

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 16433
ORDER NO. 18699

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF BAYTEX
ENERGY USA LTD. FOR AN ORDER
PURSUANT TO NDAC § 43-02-03-88.1 POOLING
ALL INTERESTS FOR WELLS DRILLED ON
THE OVERLAPPING SPACING UNIT
DESCRIBED AS SECTIONS 26 AND 35, T.162N.,
R.99W., AMBROSE-BAKKEN POOL, DIVIDE
COUNTY, ND, AS PROVIDED BY NDCC § 38-
08-08 BUT NOT REALLOCATING
PRODUCTION FOR WELLS PRODUCING ON
OTHER SPACING UNITS AND SUCH OTHER
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 15th day of December, 2011.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 26 and 35, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, (Sections 26 and 35).
- (4) Baytex Energy USA Ltd. has applied for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, Ambrose-Bakken Pool, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. The Commission notes the aforementioned 1280-acre spacing unit consisting of Sections 26 and 35 does not currently overlap any other spacing unit existing in the Ambrose-Bakken Pool.
- (5) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the

owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.

(6) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(7) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.

(8) There were no objections to this application.

(9) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(10) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 26 and 35, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 10th day of October, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

Fredrikson

& BYRON, P.A.

December 7, 2011



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: CASE NO. 16433
Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the AFFIDAVIT OF LEE ZINK in regard to the captioned matter for filing.

Thank you for your attention to this matter.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Lee Zink - (w/o enc.) *Via Email*

4610690_1.DOC

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200 North Third Street, Suite 150
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58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**



CASE NO. 16433

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

AFFIDAVIT OF LEE ZINK

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Lee Zink, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Baytex Energy USA Ltd., 600 17th Street, Suite 1600 South, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Landman for Baytex, I have become familiar with the mineral ownership and leasehold ownership in Sections 26 and 35, Township 162 North, Range 99 West, Divide County, North Dakota ("Sections 26 and 35").

3.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Sections 26 and 35.

4.

That Sections 26 and 35 have been designated as an overlapping spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 26 and 35.

6.

That a voluntary pooling in Sections 26 and 35 as an overlapping spacing unit has not been accomplished.

7.

That Baytex's application for Sections 26 and 35 is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Baytex does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

DATED this 5th day of Dec., 2011.

Lee Zink

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 5th day of Dec., 2011 by Lee Zink, Landman, of Baytex Energy USA Ltd.



Notary Public

My Commission Expires: 12/15/13

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 16433

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in Sections 26 and 35, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 26 and 35 constitute a spacing unit for the Ambrose-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Baytex therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 26 and 35, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, Baytex requests the following:

(a) That this matter be set for the regularly scheduled December 2011 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Baytex's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

FREDRIKSON & BYRON, P.A.

By

(701) 221-4020

[illegible]

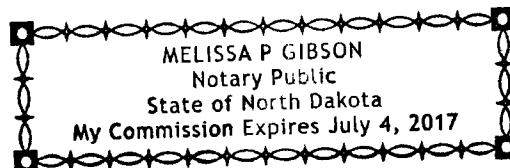
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

LAWRENCE BENJAMIN

Subscribed and sworn to before me this 14th day of November, 2011.

Melissa P. Gibson
Notary Public

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Fredrikson

& BYRON, P.A.

November 14, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF BAYTEX
ENERGY USA LTD. FOR
DECEMBER 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD. to be placed on the December 2011 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Mr. Lee Zink - (w/enc.)

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58501-3879

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 15, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 02, 2011.

STATE OF NORTH DAKOTA
TO:

Case No. 16407: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of seven horizontal wells on said spacing unit and such other relief as is appropriate.

Case No. 15949: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 16412: Temporary spacing to develop an oil and/or gas pool discovered by the Baytex Energy USA Ltd #1PB Moe 19-18-162-100H, SWSE Section 19, T.162N., R.100W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16413: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #32-29-163-95H Blue Jay, Lot 3, Section 5, T.162N., R.95W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16427: Application of R360 Environmental Solutions, Inc. for a treating plant permit to operate a portable oil and gas waste treating plant for the treatment of pit waste at various oil and gas production sites throughout the State of North Dakota and such other relief as is appropriate.

Case No. 16428: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #18-19-162-99H well, NENE of Section 18, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16429: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #6-7-162-99H well, NENE of Section 18, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF ND INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

November 23, 2011 239 lines @ .63 = 150.57

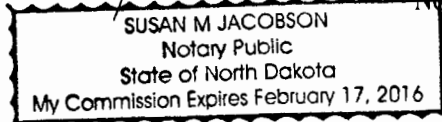
TOTAL CHARGE.....\$150.57

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me November 25, 2011

Notary Public, State of North Dakota



Case No. 16430: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Geralyn Marie 34-63-99H #1DQ well located in a spacing unit described as Section 34, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16431: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16432: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16433: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16434: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.162N., R.98W.,

Whiteaker-Bakken Pool, Divide County, ND, as provided NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16435: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16436: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16437: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16438: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.100W., Smokey Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16439: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.100W., Smokey Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16473: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16474: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(11-23)

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Affidavit of Publication

State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
11/24 Signed Gregory P. Ziegler
sworn and subscribed to before me this 30th
day of November 2011

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 15, 2011, at the N.D. Oil & Gas Division, 1015 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 02, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 16406: Proper spacing for the development of the Brooklyn-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 16407: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose or Hamlet-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.97W., Divide County, ND, authorizing the drilling of seven horizontal wells on said spacing unit and such other relief as is appropriate.

Case No. 16408: Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills West-Red River Unit, and the Medicine Pole Hills-Red River "B" Unit, Bowman County, ND, authorizing the drilling of a boundary horizontal well at a surface location approximately 370 feet from the north line and 870 feet from the west line of Section 9, T.130N., R.104W., Bowman County, ND, allowing the well to be drilled at an approximate azimuth of south 45°W., with the terminus of the horizontal well bore at a location 600 feet from the north line and 1900 feet from the east line of Section 10, T.130N., R.104W., such that the horizontal displacement in the open hole portion of the well bore in the Red River "B" porosity will be approximately 3916 feet in the Medicine Pole Hills West-Red River Unit and approximately 3404 feet in the Medicine Pole Hills-Red River "B" Unit, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15491: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15949: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 16195: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills West-Red River Unit, and the Medicine Pole Hills-Red River "B" Unit, Bowman County, ND, authorizing the drilling of a boundary horizontal well at a surface location approximately 2250 feet from the north line and 2400 feet from the east line of Section 10, T.130N., R.104W., Bowman County, ND, allowing the well to be drilled at an approximate azimuth of south 45°W., with the terminus of the horizontal well bore at a location 2150 feet from the south line and 700 feet from the west line of Section 10, T.130N., R.104W., such that the horizontal displacement in the open hole portion of the well bore in the Red River "B" porosity will be approximately 3500 feet in the Medicine Pole Hills West-Red River Unit and approximately 3900 feet in the Medicine Pole Hills-Red River "B" Unit, and such other relief as is appropriate.

Case No. 16409: Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc. #41-23H Gunnison, NWNE Section 23, T.161N., R.91W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16410: Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc. #31-25H Fortification, NWNE Section 25, T.162N., R.91W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16411: Temporary spacing to develop an oil and/or gas pool discovered by the XTO Energy Inc. #13X-34 Haugen, NWSW Section 34, T.149N., R.102W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16412: Temporary spacing to develop an oil and/or gas pool discovered by the Baytex Energy USA Ltd #1PB Moe 19-18-162-100H, SWSE Section 19, T.162N., R.100W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16413: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #32-29-163-95H Blue Jay, Lot 3, Section 5, T.162N., R.95W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16414: Application of Zenergy, Inc. for an order amending the field rules for the Todd-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 30; and Sections 31 and 32, T.154N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 16415: Application of Denbury Onshore, LLC for an order authorizing the completion of the Thorlackson #26-3 well at a location approximately 600 feet

from the north line and 1650 feet from the west line of Section 26, T.153N., R.95W., McKenzie County, ND, as an exception to the field rules for the Charlson-Madison Pool and such other relief as is appropriate.

Case No. 16416: Application of Fram Operating LLC for an order amending the field rules for the South Greene-Madison Pool, Renville County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16417: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Clarks Creek-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 13, 24 and 25, T.151N., R.95W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16418: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 27, 28 and 34, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1920-acre spacing unit and such other relief as is appropriate.

Case No. 15494: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #13-3526H Hardscrabble, SWSE Section 35, T.153N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 16419: Application of Enerplus Resources (USA), Inc. for an order extending the field boundaries and amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, to create and establish a 320-acre spacing unit comprised of the E72 of Section 19, T.152N., R.94W., authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit; to create and establish a 1280-acre spacing unit comprised of Sections 28 and 29, T.152N., R.94W., authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit; and to create and establish a 640-acre spacing unit comprised of Section 33, T.151N., R.94W., authorizing the drilling of a total of not more than four wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16420: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21; and Sections 17 and 20, T.154N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16421: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16422: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the MonDak-Bakken Pool to create and establish a 640-acre spacing unit comprised of two irregular sections, being Sections 15 and 22, T.147N., R.105W., McKenzie County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16423: Application of Stawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Ellsworth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16424: Application of Chimney Sweep Oil & Gas Co. for an order creating a 320-acre drilling unit comprised of the S/2 S/2 of Section 16 and the N/2 N/2 of Section 21, T.139N., R.96W., Stark County, ND, authorizing the drilling of a vertical well to the Lodgepole Formation anywhere within said drilling unit not less than 660 feet from the boundary of the said 320-acre drilling unit and such other relief as is appropriate.

Case No. 16425: Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 IH well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

Case No. 16426: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 13 and 14; Sections 14 and 15; Sections 22 and 23; and Sections 23 and 24, T.154N., R.99W., Williams County, ND, authorizing the drilling of one horizontal well on each 1280-acre spacing unit with 500 foot setbacks from the spacing unit except for the heel and toe where the setbacks should be 260 feet from the "heel and toe" of the well to each spacing unit boundary, and/or such other and further relief as appropriate.

Case No. 16188: (Continued) Application of Silver Oak Energy, LLC for an order authorizing the drilling, completing and producing of the Rankin #1-35H well with a beginning location of the lateral approximately 728 feet from the south line and 621 feet from the west line of Section 35, T.133N., R.106W., Slope County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 15754: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15755: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pools, or in the alternative to establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15496: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Renegade Petroleum (ND) Ltd. #6H 3-14 A Trout, Lot 3, Section 6, T.162N., R.84W., Renville County, ND, define the field limits, and enact such special

field rules as may be necessary.

Case No. 15747: (Continued) Application of Credo Petroleum Corp. for an order suspending, and after hearing, revoking the permit issued to Hells Oil & Gas Co., LLC., to drill the Lineth #13-1312H well (File No. 21217), with a surface location in Lot 4 of Section 13, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 16427: Application of R360 Environmental Solutions, Inc. for a treating plant permit to operate a portable oil and gas waste treating plant for the treatment of pit waste at various oil and gas production sites throughout the State of North Dakota and such other relief as is appropriate.

Case No. 16428: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #18-19-162-99H well, NENE of Section 18, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16429: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #6-7-162-99H well, NENE of Section 18, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16430: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Geylyn Marie 34-163-99H #1DQ well located in a spacing unit described as Section 34, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16431: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16432: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16433: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16434: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16435: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16436: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16437: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16438: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.100W., Smokey Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16439: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.100W., Smokey Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16440: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 5 and 8, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16441: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.153N., R.103W., Lake Trenton-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16442: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.95W., and Section 1, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16443: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 19 and 30; Sections 29 and 32, T.158N., R.90W.; Sections 5 and 6; and Sections 7 and 18, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16444: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 1 and 12, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16445: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Section 25, T.157N., R.91W., and Section 30, T.157N., R.90W.; Section 32, T.157N., R.90W., and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W.; and Sections 18 and 19, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16446: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.103W.; and Sections 6

and 7, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16447: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 34, T.148N., R.94W.; and a total of not more than two wells on each 320-acre spacing unit described as the E/2 and the W/2 of Section 32, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16448: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than five wells on a 640-acre spacing unit described as Section 36, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16449: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 12, T.148N., R.95W., Eagle Nest-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16450: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 5 and 8, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16451: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 35, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16452: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.

Case No. 16453: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 30 and 31, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16454: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on a 1280-acre spacing unit described as Sections 32 and 33, T.158N., R.91W., and on each 1280-acre spacing unit within Zones II, IV and V of the Kittleson Slough-Bakken Pool, Mountrail County, ND, so as not to exceed a total of eight horizontal wells on each such 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16455: Application of Brigham Oil & Gas, L.P. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the LM #1 well, located in the NESE of Section 9, T.152N., R.98W., McKenzie County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16456: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16457: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16458: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16459: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16460: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16461: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16462: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16463: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.151N., R.100W., Poe-Bakken Pool and Patent Gate-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16464: Application of Denbury Onshore, LLC for an order amending the field rules for the Charlson-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16465: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.149N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16466: Application of Denbury Onshore, LLC for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16467: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Silurian Unit #56-1 well, NVSE Section 16, T.153N., R.95W.,

Charlson Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16468: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16469: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Shafer #1-21H well located in a spacing unit described as Sections 16 and 21, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16470: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Barney #1-29H well located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16471: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 29 and 32, T.153N., R.93W., Elm Tree-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16472: Application of Continental Resources, Inc. for an order amending the field rules for the Bell-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16473: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16474: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16475: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, T.160N., R.94W., Stoneview-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16476: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.100W., Poe and Sakakawea-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16477: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16478: Application of G3 Operating, LLC for an order amending the field rules for the Strandahl-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16479: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Muller #1-21-16H well located in a spacing unit described as Sections 16 and 21, T.158N., R.103W., Climax-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16480: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the SENW of Section 21, T.158N., R.103W., Climax Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16481: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 1, T.157N., R.103W., Strandahl Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16482: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16483: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16484: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16485: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.104W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16486: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16487: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.147N., R.105W., MonDak-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16488: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.147N., R.105W., MonDak and/or Squaw Gap-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16489: Application of Slawson

Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 27, T.147N., R.105W., MonDak and/or Squaw Gap-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16490: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T.147N., R.105W., MonDak and/or Squaw Gap-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16491: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.147N., R.105W., MonDak and/or Squaw Gap-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16492: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 10, T.144N., R.97W., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16493: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16494: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16495: Application of Arsenal Energy USA Inc. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16496: In the matter of the petition for a risk penalty of Arsenal Energy USA Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Brenlee #100-19H well located in a spacing unit described as Section 19, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16497: Application of Arsenal Energy USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16498: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16499: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16500: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.142N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16548: Application of Zenenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16549: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16550: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16551: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a

spacing unit described as Sections 28 and 33, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16552: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 31, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16553: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 2, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16554: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16555: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.148N., R.92W., and Section 18, T.148N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16556: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16557: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16558: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 18 and 19, T.154N., R.96W., Grinnell-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16559: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16560: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16561: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.92W., Black Slough-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16562: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16563: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16564: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16565: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16566: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16567: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16568: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16569: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16570: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16571: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16572: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16573: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16574: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on an overlapping 1280-acre spacing unit described as Sections 25 and 36, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16575: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on an overlapping 1280-acre spacing unit described as Sections 21 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 15859: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 6 and 7, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15860: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 1 and 12, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15861: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16576: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 13 and 24 and Sections 27 and 34, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 16577: Application of Resource Drilling, LLC for an order amending the field rules for the Clear Water-Bakken Pool (Burke and Mountrail Counties, ND) so as to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.

Case No. 16578: Application of Resource Drilling, LLC, pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SW1/4 NW1/4 NW1/4 of Section 14, T.157N., R.90W., Clear Water Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 16579: Application of ProWater Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 25, T.151N., R.104W., Assiniboine Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16580: Application of ProWater Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 11, T.152N., R.104W., Buford Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 16581: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Heipier #1 SWD well, 1/k/a Heipier #31-22 well, SENW of Section 31, T.156N., R.99W., Williams County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 16582: Application of Frontier Venture, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 24, T.158N., R.100W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
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