

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 16014
ORDER NO. 18277

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS IN A SPACING UNIT DESCRIBED
AS SECTIONS 13 AND 24, T.163N., R.99W.,
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,
ND AS PROVIDED BY NDCC § 38-08-08 AND
SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 27th day of October, 2011.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 13 and 24, Township 163 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 13 and 24, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 1st day of December, 2011.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

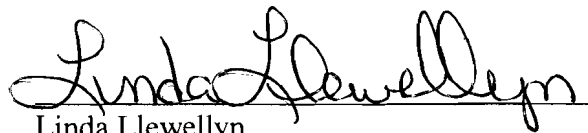
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

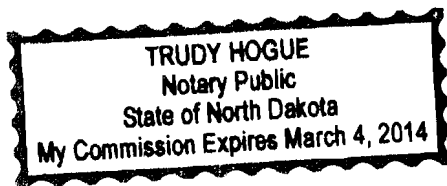
COUNTY OF BURLEIGH

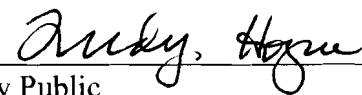
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 7th day of December, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 18277 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 16014:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Linda Llewellyn
Oil & Gas Division

On this 7th of December, 2011 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Fredrikson

& BYRON, P.A.

October 24, 2011



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 16014**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF CONNIE R. WAGERS in the captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "LB", written over the word "Sincerely,".

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Connie Wagers – (w/o enc.) *Via Email*
4449728_1.DOC

Attorneys & Advisors
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 16014

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



AFFIDAVIT OF CONNIE R. WAGERS

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Connie R. Wagers, being first duly sworn, deposes and states as follows:

1.

That I am the Senior District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Senior District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 13 and 24, Township 163 North, Range 99 West, Divide County, North Dakota ("Sections 13 and 24").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 13 and 24.

4.

That Sections 13 and 24 have been established as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 13 and 24.

6.

That a voluntary pooling of Sections 13 and 24 for the Ambrose-Bakken Pool has not been accomplished.

Dated this 20th day of October, 2011.

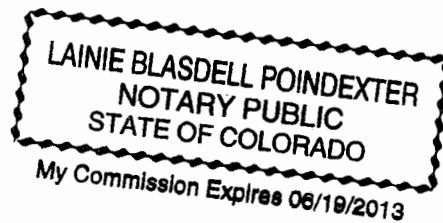
Connie R. Wagers
Connie R. Wagers

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 20th day of October, 2011, by Connie R. Wagers, Senior District Landman, of Samson Resources Company.

Lainie Blase Dell Poindexter
Notary Public
My Commission Expires:

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. _____

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 13 and 24, Township 163 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 13 and 24 constitute a spacing unit for the Ambrose-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 13 and 24, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled October 2011 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 26th day of September, 2011.

FREDRIKSON & BYRON, P.A.

By LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant

Samson Resources Company

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

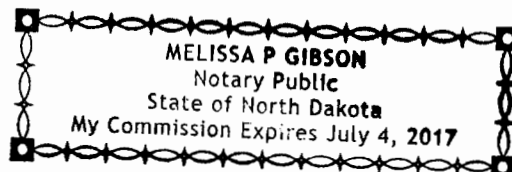
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 26th day of September, 2011.

Melissa P. Gibson
Notary Public

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Fredrikson

& BYRON, P.A.

September 26, 2011



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
OCTOBER 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the October 2011 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/mpg

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Charles Carvell - (w/enc.)
Ms. Connie Wagers - (w/enc.)

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58501-3879

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The Finder

OIL & GAS DIVISION

600 E BLVD AVE #405
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Date	Order #	Type	Order
10/04/11	20543242	INV	

Amount Paid: CK #:

Date	Date	Times Run	Description
10/04/11	10/04/11	1	Bismarck PO:Noti

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota, personally appeared CK who being duly sworn and says that he (she) is the Clerk of Bismarck and that the publication(s) were made through the Bismarck Tribune on the following 10/4 Signed Gregory P. Ziegler sworn and subscribed to before me this 11th day of October 20 11
Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 2

Please return invoice or put order number on check

Remarks

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 27, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 14, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15948: Proper spacing for the development of the Hanson-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 15949: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Jung, Upland and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36, Sections 26 and 35, Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10, Sections 4 and 9, Sections 5 and 8, and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 21, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESE Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15491: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15492: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6H Hayes, SWSE Section 6, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15733: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-23H Truman, NENW Section 23, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15950: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Bakke Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36, T.163N., R.98W. and Section 1, T.162N., R.96W., and Sections 30 and 31, T.163N., R.95W., and Section 6, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than two wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other

Bismarck Tribune

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191

Case No. 15951: Application of Samson sources Co. for an order creating an 800-acre drilling unit comprised of Sections 27 and 34, T.164N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well in this said drilling unit and such other relief as is appropriate.

Case No. 15952: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the East Chance-Bakken Pool, or in the alternative establish Bakken spacing in the Willow Creek Field, to create and establish a 1280-acre spacing unit comprised of sections 2 and 11, T.153N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15953: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Ellsworth-Bakken Pool, or the alternative establish Bakken spacing in the Buffalo Wallow Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.149N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15954: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the MonDak-Bakken Pool, or in the alternative establish Bakken spacing in the Moline Field, to create and establish a 80-acre spacing unit comprised of sections 25 and 36, and any intervening lands, T.149N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15955: Application of XTO Energy for an order amending the field rules for the Indian Hill-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 28 and 33, and sections 29 and 32, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each 80-acre spacing unit and such other relief as is appropriate.

Case No. 15956: Application of Zenergy, Inc. for an order suspending and, after hearing, revoking the permit issued to Petro-Hunt, C.C. to drill the Smith #157-100-3D-C-1-JL (File No. 21568), with a surface location in the NESE of Section 3, T.157N., R.100W., Williams County, ND and such other relief as is appropriate.

Case No. 15957: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Bull Butte-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 36, T.156N., R.104W., Williams County, ND, authorizing the drilling of a horizontal well on said spacing unit, authorizing the horizontal well to be drilled not less than 500 feet to the spacing unit boundary except for the "heel and toe" which may be drilled not less than 200 feet in the spacing unit boundary and such other relief as is appropriate.

Case No. 15958: Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the South Fork, Moccasin Creek, and/or Heart Butte-Bakken Pools to create and establish two 1280-acre spacing units

comprised of Sections 25 and 36, T.148N., R.93W., and Sections 1 and 12, T.147N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15959: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the South Fork-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15960: Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 20, 21, 28 and 29, T.148N., R.91W., Dunn County, ND, authorizing the drilling of a total of not more than thirteen wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15961: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 15962: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 15963: Application of EOG Resources, Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 15964: Application of EOG Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 15965: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 15966: Application of GMX Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ranch Creek-Bakken Pool, or in the alternative establish Bakken spacing in the West Butte, Bennett Creek and/or Butte Fields, to create and establish nine 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.147N., R.99W.; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15967: Application of Legacy Oil & Gas, ND, Inc. for an order extending the field boundaries and amending the field rules for the North Souris-Spearfish Pool to create and establish a 160-acre spacing unit comprised of Section 30, T.164N., R.76W., Bottineau County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15193: (Continued) Application of CCS Midstream LLC in accordance with NDAC § 43-02-03-31, for an order authorizing the construction of a treating plant in the E/2 of Section 7, T.156N., R.91W., Ross Field, Mountrail County, ND for the purpose of treatment, recovery and disposal of oilfield waste related to the production of oil and such other relief as is appropriate.

Case No. 15749: (Continued) Application of Silver Oak Energy, LLC for an order amending the field rules for the North Westhope-Madison Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 1, T.163N., R.80W. and the W/2 of Section 6, T.163N., R.79W., Bottineau County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15509: (Continued) Application of Silver Oak Energy, LLC for an order extending the field boundaries and amending the field rules for the Cedar Hills, Red River "B" Pool to create and establish four 640-acre spacing units comprised of Sections 21, 22, 27 and 35, T.133N., R.106W., Slope County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, amending the 660 setback requirement to 500 feet for each well drilled, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15754: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15755: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pools, or in the alternative to establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15499: (Continued) Application of OXY USA, Inc. for an order extending the field boundaries and amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.141N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15968: Application of Brigham Oil & Gas, L.P. for an order suspending and after hearing, revoking the permit issued to Zenergy, Inc. to drill the Mrachek #27-34H well (File No. 21471), with a surface location in the NENW of Section 27, T.151N., R.102W., McKenzie County, ND, for the drilling unit consisting of Sections 27 and 34, T.151N., R.102W., McKenzie County, ND and such other relief as is appropriate.

Case No. 15969: Application of Ward Williston Co. for an order authorizing the conversion of the North Westhope-Madison Unit #GB-2R, located in the SWNE of Section 35, T.164N., R.80W., North Westhope-Madison Unit, Bottineau County, ND, for the injection of fluids in the unutilized formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15866: (Continued) Application of Ward Williston Co. in accordance

with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Balla #1 well, SENW of Section 18, T.161N., R.91W., Burke County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15970: Application of Ross Enkismoen, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 10, T.156N., R.93W., Baskin Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15971: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 640-acre spacing unit described as Section 4, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15972: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 320-acre spacing unit described as the E/2 of Section 14, T.148N., R.94W., and authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 15, T.148N., R.94W., McGregory Buttes-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15973: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than two wells on each 640-acre spacing unit described as Sections 15 and 17, T.149N., R.93W., and authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15974: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 8, T.149N., R.94W., and authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15975: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 1 and 2, T.150N., R.94W., and authorizing the drilling, completing and producing of a total of not more than five wells on a 1280-acre spacing unit described as Sections 27 and 34, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15976: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 9, T.148N., R.93W., South Fork-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15603: (Continued) Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15977: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.103W., MonDak or Moline-Bakken Pools, McKenzie County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 15978: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.148N., R.100W., Ellsworth or Buffalo Wallow-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15979: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #13-162-99H well located in the SESE of Section 13, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

icing unit within the Ellidah-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such icing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 198: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 280-acre spacing unit and each 640-acre spacing unit within the St. Demetrius-Asakken Pool, Billings County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool joint requirements and such other relief as appropriate.

Case No. 15853: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal-increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Bear Coulee Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16007: Application of GMR Resources Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit described as Sections 30 and 31, T.147N., R.99W., Ranch Creek, Bennett Creek, West Butte, or Butte Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

error requirements and such other relief as is appropriate.

a No. 15781: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal of the Dakota Group of the Holecreek 17 well, NENE Section 17, T.129N., R.94W., Medicine Pole Hills Field, Bowman County, ND, pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 16057: Application of Surge Energy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 3 & 4 of Section 26 and Lots 1 & 2 of Section 27, T.154N., R.78W., Souris-Spearfish/Madison Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16058: Application of Surge Energy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 3 & 4 of Section 27 and Lots 1 & 2 of Section 29, T.154N., R.78W., Souris and/or North Dakota-Spearfish/Madison Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16059: Application of Surge Energy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Lots 3 & 4 of Section 28 and Lots 1 & 2 of Section 29, T.154N., R.78W., Souris and/or North Dakota-Spearfish/Madison Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16060: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.154N., R.99W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16061: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.154N., R.99W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16062: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.154N., R.99W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16063: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.154N., R.99W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16064: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.154N., R.89W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16065: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.153N., R.89W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16066: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Sections 16 and 29, T.153N., R.96W., and authorizing the drilling, completing and producing of a

overlapping 1280-acre spacing unit described as Sections 21 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16067: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Sections 25 and 36, T.152N., R.97W., and authorizing the drilling, completing and producing of a total of not more than seven wells on an overlapping 1280-acre spacing unit described as Sections 25 and 36, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16068: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16069: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16070: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16071: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16072: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.150N., R.99W., Silverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15855: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the East Fork-Bakken Pool, Williams County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15856: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15857: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 21 and 26 and Sections 24 and 25, T.154N., R.100W., Ayoca-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15858: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15859: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 6 and 7, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15860: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 1 and 12, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15861: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17, and

20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16073: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 12, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16074: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16075: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 25, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16076: Application of Spotted Hawk Development, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 17, 18, 19 and 20, T.150N., R.91W., Van Hook-Bakken Pool, McLean and Dunn Counties, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16077: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the TTT Ranch #34-27XH well located in a spacing unit described as Sections 27 and 34, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16078: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 7, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16079: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16080: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16081: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16082: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 16083: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16084: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16085: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the MonDak Federal #14X-11 well located in a spacing unit described as Sections 2 and 11, T.148N., R.105W., MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16086: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roedeske Federal 12X-21 well located in a spacing unit described as Sections 21 and 22, T.148N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16087: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dwyer Federal #44X-1 well located in a spacing unit described as Sections 1 and 2, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 16088: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 640-acre spacing unit described as Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken Pool,

Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N., R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 16089: Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Willmen-Bakken Pool, Billings and Dunn Counties, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 16090: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16091: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16092: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16093: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.142N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16094: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16095: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.142N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16096: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.142N., R.98W., Willmen-Bakken Pool, Billings County, ND as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 16097: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.141N., R.95W., Simon Butte-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16098: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.141N., R.95W., Simon Butte-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 16099: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.97W., Willmen-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 15512: (Continued) Application of OXY USA, Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15867: (Continued) Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SYWSW of Section 18, T.152N., R.101W., Elk Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15631: (Continued) Application of Epworth Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 31, T.152N., R.92W., Big Bend Field, Mountrail County, ND, in the Dakota Formation pursuant to chapter 43-02-05 of the NDAC, and such other relief as is appropriate.

Signed by

Jack Dalrymple, Governor

Chairman, ND Industrial Commission

10/4 - 607269

Renville County Farmer

110 Main St E

P.O. Box 98

Mohall, ND 58761-0098

Invoice



Date	Invoice #
10/5/2011	44016

Bill To

ND Industrial Commission
% Oil and Gas Division
600 E Boulevard Ave. Dept. 405
Bismarck, ND 58505-0840

Description	Amount
31 Line - Notice of Hearing - Case Number 15945 tax	21.70 0.00
Total	
\$21.70	

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 27, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 14, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15949: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15950: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Baulkol Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36, T.163N., R.96W. and Section 1, T.162N., R.96W.; and Sections 30 and 31, T.163N., R.95W. and Section 6, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than two wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15951: Application of Samson Resources Co. for an order creating an 800-acre drilling unit comprised of Sections 27 and 34, T.164N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15979: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #13-162-99H well located in the SESE of Section 13, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15980: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-

03-88.1 authorizing the flaring of gas from the Hall #3-161-98H well located in the SESE of Section 3, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15981: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Grundstad #5-162-99H well located in the SESE of Section 5, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15982: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugenoe #15-162-99H well located in the NWNW of Section 15, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15983: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sorenson #14-162-99H well located in the NWNW of Section 14, T.162N., R.99W., Divide County,

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING ND INDUSTRIAL COMMISSION

a printed copy of which is here attached, was published in The Journal on the following date:

October 25, 2011 323 lines @ .63 = 203.49

TOTAL CHARGE \$203.49

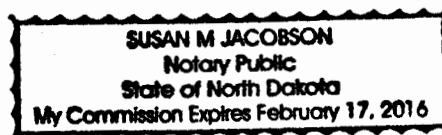
Signed _____

Steven J. Andrist, Publisher

Subscribed and sworn to before me October 20, 2011

Susan M. Jacobson

Notary Public, State of North Dakota



ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15984: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Larson #3-162-99H well located in the SESE of Section 3, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15985: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-

03-88.1 authorizing the flaring of gas from the Haugland #4-162-99H well located in the SESE of Section 4, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15986: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugland #9-162-99H well located in the SWSW of Section 4, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15987: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lindsey #4-161-98H well located in the SESE of Section 4, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 16013: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16014: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16015: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16016: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16017: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.97W., Paulson-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16018: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16019: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19,

T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16020: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16021: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16022: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16023: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16024: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16025: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16050: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16051: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16052: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16056: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 3 and 10, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial
Commission