BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 15985 ORDER NO. 18248

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 AUTHORIZING THE FLARING OF GAS FROM THE HAUGLAND #4-162-99H WELL LOCATED IN THE SESE OF SECTION 4, T.162N., R.99W., DIVIDE COUNTY, ND, AMBROSE-BAKKEN POOL. EXCEPTION THE AS AN TO PROVISIONS OF NDCC § 38-08-06.4 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 27th day of October, 2011.

(2) The hearing examiner left the record open to allow Baytex Energy USA Ltd (Baytex) to provide supplemental information in support of this application. The Commission received such information on June 12, 2012 and the record was closed.

(3) The Commission received an application from Baytex on September 26, 2011 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas from the Haugland #4-162-99H well located in the SE/4 SE/4 of Section 4, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exemption to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4 and such other relief as is appropriate.

(4) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, flaring exemptions under NDCC Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.

(5) NDCC Section 38-08-06.4 states:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a

Case No. 15985 Order No. 18248

one-year period from the date of first production from the well. Thereafter, flaring of gas from the well must cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the gas from the well. An electrical generator and its attachment units to produce electricity from gas must be considered to be personal property for all purposes. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

(6) Baytex Energy USA LTD (Baytex) is the owner or operator of the following well in the Ambrose-Bakken Pool, Divide County, North Dakota:

File #	Well Name & Number	Location
19266	Haugland #4-162-99H	SE/4 SE/4 Section 4-T162N-R99W

(7) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(8) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.

(9) The well is not connected to a gas gathering facility and evidence presented to the Commission indicates that the well currently produces approximately 65 MCF per day of surplus gas.

(10) The well is located approximately 12.5 miles to the nearest gas gathering system with sufficient capacity to market the surplus gas. The Commission notes there are gas gathering pipelines located approximately 5 miles to the northwest and 5 miles to the northeast of the well, although they are currently operating at full capacity.

(11) Baytex has submitted evidence that under current market conditions the surplus casinghead gas presently being produced by the well and the estimated recoverable reserves of surplus gas from the well is insufficient to recoup the costs of installing and operating a gas gathering facility.

(2)

Case No. 15985 Order No. 18248

(12) Baytex has investigated the possibility of equipping the well with an electrical generator. It is not economic to purchase, installation, connection and operate an electric generator fueled by produced casinghead gas. The Commission concludes that equipping the well with an electrical generator to produce electricity from the gas is economically infeasible.

(13) If Baytex's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline or an electrical generator at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.

(14) Considering the amount of surplus gas being produced by the well, the amount of estimated recoverable reserves from the well, and the cost to connect the well to a gas pipeline, it is not economic at this time to connect the well to a gas gathering facility or an electrical generator.

(15) Baytex has entered into a contract with a gas gatherer that plans to install a new 270-mile gas gathering system in Divide County that should be operational in 2013.

(16) In order to prevent waste, and protect correlative rights this application should be granted, although limited in duration.

IT IS THEREFORE ORDERED:

(1) Baytex Energy USA LTD, its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Ambrose-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

File #	Well Name & Number	Location
19266	Haugland #4-162-99H	SE/4 SE/4 Section 4-T162N-R99W

(2) This order is effective as of September 26, 2011 and shall remain in full force and effect until further order of the Commission.

Dated this 18th day of July, 2014.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 25th day of July, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 18248 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 15985:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502

Belinda Dickson Oil & Gas Division

On this 25th day of July, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

JEANETTE BEAN Notary Public State of North Dakota My Commission Expires May 25, 2017	Notary Public State of North Dakota, County of Burleigh
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Kadrmas, Bethany R.

From:	Entzi-Odden, Lyn <lodden@fredlaw.com></lodden@fredlaw.com>
Sent:	Tuesday, June 12, 2012 2:07 PM
То:	Hicks, Bruce E.
Cc:	Randy.Verret@baytexenergyusa.com; Bender, Lawrence; Kadrmas, Bethany R.
Subject:	Baytex flaring cases - Oct. 27 2011 docket
Attachments:	Baytex flarings_001.pdf

Bruce,

Please see the attached letter.

Lyn Entzi-Odden Executive Legal Assistant to Lawrence Bender Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, ND 58502 Ph: 701-221-4020 Fx: 701-221-4040 Iodden@fredlaw.com

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June 12, 2012

VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: BAYTEX ENERGY USA LTD. Cases 15979, 15980, 15981, 15982, 15983, 15984, 15985, 15986 and 15987 October 27, 2011 Docket

Dear Bruce:

I am writing on behalf of my client, Baytex Energy USA Ltd., in follow-up to your requests for additional information with regard to the captioned pending gas flaring applications.

Baytex's response with regard to each case is identical and is as follows:

- 1. Baytex is currently not aware of an electrical generation system that can operate economically on gas volumes less than 35 mcf/day. Research indicates that a 100KW generator would require a minimum volume of 45 mcf/day. If other potential systems are currently available, then Baytex would welcome information regarding same.
- 2. The economic analysis was only carried out 10 years as the anticipated volume of any excess gas was considered irrelevant to potentially run any type of generator past that point. With the pump jack engine requiring 20-25 mcf/day to operate, no additional gas would be reasonably expected to be available given well

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performance to date. Please refer to additional comments (below) as to Baytex's ongoing electrification program in Divide County.

- 3. As Baytex has limited well performance (to date) to provide a basis for economic limits on a per well basis, it is using a projected model of 170MMCF per well at this time. Until more wells are completed and more data is accumulated, this is, in Baytex's view, a reasonable estimate of ultimate recovery.
- 4. In each case, the correct calculation of total production tax is \$19,550 (\$0.115 x 170,000 mcf) as a mathematical error occurred.
- 5. Although the total of the gross value of gas will need to be adjusted (upward) due to the tax error cited above, this single component does not provide a significant enough change to any economic case to eliminate an undiscounted loss when gas pipeline hook-up and electrical options are fully considered.
- 6. The nearest gas pipeline with sufficient capacity to any of Baytex's wells is Amerada Hess over on the east side of Plumer Township (T161N-R98W) which connects its Moraine 211-1H and Nordstog 14-23 wells.
- 7. Baytex's understanding in the field is the gas lines identified as 4-6 miles from its well locations do not have sufficient capacity to handle additional gas from Baytex. Those systems are full, to the best of Baytex's knowledge.
- 8. Baytex is working on a comprehensive gas gathering system as outlined below.
- 9. Baytex is not in position nor does it have the resources to be a gas gatherer. Although these gas flaring applications happen to be in Ambrose Field and (more or less) in close proximity, they do not reflect the more recent development and broader geographic distribution of Baytex's wells as its drilling and development program has evolved. Baytex has dealt with each well individually and the "big picture" will be addressed regarding its recent gathering contract with OneOK as explained below.
- 10. Baytex and its partner, Samson Resources, have been working in good faith for over a year to negotiate a comprehensive gas gathering system to service its AMI area in Divide County. As a result, Baytex has entered into a contract with OneOK Partners, L.P. from Tulsa, Oklahoma to install a 270 mile system at an investment of \$140-\$160MM to gather gas in Divide County.

Mr. Bruce Hicks June 12, 2012 Page 3

11. Baytex has been negotiating with Burke-Divide Coop since the first of this year regarding a multi-step process to install three-phase power for both Baytex and Samson to its acreage block in Divide County. In phase 1 for Baytex, we anticipate the power company will have a new transmission line completed in 4th quarter of 2012 to an electrical substation in Troy Township (T162N-R98W). This will provide the ability to connect (initially) 14 Baytex wells in this first step. After significant improvements to a second substation in Burg Township (T161N-R99W), Baytex will be able to then look at connecting additional Baytex and Samson wells on the westernmost boundary of the Burke Divide service area. Given the wide geographic distribution of the wells and cost of \$70,000/mile to connect to three phase power, this will be an ongoing process over the next several years to judiciously plan and implement a "grid" across the Baytex/Samson leasehold in this remote service area.

Based on the facts presented for the specific cases above and Baytex's attempts with regard to both the gas gathering and electrification challenges faced in Divide County, Baytex does not believe any reasonable analysis would indicate that Baytex is not deserving of immediate approval of the captioned gas flaring applications.

Should you have any questions, please adv



LB/leo

cc: Mr. Randy Verret – (w/enc.) Via Email

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Kadrmas, Bethany R.

From:Hicks, Bruce E.Sent:Monday, April 09, 2012 3:53 PMTo:Lawrence BenderCc:Gibson, Melissa; Kadrmas, Bethany R.Subject:Case 15985: 38-08-06.4, Baytex

Mr. Bender,

Case 15985 appeared on the Commission's October 27, 2011 docket. This was an application of Baytex Energy USA LTD for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugland #4-162-99H well located in the SESE of Section 4, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

The Commission has the following questions concerning the affidavit Ward Rikala submitted on October 25, 2011 in support of Case 15985:

- 1. Baytex did an analysis on the feasibility of equipping the Haugland #4-162-99H well (File #19266) with an electrical generator to produce electricity from gas for a period of ten years. Brigham concluded it would result in a loss of appr \$95,000.
 - a. Why is the economic analysis only considered for a 10-yr period?
- 2. Baytex estimated the ultimate recoverable gas reserves for the well at 170 MMCF, which was identical for Cases 15981-15986 (other Ambrose flaring cases on the docket).
 - a. Why wasn't the ultimate recovery calculated based upon an economic limit for each individual well?
- 3. The calculation of total gas production tax is \$96,400.
 - a. It appears this calculation is in error since a tax rate of \$0.115/mcf X ultimate recovery of 170,000 mcf = \$19,550, not \$96,400.
 - b. The total gross value of the gas reserves will be incorrect if the tax is incorrect.
- 4. Baytex estimated the distance to the nearest connection point to a gas gathering facility with sufficient capacity to market the gas to be 12.5 miles.
 - a. There are wells as close as 5 miles to the NNW that are connected to a gasline. Why can't this well be connected to the same system?
 - b. There are wells as close as 5 miles to the NE that are connected to a gasline. Why can't this well be connected to the same system
- 5. Baytex conducted an economic analysis on each well individually assuming the entire cost of bringing a gasline into the Ambrose field had to be paid by the single well.
 - a. Cases 15981-15986 are Baytex applications all in the Ambrose Field in close proximity to one another. Why wasn't the cost to bring the main gasline into the field evaluated using all surplus gas produced in the Ambrose Field?

Sincerely,

Bruce E. Hicks

Assistant Director Oil and Gas Division Dept of Mineral Resources North Dakota Industrial Commission 701-328-8020 <u>bhicks@nd.gov</u>



October 24, 2011



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: CASE NO. 15985 Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF WARD RIKALA in regard to the captioned matter for filing.

Thank you for your attention to this matter.



LB/leo

Enclosure

cc: Mr. Randy Verret - (w/o enc.) Via Email

4962273_1.DOC

Attorneys & Advisors / Fredrikson & Byron, P.A. main 701.221.4020 / 200 North Third Street, Suite 150 fax 701.221.4040 / Bismarck, North Dakota www.fredlaw.com / 58501-3879

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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 15985

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Haugland 4-162-99H well located in the SE/4SE/4 of Section 4, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



AFFIDAVIT OF WARD RIKALA

STATE OF COLORADO)) ss COUNTY OF DENVER)

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Ward Rikala, being first duly sworn, deposes and states as follows:

1.

That I am the Production Manager for Baytex Energy USA Ltd., 600 17th Street, Suite

1600S, Denver, CO 80202, the applicant in the above-entitled matter.

2.

That I have prepared or had prepared under my control and supervision the attached exhibit.

3.

That to the best of my knowledge and belief, the information contained on the attached exhibit is true and correct.

1

That attached as Exhibit No. 1 is a plat showing the area around the Haugland 4-162-99H well. Shown on the plat is a line depicting the field limits of the Ambrose-Bakken Pool, as defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of the Haugland 4-162-99H well located in Section 4, Township 162 North, Range 99 West, Divide County, North Dakota.

5.

That Baytex is currently the operator of the Haugland 4-162-99H well, said well having been completed and producing in the Ambrose-Bakken Pool.

6.

That to the best of my information, knowledge, and belief, the Haugland 4-162-99H well was completed as a producer on or about **December 6, 2010**.

7.

That to the best of my knowledge and belief, gas produced from the Haugland 4-162-99H well from the Ambrose-Bakken Pool does not contain any H₂S and is considered sweet gas.

8.

That to the best of my knowledge and belief, the current average daily rate of gas being produced from the Haugland 4-162-99H well is approximately 85 MCFD.

That the Haugland 4-162-99H well is currently not connected to gas gathering facility.

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That to the best of my knowledge, belief and information, the costs associated with the purchase, installation, connection and operation of an electric generator fueled by gas produced from the Haugland 4-162-99H well would include a 100KW generator (\$70,000), using approximately 65 MCF/day of gas for fuel, regulator (\$25,000) and two miles of line/poles (at \$75,000/mile) to connect to the nearest three phase power source for a total cost approximately \$245,000.

11.

That to the best of my knowledge, belief and information, the projected revenue received from sale of electricity produced from the electric generator fueled by gas produced from the Haugland 4-162-99H well over a ten (10) year period would total approximately \$150,000.

12.

That requiring the installation and operation of an electric generator fueled by the gas produced from the Haugland 4-162-99H well would result in a discounted loss of approximately \$95,000 and would not be economically justifiable.

13.

That to the best of my knowledge and belief, the total amount of gas from the Haugland 4-162-99H well not being used for lease use and available for sale is approximately 65 MCFD.

14.

That gas produced in association with oil produced from the Haugland 4-162-99H well and not utilized for lease use is currently being flared.

15.

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That Baytex estimates the ultimate recoverable gas reserves from the Haugland 4-162-99H well to be 170 MMCF of gas, produced over a 30 year well life.

16.

That based upon the sale of gas from other wells connected to the nearest gathering system with sufficient capacity to service the Haugland 4-162-99H well, if said well were connected to a gas gathering facility, it is anticipated that said gas would have a value of \$4.93/MCF.

17.

That based upon the aforementioned price of \$4.93/MCF, the gross value of the recoverable gas reserves from the Haugland 4-162-99H well is estimated to be \$838,100.

18.

That based upon a royalty rate for the Haugland 4-162-99H well of 20% and a gas production tax of \$0.115/MCF, Baytex estimates the royalty and production tax burden for the total (gross) gas produced from the well would be approximately \$167,600 and \$96,400, respectively.

19.

That the total (undiscounted) gross value of the gas reserves of the Haugland 4-162-99H well to the working interest owners, after deducting royalty and production taxes, is approximately \$574,000.

20.

That to the best of my knowledge and belief, the Haugland 4-162-99H well is located approximately 12.5 miles from the nearest connection point to a gas gathering facility.

That based upon the operations of other operators in and near the area of the Haugland 4-162-99H well, the cost associated with the purchase and installation of a two inch pipeline from the well to the nearest connection point to a gas gathering facility is approximately \$100,000 per mile. In this case, the total cost would be approximately \$1,255,000 inclusive of a gas meter.

22.

That based upon the differential between the gross value of the gas and the cost to install and operate the pipeline required for delivery of gas to a gas gathering system, requiring to connect the Haugland 4-162-99H well to a gas gathering system with sufficient capacity would result in an undiscounted loss of approximately \$681,000.

23.

That based upon my knowledge and belief, the low volumes of gas produced from the Haugland 4-162-99H well make it economically infeasible at the present time or in the foreseeable future to connect the Haugland 4-162-99H well to a gas gathering facility.

DATED this 19th day of October, 2011.

))ss

STATE OF COLORADO COUNTY OF DENVER

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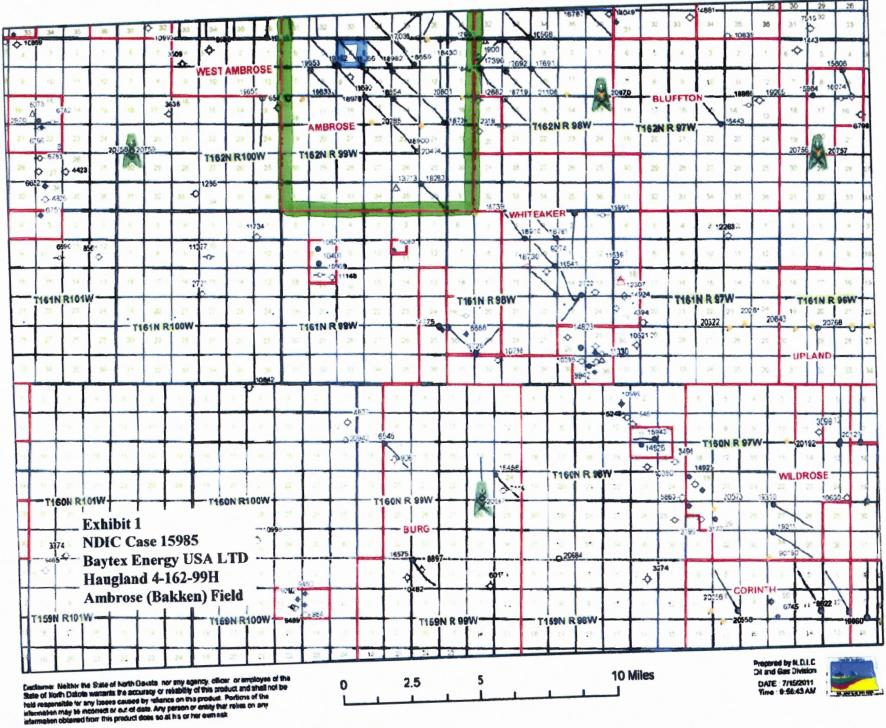
The foregoing instrument was acknowledged before me this ______ day of October, 2011, by _______ day of October, 2011, by _______ day of October, 2011, by



MY COMMISSION EXPIRES 12/15/2013

Notary Public My Commission Expires: 12/15/13

- 5 -

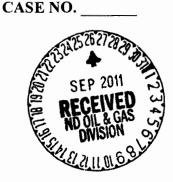


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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Haugland 4-162-99H well located in the SE/4SE/4 of Section 4, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of

Section 4, Township 162 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Baytex is currently the operator of the Haugland 4-162-99H well located in the Southeast Quarter of the Southeast Quarter (SE/4SE/4) of Section 4, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Haugland 4-162-99H well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Haugland 4-162-99H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Haugland 4-162-99H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Haugland 4-162-99H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Baytex requests the following:

(a) That this matter be set for the regularly scheduled October 2011 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 26th day of September, 2011.

SON 🌋 BYRON, P.A FREI By

LAWRENCE FENDER, ND Bar #03908 Attorneys for Applicant Baytex Energy USA Ltd. 200 North 3rd Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855 701-221-4020

STATE OF NORTH DAKOTA COUNTY OF BURLEIGH

LAWRENCE BENDER being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read herabove and foregoing application, knows

the contents thereof, and that the same is true to the best of this attants knowledge, and belief.

) ss.

Lawrence Bender

Subscribed and ENOTE to before me this 26th day of September, 2011.



Notary Public

My Commission Expires: 4992519_1.DOC



September 26, 2011



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: <u>APPLICATION OF BAYTEX</u> <u>ENERGY USA LTD. FOR</u> <u>OCTOBER 2011 HEARINGS</u>

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advis



LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.) Mr. Lynn Helms - (w/enc.) Mr. Charles Carvell - (w/enc.) Mr. Randy Verret - (w/enc.)

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

/ Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

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OIL & GAS DIVISION

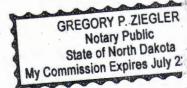
600 E BLVD AVE #405 **BISMARCK ND 58505**

Date 10/04/11	Order 205432		Tv:	
Amount Paid:	-		CK #:	
Date	Date	Times	Run	Descript

Affidavit of Publication

State of North Dakota) SS County of Burleigh Before me, a Notary Public for the State of North personally appeared CK who being duly swo and says that he (she) is the Clerk of Bismarck and that the publication (s) were made through t <u>BISMACC TO BUR</u> on the following <u>10/4</u> Signed <u>OMME</u> sworn and subscribed to before me this_ 11-22 day of latther 20

Notary Public in and for the State of North Dakot



Please return invoice or put order number on che

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION OIL AND GAS DIVISION The North Dakota, Industrial Commission will hold a public hearing at 900 a.m. Thursday, October 27, 2011, at the N.D. Oil a Gas Division. 1016. East: Calgary Ave-, Bismarck, N. D. At the, hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES. If at the hearing you need special facilities or assistance: contact the Oil and Gas Division at 701-328-8038 by Friday, October 14, 2011. STATE OF NORTH DAKOTA TO: Case No. 15948: Proper spacing for the

Case No. 15948: Proper spacing for the development of the Hanson-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources,

Inc. Case No. 15949: Application of Continental Resources. Inc. To? an order extending the field boundaries and amending the field rules for the juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 125 and 36, Sections 26 and 351 Sections 27 and 34, T.161N., R.97W; Sections 27 and 34, T.161N., R.97W; Sections 27 and 34, T.161N., R.97W; Sections 3 and 10 sections 4 and 7, sections 5 and 8 and Sections 6 and 7 T161N, R.96W. Divide County ND authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

spacing unit, and soch outer terer at se appropriate. <u>Case No.:14062:</u> (Continued) Temporary spacing to develop an oil and/or cas pool discovered by the Continental Resources line, #1-5H Norway, NENWS Section 35 T.150NJ, R.96W, McKenzle County, NE define the field limits, and enact such special fold trilles control advectors define the terminity, and enact study accurate field rules as may be necessary. Case No. 14356 (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20 T.IS3N, R.94W, McKenzie County, ND,

unit comprised of all of Sections 5, 8, 17 and 20.T.153N, R.94W, McKenzie County, ND, authorizing the drilling of up to four hori-contal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate Case No. 14543 (Continued) Temporary optiming to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, TEI44N, R.99W, Billings County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 15224 (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Coorp. to drill the 2WX #771H well (File No. 20123), with a surface location in the SESE of Section 7. T.152N, R.99W, McKenzie County, ND, and such other relief as is appropriate. Case No. 15391? (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #114H Montpelier, INENE Section 7. T.153N, R.101W, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 15391? (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Rescurces, Inc. #1-14H Montpelier, INENE Section 7.

define the field limits, and enact such special field rules as may be necessary. <u>Case No. 15492:</u> [Continued] Temporary Spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6H Hayes, SWSE Section 6, T.153N, R.99W, Williams County, ND, define the field limits and enact such special field rules as may be necessary. <u>Case No. 15733</u>; (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources; Inc. #1-23H Truman, NENW Section 23, T.153N, R.99W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

field fulles as may be necessary. Case No. 15950: Application of Samson Resources Co. tor an order extending the Resources Co. Tor an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36. T.163N, R. 96W and Section 1. T.162N. R.96W, and Section 5. T.162NR, R.95W, Divide County, ND, authorizing the drilling of a total of not thore than two wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other

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ase No. 15951: Application of Samson sources Co. for an order creating an 800-re drilling unit comprised of Sections 27 d/34,T.164N, R.96W, Divide County ND, thorizing the drilling of a horizontal well thin said drilling unit and such other relief-its appropriate.

thin said drilling unit and such other rener-is appropriate. Ser No. 15952: Application of Brigham Oil Gas: LP. for an order extending the field undaries and amending the field rules for e Tast: Chance-Bakken Pool; or in the ernative establish Bakken spacing in the fillow Creek Field, to create and establish applications of the state of the Tillow Creek Field, to create and establish [280-acre spacing unit comprised of ctions 2 and 11, T.153N, R.100W, (Illians County, ND, authorizing the Illing of a total of not more than eight alls on said 1280-acre spacing unit, minating any tool error requirements and ch other relief as is appropriate ise <u>No. 15953</u>. Application of Slawson ploration Co, Inc. for an order extending e field boundaries and amending the la rules for the Elisworth-Bakken Pool, or

e. Tield boundaries and amending the Id rules for the Elisworth-Bakken Pool, or the alternative establish Bakken spacing the Buffalo Wallow Field, to create d establish a 1280-acre spacing unit mprised of Sections 3 and 10, T.148N, 100W, McKenzie County ND authorizing definition of the county ND authorizing definition of the county ND authorizing e drilling of one horizontal well on said acing unit and such other relief as is propriate

schip unit and such other relief as is propriate. <u>ise No. 15954</u>: Application of Slawson ploration Co. Inc. for an order extending e field boundaries and amending the field ler for the MonDak-Bakken Pool, or in e alternative establish Bakken Pool, or in e Moline Field, to create and establish a 80-acre spacing unit comprised of ctions 25 and 36, and any intervening ids. T.149N., R.103W., McKenzie sunty, ND, authorizing the drilling of one rizontal well on said spacing unit and ch other relief as is appropriate. <u>ise No. 15955</u>: Application of XTO Energy Tor an order amending the field rules the Indian Hill-Bakken Pool to create d establish two 1280-acre spacing units

d establish two 1280-acre spacing units mprised of Sections 28 and 33 and ctions 29 and 32, T.153N., R.101W., Kenzle County, ND, authorizing the illing of one horizontal well on each 80-acre spacing unit and such other relief

80-acre spacing unit and such other relief is appropriate served. 15956: Application of Zenergy, hc. - an order suspending and, after hearing, roking the permit issued to Petro-Hunt, -C. to drill the Simit #157-100-30-1-1 all (File No. 2) 568), with a surface loca-n in the NESE of Section 3, T157N, 100W, Williams County, ND and such her relief as is appropriate.

100W. Williams County, ND and such her relief as is appropriate se No. 15957: Application of Triangle USA trolleum Corp. for an order extending the id boundaries and amending the field es for the Bull Butte-Bakken Pool to sate and establish a 640-acre spacing unit mprised of Section 36, T156N., R.104W. Illiams County, ND, authorizing the ling of a horizontal well on said spacing it, authorizing the horizontal well to be lied not less than 500 feet to the spacing it boundary except for the "heel and toe" lich may be deilled not less than 200 feet m the spacing unit boundary and such the relief as is appropriate.

In the spacing unit boundary and such er relief as is appropriate. See No. 15958: Application of Dakota-3 P Co. LLC for an order extending the d boundaries and amending the field es for the South Fork Moccasin Creek J/or Heart Butte-Bakken Pools to create 1 establish two 1280-are spacing units

mprised of Sections 25 and 36 T.148N., 13W; and Sections 1 and 12, T147N., 13W, Dunn County, ND, authorizing the Illing of a total of not more than seven ills on said 1280-acre spacing units, minating any tool error requirements and

minating any tool error requirements and ch other relief as is appropriate. Ise No. 13959: Application of Dakota-3 (P.Co., LLC for an order amending the Id rules for the South ForleBakken Pool create and establish a 1280-acre spacing is comprised of Sections 1 and 2 T.148N., 93W., Dunn County NDs authorizing the rarv, bunn county (set autobraing the illing of a total of not more than seven alls on said. 1280-acre spacing unit, initiating any cool error requirements id/or such other and such other relief as appropriate. · (成): 第二的标件

Case No. 15960; Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 20, 21, 28 and 29, T.148N; R-91W, Dunn County, ND authorizing, the drilling of a total of not more than thirteen wells on said 2560-acre more than thirteen wells on said 2560-acre. spacing unit, eliminating any tool error requirements and such other relief as is

appropriate Case No. 15961: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks, Creek-Bäkken Pool, McKenzie County, ND, to alter the

held rules for the Clarks Creek-baken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 15962</u>, Application of EOG Resources line for an order amending the field rules for the Spotted Horn-Bakken Pool McKenzie and Mountrail Counties. ND, to alter the definition of the pratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 15965</u>; Application of EGG Resources her on an order amending the held rules for the stratigraphic limits of the pool McKenzie County ND; to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 15964</u>; Application of EOG Resources, Inc. for an order amending the field rules for the Anteologe-Sanish Pool, McKenzie and Mountrail Countés, ND; to alter the definition of the stratigraphic lim-its of the pool and such other relief as is appropriate. <u>Case NA 15865</u>; Application of EOG Netwice and Mountrail Countés, ND; to alter the definition of the stratigraphic lim-its of the pool and such other relief as is appropriate. <u>Case NA 15865</u>; Application of <u>EOG</u>

appropriate. Case No. 15965 Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Countles, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. Case No. 15966: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Ranch Creek-Bakken Pool, or In the alternative establish Bakken spacing in the West Butte, Bennett Creek and/or Butte Fields, to create and establish nine 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T. 147N, R.99W, Sections 4 and 9, Sections 5 and 8; and Sections 6 and 7, T.146N., R.99W, McKenzie County, ND, authorizing the drilling of one horizontal well on each

the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 15967 Application of Legacy Oil & Case ND. Inc. for an order extending the field boundaries and amending the field rules for the North Souris-Spearfish Pool to create and establish a 160-acre spacing unit comprised of Section 30, TI64N., R.76W, Bottineau County, ND, authoritzing the drilling of one horizontal well on said spacing unit and such other relief as is

spacing units and such other relief as is appropriate: <u>Case No. 15193</u> (Continued) Application of CCS Midstream LLC in accordance with NDAC § 43-02-03-51 for an order authorizing the construction of a treating plant in the E/2 of Section 7.7.156N, R-91W, Ross Heid, Mountral County, ND for the purpose of treatment, recovery and disposal of oilfield waste related to the production of oil and such other relief as is anonomiate.

is appropriate. Case No. 15749: (Continued) Application of Silver Oak Energy, LLC for an order amending the field rules for the North Westhope Madison Pool to create and Westhope-Madlson Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 1, T.163N, R.80W and the W/2 of Section 6, T.163N, R.79W, Bottineau County, ND; authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15509: (Continued) Application of Silver Oak Energy, LLC for an order, extending the field boundaries and amending the field rules for the Cedar Hills-Red River 18² Pool to create and establish four 640-acre spacing units compused of Sections 21, 22, 27 and 35; T113N, R: 106W, Slope County, ND authorizing the dilling of a total of not more than three wells on each spacing unit, amending the 660 Setback requirement to 500 feet for each well drilled; eliminating any tool error requirements and such other relief as is appropriate.

requirements and such other relief as is appropriate. Case No. 18753; (Continued) Application of tsewheld Production Co. for an order extending the field boundaries and amending the field boundaries and establish ten 1280-acre spacing unit comprised of Sections 14 and 23; Sections 17 and 20; Sections 16 and 21; Sections 17 and 20; Sections 8 and 19; Sections 28 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, TISON, R 104VV, McKenzie County, ND authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

well on each spacing unit and such other relief as is appropriate. <u>Case Nor 157755</u> (Continued) Application of Newfield Production. Co. for an order extending the field boundaries and amend-ing the field nulses for the Todd or Williston-Bakken Pools, or in the alternative to establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N. R. 100W. Williams County. ND, authorizing the drilling of total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 15499: (Continued) Application of OXY USA Inc. for an order extending the

Case No: 15499; (Continued) Application of OXY USA Inc. for an order extending the field boundaries and amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19. T.141N., R97W., Duann Countor, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No: 15968: Application of Brigham Oli & Gas, LP for an order suspending and after hearing, revoking the permit issued to Zenergy, Inic to drill the Mrachek #27.34H well (File No. 2147F), with a surface location in the NENW of Section 27. T.151N., R.102W, McKenzie County, ND for the drilling unit consisting of Sections 27 and 34,T.151N. R.102W, McKenzie County, ND and such other relief as is appropriate. and 34,T.151N, R.102W, McKenzle County, ND and such other relief as is appropriate. Case No. 15969: Application of Ward Williston Co.167 and order authorizing the conversion of the North Westhope-Madison Unit #GB2/R, located in the SWNE of Section 35, T.164N, R.80W, North Westhope-Madison Unit, Bottineau County, ND, for the injection of fluids in the unfitzed formation pursuant to NDAC Chapter 43.02.05 and such other relief as is appropriate.

appropriate. Case No. 15866- (Continued) Application of Ward Williston Co. In accordance

with NDAC § 43-02-03-88. I for an order authorizing the conversion of the Bella #1 well, SENW of Section 18, T.161N., R.91W. Burke County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other

calle as is appropriate. Case No. 15970: Application of Ross Eriksmoen inc. purstant to NDAC § 43-02-03-88:1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 10, T.156N., R/33W, Baskin Field, Mountrall County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is

appropriate. Case No. 15971: Application of Dakota-3 E&P.Co. LLC for an order authorizing the drilling, completing and producing of a total arilling, completing and producing of a total of not more than three wells on a 640-acre spacing unit described as Section 47.150N. R92W, Van Flook Bakken Pool, Mountrail County, ND, eliminating any cool error-requirements and such other relief as is appropriate. anoropriate.

Case No. 15972: Application of Uakota-3 Case No. 15972: Application of Datotas E&P Co.; LLC for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 320-arre spacing unit described as the E/2 of Section 14, T.[48N, R.94W, and authorizing the drilling, completing and producing of a total of not more than four wells on a 540-arre of not more than four wells on a 540-arre

spacing unit described as Section 15, T.148N, R.94W, McGregory Buttes-Bakken Pool Dunn County ND, eliminating any tool error requirements and such other relief as is appropriate;

Case No. 15973: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling:completing and producing of a total of not more than two wells on each 640acre spacing unit described as Sections 15 and 17, T. 149N., R. 93W, and authorizing the and 17.T.149N., R.93W, and authorizing the drilling completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.93W, Mandaree-Bakken Pool, Dunn County, ND, eliminating any cool error requirements and such other relief as is appropriate.

is appropriate. Case No. 15974: Application of Dakota-3 E&P Co. LLC for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 640-acre of not more than four wells on a 640-acre spacing unit described as Section 8, T.149N., R. 94W., and authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27, and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as its appropriate.

relief as is appropriate. Case No. 15975: Application of Dakota-3 TEXP Co., LLC for an order authorizing the drilling completing and producing of a total of not provide the second second second second second total second second second second second second second total second secon of not more than seven wells on a 1280-acre spacing unit described as Sections I and 2, T.150N, R.94W, and authorizing the drilling, completing and producing of a total of not more than five wells on a 1280-acre spacing unit described as Sections 27 and 34, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other

relief as is appropriate. Case No. 15976: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total orning, completing and producing of a total of not more than four wells on a 640-acre spacing unit described as Section 9,T.148N., R93W, South, Fork-Bakken, Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is

appropriate. Case No. 15603; (Continued) Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND,

Eagle Nest-Bakken Pool, Dunn Geanty, ND, eliminating any tool error requirements and such other relief as is appropriate. Cate No. 15977: Application of Slawson Exploration Co. Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.103W., MonDak of Mölline-Bakken Pools, McKenzie Counter, ND as provided by NDEC County, ND as provided by NDCC Section 38-08-08 and such other relief as is

Section 38-08-08 and such other relief as is appropriate. Case No. 15978: Application of Slawson Exploration CG. Inc. for an order pursuant to NDAC § 43-02-03-88: pooling all interests in a spacing unit described as Sections 3 and 10, T148N, R.100W. Ellsworth or Buffalo Wallow-Bakken Pools, McKenzie Councy, ND as provided by NDCC § 38-08-08 and such other relief as is anoncriste.

is appropriate. <u>Case</u> No. 15979: Application of Baytex Energy USA Etd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the to those H3160 to NDAC \$ 13-02-03-03.1 automating the flaring of gas from the Hansen #13-162-99H well located in the SESE of Section 13, 1162N, R.99W, Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC \$ 38-08-06.4 and such other relief as is appropriate.

Case, No. 15980: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the aring of gas from the Hall #3-161, 98F well ocated in the SESE of Section 3 T161N, 298W. Divide County, ND, Whiteaker Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such

ankell Foor, as an exception to the provisions of NDCC § 38-08-06-4 and such other relief as is appropriate. <u>Tase</u> No. 15981: Application of Baytex-nergy USA Ltd for an order pursuant to VDAC § 43-02-03-88.1 authorizing the aring of gas from the Grundstad #5-162-19H well located in the SESE of Section 5, 1.62N. By 9W. Divide County ND-whbrose Bakken Pool, as an exception to he provisions of NDCC § 38-08-06.4 and uch other relief as is appropriate. The Provision of Section of Baytex nergy USA Ltd for an order pursuant o NDAC § 43-02-03-88.1 authorizing the aring of gas from the Haugenog #15-162-9H well located in the NWNIV of Section 5, Ti62N. R 99W. Divide County ND unbrose Bakken Pool as an exception to be provisions of NDCC § 38-08-06.4 and uch other relief as is appropriate.

ne provisions of NDCC § 38-08-06 4 and uch other relief as is appropriate. ase No. 15983: "Application of Baytex nergy USA Etd. for an order pursuant 5 NDAC § 43-302-03-88.1 authorizing the aring of gas from the Sorenson #14-162-914 well located in the NWNW of Section 4, T.162N, R.99W, Divide County, ND, pbrose-Bakken Pool, as an exception to ie provisions of NDCC § 38-08-06.4 and ich other relief as is appropriate ich other relief as is appropriate.

te provisions of NIDEC § 38-08-08.4 and ch other relief as is appropriate. <u>ase No. 15984</u>: Application of Baytex rergy USA Ltd. for an order pursuant y NDAC § 43-02-03-88.1 authorizing the uring of gas from the Larson #3-162-99H ell located in the SESE of Section 3, 162N.- R.99W. Divide County, ND. mbrose-Bakken Pool, as an exception to reprovisions of NDCC § 38-08-06.4 and ch other relief as is appropriate. ase. No. 15985: Application of Baytex rergy USA Ltd. for an order pursuant (NDAC § 43-02-03-88.1 authorizing the ring of gas from the Haugland #4-162. H well located in the SESE of Section 7, 162N.- R.99W. Divide County, ND, mbrose-Bakken Pool, as an exception to e provisions of NDCC § 38-08-64 and ch other relief as is appropriate. ase. No. 15985: Application of Baytex rergy USA Ltd. for an order pursuant ch other relief as is appropriate. ase No. 15986: Application of Baytex rergy USA Ttd. Yor an order pursuant NDAC § 43-02-03-88.1 authorizing the ring of gas from the Haugland #4-162. H order tellef as is appropriate. ase No. 15986: Application of Baytex rergy USA Ltd. Yor an order pursuant NDAC § 43-02-03-88.1 authorizing the ring of gas from the Haugland #9-165. H well forcer an order pursuant

NUAC § 43-02-03-88.1 authorizing the ring of gas from the Haugland #9-162-H well located in the SWSW of Section T.162N.; R.99W, Divide County, ND, hbröse-Bakken Pool, as an exception to e provisions of NDCC § 38-08-06.4 and ch other relief as is appropriate. ise. No. 15987: Application of Baytex ergy USA Ltd. fbs an order pursuant NDAC § 43-02-03-88.1 authorizing the inp of ras from the Lindes #44-14.198H

ring of gas from the Lindsey #4-161-98H!

Il located in the SESE of Section 4, IGIN., R.98W, Divide County, ND, hiteaker-Bakken Pool, as an exception to e provisions of NDCC § 38-08-06.4 and ch other relief as is appropriate. use No. 15988; In the matter of the

se No. 15988 in the matter of the tition for a risk penalty of Denbury nshore. LLC requesting an order thorizing the recovery of a risk penalty in certain non-participating owners, as ovided by NDCC § 139.08-08 in the illing and completing of the Lindvig 4410NEH well located in a spacing unit scribed as all of Sections 3 and 10, 152N., R. 101W. Camp-Bakken Pool, Kenzie County, ND, pursuant to NDAC 43:02-03-88.1, and such other, relief as appropriate.

appropriate. se No. 15989: Application of Denbury ishore, LLC forman order authorizing a drilling, completing and producing of rizontal increase density wells on each 80-acre spacing unit and each 640-acre icing unit within the Elidah-Bakken Pool, Kenzie County, ND, not to exceed a al of seven horizontal wells on each such scing unit, eliminating any tool error, quirements and such other relief as is propriate.

Case No. 15990: Application of Denbury ¹ Onshore. LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Garden-Bakken Pool McKenzie County ND, not to exceed a total of seven horizontal wells on each such spacing unit eliminating any tool error requirements and such other relief as is appropriate.

requirements and such other rejier as is appropriate. Case No. 15991: Application of Denbury "Onshore, LLC for an order authorizing the drilling completing and producing of hortzontal increase density wells on each 1280-arre spacing unit and each 640-arre spacing unit within the Hofflund-Bakken Pool, Williams and McKenzie Counties, ND, nor to exceed a total of seven hortzontal not to exceed a total of seven horizontal

not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 159227 Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit and each 640 acre spacing unit, within the Indian Hill Rakken spacing unit within the Indian Hill-Bakken Pool Williams and McKenzie Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other

any tool error requirements and such other relief as is appropriate. Case No. 15993: Application of Denbury Onshore: ELC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within, the Killdeer-Bakken Pool, Dunn County, ND, nor to exceed a total of eaven horizontal wells on each such total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 15994: Application of Denbury Case No. 19794 Application of Denbury Onshore, LLC for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Lost Bridge-Bakken Pool, Dunn County, ND, not to exceed a total of even horizontal wells concerned and total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is

requirements and such other relief as is appropriate. <u>Case No. 15995: Application</u> of Denbury Onshore, ELC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the North Fork-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

requirements and such other relief as is appropriate. <u>Case: No. 15996</u>: Application of Denbury Onshore, LC for an order authoriting the drilling completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Sand Creek-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit eliminating any tool error requirements and such other relief as is appropriate.

requirements and such other relief as is appropriate. <u>Case No. 15997</u>: Application of Denbury Onshore, ELC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1200 acre spacing unit and each 640 acre spacing unit within the Squaw Creek-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each durch spacing unit, eliminating any tool each such spacing unit, eliminating any tool error requirements and such other relief as

error requirements and such other relier as is appropriate. <u>Case No. 15998</u>: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of hortzontal increase density wells on each 1280 acre spacing unit and each 640-acre spacing unit within the St. Demetrius-Bakken Pool, Billings County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15845: (Continued) Application of Denbury Offshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Bear Creek-Bakken Pool, Dunn County, ND not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such othe

tool error requirements and such other relief as is appropriate. Case No: 15846; (Continued) Application Dentury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-arre spacing unit and each 640-acre spacing unit within the Charlson-Bakken Pool, Williams and McKarsta Counties ND arc wavead McKenzie Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15847; (Continued) Application

Case No. 18847, (Continued) Application of Denbury Unshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit, within the Murphy Creek-Bakker Pool, Dunn County, ND ND, not to exceed a total of seven horizonal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate. Case No. 15848: (Continued) Application of Dehbury Onside, LLC for an order authorizing the drilling; completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the North Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any cool error spacing unit, eliminating any tool error requirements and such other relief as is

appropriate: Case No. <u>15849: (</u>Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density producing of norizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Siverston-Bakken Pool, McKenzle County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 15850: (Continued)</u> Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and

each 640-acre spacing unit within the Tobacco Garden-Bakken Pool, McKenzie

County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15851: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density units are horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Antelope-Sanish Pool, McKenzle and Mountrail Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. appropriate. Case No. 15852: (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Camp-Bakken Pool, McKenzie and Williams Campoarken Poor receive and remains Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 15853: (Continued). Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase derisity wells on each 1280-acre spacing unit and each 640 acre spacing unit within the Cetar Coulee Bakken Pool, Dunn County ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating/any tool error requirements and such other

· relief as is appropriate.

Case. No. 15854 (Continued) Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density, wells on each 1280-acre spacing unit within the corral Creek-Bakken Pool, Dunn Courty, ND, not to exceed a total of seven horizontal wells on each such spacing unit eliminating any tool error requirements and

ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15999: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88 I authorizing saltwater disposal into the Dakota Group. In the Bear Den #1 SVVD well, SVNW Section 34,T149N, R.95VV, Grail, Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 16000: Application of Missouri. Basin Well' Service, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Brenna SVD #1 well, SVVSE Section 12,T151N, R-96V, Union Center Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 16001: Application of Missouri Basin Well'Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Hystad #1 SVVD well, fikia Hystad #15-2 well, located in the SWSE of Section 2,T151N, R-100W, McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such offer Field SWSE of Section 2,T151N, R-100W, McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 16002: Application of EOG

appropriate Case No. 16002: Application of EOG Case No. 16002: Application of EOG Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10 and 15, T.156N, R.92W, Alger-Bakken Pool, Mountrail County, ND as provided by, NDCC \$ 38-09-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

production of their producting of outline spacing units and such other relief as its appropriate. Case No. 16003. Application of EOG Resources, Inc. 107-an brder pursuant to NDAG § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1.T.152N., R.91W and Sections 6 and 7. T.152N., R.91W and Sections 6 and 7. T.152N., R.90W. Parshall-Bakken. Pool. Mountrail. County. ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 16004. Application. of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit. described as Section 24. T.151N., R91W, and Sections 19 and 30. T.151N. R90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08. 08 but not reallocating production for wells producing on other spacing units and such coher policit as the spacing units and such other policit as the spacing units and such

County, ND as provided by NDCC § 38-06-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 16005</u>; Application for an order amending the field rules, for the Vanville-Bakken. Pool, Burke. County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc. <u>Case. No. 16006</u>; Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.147N, R.99W, Ranch Creek, Bennett Creek, West Butte, or Butte-Bakken. Pools, MCKenzie County, ND as provided by NDCC § 38-08 and such other relief as is appropriate. <u>Case. No. 16007</u>; Application of GMX Resources Inc, for an order pursuant to NDAC § 42,020.03, 88.1 pooling all interests. Case. No. 16007; Application of GMX Resources Inc, for an order pursuant to NDAC § 42,020.03, 84.1 pooling all menestry. Case No. 16007; Application of GMX Resources Inc, for an order pursuant to NDAC § 42,020.03, 84.1 pooling all menestry.

Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.147N., R.99W, Ranch Creek, Bennett Creek, West Butte, or Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such, other relief as is appropriate.

sb. No. 16008r Application of GMX sources. Inc. for an order pursuant to DAC § 43-02-03-88,1 pooling all interests a spacing unit described as sections 4 and T.146N, R.99W, Ranch Greek, Bennett eek, West, Butte, or Butte-Bakken Pools, Kenzle County, ND as provided by DCC § 38-08-08 and such other relief as

SCC § 38-08-08 and such other relief as appropriate. se No. 16009: Application of Triangle USA troleum. Corp. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections I and-T.154N, R. 101W, Todd and/or Williston-kken. Pools. Williams. County. ND as svided by NDCC § 38-08-08 and such rer relief as is appropriate. <u>se No. 16010.4</u>pplication of Triangle USA troleum. Corp. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described, as Sections 25 d 36. T ISON, R. 101W. Amegand and/or sworth-Bakken Pools, McKenzle. County. Das provided by NDCC § 38-08-08 and

sworth-Bakken Pools, MCKenzie, County,) as provided by NDCC § 38-08-08 and h other relief as is appropriate. <u>se No. 1601 Lappilication of Triangle USA</u>, troleum Corp. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections. I and T149NL, R.101W, Arnegard and/or iworth-Bakken Pools, MCKenzie County,) as provided by NDCC § 38-08-08 and h other relief as is appropriate. <u>se No. 16012 Application of Triangle USA</u> iroleum Corp. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections 4 and (149NL, R.100W, Ellsworth-Bakken Pool, Kenzie County, ND as provided by

Kenzie County, ND as provided by CC § 38-08-08 and such other relief as

ippropriate. se No. 16013: Application of Samson se. No., 16013: Application of Samson sources Co. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections 6 and T.163N., R.99W., West Ambrose-Bakken ol, Divide County, ND as provided by DCC § 38-08-08 and such other relief as ppropriate.

se No. 16014: Application of Samson Sources Co. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spating unit described as Sections 13 124.7 E163N.", R.99V. Ambrose Bakken ol, Divide County, ND as provided by DCC § 38-08-08 and such other relief as

PCC 3 38-08-08 and such other relief as upropriate. se⁻No. 16015: Application of Samson fources Cd for an order pursuant to XAC § 43-02-03-88 I pooling all interests i spacing unit described as Sections 6 and I f82N, R.98W, Ambrose Bakken Fool, ride, County, ND as provided by VCC § 38-08-08 and such other relief as promonate

ppropriate se. No. 16016: Application of Samson 32 Stor. 100 B. Application of sameon sources C.G. 107 an order pursuant to IAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections 18 19, T1620N. R.98W, Ambrose-Bakken J. Divide County, ND as provided by ICC § 38-08-08 and such other relief as percentility.

CC § 350-050 and stich other relief as ppropriate.
<u>a No. 16017: Application of Samson</u> ources Co, for an order pursuant to AC § 43-02-03-88.1 pooling all interests spacing unit described as Sections 1 and T.163N, R.97W, Paulson-Bakker Pool, Ide County, ND as provided by CC § 38-08-08 and such other relief as ppropriate.

CC § 38-00-00 and storn other return ppropriate. e No. 16018: Application of Samson ources Co. for an order pursuant to AC § 43-02-03-88.1 pooling all interestr spacing unit described as Sections 6 and 163N: R.97W, Fillmore-Bakken Pool, Ide County, ND as provided by CC § 38-08-08 and such other relief as unportate.

CC § 35-06-06 and such other relief as propriate. e. No. 16019; Application of Samson; ources Co. 167 an order, pursuant to AC § 43-02-03-881; pooling all interests spacing unit described as Sections 18 19: T.163N, R.97W; Fillmore Bakken I, Divide County, ND as provided by CC § 38-08-08 and such other relief as uncontate.

CC § 38-08-08 and such other relief as propriate. e No. 16020: Application of Samson Durces Co-for an order pursuant to AC § 43-02-03-88.1 pooling all interests spacing unit described as Sections 1 and F.162N. R.97W. Bluffton Bakken Pool de County, ND as provided by CC § 38-08-08 and such other relief as

Case No. 16021: Application of Samson-Resources Co. for an order pursuant to NDAC § 43:02:03:88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T162N, R-97W, Bluffton-Bakken Pool, Divide County, ND as provided by NDCC § 38:08:08 and such other relief as is appropriate

Case No. 16022: Application of Samson Case: No. 16027: Application or samson Resources Co. for an order pursuant to NDAC § 43:02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10. T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-0808 and such other relief as

NDCC § 3690-00 and separation of Samson is appropriate. Case No. 16023: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19.1.162N. R-96W, Juno-Bakken Pool, Divide Colinity, NID as provided by NDCC § 38-08-08 and such other relief as a proportiate.

NDCC \$ 38-08-08 and such other relief as is appropriate. Case No. 16024: Application of Samson Resources Co. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32.1162N, R.96W, Juno Balken Pool, Divide County, ND as provided by NDCC \$ 38-08-08 and such other relief as is appropriate.

NDCC § 36-06-06 and such other relief as is appropriate. Case No. 16025: Application: of Samson Resources CA for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N, R.96W, Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 35-06-06 and such other relief as is appropriate. Case: No. 16026; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 7 and 18, T161N., R.92W, Black Slough Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appropriate. Case No. 16027: Application of Samson

Case No. 1602/: Application or Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.161N., R.92W. Foothills-Bakken Pool, Burke County, ND as provided by NDCC § 38-08 and such other relief as

is appropriate. Case No. 16028: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC \$43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T156N, R.91W, Ross-Bakken Pool, Mountrail County, ND as provided by NDCC \$ 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is anononcere

spacing units and such other relief as appropriate. Gase No. 16029: Application of G3 Operating LLC for an order pursuant to NDAC §43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33. T158NI, R.102W, Climax-Bakken Pool Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

INDEC 4 3000-00 and such other relief as is appropriate. Case No. 16030: Application of G3 Operating LLC for an order pursuant to NDAC 443-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24 T137N, R 102W, Strandahl-Bakken Pool William County, ND as provided by NDEC 5 33-08-08 and such other relief as is appropriate.

NECC \$ 38-08-00 and such other relief as is appropriate Case. No. 16031: Application of G3 Operating, LLC for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21. T157N, R.102W, Strandahl-Bakken Pool Williams County, ND as provided by NDCC \$ 38-08-08 and such other relief as is appropriate. is appropriate.

Gase No. 16032; Application of G3 Coperating, LLC for all order pursuant to Operating, LLC for all order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157NL, R.102W, Strandah-Bakken Pool, Williams County, ND as provided, by NDCC § 38-08-08 and such other relief as is appropriate Case No. 16033: Application of Brigham Oil

& Gas. LP. for an order authorizing the drilling completing and producing of a total of not more than eight wells on each 1280-

acre spacing unit described as Sections 17 and 20 and Sections 22 and 27, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is recompto

requirements and such other relief as is appropriate. Case No. L6034: Application of Brigham Oil. & Gas, LP for an order authorizing the drilling completing and producing of a total of not more than eight wells on each 1280-acre spacing unit described as Section 31, T.155N., R.102W, and Section 6, T.154N, R.102W, Section 32, T.155N, R.102W, Section 33, T.155N, R.102W, and Section 4, T.154N, R.102W, Sections 19 and 30, and Sections 22 and 27, T.154N, R.102W, Painted Woods-Bakken Pool, Williams County ND eliminating any tool error requirements and

Woods-Bakken Pool Williams County ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 16035: Application of Brigham Oll. 8 Gas, LP. for an order authorizing the drilling completing and producing of a total of not more than eight wells on each 1280-aire spacing unit described as. Sections 26 and 35 and. Sections 27 and 34, T155N, R.103W, Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

requirements and such other relief as its appropriate. Case No. 16036: Application of Brigham Oil & Case LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35. T.156N., R.103W, Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC \$ 35-03-06 and such other relative is appropriate. Case No. 16037: Application of Brigham Oll 8 Gas, LP. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T156N., R. 102W, Bull Butte-Bakken Pool, Williams, County, ND as provided by NDCC \$ 38-08-08 and such other relief as is appropriate. is appropriate. Case No. 16038: Application of Brigham Oil

Case No. 16038: Application of Brigham Oil & Gas, LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T, 155N., R. 103W, Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is concentrated

is appropriate. Case No. 16039: Application of Brigham Oil Case No. 16039: Application of Brigham Oil & Cas, LR for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T. 154N., R. 102W, Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as tensored.

NDCC § 38-08-08 and such other relief as is appropriate. Gase No. 16040 Application of Brigham Oil & Gas. LP for an order pursuant to NDAC § 43-02-03-881 pooling all interests in a spacing unit described as Sections I3 and 24. TI 53N., R.98W, Banks-Bakken Pool. McKenzie and Williams Countes, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Gase No. 16041 Application of Brigham Oil & Gas. LR for an Order pursuant to NDAC § 43-02-03-881, pooling all interests in a spacing unit described as Sections 20 and 29. TI 52N., R.104W, Briar Creek Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case Ne 16042 Application of Brigham Oil & Gas. Le for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T152N, R 104W, Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other, relief as is appropriate. is appropriate

Case No. 16043: Application of Brigham Oil Case No. 16043: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T152N, R104W, and Section 3, T151N, R104W, Briar, Creek-Bakken, Pool, McKenzle, County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 1 6044: Application of Brigham

Case No. 10447 Application or Brigham Oil & Gas, LF for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T152N, R.103W, Sugar Beet-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as an another the sector. is appropriate.

Case No. 16045: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23. TI511N, R. 102V. Elk-Bakken Pool, McKenzie: County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 36-0640 and such other relief as is appropriate. Case No. 16045. Application of Brigham Oil & Gas, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.151N., R.101W., Camp-Bakken, Pool, McKenzie, County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 16047: Application of Brigham Oil & Cas, L.B.for an order pursuant to NDAC 43-02-03-88.1 pooling all interests in a spacing unit described as Sections [4 and 23, T.151N, R.101W, Alexander-Bakken Pool McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

NUEL'S 45-08-09 and such other relief as is appropriate. Case No. (6048: Application of Brigham Oil 4: 435-12 Application of Brigham Oil 4: 43-02-03-88.1 pooling all interests in a spacing unit described as Sections J5 and 22.71151N, R 101W, Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other rollef as is appropriate.

is appropriate. Case No: 16049: Application of Brigham Oil

& Gas, L.P. for an order pursuant to NDAC § 43:02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N, P.101W, Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other helief as

NDCC \$ 32-02-06 and such other relief as is appropriate. Case No. 16050: Application of Continental Resources: Inc. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T160N., R.97W, Wildrose Bakken Pool, Divide. County, ND as provided by NDCC \$ 38-08-08 and such other relief as is appropriate.

NDCC \$ 38-08-08 and such other relief as is appropriate. <u>Case No. 16051</u>: Application of Continental Resources, InC Tor an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections .14 and .23, T.160N., R-97W, Wildrose-Bakken Pool, Divide County, ND as provided by NDCC \$ 38-08-08 and such other relief as is appropriate.

Case No. 16052: Application of Continental Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88,1 pooling all interests in a spacing unit described as Sections 15 and 22, T150N, R97W, Wildrose-Bakken, Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as

About 3 around and sub other relet as is appropriate. <u>Case No. 16053</u>: Application of Continental <u>Resources</u>, Inc. Tor. an order pursuant to NDAC § 43-02-03-88,1 pooling all interests in a spacing unit described as Sections 2 and 11. T. 160N., R.94W. Viking-Bakken Pool. Burke County, ND as provided by NDCC § 38-08-08 and such other, relief as is appropriate.

appropriate, Case No. 16054: Application of Continental Case INC. 190291; Application of Continental Resources, Inc. To: an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as. Sections 15 and 22, T.159N, R.97W, Corinth-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is approximate.

Case No. 16055: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T159N, R 96VV, Hanson-Bakkén Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. <u>Case No. 16056; Application of Continental</u> <u>Gase No. 16056 Application of Continental</u> Resources. Inc. for an order authorizing the drilling, completing and producing of a total of not-more than two wells on a 1280-acre spacing unit described as Sections 3 and 10, 7,160N., R,95W. Stoneview-Bakken Pool, 7,160N., R,95W. Stoneview-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

e No. 15/81: (Continued) Application ontinental Resources, Inc. for an order ontinental Resources, Inic. to all office uant to NDAC § 43-02-03-88.1 autho-is the conversion to saltwater disposal the Dakota Group of the Holecek 17 well, NENE Section 17, T129N, J4W, Medicine Pole Hills Field, Bowman DAC inty, ND, pursuant to NDAC pter 43-02-05 and such other relief as is

pter 32:02:03 and such other tells as reprinted in the second second

a) Bortineau County, NLP as provided by QC § 38-08-08 and such other relief as ppopriate: se No. 16058: Application of Surge rgy USA Inc. for an order pursuant to AC § 3-00-03-88. Loofing all interests is pacing unit described as Lots 3.8.4 of don 27 and Lots 1.8.2 of Section 28, 64N. R.78W. Souris and/or North da-Spearlish/Madison Pool. Bortineau unty, ND as provided by NDCC § 38-08-and such other relief as is appropriate. se No. 16059: Application of Surge ergy USA Inc. for an order pursuant to DAC § 43-02-03-88. I pooling all interests a spacing unit described as Lots 3.8.4 of toton 28 and Lots 1.8.2 of Section 29, 64N. R.78W. Souris and/or North nda-Spearlish/Madison Pool. Bottineau unty, ND as provided by NDCC § 38-08-and such other relief as is appropriate. se No. 16060: Application of North nda-Spearlish/Madison Pool. Bottineau unty, ND as provided by NDCC § 38-08-and such other relief as is appropriate. se No. 16060: Application of Hunt Oil for an order pursuant to NDAC 43-02-03-88. I pooling all interests for alls drilled on the overlapping spacing unit scribed as Sections 6 and 7. T.154N. Bytw, Parshall-Bakken Pool, Mountrail putt, ND as provided by NDCC § 38-08-l but not reallocating production for wells oducing on other spacing units and such

but not reallocating production for wells oducing on other spacing units and such

her relief as is appropriate. ase No. 16061: Application of Hunt Oil o. for an order pursuant to NDAC 43-02-03-88.1 pooling all interests for 43-02-03-60.1 pooints at the specing unit. els drilled on the overlapping spacing unit. scribed as Sections 18 and 19, T154N, 89W, Parshall-Bakken Pool, Mountrail ounty ND as provided by NDCG § 38-09-8 but not reallocating production for wells when spacing units and such

roducing on other spacing units and such ther relief as is appropriate. <u>ase No. 16062</u>: Application of Hunt Oil o, for an otder pursuant, to NDAC 43-02-03-88.1 pooling all interests for relis drilled on the overlapping spacing unit 43-02-03-83.1 pooling all interests to rells drilled on the overlapping spacing unit escribed as Sections 28 and 33, 1154N., 89VV, Parshall-Bakken, Pool, Mountrail ounty ND as provided by NDCC \$ 38-08-8 but not reallocating production for wells educing other spacing units and such

8 but not reallocating production for wells roducing on other spacing units and such ther relief as is appropriate. <u>ase No. 16063</u>: Application of Hunt Oll To. for, an order pursuant to NDAC 43.02-03-88.1, pooling all, interests for vells drilled on the overlapping spacing unit lescribed as Sections 29 and 32, TL54N, 89VV, Parshall-Bakken, Pool, Mountrail County, ND as provided by NDCC § 38-08-18 but not reallocating production for wells voducing on other spacing units and such

18 but not reallocating production for wells roducing on other spacing units and such other relief as is appropriate. <u>ase: No. 16064</u>: Application of Hunt, Oil <u>o. for: an order pursuant to NDAC</u> § 43:02-03-88.1 pooling all, interests for wells drilled on the overlapping spacing unit tescribed as Sections 30 and 31. T154N. R.89W. Parshall-Bäkken Pool. Mountrail County ND as provided by NDCC § 38-08-08 but not reallocating production for wells 08 but not reallocating production for wells

producing on other spacing units and such other relief as is appropriate, Case No. 16065: Application of Hunt

Case No. 16065: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described, as Sections 6 and 7. T153N., R.89W. Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 16066; Application of Newfield Production Co for an order authorizing the drilling completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Sections 16 and 29, T153N, R.96W, and authorizing the drilling, completing and producing of a total for more than seven wells on each 640-acre spacing unit described as Sections 16 and 29, T153N, R.96W, and authorizing the drilling, completing and producing of a</u>

overlapping 1280-acre spacing unit described as Sections 21 and 28, T.153N., R.96W, Sand Greek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate

appropriate Case No. 16067; Application of Newfield Production Co. for an order authorizing the Production Co for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Sections 25 and 36, T.152N., R.97W, and authorizing the drilling, completing and producing of a total of not more than seven wells on an overlapping 1280-acre spacing unit described as Sections 25, and 36, T.152N-, R.97W. Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

requirements and such other relief to the appropriate. Case No. 1606B; Application of Newfield Production Co. for an order pursuant, to NDAC § 43.02.03.88,1 pooling all interests in a spacing unit described as Sections 1.3 and 24, T.152N., R.97W, Westberg-Bakken Pool, McKenzie County, ND as provided by NDCC § 38.08.08 and such other relief as is appropriate. is appropriate. Case: No. 16069: Application of Newfield

Case No. 16069: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T150N, R-99W, South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 16070</u>: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T150N, R-99W, South Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

as is appropriate. Case: No. 16071: Application of Newfield as in provided the second state of the second

is appropriate. <u>Case No. 15855</u>; (Continued) Application of Newfield Production Co. for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the East Fork Bakken Pool, Williams County, ND, not to exceed a total of seven horizontal wells on each such spacing unit.

horizontal wells on each such spacing unit eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 15856s (Continued)</u> Application of Newfield Production Co. for, an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.154N. R.100W. Catwalk-Bakken Pool Williams County, ND, eliminationant tool error requirements and

Catwalk parken rook vinitals County, to-eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 15857:</u> (Continued) Application "of Newfield Production Co, for an order authorizing the drilling completing and producing of a total of not more than seven wells on each 1280-arre spacing unit

producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25. T154N... R.100W., Avoca-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15858: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and, producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.100W, Last Cliance-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. appropriate.

Case No. 15859: (Continued) Application of Newfield Production Co. for an order authorizing the drilling completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 6 and 7, T.154N-R.100VV, Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15860: (Continued) Application of Newfield Production Co. for an order of Newfield Production Co for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280 acres spacing unit described as Sections I and 12, T155N, R-100W, Stony Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate. <u>Case No. [586]: (Condinued)</u> Application of Newfield Production Co. for an order authorizing the drilling completing and producing of a total of not more than seven wells on each 1280-aree spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17, and

20 and Sections 18 and 19, T.155N, R.99W, Epping-Bakken Pool, Williams County, ND eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 16073: Application of Zenergy</u>, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 12, T.151IN, R.104W, Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 16074: Application of Zenery Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T151N, R104W, Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. <u>Case No. 16075</u>; <u>Application</u> of Zenergy, Inc. for an order bursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 25, T.151N., R.104W, Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

NDCC 9 360000 and such other relief as is appropriate. <u>Case No. 16076</u>; Application of Spotted Hawk Development, ILC for an order pursuant to NDAC § 43-02-03-88,1 pooling all interests in a spacing unit described as Sections 16, 17, 18, 19, and 20, T.150N, R91W, Van Hook-Bakken Pool, McLean and Dunn Colinties, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

appropriate. <u>Case No. 16077 In the</u> matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC, § 38-08-08 in the drilling and completing of the TTT Ranch #34-27XH well located in a spacing unit described as Sections 27 and 34, T155N, R.91W, Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. Case No. 16078: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling

Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 7, T.139N, R.97W, Heart River-Bakken Peol, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 16072 Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all, interests in a spacing unit described as Sections 5 and 8, T.139N, R.97W, Heart River-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 16080: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.140N, 8,98W, New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as and 22, T.140N, 8,98W, New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16081: Application of Fidelity, Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in a spacing unit described as Sections 14 and 23, T140N, R/98W, New Hradec Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 16082: Application of Fidelity Exploration & Production Co. for an order amending the field rules, for the Heart. River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as can be connected and such other relief as

appropriate. Case No. 16083: Application of XTO Er inc. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in a TINC. spacing unit described as Sections 28 and 33, TIS3N, R.101W, Indian Hill-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Is appropriate. Case No. 16084: Application of XTO Energy inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N, R. 101W, Indian, Hill-Bakken Pool McKergia Common ND as method. Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 16085: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the MonDak Federal #14X-11 well located in a spacing unit described as Sections 2 and 11 T 148N, R. 105W, MonDak-Bakken Pool, McKenzie County, ND pursuant to NDAC McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 16086; In the matter of the petition for a risk penalty of XTO Energy inc. requesting an order authorizing the recovery of a risk penalty from certain nonrecovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Roedeske Federal 12X-21, well located in a spacing unit described as Sections 21 and 22, T.148N, R.104W, MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 16087; In, the matter of the petition for a risk penalty of XTO Energy inc requesting an order authorizing the

nc. requesting an order authorizing the Inc. requesting all or a second provided by NDCC participating owners, as provided by NDCC, § 38-08-08 in the drilling and completing of the Dwyer Federal #44X-1 well located in a spacing unit described as Sections 1 and 2. T. 147N., R. 104W., MonDak-Bakken, Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate Case No. 16088: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total drilling, completing and producing of a total of not more than three wells on each 640-acre spacing unit described as Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken. Pool,

Mountrail County, ND eliminating any tool error requirements and such other relief as

is appropriate. Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N., R.97W, Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is

appropriate. Case No. 16089: Application of OXY USA Inc. for an order authorizing the drilling, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Willmen-Bakken Pool, Billings and Dunn Counties, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as error requirements and such other relief as is appropriate.

Case, No. 16020: Application of OXY. USA Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26. TIA3N., R-97W. Crooked Creek-Bakken Pool, Dunn County ND as provided by NDCC Section 38-08-08 and such other million to approxime

by NDCC Section 38-08-08 and such other relief as is appropriate: Case No., 16091: Application of OXY USA first for an order Dirsuant to NDAC Section 43-02-03-88, pooling all interests in a spacing unit described as Sections 29 and 32, TIA3N., R94W, Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

by NDCC Section 36-06-06 and such other relief as is appropriate. Case No. 16092: Application of OXY USA TIR: Ion an order pursuant to NDAC Section 43-02-03-88 | pooling all interests in a spacing unit described as Sections 17 and 20, TL43N, R-94W, Murphy Creek-Bakken Pool, Dunn Gounty ND as provided by NDCC Section 38-08 and such other relief as is appropriate.

relief as is appropriate Case No. 16093: Application of OXY USA case into, toursat Application of OAT USA Inc. for an order pursuant to NDAC Section 43-02203-881 pooling all interests in a spacing unit described as Sections 26 and 35, T.142Ns, R.95VY, Murphy Creek, Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

by NDCC Section 38-08-08 and such other relief as is appropriate. Case Nc 18094 Application of OXY, USA Inc. for an order pursuant to NDAC Section 43-02-03-881 pooling all interests in a spacing unit described as Sections 17, and 20, T142N, R.94W, Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

by NDCC Section 38-08-08 and such other relief as is appropriate. Case No. 16095: Application of OXY USA , Inc. for. an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.142N, R.94W, Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

by NDCC Section 38-08-08 and such other relief as is appropriate. Case No. 16096: Application of OXY USA Inc. for an order pursuant to NDAC Section 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10. T.142N, R-96W, Willmen-Bakken Pool. Billings County ND as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other production for wells producing on other spacing units and such other relief as is

spacing units and south outer feater as a case No. 16097; Application of OXY USA Tric. for an order pursuant to NDAC Section 43:02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.141N., R.95W, Simon Butte Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

relief as is appropriate. Case No. 16098: Application of OXY USA Case No. 16098 Application of OX1 OSA Inc. for an order pursuant to NDAC Section 43.02.03-88 | pooling all interests in a spacing unit described as Sections I and 12, T.141N., R.95VV, Simon Butte Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other relief as to approximate relief as is appropriate Case No. 16099: Application of OXY USA Inc. for an order persuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R97W, Willmen-Bakken Pool, Dunn County, ND as provided by NDCC Section 38-08-08 and such other

NDCC Section 38-08-08 and such other relief as is appropriate. Case No. 15512: (Continued): Application of OXY USA, Inc. for amorder authorizing the drilling, completing and producing of a total of not more than six wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19; T 143N, 8; 97W. Crocked Creek-Baken, Pool R.97W, Crooked Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15867: (Continued). Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43:02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Sertion 18, T152N, R.101W, Elk Field, McKenzie, County, ND, im the Dakota Formation pursuant to NDAC Chapter 43:02-05, and such other relief as its 43-02-05, and such other relief as, is

43-02-05, and such other relief as, is appropriate. Case No. 15631: (Continued). Application of Epworth Operating LLC pursuant to NDAC § 43-02-03-88-1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of. Section 21 T 152N, R. 92W. Big Bend Field, Mountrail County, ND, in the Dakota. Formation pursuant to chapter 43-02-05 of the NDAC, and such other relief as is appropriate. rom inte NDay, appropriate Signed by Jack Dalrymple, Governor Jack Dalrymple, Governor Chairman, ND Industrial Commission Chairman, ND Industrial Commission 10/4 - 607269

Renville County Farmer

110 Main St E P.O. Box 98 Mohall, ND 58761-0098

Bill To

ND Industrial Commission % Oil and Gas Division 600 E Boulevard Ave. Dept. 405 Bismarck, ND 58505-0840

Description		Amount	
31 Line - Notice of Hearing - Case Number 15945 tax		21. 0.0	70 00
	Total	\$21.	.70





The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 27. 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 14, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15949: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Juno, Upland, and/or Wildrose-Bakken Pools to create and establish seven 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, T.161N., R.97W.; Sections 3 and 10: Sections 4 and 9: Sections 5 and 8; and Sections 6 and 7, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15950: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36, T.163N., R.96W. and Section 1, T.162N., R.96W.; and Sections 30 and 31, T.163N., R.95W. and Section 6, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than two wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

<u>Case, No. 15951</u>; Application of Samson Resources Co. for an order creating an 800-acre drilling unit comprised of Sections 27 and 34, T.164N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate. Case No. 15979: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hansen #13-162-99H well located in the SESE of Section 13, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 15980</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-

03-88.1 authorizing the flaring of gas from the Hall #3-161-98H well located in the SESE of Section 3, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 15981</u>; Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Grundstad #5-162-99H well located in the SESE of Section 5, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 15982</u>; Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugenoe #15-162-99H well located in the NWNW of Section 15; T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15983: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sorenson #14-162-99H well tocated in the NWNW of Section 14, T.162N., R.99W., Divide County,



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING ND INDUSTRIAL COMMISSION

a printed copy of which is here attached, was published in The Journal on the following date:

ines @	.63 :	= 203.49
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TOTAL CHARGE		\$203.49
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		even J. Andrist, Fublisher

Subscribed and sworn to before me October 20, 2011

Notary Public, State of North Dakota

SUSAN M JACOBSON Notary Public State of North Dakota My Commission Expires February 17, 2016 ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15984: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Larson #3-162-99H well located in the SESE of Section 3, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 15985</u>: Application of Baytex Energy USALtd. for an order pursuant to NDAC § 43-02-

03-88.1 authorizing the flaring of gas from the Haugland #4-162-99H well located in the SESE of Section 4, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 15986</u>: Application of Baytex Energy USALtd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Haugland #9-162-99H well located in the SWSW of Section 4, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15987: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lindsey #4-161-98H well located in the SESE of Section 4, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as s appropriate.

<u>Case No. 16013</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, C.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and uch other relief as is appropriate.

<u>Case No. 16014</u>: Application of Samson Resources Co. for an order sursuant to NDAC § 43-02-03-88.1 sooling all interests in a spacing unit lescribed as Sections 13 and 24, [.163N., R.99W., Ambrose-Bakken 'ool, Divide County, ND as provided 'y NDCC § 38-08-08 and such other elief as is appropriate. Case No. 16015: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16016: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 16017</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.97W., Paulson-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16018: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16019: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19,

T.163N., R.97W., Fillmore-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 16020</u>; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 16021</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16022: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88,1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 16023: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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<u>Case No. 16024</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 16025</u>: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16050: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16051: Application of a Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 16052: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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<u>Case No. 16056</u>: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 3 and 10, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

> Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission