

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 15768
ORDER NO. 18023

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS IN A SPACING UNIT DESCRIBED
AS SECTIONS 25 AND 36, T.164N., R.99W.,
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,
ND AS PROVIDED BY NDCC § 38-08-08 AND
SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of September, 2011.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 25 and 36, Township 164 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 25 and 36, Township 164 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 14th day of December, 2011.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 20th day of December, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 18023 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 15768:

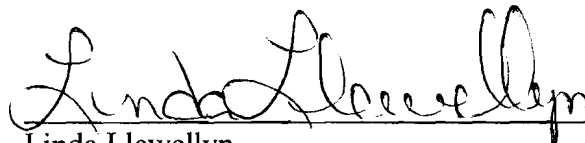
LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

CHAIRMAN NATURAL RES. COMM
THREE AFFILIATED TRIBES
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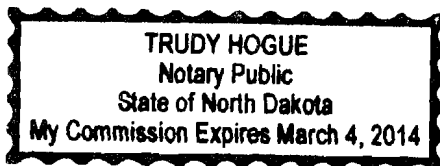
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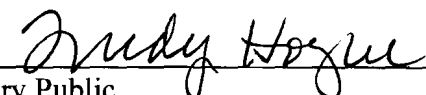
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TAX COMMISSION/DEPT
THREE AFFILIATED TRIBES
404 FRONTAGE ROAD
NEW TOWN ND 58763

CHAIRMAN
THREE AFFILIATED TRIBES
404 FRONTAGE ROAD
NEW TOWN ND 58763


Linda Llewellyn
Oil & Gas Division

On this 20th day of December, 2011 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

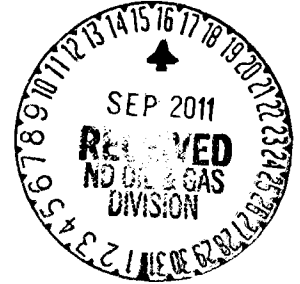



Notary Public
State of North Dakota, County of Burleigh

Fredrikson

& BYRON, P.A.

September 15, 2011



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 15768**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF CONNIE R. WAGERS in the captioned matter.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Connie Wagers – (w/o enc.) *Via Email*
4449728_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 15768

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



AFFIDAVIT OF CONNIE R. WAGERS

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Connie R. Wagers, being first duly sworn, deposes and states as follows:

1.

That I am the Senior District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Senior District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 25 and 36, Township 164 North, Range 99 West, Divide County, North Dakota ("Sections 25 and 36").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 25 and 36.

4.

All of Sections 25 and 36 have been designated as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 25 and 36.

6.

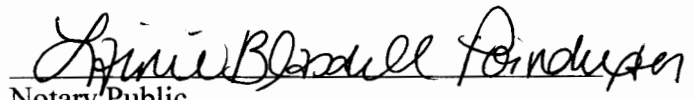
That a voluntary pooling of Sections 25 and 36 for the Ambrose-Bakken Pool has not been accomplished.

Dated this 9th day of September, 2011.

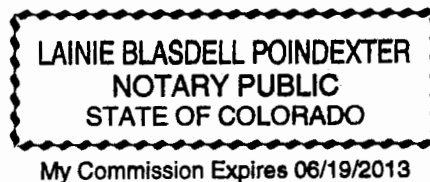

Connie R. Wagers

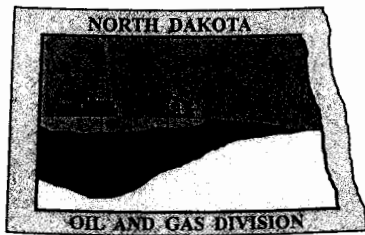
STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 9th day of September, 2011, by Connie R. Wagers, Senior District Landman, of Samson Resources Company.


Notary Public
My Commission Expires: 6/19/2013

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Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

September 02, 2011

Chairman
Three Affiliated Tribes
404 Frontage Road
New Town, ND 58763

RE: Case No(s). 15631, 15743, 15744, 15745, 15747, 15752, 15753, 15768, 15771, 15802, 15815, 15816, 15817, 15818, 15819, 15820, 15836, 15837, 15838, 15839, 15840, 15841, 15842, 15843, 15844

Dear Chairman:

The above captioned cases are docketed for hearing on September 29, 2011. Pursuant to agreement between the Three Affiliated Tribes and the North Dakota Industrial Commission, written notice is being provided. Enclosed is a copy of the September 29, 2011 docket.

If you have any questions, do not hesitate to contact me.

Sincerely,

Tracy Heilman
Information Processing

MB/th

cc: Administrator, Tribal Energy Dept.
Chairman, Natural Resources Commission
Business Counsel
Director, Tax Commissioner/Dept

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 15768

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 25 and 36, Township 164 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 25 and 36 constitute a spacing unit for the Ambrose-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.


That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 25 and 36, Township 164 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled September 2011 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 29th day of August, 2011.

FREDRIKSON & BYRON, P.A.

By  LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

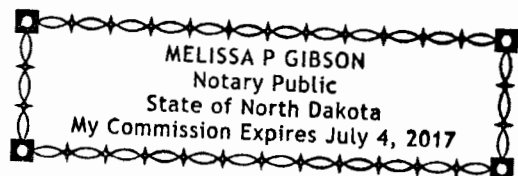
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 29th day of August, 2011.

Melissa P. Gibson
Notary Public

4974608 1.DOC



Fredrikson

& BYRON, P.A.

August 29, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
SEPTEMBER 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the September 2011 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Charles Carvell - (w/enc.)
Ms. Connie Wagers - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

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Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
9/9 Signed Colman Kuntz

sworn and subscribed to before me this 14th
day of SEPTEMBER 2011

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER

Notary Public

State of North Dakota

My Commission Expires July 22, 2015

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 29, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 16, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15733: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-23H Truman, NENW Section 23, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15734: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Border, Leaf Mountain, and/or Stoneview-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 15 and 22, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15735: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 15193: (Continued) Application of CCS Midstream LLC in accordance with NDAC § 43-02-03-51 for an order authorizing the construction of a treating plant in the E/2 of Section 7, T.156N., R.91W., Ross Field, Mountrail County, ND for the purpose of treatment, recovery and disposal of oilfield waste related to the production of oil and such other relief as is appropriate.



Please return invoice or put order number on check. Thank You.

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Case No. 15491: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15492: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6H Hayes, SWSE Section 6, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15493: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool, or in the alternative to establish Bakken spacing in the Noonan Field, to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15736: Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy US Corp. #1-21-16H-158-97 Perry Larson, SESW Section 21, T.158N., R.97W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15737: Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #1-H Legacy Etal Fett 12-18, NWSW Section 18, T.163N., R.76W.; #1-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W.; and the #1-H Legacy Etal Berge 12-12H, NWSW Section 12, T.163N., R.77W., Bottineau County, ND, define the field limits, and such other relief as is appropriate.

Case No. 15738: Proper spacing for the development of the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.

Case No. 15739: Application of Chesapeake Exploration, LLC, for an order creating nine 1280-acre drilling units comprised of Sections 26 and 35, T.138N., R.96W.; Sections 3 and 10; Sections 16 and 21, T.138N., R.95W.; Sections 30 and 31, T.138N., R.94W.; Sections 5 and 8; Sections 14 and 23, T.137N., R.95W.; Sections 15 and 22, T.137N., R.94W.; Sections 14 and 23, T.136N., R.96W.; and Sections 4 and 9, T.136N., R.95W., Stark and Hettinger Counties, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15740: Application of Chesapeake Exploration, LLC, for an order creating four 1280-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34, T.138N., R.99W.; Sections 16 and 21, T.137N., R.99W.; and Sections 28 and 33, T.137N., R.98W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15741: Application of Chesapeake Exploration, LLC, for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.140N., R.94W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15742: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 19, 20 and 29 and Sections 19, 29 and 30, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on each 1920-acre spacing unit and such other relief as is appropriate.

Case No. 15743: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Antelope or Spotted Horn-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15744: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 960-acre spacing unit comprised of the S/2 of Section 28 and all of Section 33, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15745: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the McGregory Buttes or Moccasin Creek-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 13, T.147N., R.94W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15746: Application of Fidelity Exploration & Production Co. for an order creating seven 1280-acre drilling units comprised of Sections 1 and 12; Sections 3 and 10; Sections 13 and 24; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.139N., R.95W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15747: Application of Credito Petroleum Corp. for an order suspending, and after hearing, revoking the permit issued to Helis Oil & Gas Co., LLC, to drill the Lineth #13-13/12H well (File No. 21217), with a surface location in Lot 4 of Section 13, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15748: Application of Hunt Oil Co. for an order creating two 1280-acre drilling units comprised of Sections 15 and 16; and Sections 21 and 22, T.148N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15749: Application of Silver Oak Energy, LLC for an order amending the field rules for the North Westhope-Madison Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 1, T.163N., R.80W. and the W/2 of Section 6, T.163N., R.79W., Bottineau County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15750: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Trux or Banks-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.153N., R.98W., McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15751: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Arnegard and/or Ellsworth-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 25 and 36, T.150N., R.101W.; and Sections 1 and 12, T.149N., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15752: Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15753: Application of Dakota-3 E&P Co., LLC for an order extending the field boundaries and amending the field rules for the Moccasin Creek-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 35, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15754: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Cartwright-Bakken Pool, or in the alternative to establish Bakken spacing in the Hay Creek, Estes, and/or Yellowstone Fields, to create and establish ten 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15755: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pools, or in the alternative to establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15756: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the East Fork, Epping, or Brooklyn-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15757: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Camp-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15758: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the MonDak and/or Squaw Gap-Bakken Pools, McKenzie County, ND, to create and establish two 640-acre spacing units comprised of Sections 26 and 35, T.147N., R.105W., authorizing the drilling of a total of not more than seven wells on said 640-acre spacing units, and to create and establish two 320-acre spacing units comprised of Sections 27 and 34, T.147N., R.105W., authorizing the drilling of a total of not more than three wells on said 320-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15759: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #12-1H Link, SESW Section 12, T.150N., R.102W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15500: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.152N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

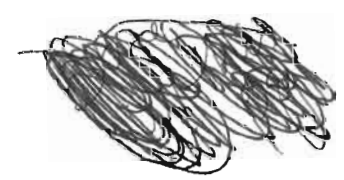
Case No. 15501: (Continued) Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Rosebud-Bakken Pools to create and establish two 960-acre spacing units comprised of Section 21 and the N/2 of Section 28; and the S/2 of Section 28 and Section 33, T.154N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15222: (Continued) Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Madison Pool to create and establish eight 320-acre spacing units comprised of the N/2 of Sections 3 and 4; the S/2 of Sections 3 and 4; the N/2 of Sections 9 and 10; and the S/2 of Sections 9 and 10, T.157N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, amending the 660 setback requirement to 500 feet for each well and such other relief as is appropriate.

Case No. 15499: (Continued) Application of OXY USA Inc. for an order extending the field boundaries and amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.141N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15509: (Continued) Application of Silver Oak Energy, LLC for an order extending the field boundaries and amending the field rules for the Cedar Hills-Red River "B" Pool to create and establish four 640-acre spacing units comprised of Sections 21, 22, 27 and 35, T.133N., R.106W., Slope County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, amending the 660 setback requirement to 500 feet for each well drilled, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15760: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 4 and 9, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.



Case No. 15761: Application of Arsenal Energy USA Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 2 and 11; and Sections 3 and 10, T.155N., R.91W., and a total of not more than three wells on a 640-acre spacing unit described as Section 12, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15762: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 26, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15763: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NW/4 of the SW/4 of Section 33, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15764: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NW/4 of the SE/4 of Section 5, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15765: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15766: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.143N., R.101W., Elkhorn Ranch-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15767: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.143N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15768: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15769: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.97W., Paulson-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15770: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.97W., Paulson-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15771: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Muir #1-7H well located in a spacing unit described as Sections 6 and 7, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15772: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Buelingo #1-20H well located in a spacing unit described as Sections 17 and 20, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15773: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bridger #2-14H well located in a spacing unit described as Sections 11, 14, 23, and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15774: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hartman #1-28H well located in a spacing unit described as Sections 28 and 33, T.146N., R.95W.,

Chimney Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15775: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Howard #1-5H well located in a spacing unit described as Sections 5 and 8, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15776: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 1 and 11, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15777: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15778: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15779: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15780: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.144N., R.97W., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15781: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Holecek #1-17 well, NENE Section 17, T.129N., R.104W., Medicine Pole Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15782: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 and the E/2W/2 of Sections 11 and 14, T.153N., R.104W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15783: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.103W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15784: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.103W., Lake Trenton-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15785: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.102W., Eightmile-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15786: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15787: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15788: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15789: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15790: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15791: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15792: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15793: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15794: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15795: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.152N., R.97W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15796: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.152N., R.97W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15797: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.142N., R.95W., Murphy Creek-Bakken

Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15798: Application of OXY USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.142N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15799: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.95W., Manning-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15800: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.142N., R.95W., Manning-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15801: Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 1280-acre spacing unit described as Sections 3 and 10, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15802: Application of Enerplus Resources (USA) Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 18 and 19, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15803: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15804: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15805: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15816: Application of EOG Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 24, T.151N., R.91W. and Sections 19 and 30, T.151N., R.90W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15826: Application of Brigham Oil
Gas, L.P. for an order pursuant to NDAC
43-02-03-88.1 pooling all interests in a

relief as is appropriate.

Case No. 15837: Application of Dakota
E&P Co., LLC for an order authorizing the
drilling, completing and producing of a total
of not more than two wells on a 640-acre
spacing unit described as Section 3

T.149N., R.92W.; a total of not more than four wells on a 640-acre spacing unit described as Section 9, T.149N., R.91 W.; and a total of not more than seven wells on a 1280-acre spacing unit described as Sections 22 and 27, T.149N., R.91 W., Hearne Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15846: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Carlson-Bakker Pool, Williams and McKenzie Counties, ND not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15847: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Murphy Creek-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15848: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the North Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15849: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Siverston-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15850: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15851: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15852: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Camp-Bakken Pool,

McKenzie and Williams Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15853: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Cedar Coulee-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15854: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit and each 640-acre spacing unit within the Corral Creek-Bakken Pool, Dunn County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15855: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the East Fork-Bakken Pool, Williams County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15856: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 29 and 32, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15857: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15858: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15859: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 6 and 7, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15860: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 1 and 12, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15861: Application of Newfield Production Co. for an order authorizing the

drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15862: Application of Fladeland #1 SVVD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SW/4 of Section 26, T.153N., R.91W., Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15863: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on each 1280-acre spacing unit described as Sections 7 and 18, Sections 14 and 15, Sections 17 and 20, and Sections 19 and 30, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15864: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 320-acre spacing unit described as Section 22, T.147N., R.105W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15865: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Minow #1-9 SWD (fka Coastal Burlington Northern #9-1) well, NENE Section 9, T.146N., R.104W., Squaw Gap Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15866: Application of Ward Williston Co. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bella #1 well, SENW of Section 18, T.161N., R.91W., Burke County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15867: Application of CCS Midstream Services, L.L.C. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 18, T.152N., R.101W., Elk Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15868: (Continued) Application of Epworth Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 31, T.152N., R.92W., Big Bend Field, Mountrail County, ND, in the Dakota Formation pursuant to chapter 43-02-05 of the NDAC, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
9/9 - 607162

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 29, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 16, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15493: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool, or in the alternative to establish Bakken spacing in the Noonan Field, to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15768: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15769: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.97W., Paulson-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15770: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1

pooling all interests in a spacing unit described as Sections 26 and 35, T.163N., R.97W., Paulson-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15771: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Muir #1-7H well located in a spacing unit described as Sections 6 and 7, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15775: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Howard #1-5H well located in a spacing unit described as Sections 5 and 8, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15778: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial
Commission

(9-7)



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

September 7, 2011..... 110 lines @ .63 = 69.30

TOTAL CHARGE\$69.30

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me September 7, 2011

Vonni L. Anderson
Notary Public, State of North Dakota

**VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2017**