

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 15580
ORDER NO. 17826

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 AUTHORIZING THE
FLARING OF GAS FROM THE ALMOS FARMS
01-12-162-99H WELL LOCATED IN THE N/2
NW/4 OF SECTION 1, T.162N., R.99W., DIVIDE
COUNTY, ND, AMBROSE-BAKKEN POOL, AS
AN EXCEPTION TO THE PROVISIONS OF
NDCC § 38-08-06.4 AND SUCH OTHER RELIEF
AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 31st day of August, 2011.
- (2) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, flaring exemptions under North Dakota Century Code (NDCC) Section 38-08-06.4 and under North Dakota Century Code (NDAC) Section 43-02-03-60.2.
- (3) NDCC Section 38-08-06.4 states:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well. Thereafter, flaring of gas from the well must cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the gas from the well. An electrical generator and its attachment units to produce electricity from gas must be considered to be personal property for all purposes. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2. The industrial

commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

(4) Samson Resources Company (Samson) applied for an order of the Commission authorizing the flaring of gas from the Almos Farms #01-12-162-99H well located in the N/2 NW/4 of Section 1, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as an exemption to the provisions of NDCC Section 38-08-06.4 and such other relief as is appropriate.

(5) The Almos Farms #01-12-162-99H well has not been drilled. It appears the information submitted by Samson in support of this application is from their Almos Farms 1-12-162-99HOR well, located in the C NE/4 of Section 1, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota.

(6) This case should be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is dismissed without prejudice.

Dated this 5th day of April, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

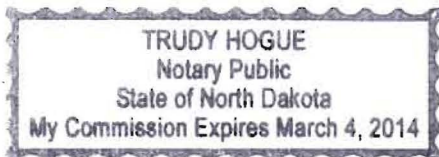
COUNTY OF BURLEIGH

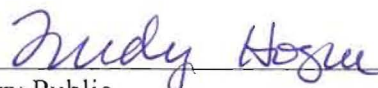
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 13th day of April, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 17826 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 15580:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Linda Llewellyn
Oil & Gas Division

On this 13th of April, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

August 31, 2011



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 15580**

Dear Mr. Hicks:

In follow-up to Lyn Odden's email on August 30, 2011 (copy attached), please find enclosed herewith for filing the original AFFIDAVIT OF WILLIAM R. ARNOLD in the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Heidi Lehr - (w/o enc.) *Via Email*

4983214_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Entzi-Odden, Lyn

From: Entzi-Odden, Lyn
Sent: Tuesday, August 30, 2011 4:20 PM
To: 'Hicks, Bruce E.'
Cc: 'Hvinden, Dave C.'; Schmidt, Bethany R.; 'Heilman, Tracy A.'; Susan Linder; 'Heidi Lehr'; Bender, Lawrence
Subject: Samson flaring Cases 15579 and 15580
Attachments: Almos Farms 01-12-162-99H Affidavit to Flare (2011-08).pdf; Hanson 17-20-163-98H Affidavit to Flare (2011-08).pdf

Bruce,
Please see the attached affidavit and exhibit for each of the captioned cases.
We will forward the original upon receipt of the same.

Lyn Entzi-Odden

*Legal Assistant to Lawrence Bender and William P. Pearce
Fredrikson & Byron, P.A., / 200 North 3rd Street, Suite 150, / Bismarck, ND 58501 / Ph: (701) 221-4020 / Fx: (701) 221-4040
lodden@fredlaw.com*

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 15580

Application of Samson Resources Company for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Almos Farms 01-12-162-99H well located in the N/2NW/4 of Section 1, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



AFFIDAVIT OF WILLIAM R. ARNOLD

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

William R. Arnold, being first duly sworn, deposes and states as follows:

1.

That I am the Team Lead – Williston Basin for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

3.

That I have prepared or had prepared under my control and supervision the attached exhibit.

4.

That to the best of my knowledge and belief, the information contained on the attached exhibit is true and correct.

5.

That attached as Exhibit No. 1 is a plat showing the area around the Almos Farms 01-12-162-99H well. Shown on the plat is a line depicting the field limits of the Ambrose-Bakken Pool, as

defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of the Almos Farms 01-12-162-99H well located in Section 1, Township 162 North, Range 99 West, Divide County, North Dakota.

6.

That Samson is currently the operator of the Almos Farms 01-12-162-99H well, said well having been completed and producing in the Ambrose-Bakken Pool.

7.

That to the best of my information, knowledge, and belief, the Almos Farms 01-12-162-99H well was completed as a producer on or about December 3, 2010.

8.

That to the best of my knowledge and belief, gas produced from the Almos Farms 01-12-162-99H well from the Ambrose-Bakken Pool does not contain any H₂S and is considered sweet gas.

9.

That to the best of my knowledge and belief, the current average daily rate of gas being produced from the Almos Farms 01-12-162-99H well is approximately 235 MCFD.

10.

That the Almos Farms 01-12-162-99H well is currently not connected to gas gathering facility.

11.

That to the best of my knowledge, belief and information, the costs associated with the purchase, installation, connection and operation of an electric generator fueled by gas produced from the Almos Farms 01-12-162-99H well would total approximately \$932,140.

12.

That to the best of my knowledge, belief and information, the projected revenue received from sale of electricity produced from the electric generator fueled by gas produced from the Almos Farms 01-12-162-99H well over a ten (10) year period would total approximately \$886,845.

13.

That requiring the installation and operation of an electric generator fueled by the gas produced from the Almos Farms 01-12-162-99H well would result in a discounted loss of approximately \$45,295 and would not be economically justifiable.

14.

That to the best of my knowledge and belief, the total amount of gas from the Almos Farms 01-12-162-99H well not being used for lease use and available for sale is approximately 215.8 MCFD.

15.

That gas produced in association with oil produced from the Almos Farms 01-12-162-99H well and not utilized for lease use is currently being flared.

16.

That Samson estimates the ultimate recoverable gas reserves from the Almos Farms 01-12-162-99H well to be 364.622 MMCF of gas, produced over a 50 year well life.

17.

That based upon the sale of gas from other wells connected to the nearest gathering system to the Almos Farms 01-12-162-99H well, if said well were connected to a gas gathering facility, it is anticipated that said gas would have a value of \$6.07/MCF.

18.

That based upon the aforementioned price of \$6.07/MCF, the gross value of the recoverable gas reserves from the Almos Farms 01-12-162-99H well is estimated to be \$2,213,256.

19.

That based upon a royalty rate for the Almos Farms 01-12-162-99H well of 19.7484% and a gas production tax of \$0.0914/MCF, Samson estimates the royalty and production tax burden for the gas produced from the well would be approximately \$437,083 and \$33,326, respectively.

20.

That the total value of the gas reserves of the Almos Farms 01-12-162-99H well to the working interest owners, after deducting royalty and production taxes, is approximately \$1,742,847.

21.

That to the best of my knowledge and belief, the Almos Farms 01-12-162-99H well is located approximately 18.8 miles from the nearest connection point to a gas gathering facility.

22.

That based upon the operations of other operators in and near the area of the Almos Farms 01-12-162-99H well, the cost associated with the purchase and installation of a 4 inch pipeline from the well to the nearest connection point to a gas gathering facility is approximately \$120,000 per mile. In this case, the total cost would be approximately \$2,260,000, inclusive of a gas meter.

23.

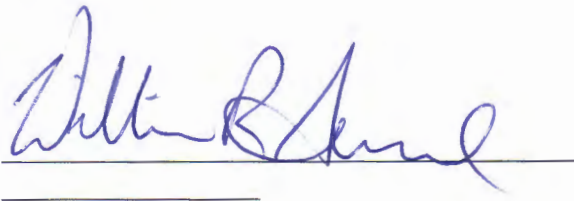
That based upon the differential between the value of the gas and the cost to install and operate the pipeline required for delivery of gas to a gas gathering system, requiring to connect the

Almos Farms 01-12-162-99H well to gas gathering system would result in an undiscounted loss of approximately \$517,153.

24.

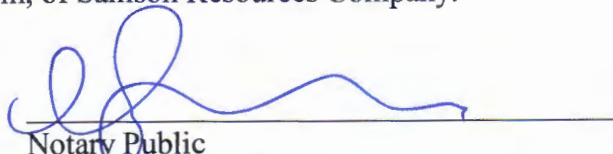
That based upon my knowledge and belief, the low volumes of gas produced from the Almos Farms 01-12-162-99H well make it economically infeasible at the present time or in the foreseeable future to connect the Almos Farms 01-12-162-99H well to a gas gathering facility.

DATED this 30th day of August, 2011.



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

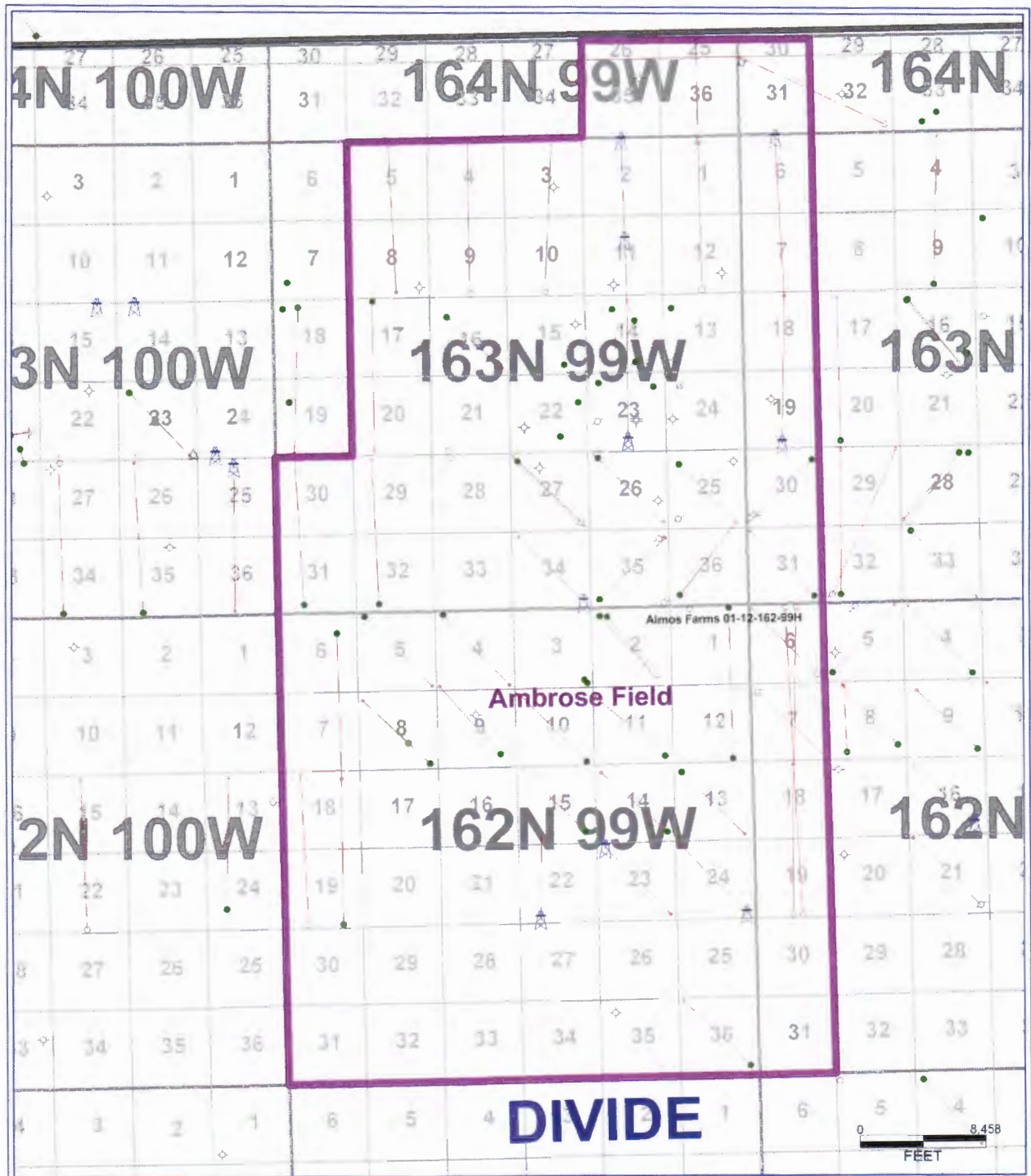
The foregoing instrument was acknowledged before me this 30th day of August, 2011, by William R. Arnold, Team Lead – Williston Basin, of Samson Resources Company.



Notary Public
My Commission Expires: 1/7/2013

4971389_1.DOC

EXHIBIT 1



Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Tuesday, August 30, 2011 4:20 PM
To: Hicks, Bruce E.
Cc: Hvinden, Dave C.; Kadrmass, Bethany R.; Heilman, Tracy A.; Susan Linder; Heidi Lehr; Bender, Lawrence
Subject: Samson flaring Cases 15579 and 15580
Attachments: Almos Farms 01-12-162-99H Affidavit to Flare (2011-08).pdf; Hanson 17-20-163-98H Affidavit to Flare (2011-08).pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Bruce,
Please see the attached affidavit and exhibit for each of the captioned cases.
We will forward the original upon receipt of the same.

Lyn Entzi-Odden

Legal Assistant to Lawrence Bender and William P. Pearce

Fredrikson & Byron, P.A. / 200 North 3rd Street, Suite 150 / Bismarck, ND 58501 / Ph: (701) 221-4020 / Fx: (701) 221-4040
lodden@fredlaw.com

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**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 15580

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AFFIDAVIT OF WILLIAM R. ARNOLD

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William R. Arnold, being first duly sworn, deposes and states as follows:

1.

That I am the Team Lead – Williston Basin for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

3.

That I have prepared or had prepared under my control and supervision the attached exhibit.

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defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of the Almos Farms 01-12-162-99H well located in Section 1, Township 162 North, Range 99 West, Divide County, North Dakota.

6.

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7.

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18.

That based upon the aforementioned price of \$6.07/MCF, the gross value of the recoverable gas reserves from the Almos Farms 01-12-162-99H well is estimated to be \$2,213,256.

19.

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21.

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22.

That based upon the operations of other operators in and near the area of the Almos Farms 01-12-162-99H well, the cost associated with the purchase and installation of a 4 inch pipeline from the well to the nearest connection point to a gas gathering facility is approximately \$120,000 per mile. In this case, the total cost would be approximately \$2,260,000, inclusive of a gas meter.

23.

That based upon the differential between the value of the gas and the cost to install and operate the pipeline required for delivery of gas to a gas gathering system, requiring to connect the

Almos Farms 01-12-162-99H well to gas gathering system would result in an undiscounted loss of approximately \$517,153.

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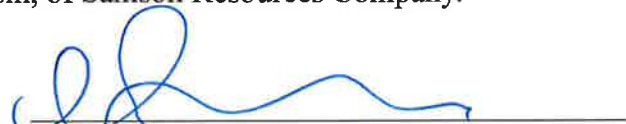
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DATED this 30th day of August, 2011.



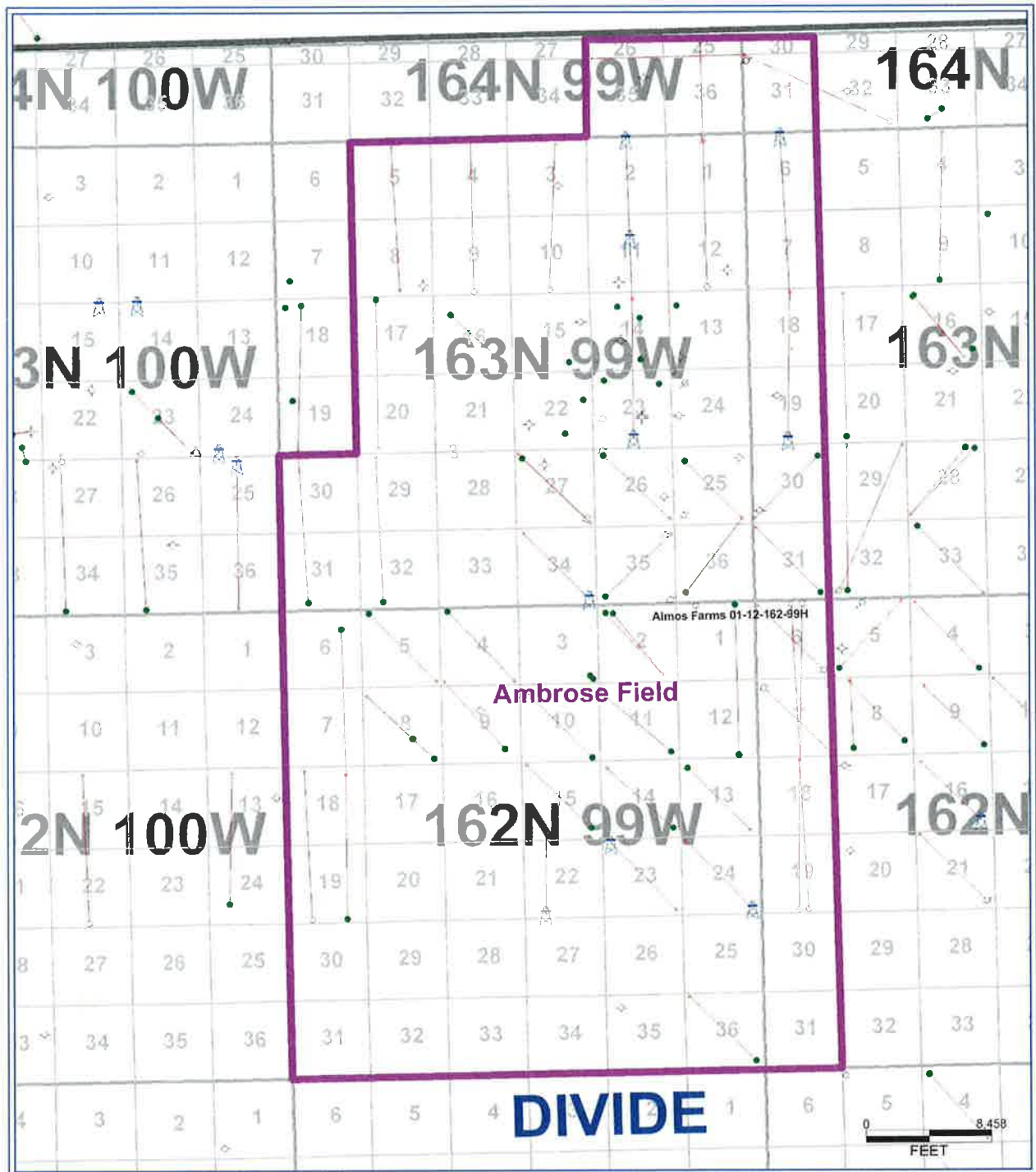
STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 30th day of August, 2011, by William R. Arnold, Team Lead – Williston Basin, of Samson Resources Company.


Notary Public
My Commission Expires: 1/7/2013

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EXHIBIT 1



PETRA 8/8/2011 3:26:08 PM

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 15580

Application of Samson Resources Company for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Almos Farms 01-12-162-99H well located in the N/2NW/4 of Section 1, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in portions of Section 1, Township 162 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson is currently the operator of the Almos Farms 01-12-162-99H well located in the North Half of the Northwest Quarter (N/2NW/4) of Section 1, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Almos Farms 01-12-162-99H well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Almos Farms 01-12-162-99H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Almos Farms 01-12-162-99H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.


That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Almos Farms 01-12-162-99H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled August 2011 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 25th day of July, 2011.

FRIEDRICKSON & BYRON, P.A.



By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant

Samson Resources Company

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

701-221-4020

Fredrikson

& BYRON, P.A.

July 25, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
AUGUST 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read 'LB' or 'Lawrence Bender'.

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Heidi Lehr - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 31, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 18, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15493: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool, or in the alternative to establish Bakken spacing in the Noonan Field, to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15498: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish two 1440-acre spacing units comprised of Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15502: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36, T.163N., R.96W., and Section 1, T.162N., R.96W.; and Sections 30 and 31, T.163N., R.95W., and Section 6, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each 1920-acre spacing unit and such other relief as is appropriate.

Case No. 15506: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose, Whiteaker, Plumer, and/or Burg-Bakken Pools, or in the alternative to establish Bak-

Notice of Publication

Divide, ss:

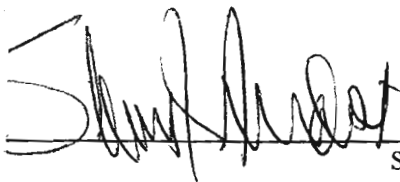
I, sworn, on my oath, say that I am the publisher of The Journal, a publication and official newspaper of Divide County, State of North Dakota, and that the advertisement headed

NOTICE OF HEARING

headed, was published in The Journal on the following dates:

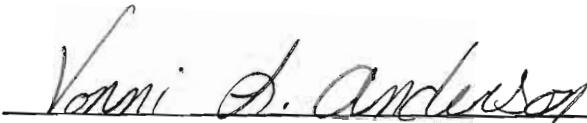
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Steven J. Andrist, Publisher

I and sworn to before me August 10, 2011



Vonni L. Anderson
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North Dakota
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ken spacing in the Musta, Garnet, and/or Moraine Fields, to create and establish thirty-six 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.99W., Sections 5 and 8; Sections 6 and 7; Sections 13 and



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

24; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 31 and 32, T.161N., R.98W.; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34; and Sections 28 and 33, T.160N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15526: Application of Baytex Energy USA Ltd. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Anderson SWD 11-17 well, f/k/a Anderson 11-17 well, located in the NWNW of Section 17, T.162N., R.98W., Divide County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15527: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.98W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15528: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15529: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15530: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15558: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15559: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15563: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Farver #1-29H well located in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15579: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hanson 17-20-163-98H well located in the NW/4 of Section 17, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15580: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Almos Farms 01-12-162-99H well located in the N/2 NW/4 of Section 1, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15581: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15582: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15641: Application for an order amending the field rules for the Forthun-Bakken Pool, Burke and Divide Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief.

Samson Resources Co.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial
Commission

(8-10)

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State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
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and says that he (she) is the Clerk of Bismarck Tribune Co.,
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day of August 2011
Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER

Notary Public

State of North Dakota

My Commission Expires July 22, 2015

Case No. 15643: Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Dakota-3 E&P Co., LLC; Enerplus Resources (USA), Inc.; Slawson Exploration Co., Inc.

Case No. 15644: Application for an order amending the field rules for the Crooked Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Denbury Onshore, LLC; OXY-USA Inc.

Case No. 15645: Application for an order amending the field rules for the Buford-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Brigham Oil & Gas, L.P.; Citation Oil & Gas Corp.; XTO Energy Inc.; Zavanna, LLC

Signed by
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
8/11 - 607038

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168

NOTICE OF HEARING **N.D. INDUSTRIAL COMMISSION** **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 31, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 18, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15490: Proper spacing for the development of the Hebron-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 15491: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15492: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6H Hayes, SWSE Section, 6, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15493: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool, or in the alternative to establish Bakken spacing in the Noonan Field, to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15724: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2W, X #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15059: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-SH Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15494: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #13-3526H Hardscrabble, SWSE Section 35, T.153N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15495: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 8 and 17, T.150N., R.94W., authorizing the drilling of a total of not more than three wells on said 1280-acre spacing unit, and to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.94W., authorizing the drilling of a total of not more than two wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15496: Temporary spacing to develop an oil and/or gas pool discovered by the Renegade Petroleum (ND) Ltd. #6H 3-14 A Trout, Lot 3, Section 6, T.162N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15497: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15220: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-29-32-1H Larson, NWNE, Section 29, T.159N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15498: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish two 1440-acre spacing units comprised of Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15499: Application of OXY USA Inc. for an order extending the field boundaries and amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.141N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15500: Application of Zenergy, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.152N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two

wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15501: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Rosebud-Bakken Pools to create and establish two 960-acre spacing units comprised of Section 21 and the N/2 of Section 28; and the S/2 of Section 28 and Section 33, T.154N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15222: (Continued) Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Madison Pool to create and establish eight 320-acre spacing units comprised of the N/2 of Sections 3 and 4; the S/2 of Sections 3 and 4; the N/2 of Sections 9 and 10; and the S/2 of Sections 9 and 10, T.157N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, amending the 660 setback requirement to 500 feet for each well and such other relief as is appropriate.

Case No. 15502: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36, T.163N., R.96W., and Section 1, T.162N., R.96W.; and Sections 30 and 31, T.163N., R.95W., and Section 6, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each 1920-acre spacing unit and such other relief as is appropriate.

Case No. 15503: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 29, T.149N., R.94W., authorizing the drilling of a horizontal well on said 320-acre spacing unit, and a 960-acre spacing unit comprised of the S/2 of Section 29 and all of Section 32, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15504: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.154N., R.101W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15505: Application of Surge Energy Inc. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Souris-Spearfish/Madison Pool, North Souris-Spearfish Pool, and/or North Souris-Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: NE of Section 32 and NW of Section 33; SE of Section 33 and SW of Section 34; NE of Section 33 and NW of Section 34; SE of Section 34 and SW of Section 35; NE of Section 34 and NW of Section 35; SE of Section 35 and SW of Section 36; NE of Section 35 and NW of Section 36, T.164N., R.78W.; NW of Section 31, T.164N., R.77W. and NE of Section 36, T.164N., R.78W.; SW of Section 31, T.164N., R.77W. and SE of Section 36, T.164N., R.78W.; SW of Section 32 and SE of Section 31, T.164N., R.77W.; NW of Section 32 and NE of Section 31, T.164N., R.77W.; SW of Section 1 and SE of Section 2; NW of Section 1 and NE of Section 2; SW of Section 2 and SE of Section 3; NW of Section 2 and NE of Section 3, T.163N., R.78W.; SW of Section 3 and SE of Section 6; NW of Section 5 and NE of Section 6, T.163N., R.77W. and SE of Section 1, T.163N., R.78W.; and NW of Section 6, T.163N., R.77W. and NE of Section 1, T.163N., R.78W.; and authorizing the drilling of a total of not more than twelve wells on said 320-acre spacing units, and to create and establish the following approximate 180-acre spacing units: Lots 3 & 4 of Section 25 and Lots 1 & 2 of Section 26; Lots 3 & 4 of Section 26 and Lots 1 & 2 of Section 27; Lots 3 & 4 of Section 27 and Lots 1 & 2 of Section 28; Lots 3 & 4 of Section 28 and Lots 1 & 2 of Section 29, T.164N., R.78W.; Lots 3 & 4 of Section 29 and Lots 1 & 2 of Section 30, T.164N., R.77W.; Lots 3 & 4 of Section 30, T.164N., R.77W. and Lots 1 & 2 of Section 25, T.164N., R.78W.; authorizing the drilling of a total of not more than six wells on said 180-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15506: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose, Whiteaker, Plumer, and/or Burg-Bakken Pools, or in the alternative to establish Bakken spacing in the Musta, Garnet, and/or Moraine Fields, to create and establish thirty-six 1280-acre spacing units comprised of Sections 1 and

12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.99W.; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 31 and 32, T.161N., R.98W.; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34; and Sections 28 and 33, T.160N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15507: Temporary spacing to develop an oil and/or gas pool discovered by the Baytex Energy USA Ltd. #14-23-157-99H Redfield, SWSW Section 23, T.157N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15508: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.158N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 15509: Application of Silver Oak Energy, LLC for an order extending the field boundaries and amending the field rules for the Cedar Hills-Red River "B" Pool to create and establish four 640-acre spacing units comprised of Sections 21, 22, 27 and 35, T.133N., R.106W., Slope County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, amending the 660 setback requirement to 500 feet for each well drilled, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15510: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Tree Top-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 12 and 13, T.142N., R.100W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15511: Application of Liberty Resources LLC for an order suspending, and after hearing, revoking the permit issued to Newfield Production Co. to drill

the Berger #156-100-7-6-1H well (File No. 21198), with a surface location in the NWNE of Section 18, T.156N., R.100W., Williams County, ND, and such other relief as is appropriate.

Case No. 15066: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 9, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N., R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 15512: Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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Case No. 15561: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.98W., Haystack Butte-Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15562: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gröte #1-H well located in a spacing unit described as Sections 16 and 21, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15563: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Farver #1-9H well located in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15564: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #10-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15565: In the matter of the petition for a risk penalty of EOG Resources, Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #101-0718H well located in a spacing unit described as Sections 7 and 18, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15566: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.159N., R.90W., Clear Water, Vanville and/or Niobe-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15567: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15568: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.154N., R.103W., Round Prairie-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15569: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15570: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15571: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.153N., R.90W., and Section 31, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15572: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 34 and 35, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15573: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 32 and 33, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15574: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15575: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.151N., R.90W., and Section 1, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15576: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.94W., and a total of not more than three wells on a 640-acre spacing unit described as Section 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15577: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 6, T.157N., R.90W., Clear Water Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15578: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gustafson 29-32-161-92H well located in the NENE of Section 29, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15579: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hanson 17-20-163-98H well located in the NW/4 of Section 17, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15580: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Almos Farms 01-12-162-99H well located in the N/2 NW/4 of Section 1, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15581: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15582: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15583: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.154N., R.95W., Charlson-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15584: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15585: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 31, T.144N., R.100W., Magpie-Duperow Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15586: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the M. J. Green #1 well, SWNW Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15587: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 23, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15588: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15589: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15590: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15591: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15592: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15593: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.152N., R.104W., and Section 2, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15594: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.154N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15595: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.158N., R.91W., and Section 6, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15596: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15597: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15598: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15599: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 4 and 9, and Sections 5 and 8, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15600: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 13, T.151N., R.102W., Lonesome Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15601: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 31 and 32, and Sections 34 and 35, T.154N., R.102W., and Sections 1 and 12, T.153N., R.102W., Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15602: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston 25-36 #1-H well located in Lot 1 of Section 25, T.154N., R.101W., Williams County, ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15602: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Brenna #1 SWD well, f/k/a Gilbertson, I. #44-12 well, located in the SESE of Section 12, T.152N., R.96W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15603: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15604: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 13 and 14; and Sections 15 and 22, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15605: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 1 and 12; and Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15606: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 27 and 34, T.145N., R.93W., Saxon-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15607: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 640-acre spacing unit described as Section 10, T.144N., R.97W., Cabernet-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15608: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 14 and 23, T.152N., R.93W., Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15609: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 280-acre spacing unit described as Sections 30 and 31, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15610: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 640-acre spacing unit described as Section 36, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15611: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Big Bend #1-5 SWD well, SENW Section 5, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15612: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Van Hook #2-9 SWD well, SENW Section 9, T.152N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15613: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Van Hook #1-4 SWD well, NESW Section 4, T.152N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15614: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15615: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 27, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15616: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15617: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15618: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Cook 24-13H #1 and the Cook 2-24-13H #2 wells, Section 24, T.146N., R.93W., to be commingled into the Cook Central Tank Battery or production facility, Werner-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15619: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Nichols 10-15H #1 well, Section 15, and the Nichols 2-10-15H #2 well, Section 10, T.156N., R.90W., to be commingled into the Nichols Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15620: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-11-2H #1 well, Section 11, and the Halliday 2-11-2H well, to be located in Section 11, T.146N., R.93W., to be commingled into the Halliday 11 Central Tank Battery or production facility, Wolf Bay-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15621: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Palermo #1-5-34H well, Section 5, and the Palermo #2-6-34H well, to be located in Section 6, T.156N., R.90W., to be commingled into the Palermo Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15622: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Horst #1-25H well, Section 25, and the Horst #2-25H well, to be located in Section 25, T.154N., R.90W., to be commingled into the Horst Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15623: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Bowman #1-18H well, Section 18, and the Bowman #2-18H well, to be located in Section 18, T.153N., R.89W., to be commingled into the Bowman Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15624: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Dunn #1-12-1H well, Section 12, and the Dunn #2-12-1H well, located in Section 12, T.145N., R.93W., to be commingled into the Dunn Central Tank Battery or production facility, Lake Ilo-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15625: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Quill 10-3H #1 well, Section 10, and the Quill 2-10-3H well, to be located in Section 10, T.145N., R.93W., to be commingled into the Quill Central Tank Battery or production facility, Bailey-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15626: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-25-36H #1 well, and the Halliday 2-25-36H well, Section 25, T.146N., R.93W., to be commingled into the Halliday 25 Central Tank Battery or production facility, Werner-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15627: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-12-1H #1 well, located in Section 13; and the Halliday 2-12-1H well, to be located in Section 13, T.146N., R.93W., to be commingled into the Halliday 12 Central Tank Battery or production facility, Werner and Wolf Bay-Bakken Pools, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15628: Application of RM Resources, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Temple #30-16 well, SESE of Section 30, T.157N., R.96W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15629: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NVNW of Section 1, T.157N., R.103W., Strandahl Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15630: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NVNW of Section 29, T.157N., R.102W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15631: Application of Epworth Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 31, T.152N., R.92W., Big Bend Field, Mountrail County, ND, in the Dakota formation pursuant to chapter 43-02-05 of the NDAC, and such other relief as is appropriate.

Case No. 15632: Application of Bennett SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bennett SWD #1 well, SENE Section 18, T.154N., R.101W., Todd Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15633: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dutch Henry Butte-Bakken Pool, Stark County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15634: Application for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Brigham Oil & Gas, L.P.; Continental Resources, Inc.; EOG Resources, Inc.; Zenergy, Inc.

Case No. 15635: Application for an order amending the field rules for the Sprague Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Dakota-3 E&P Co., LLC; Enerplus Resources (USA), Inc.; EOG Resources, Inc.

Case No. 15636: Application for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Brigham Oil & Gas, L.P.; Continental Resources, Inc.; EOG Resources, Inc.; Hunt Oil Co., Slawson Exploration Co., Inc.

Case No. 15637: Application for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Denbury Onshore, LLC; Brigham Oil & Gas, L.P.; Denbury Onshore, LLC; Slawson Exploration Company, Inc.

Case No. 15638: Application for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Newfield Production Co.

Case No. 15639: Application for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Enerplus Resources (USA), Inc.

Case No. 15640: Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Enerplus Resources (USA), Inc.

Case No. 15641: Application for an order amending the field rules for the Fortuna-Bakken Pool, Burke and Divide Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Zenergy, Inc.