### BEFORE THE INDUSTRIAL COMMISSION

# OF THE STATE OF NORTH DAKOTA

CASE NO. 14697 (CONTINUED) ORDER NO. 16975

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 AUTHORIZING THE FLARING OF GAS FROM THE MYERS #2-162-99H WELL LOCATED IN THE SESE OF SECTION 2, T.162N., R.99W., DIVIDE COUNTY, ND, AMBROSE-BAKKEN POOL. AS AN EXCEPTION TO THE PROVISIONS OF NDCC § 38-08-06.4 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

### ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 28th day of April, 2011. At that time, counsel for Baytex Energy USA Ltd. (Baytex) requested this case be continued to the regularly scheduled hearing in June, 2011. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on June 23, 2011. At that time, counsel for Company requested this case be continued to the regularly scheduled hearing in July 2011. There were no objections, the hearing officer granted the request, and this case was scheduled to the regularly scheduled hearing in July 2011. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on July 20, 2011.

(2) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, flaring exemptions under North Dakota Century Code (NDCC) Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.

(3) NDCC Section 38-08-06.4 states:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well. Thereafter, flaring of gas from the well must cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the

Case No. 14697 (Continued) Order No. 16975

gas from the well. An electrical generator and its attachment units to produce electricity from gas must be considered to be personal property for all purposes. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

(4) Baytex Energy USA LTD (Baytex) is the owner or operator of the following well in the Ambrose-Bakken Pool, Divide County, North Dakota:

File #	Well Name & Number	Location
18659	Myers #2-162-99H	SE SE Section 2-T162N-R99W

(5) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(6) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.

(7) The well is not connected to a gas gathering facility and evidence presented to the Commission indicates that the well currently produces approximately 70 MCF per day of surplus gas.

(8) The well is located approximately 7.8 miles to the nearest gas gathering system.

(9) Baytex has estimated the net profit value of the project to be a loss of approximately \$150,000, therefore, there are insufficient reserves of surplus gas to recoup the costs of installing and operating a gas gathering facility.

(10) Baytex has submitted evidence that under current market conditions the surplus casinghead gas presently being produced by the well and the estimated recoverable reserves of surplus gas from the well is insufficient to recoup the costs of installing and operating a gas gathering facility.

(11) Baytex has investigated the possibility of equipping the well with an electrical generator. The installation of commercial electric generator equipment would result in a loss of

Case No. 14697 (Continued) Order No. 16975

approximately \$420,000. It is therefore determined that equipping the well with an electrical generator to produce electricity from the gas is economically infeasible.

(12) If Baytex's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline or an electrical generator at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.

(13) Considering the amount of surplus gas being produced by the well, the amount of estimated recoverable reserves from the well, and the cost to connect the well to a gas pipeline, it is not economic at this time to connect the well to a gas gathering facility or an electrical generator.

(14) Baytex continues to evaluate the feasibility of connecting the well to a gas gathering facility.

(15) In order to prevent waste, and protect correlative rights this application should be granted.

# IT IS THEREFORE ORDERED:

(1) Baytex Energy USA LTD, its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Ambrose-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

File #	Well Name & Number	Location
18659	Myers #2-162-99H	SE SE Section 2-T162N-R99W

(2) This order shall remain in full force and effect until further order of the Commission.

Dated this 3rd day of April, 2012.

# INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

# STATE OF NORTH DAKOTA

# AFFIDAVIT OF MAILING

# COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>13th</u> day of <u>April, 2012</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>16975</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>14697</u>:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Linda Llewellyn

Oil & Gas Division

On this <u>13th</u> of <u>April, 2012</u> before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



July 20, 2011

# HAND DELIVERED

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 14697 Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF WARD RIKALA in regard to the captioned matter for filing.

Thank you for your attention to this matter.

Sincerely,

AWRENCE BENDER

L/B/lee

Enclosure

cc: Mr. Randy Verret - (w/o enc.) Via Email

4962273\_1.DOC

Attorneys & Advisors / Fredrikson & Byron, P.A. main 701.221.4020 / 200 North Third Street, Suite 150 fax 701.221.4040 / Bismarck, North Dakota www.fredlaw.com / 58501-3879

OFFICES:

MEMBER OF THE WORLD SERVICES GROUP A Worldwide Network of Professional Service Providers

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

#### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

#### CASE NO. 14697

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Myers 2-162-99H well located in the SE/4SE/4 of Section 2, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



#### **AFFIDAVIT OF WARD RIKALA**

STATE OF COLORADO ) ) ss COUNTY OF DENVER )

Ward Rikala, being first duly sworn, deposes and states as follows:

1.

That I am Lead Production Engineer for Baytex Energy USA Ltd., 600 17th Street, Suite

1600S, Denver, CO 80202, the applicant in the above-entitled matter.

2.

That I have prepared or had prepared under my control and supervision the attached exhibit.

3.

That to the best of my knowledge and belief, the information contained on the attached exhibit is true and correct.

4.

That attached as Exhibit No. 1 is a plat showing the area around the Myers 2-162-99H well. Shown on the plat is a line depicting the field limits of the Ambrose-Bakken Pool, as defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of

the Myers 2-162-99H well located in Section 2, Township 162 North, Range 99 West, Divide County, North Dakota.

.

5.

That Baytex is currently the operator of the Myers 2-162-99H well, said well having been completed and producing in the Ambrose-Bakken Pool.

6.

That to the best of my information, knowledge, and belief, the Myers 2-162-99H well was completed as a producer on or about May 5, 2010.

7.

That to the best of my knowledge and belief, gas produced from the Myers 2-162-99H well from the Ambrose-Bakken Pool does not contain any  $H_2S$  and is considered sweet gas.

#### 8.

That to the best of my knowledge and belief, the current average daily rate of gas being produced from the Myers 2-162-99H well is approximately 90 MCFD.

# 9.

That the Myers 2-162-99H well is currently not connected to gas gathering facility.

# 10.

That to the best of my knowledge and belief, the total amount of gas from the Myers 2-162-99H well not being used for lease use and available for sale is approximately 70 MCFD.

11.

That gas produced in association with oil produced from the Myers 2-162-99H well and not utilized for lease use is currently being flared.

۰ \*

That Baytex estimates the ultimate recoverable gas reserves from the Myers 2-162-99H well to be 58,200 MCF of gas, produced over a 17.42 year well life.

#### 13.

That based upon the sale of gas from other wells connected to the nearest gathering system to the Myers 2-162-99H well, if said well were connected to a gas gathering facility, it is anticipated that said gas would have a value of \$4.93/MCF.

14.

That based upon the aforementioned price of \$4.93/MCF, the gross value of the recoverable gas reserves from the Myers 2-162-99H well is estimated to be \$286,926.

#### 15.

That based upon a royalty rate for the Myers 2-162-99H well of 20% and a gas production tax of \$0.142/MCF, Baytex estimates the royalty and production tax burden for the gas produced from the well would be approximately \$57,385 and \$8,264, respectively.

# 16.

That the total value of the gas reserves of the Myers 2-162-99H well to the working interest owners, after deducting royalty and production taxes, is approximately \$221,277.

#### 17.

That to the best of my knowledge and belief, the Myers 2-162-99H well is located approximately 7.8 miles from the nearest connection point to a gas gathering facility.

18.

That based upon the operations of other operators in and near the area of the Myers 2-162-99H well, the cost associated with the purchase and installation of a 4-inch pipeline from the

- 3 -

well to the nearest connection point to a gas gathering facility is approximately \$29,938 per mile. In this case, the total cost would be approximately \$369,837, inclusive of a gas meter.

<del>ب</del> \*

# 19.

That based upon the differential between the value of the gas and the cost to install and operate the pipeline required for delivery of gas to a gas gathering system, requiring to connect the Myers 2-162-99H well to gas gathering system would result in an undiscounted loss of approximately \$148,610.

# 20.

That to the best of my knowledge, belief and information, the estimated costs associated with the purchase, installation, connection and operation of an electric generator fueled by gas produced from the Myers 2-162-99H well would include a 150 KW generator (\$100,000) using approximately 70 MCF/day of gas for fuel, regulator (\$25,000) and 4 miles of line/poles (at \$75,000/mile) to connect to nearest three-phase power source for a total of approximately \$425,500.

# 21.

That to the best of my knowledge, belief and information, the projected revenue received from sale of electricity produced from the electric generator fueled by gas produced from the Myers 2-162-99H well over a ten (10) year period would total approximately \$<u>225,000</u>.

That requiring the installation and operation of an electric generator fueled by the gas produced from the Myers 2-162-99H well would result in a discounted loss of approximately <u>\$ 200,500</u> and would not be economically justifiable.

# 23.

That based upon my knowledge and belief, the low volumes of gas produced from the Myers 2-162-99H well make it economically infeasible at the present time or in the foreseeable future to connect the Myers 2-162-99H well to a gas gathering facility.

DATED this <u>18th</u> day of July, 2011.

akal

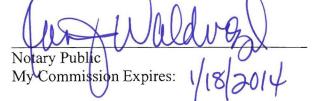
Rikala

STATE OF COLORADO ) )ss COUNTY OF DENVER )

ay of July, 2011, by The foregoing instrument was acknowledged before me this Ward Rikala, Lead Production Engineer, of Baytex Energy USA Ltd.



4911909 1.DOC



673 15 6782 14 6782 14 6783 28 6783 28 64423 64423 64423 6751 1 2 6390 1 8561	0 1 13 14 24 15	32 3 6 8  51N R100 29	WES WES 1 1 1 1 1 1 1 1 1 1 1 1 1	ST AME 11 15 14 2 2 2 3 162N R1 2 2 3 162N R1 3 2 3 4 10 11 15 14 2 2 3 14 15 14 15 16 2 16 17 15 16 16 17 15 16 16 16 17 15 16 16 16 16 16 16 16 16 16 16	11734 1 12 12 13 14 100W	7 18 19 7 30 3 3 6 11 10 16 16	19633, 17 AMBF 20 162N F 29 22	18978 16 21 299W- 299W- 20 33 4 21 20 53	692 18	285	12 208 200 <sup>24</sup> 20474- 25	18 18728 15 30 31 6 7 8	5 1900 1739 1739 1288 17 12318 0 20 20 20 20 35 1873 5 6 17 12318 0 20 20 35 1873 1873	6 -7692 2 +8719 31 33 33 33 34 34 34 35 35 35 35 35 35 35 35 35 35 35 35 35	27 54 FEAKE 910 18	14 <b>R 987</b> 23 26 <b>R</b> 781 2 781 2 741 16541	24 25 12 112	19 30 31 5991 6	5 BLU 17 162N F 26 32 32 5 5	4 9 1FFTON 6 297W 15 28 31 4 4	3 10 22 27 27 27 27 27 27 27 27 27 27 27 27	2 10035 2 11 14 -0 6443 23 26 35 35 -1 -1 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0	12 1920 1920 13 24 25 36 1 12	19 20756	443 5 15 15 15 15 17 17 17 20 32 32 32	16 -0- 6790
67.5° 67.82 '4 57.62 '4	10 14 20756 220 21 20 21 20 21 21 21 21 21 21 21 21 21 21	1 3636 759 25 32 32 32 32 32 32 32 32 32 32 32 32 32	WES 10 10 11 11 11 11 11 11 11 11	0 11 15 14 2 23 162N R1 7 26 6 4 2 1 2 1 2 1 2 1 2 1 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	12 1555 100W 26 100W 26 11734 10 11734 10 11734 10 11734 10 11734 10 10 10 10 10 10 10 10 10 10	7 18 19 7 30 3 3 6 11 10 16 16	19633, 17 AMBF 20 162N F 29 22	2 1; 16977 299W- 2	632 18	13713 	200 - 4 20474- 18282 1	18 18728 15 30 31 6 7 8	17 17 12318 0 20 21 32 1873 0 8	2 18719 21 23 23 23 29 29 29 20 18	21108 15 T162N 27 54 54 910 18 910 18 910 18	14 R 987 23 26 35 R 781 781 741 16541	24 25 12 112	16 19 30 31 5991 6 5197	17 162N 24 29	6 2 97W 25 28 31 4	22 27 24 3 122	14 6443 23 26 30 832	192 0 13 24 25 36	19 20756 30	17 17 20	074 16 6790 2* 757 28 2 33 3 3 4 9 1
6390 1 8561 6390 1 8561 1	201555020 201555020 201555020 201555020 2015000 20155020 20155000 20155000 20155000 20155000 20155000 20155000 20	25 759 29 32 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	21 22 25 126 26 0 3 4 0 5 6 7 126 6 7 126 6 7 126 6 7 126 6 7 126 6 7 126 6 7 126 6 7 126 6 7 126 6 7 126 6 7 126 126 126 126 126 126 126 126	5 14 2 23 62N R1 7 25 4 15 7 25 4 15 7 25 7 14	11734 - 	30 3 6 1 16 19	17 20 162N F 29 105 106 106 106 106 106 106 106 106	18978 16 21 299W- 299W- 20 33 4 21 20 53	2	13713 	200 - 4 20474- 18282 1	18 18728 15 30 31 6 7 8	20 21 35 1237B 20 21 35 1873 5 8		16 T162N 27 54 FEAKE 910 18 910 18 30 92	14 <b>R 987</b> 23 26 <b>R</b> 781 2 781 2 741 16541	24 25 12 112	16 19 30 31 5991 6 5197	17 162N 24 29	6 2 97W 25 28 31 4	22 27 24 3 1222	14 6443 23 26 30 832	♦ 13 24 25 36 •	19 20756 30	17	
5796 2 - 6775 - 4423 - 4423 - 4423 - 4423 - 4423 - 4423 - 4423 4825 	>         >           1         1           10         1           0         1           13         0           24         14	32 3 6 8  51N R100 29		162N R1	25 36 11734 ' 0- (2) (3) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	30 3 6 1 16 19	162N F	21 299W - 26 4 21 4 21 4	T	13713 4 35	20474 18282	15 30 31 6 78	¢ 20 29 30 30 1873 5 9	21 28 29 WHIT 18	27 57 54 910 18 910 18 30 92	23 26 35 R 781 <sup>2</sup> 774 <sub>1</sub> 16541	24 25 10 12 115	19 30 31 5991 6 519 7	2( 29	25 25 33 4	3 122	26 39 832	25 36	30		2° 757 2F 2 33 3 4
- 21 - 4423 352	>         >           1         1           10         1           0         1           13         0           24         14	32 3 6 8 5 6 1N R100 29	25 7 126 3 0 3 4 1 11327 1 4 -0 3 4 1 11327 1 4 -0 5 2721 1 6 2721 1 2 2 7 2 1 2 5 2 126 3 3 3 126 3 3 126 3 3 126 3 3 126 3 3 126 3 3 126 3 126 3 126 3 3 126 3 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 3 126 126 126 126 126 126 126 126 126 126	7 26 6 16 1 2 0 51 5 14	25 36 11734 ' 0- (2) (3) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	30 3 6 1 16 19	29 5 106 • 104 • 104 • 104	21 21 969	27 34 1 16	35 13713 (A) 35 9083	25 18283		x 1873 1		910 18 30 92	30 R 781 <sup>2</sup> 781 <sup>2</sup> 781	12 11	31 5991 0 519 7		31	3 122	39 832	36	30		28 2 33 3 4 9 1
352 ★ 34 -> 4825 35 675' 1 2 6390 1 8561 1	0 1 13 14 24 15	6  51N R100 29	11327 1 11327 1 6 2721 1 7	a 15 1 2 0 11 5 14	11734 ' 0- 17 19 13	3 6 1 16 19		io <sup>.</sup> 5	34 1 15	A. 35 9083	-		1873		910 18 30 92	R 781 <sup>2</sup> 274 1 16541	12 11	0 39 7	32 5 8	4	3 122	83 <sup>2</sup>	•	31 6 7	32 5 8	4
6390 1 8561 	0 1 13 14 24 15	25 61N R100 29	* -0 * 2721 * *	0 (57 5 (74	12 13 24	6 1 16 19		io <sup>.</sup> 5	1 10 15	9083	1 12 12		4 1	18	910 18 30 92	781 <sup>2</sup> 74 <sub>1</sub> 16541		0 39 7	5 8	-	K	2	•	е 	5 8	4
10         -         -         -         -           15         54         54         -         -           T161N R101W −         -         -         -         -           77         23         -         -         -           21         24         -         -         -	0 1 13 14 24 15	25 61N R100 29	* -0 * 2721 * *	5 74	12 13 24	1 18 19		io <sup>.</sup> 5	10 15	9083 11	12 13				30 92	16541		397 O	8	9	-		12	- 1	8	9 1
15 14 T161N R101W - 77 23	13 14 24 15	25 61N R100 29	** 2721 ** 	5 14	24	18 19	-0-0	0969 11148 16	15	14	-13		17	4		1	_	0								
27 23 2 <sup>1</sup> 28		61N R100		2 2i	+	-9		21								14 27	2213	A 1230	7 17	16	15	14	13	18	57	1.4
+ $+$ $+$	71 25 30 36 31	29	0W- 75 Z	1 28	1				22	23	24	10	IN R 9	8W-	2	7	*	- <b>Q</b> -149	94 20	T161	R 97	N	8° 24	19	61N R	96W
34 <u>35</u> 6 5 4	35 21	X	_		25	1	161N R	99W-	77	26	4 <u>775</u>		6868	28	-	-0	23	105	21 29	28	20322	26	208	43	207	28
6 5 4			13 3		×	-	32	35	y.	35	¥	16	725 S	10798	34	10395-0	00	330 ·Q	32	13	34	14	36	UP	AND	33
			T		10842	-		T	1	.	H		- 1		-	994	2 • 36	10595	2				T			
			-				-	48 \$	37	-	-		-	12		5		48 2	546	+	+	+		10	3098	
			+-	-			14	209		1	+	+	+	-		-			14926	3491	T160	R 97	1	201		20127
								-	-	-) 20e:	-+			1 <u>6458</u> 24		160N F			\$ 1039		1925	+		WILDR		- 12
	W	22 24		160N R	100W-		23	24	- T16	ONRS	9W-		- ×205	276		-+-	×	-	58	63-0 •	• 2	0573	19310	22 1		
Exhit	bit 1 C Case 1	14697			1099	8	*	25	~	-BU	RG -	1	26 - 0	.25	×2		20	+	-	◆ 	317-7-	89		19311	<u> </u>	85 X
-ses Bayte	tex Ener	gy US.	A LT	D	15		35	*	24	16575		24	**	× .		20684		<u>`</u>	3274	96 D	· 3.	2 3		90150		* *
Myer	rs 2-162 brose (B	-99H akken`	) Fiel	d –		9292	90	1. 	6		<b>N</b>	i.	÷ 601	175	6	*	4		*		20056	COR		10	$\langle   \rangle$	<u></u>
T159N R101W-		-+-	1	i	100W		- 984	12	-	.*	T159N	R 99\	N	12		N R 98		10		12 1		-20558	+	10 6745	9822	-19060
т <mark>е</mark> 11 и	16 (S.)	14 19	38	12	10	15	14	13	18	15	16	1f 2d	74	2	18	17	:0	1	14	15 1	8	7	e	15	4	5 18

. -

Information may be incorrect or out of date. Any person or entry that relies on any information obtained from this product does so at his or her own hsk.

# Schmidt, Bethany R.

Gibson, Melissa <mgibson@fredlaw.com></mgibson@fredlaw.com>
Wednesday, June 15, 2011 9:47 AM
Schmidt, Bethany R.
Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hvinden, Dave C.; Sattler, Todd A.;
Randy Verret; Entzi-Odden, Lyn
Baytex Case No. 14697
Baytex cont 14697_20110615094043.pdf

<<Baytex cont 14697\_20110615094043.pdf>> Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson Legal Assistant Fredrikson & Byron, P.A. 200 North 3rd Street, Suite 150 Bismarck, ND 58501 <u>mgibson@fredlaw.com</u> Ph: (701) 221-4020 Fx: (701) 221-4040

\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A.

and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



June 15, 2011

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: NDIC CASE NO. 14697 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise,



LB/mpg Enclosure

cc: Ms. Karlene Fine - (via email w/enc.) Mr. Lynn Helms - (via email w/enc.) Mr. Dave Hvinden - (via email w/enc.) Mr. Todd Sattler - (via email w/enc.) Mr. Randy Verret - (via email w/enc.)

4944094\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

/ Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OFFICES

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

**CASE NO. 14697** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

# **NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.**

PLEASE TAKE NOTICE that on Thursday, June 23, 2011, Baytex Energy USA Ltd.

will respectfully request that the above captioned hearing be continued until the regularly scheduled July 2011 hearing of the Commission.

**DATED** this  $15^{\text{th}}$  day of June 2011.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020

4944097\_1.DOC

# Schmidt, Bethany R.

From: Sent:	Gibson, Melissa <mgibson@fredlaw.com> Wednesday, April 27, 2011 4:53 PM</mgibson@fredlaw.com>
То:	Schmidt, Bethany R.
Cc:	Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hvinden, Dave C.; Sattler, Todd A.; Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject:	Baytex Case 14697
Attachments:	Baytex 14697_20110427164915.pdf
Follow Up Flag: Flag Status:	Follow up Flagged

<<Baytex 14697\_20110427164915.pdf>> Bethany,

Please see the attached Letter/Notice. Thank you.

Melissa P. Gibson Legal Secretary Fredrikson & Byron, P.A. 200 North 3rd Street, Suite 150 Bismarck, ND 58501 <u>mgibson@fredlaw.com</u> Ph: (701) 221-4020 Fx: (701) 221-4040

\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A.

and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*



April 27, 2011

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: NDIC CASE NO. 14697 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.



LB/mpg Enclosure

cc: Ms. Karlene Fine - (via email w/enc.) Mr. Lynn Helms - (via email w/enc.) Mr. Dave Hvinden - (via email w/enc.) Mr. Todd Sattler - (via email w/enc.) Mr. Randy Verret - (via email w/enc.)

> Attorneys & Advisors / Fredrikson main 701.221.4020 / 200 North Th fax 701.221.4040 / Bismarck, No www.fredlaw.com / 58501-3879

/ Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OFFICES:

Minneapolis / Bismarck / Des Moines / London / Monterrey, Mexico / Shanghai

### **BEFORE THE INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 14697

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

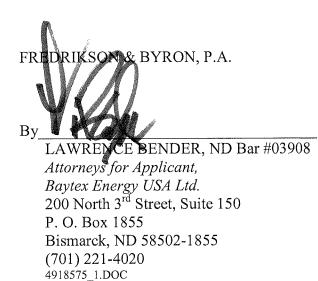
# NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, April 28, 2011, Baytex Energy USA Ltd.

will respectfully request that the above captioned hearing be continued until the regularly

scheduled June 2011 hearing of the Commission.

**DATED** this 27<sup>th</sup> day of April 2011.





March 28, 2011

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



# RE: <u>APPLICATION OF BAYTEX</u> <u>ENERGY USA LTD. FOR APRIL</u> <u>2011 HEARINGS</u>

Dear Mr. Hicks:

Please find enclosed herewith for filing the APPLICATION OF BAYTEX ENERGY USA LTD.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise



LB/leo Enclosure cc: Ms. Karlene Fine - (w/enc.) Mr. Lynn Helms - (w/enc.) Mr. Todd Sattler - (w/enc.) Mr. Randy Verret - (w/enc.)

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

<sup>7</sup> Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OFFICES: Minneapolis, Bismarck, Des Moines, London, & Monterrey, Mexico

### **BEFORE THE INDUSTRIAL COMMISSION**

#### **OF THE STATE OF NORTH DAKOTA**

CASE NO. 14697

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Myers 2-162-99H well located in the SE/4SE/4 of Section 2, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



#### **APPLICATION OF BAYTEX ENERGY USA LTD.**

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of

Section 2, Township 162 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Baytex is currently the operator of the Myers 2-162-99H well located in the Southeast Quarter of the Southeast Quarter (SE/4SE/4) of Section 2, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Myers 2-162-99H well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Myers 2-162-99H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Myers 2-162-99H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Myers 2-162-99H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Baytex requests the following:

(a) That this matter be set for the regularly scheduled April 2011 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code,

Baytex's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 28th day of March, 2011.

FREDRIKSON & BYRON, P.A. Bv

LAWRENCE DENDER, ND Bar #03908 Attorneys for Applicant Baytex Energy USA Ltd. 200 North 3<sup>rd</sup> Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855 701-221-4020

STATE OF NORTH DAKOTA)) ss.COUNTY OF BURLEIGH)

LAWRENCE BENDER being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the belt paths affiant's knowledge, and belief.

Lawrence Bender

Subscribed and sworn to before me this 28th day of March, 2011.



- 3 -

The Bismarck Tribune www.bismarcktribune.com	Classified       PO BOX 4001         Advertising       LaCrosse, WI 54602-4001         Invoice       In State 701-250-8218         Toll free 800-472-2273
OIL & GAS DIVISION 600 E BLVD AVE #405 BISMARCK ND 58505	Customer: 60010203 Phone: (701) 328-8020 Date: 06/28/2011
Date         Order #         Type         Order Amt           06/28/11         20522595         INV         912.00           Amount Paid:         CK #:	CREDIT CARD PAYMENT (circle one) Masecard IIII IIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
Date Date Times Run Description	Lines Class Code Order Amt Net Amt Due
606878/Case 15218 06/28/11 06/28/11 1 Bismarck Tribune PO:Notice of Hearing Affidavit of Publication State of North Dakota ) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared	DIVISION DIVISION
Please return invoice or put order number on check. Thank You.	
Remarks	Total Due: 912.00
Bismarck Tribune www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001	

### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at \$200 a.m. Wednesday, July 20, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES:

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 07, 2011. STATE OF NORTH DAKOTA TO:

Case No. 15218: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co. <u>Case No. 15219:</u> Proper spacing for the development of the South Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield

Production Co. <u>Case</u> No. 15220; Temporary spacing to develop an oil and/or gas poot discovered by the Newfield Production Co. #159-102-29-32-1H Larson, NWNE, Section 29, T.159N., R.102W; Williams County, ND, define the field limits, and enact such special

Gase No. 15221: Jemporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #18-19H Relia, NENW, Section, 18, T.153N., R.103W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 15222: Application of Zenergy Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Madison Pool to create and establish eight Madison Pool to create and establish eight 320-acre spacing units comprised of the N/2 of Sections 3 and 4; the S/2 of Sections 3 and 4; the N/2 of Sections 9 and 10 and the S/2 of Sections 9 and 10, T1S78, R 100W, Williams Councy ND, authorizing the drilling of one horizontal well on each spacing unit, amending the 660 setback requirement to 500 feet for each well and such other relief as is appropriate.

requirement to subject to each weil and such other relief as its appropriate. <u>Case No. 15222</u> Temporary spacing to develop an olf and/or, gas pool, discovered by the Brigham Olf & Gas, LP #1-H L Turto 7-6, SESW, Section 7, T.135N, R. 100/V. Williams County, ND, define the field limits, and enact such special field rules as may be negative

and enact such species index to the second state of the second state of the second state of the superial state of the second s

as is appropriate. Case No. 19225: Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the Bear Creek-Batcken Pool and such other relief as is

appropriate. Case No. 15059: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create a 2560-acte spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzle County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief is is appropriate. Case No. 14543: (Continued) Temporary

<u>case No. (19512</u> (Continued) temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESVY Section 21, T.14N, R.99W, Billings County, ND, define the field limits, and enact such special field

rules as may be necessary. Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T. 153N., R. 94W., McKenzie County, PID, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any

Case<sup>+</sup>No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15226: Application of Slawson Exploration Co., Inc. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 15, T.148N., R.100W., McKenzle County, ND, authorizing the drilling of a horizontal well within his drilling unit and such other and further relief

Case No. 15227: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Siverston or North Fork-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 18, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 14568: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15228. Application of Cornithan Exploration 10541 Corp. for an order amending the field rules for the North amenoing the heid rules for the North Souris-Spearfish Pool to create and establish the following 320-acre spacing units comprised of all of the following narrow sections: W/2 of Section 25 and E/2 of Section 26; W/2 of Section 26 and E/2 of of Section 26; W/2 of Section 27 and E/2 of Section 27; W/2 of Section 27 and E/2 of Section 28; W/2 of Section 28 and E/2 of Section 32; and the NW/4 of Section 33; the NE/4 of Section 33 and the NW/4 of Section 34; the NE/4 of Section 34 and the NW/4 of Section 35; the SE/4 of Section 32 and the SW/4 of Section 33; the SE/4 of Section 33 and the SW/4 of Section 34 the SE/4 of Section 34 and the SW/4 of Section 35, T.164N., R.77W., the NE/4 of Section 3 and the NW/4 of Section 2; the NE/4 of Section 4 and the NW/4 of Section 3; the NE/4 of Section 5 and the NW/4 of Section 4; the SE/4 of Section 3 and the SW/4 of Section 2; the SE/4 of Section 4 and the SW/4 of Section 3; the SE/4 of Section 5 and the SW/4 of Section 4, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than 12 wells on each spacing unit, eliminating any tool error requirements and such other relief as

is appropriate. Case: No. : 15229: Application of GMX Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elkhorn Ranch or Four Eyes-Sakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 23 and 26, T.143N., R.101W. Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit

and such other relief as is appropriate. <u>Case No. 15230:</u> Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing create and establish a 1200-acre spacing unit comprised of Sections 6 and 7.7.163N., R.99W, Divide County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other

relief as is appropriate. <u>Case No 15231</u>: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 14 and 23, T.136N., R.95W, Stark County, ND, authorizing the drilling of a horizontal well within and drilling unit and such other relief as is appropriate.

Case No. 15232: Application of Chesapeake Exploration, LLC for an order creating a Exploration, LLC for an order creating 1280-acre drilling unit comprised of Sections 5 and 8, T.135N, R.96W, Hetunger County, ND, authorizing the drilling of a horizontal well within said drilling unit and

Such other relief as is appropriate. Case No. 15233: Application of Chesapeake Exploration, LLC for an order creating two 1280-acre drilling units comprised of Sections I and 12, T.139N., R.104W, and Sections 6 and 7, T.139N., B.103W, Golden Valley County, ND, authorizing the drilling of a horizontal well within each drilling unit

and such other relief as is appropriate. <u>Case No. 15234</u>: Application of Chesapeake Exploration, LLC for an order creating eight 1280-acre drilling units comprised of Sections 14 and 23; Sections 26 and 35, T.138N., R.98 West; Sections 18 and 19 tions 28 and 33; and Sections 30 and 31, T.138N., R.97 West; Sections 5 and 8; T.137N., R.97 West; Sections 6 and 7; and Sections, 17 and 20, T.137N., R.96W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate. Case No. 15235; Application of Strike Qil

Case No. 15235; Application of Strike Qil, Tinc. for an order authorizing the drilling, completing and producing of the Nelson #32-35 well with a bottom hole location approximately 2145 feet from the april line and 2124 feet from the east line of Case Strike AB B 84W Remylle Section 35, T.164N., R.84W., Renville County, ND, as an exception to any field rules and the provisions of NDAC \$ 43-02-03-18 and such other relief as is appropriate. Case No. 15236. Application of Summit

Case No. 15235, Application of summit Resources, Inc. for an order authorizing the recompletion of the Roosevelt Federal #2-4H well at a location approximately 1327 feet from the north line and 475 feet from the east line of Section 4, T.142N, R. 102W, Billings County, ND, to a depth deeper than the Mission Canyon Formation as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. Case No. 15237; Application of Silver Oak

Energy, LLC for an order authorizing the drilling, completing and producing of not more than a total of three horizontal wells on a 640-acre spacing unit described as Section 35, T.133N., R.106W., Cedar Hills Red River "B" Pool, Slope Caunty, ND, amending the 660 setback requirement to 500 feet for the second and third wells

500 feet for the second and third wells drilled, and eliminating any tool error setback requirements and such other relief as is appropriate. <u>Case No. 15065</u>, (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-arce seafer unit comparised of Section 34

Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.148N, R.95W, Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 14798</u>; (Continued) Application of Fidelity Exploration & Production Co. for an, order amending, the field rules for the Stanley-Bakken Pool to create and establish three 2560-acre spacing units, comprised of Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34. 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other

relief as is appropriate. Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bigforn #1-5H well, located in the SESW of Section 31, T.147N. R.97W, Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate

Case No. 14370: (Continued) On a motion of the Commission to consider temporary of the Commission to consider temporary spacing or reinstating proper spacing for the development of an oil and/or gas pool discovered by the Encore Energy Partners Operating LLC #1 Schultz, NENW Section 8,7.148N, R. 100W, McKenzië County, ND, define the field limits, and enact such special field rules as may be appropriate.

Case 100 15238: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, and 33, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case</u> No. 15239: Application of Newfield

Production Co, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.160N.; R.102W., Fertile Valley-

and 21, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 15240</u>; Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Holdredge #43-33 well, NESE Section 33, T. 156N., R.99W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such

other relief as is appropriate. Case No. 15241; Application of Hunt. Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a

Continued from Pg. 3C

Continues from Fg 3C. spacing unit described as the E/2 of Section 2 and all of Section 1. T.156N., R.90W., Ross-Balden Pool Mountrall County, ND as provided by NDCC § 38-08-08 such other relief as is appropriate. Case No. 152427 Application of Dakota-3 BSF.Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a stations unit described as the E/2

narrow 3 13-02-09-06.1 pooling all interests in a spacing unit described as the E/2 Section 28 and E/2 of Section 33, T-150N, R.94W, Spotten Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC \$ 38-08-08 and such other relief as is appropriate. <u>Case No. 15243</u>: Application, of Dakota-3 T8P Co. LLC for an order pursuant to NDAC \$ 43-02-02-08 r pobling all interests in a spacing unit described as Sections 29 and 32, TTSON, R.99W, Reunion Bay-Bakken Pool, Dinn County, ND as provided by NDCC \$ 38-08-08 and such other relief as is appropriate.

by NDCC § 38-08-08 and such other relief as is appropriate. Gase No. 15244/ Application of Dakota-3 E8P Co., LLC, for an order pursuant to NDAC § 13-02-02-88, I pooling all interests in a spacing unit described as Sections 30 and 31, TISON., R-93W, Reunion Bay-Balken Pool Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

and 31, 1430/14, 1633/14, Residual Responses of the superprises of the

as is appropriate.

Case No. 15250: Application of Dakota-3 E&P. Co., LECTOr an order pursuant to NDAC § 43-02-02-88,1 pooling all interests in a spacing unit described as Sections 14 and 23, T149NI, R-33W, Mandaree Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC 9 38-08-08 and such owner rever as is appropriate. Case No. 15251; Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.149N, R.93W, Mandaree Bakken Pool, State Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. Case No. 15252 Application of Dakota-3 EXP Co., LIC for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit described as Section 34, T.149N., R.92W. Heart Buttle Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

appropriate. Case No. 15253: Application of Oxy USA inc. for an ortide pursuant to NDAC \$43.0203-88.1 booling all interests in a spacing unit described as Sections / and 12 [733]N., R.98W. Unite Knite-Bakken Pool, Sillings County, ND as provided by NDCC 306-06, and such, other relief, as is second.

32-08-08, and, such other relief as is appropriate.
 Case No. 15254: Application of Oxy USA Inc. for an order pursuant to NDAC (343-02-08-08) and such other relief as is appropriate.
 Case No. 15255: A polication of Oxy USA Inc. for an order pursuant to NDAC (343-02-08-08) and such other relief as a spaceporate.
 Case No. 15255: A collection of Oxy USA Inc. for an order pursuant to NDAC (343-02-08-08) and such other relief as a spaceporate.
 Case No. 15255: A collection of Oxy USA Inc. for an order pursuant to NDAC (442) -03-88. It sooing all intersets in a distribution of Oxy USA Inc. for an order pursuant to NDAC (442) -03-88. It sooing all intersets in a distribution of DXY USA Inc. for an order pursuant to NDAC (442) -03-88. It sooing all intersets in a distribution of DXY USA Inc. for an order pursuant to NDAC (442) -03-88. It sooing all intersets in a spacing unit described as Sections J3 and 24, T142N, R SYM Willmen-Baldeen Pool, State as provided by NDAC (343-02-03-88). Tooling all intersets in a spacing unit described as Sections J3 and 24, T142N, R SYM Willmen-Baldeen Pool, Dunn County, ND as provided by NDAC (343-02-03-88). Tooling all intersets in a spacing unit described as Sections J3 and 24, T142N, R SYM Willmen-Baldeen Pool, Dunn County, ND as provided by NDAC (343-02-33-88). Tooling all intersets in a spacing unit described as Sections J3 and 24, T142N, R SYM Willines, Baldeen Pool, Dunn County, ND as provided by NDAC (343-02-33-88). Tooling all intersets in a spacing unit described as Sections J3 and 24, T142N, R SYM Willines, Baldeen Pool, Dunn County, ND as provided by NDAC (343-02-33-88). Tooling all intersets in a spacing unit described as Sections J3 and 24, T142N, R SYM Willines, Baldeen Pool, Dunn County, ND as provided by NDAC (343-02-33-88). Tooling all intersets in a spacing unit described as Sections for an draw pursuant for the section for the former pursuant for the section for the fore pursuant for the section for the s

y 35-02-08 and such other relief as is appNopriate. <u>Case Not 15258</u> Application of Oxy USA Inc. for an order pursuant to NDRC § 43-02-03-88.1 pooling all interests in a spacing unit desorbed as Sections 18 and 19, T.142N, R.95V, Manning-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is abordbriate.

9 36-06-06 and such other relief as is appropriate. <u>Case No. 15259</u> Application of Statison Exploration Co. Inc. for an order pursuant to NDAC § 43-02-03-88.1 authoriting sal-watter disposal mono the Dakona Group, if the Big Bend #1-5 SWID well, NENWY Section 5, T151N, R.92W, Big Band, Field, Fiel

fountral County, NDs pursuant to NDAC hapter 43-02-05 and such other relief as is ppropriate.

pprepriate, ase No. 15260: Application of Samson esources Co. for an order pursuant to IDAC § 43-02-03-88.1 pooling all interests 14 spacing unit described as Sections 1 and 2. J.162N. R'98W, Blooming, Prairie-akken Pool. Divide County, ND as povided by NDCC § 38-08-08 and such ther relief as is appropriate, ase No. 15261: Application of Samson esources Co. 107 an order pursuant to

ase No. 15261: Application of Samson esources Co. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections 2 and 1, T162N., R.98W, Blooming, Prairie-ikken Pool, Divide County, ND as ovided by NDCC § 38-08-08 and such her relier as is appropriate. ase No. 15262: Application of Samson sequres Co. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections 13 d 24, T.162N., R.98W, Blooming Prairie-ikken Pool. Divide. County, ND as

Case No. 15263: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, Ti 52N, R.98W, Blooming Prairie-Bilden, Pool. Divide County, ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15264; Application of Samson Resoluces Co. for an order pursuant to NDAC § 43-02-03-88. I-pooling all interests in a spacing unit, described as Sections 17 and 20. T1 62N, R.SetW. Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08:08, and such other relief as is appropriate

§ ge/prove and such other relief as is appropriate. Case No. 15265: Application of Samson Resources CA. Tof an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections. 26 and 35, T162Ni, R.96W, Baukol Noonan-Bakken 'Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case, No. 15266: Application of EOG Resources, Inc. Tof an order pursuant to NDAC § 42-02-38.1 pooling all interests for arelief and the order applications of the call of the order applications of the call of the order of the order of the arelief and the order of the order of the second of the order of the order of the production for wells producing on other spacing units and such other, relief as is appropriate.

spacing units and such other relief as is appropriate. Gass, No. 15267: Application of EOG Resources. Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11. T157N, R 90V, Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as appropriate. Case No. 13268: Application of EOG Resources, Inc. for an order pursuant to NDAC \$43-02,03-88.1 pooling all interests in a spacing unit described as Section 32. 7.137N, R.90W, the EZ of Section, 2 and the W2 of Section 1.7.156N, R.91W, Ross-Bakken Pool, Mountrall County, ND as previded by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15265: Application of EOG Resources, Inc. for an order pursuant to NDAG § 41-02-03-88,1 pooling all interests for wells critical on the overlapping spacing unit described as Sections 28 and 33. 7.151N, R.90W, Parshall-Bakken Pool, Mountrall County, ND, as provided by NDCC § 38-08-08 but not, reallocating priduction for wells producing on, other spacing units and such other, relief as is appropriate.

production for wells producing on other spacing units and such other, relief as is corropriate. Case. No. 15272: Application of EOG Resources. Int. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 16 and 21,T.150N, R.94W, Spotted Horn-Bakken Pool. McKenzie County, ND, eliminating any tool. error regularments, and such other relief as appropriate. Case. No. 15221: Application of EOG Resources. Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the ...WNW of Section 33, T.159N., R90W, Clear Water Field, Burke County, ND, in the Dakota Formation pursuant, to NDAC Chapter 43-02-05, and such other relief as is appropriate. <u>Case. No. 152727</u>, Application of EOG Resources. Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the ...WINW of Section 33, T.159N., R90W, Clear Water Field, Burke County, ND, in the Dakota Formation pursuant, to NDAC Chapter 43-02-05, and such other relief as is appropriate. <u>Case. No. 152727</u>, Application of EOG Resources. Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal-well to be located in the SWNE of section 18, T.154N., R 104W, Round Prainté Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. <u>Case. No. 15273</u>, Application of Brigham Oil

Chapter 43-02-05, and such other relief as is appropriate. <u>Case No. 15273: Application of Brigham Oil</u> & Gas. LR for an order authorizing the drilling completing and producing of a total of not more than four wells on a 1280-agre stacing unit described as Sections 15. and 24. TISHA, R. 100W, Catwall-Satkiten Posh Williams Councy, ND, eliminating any tool error provinements and such other relief as is appropriate.

Case No. 15274: Application of Brigham Oil & Gas, L.P. for an order authorizing the a Gas, LP. for an order authorizing the drilling, completing and producing of a total-of not more than four wells on each [280-acte spacing unit, described as Sections I and [2] Sections 2 and 1] Sections 3 and 10 Sections 4 and 9; Sections 5 and 8; and Sections 15 and 22, T155N, R.103W, Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and

such other relief as is appropriate. Case No: 15275 Application of Brigham Oil & Gas, LP for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate. Case No. 15276: Application of Brigham Oil & Gas, LP. for an order amending the field rules for the Todd Bakken Pool, Williams and McKenzie Counties. ND, to allow the

flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 15277: Application of Brigham Oil & Gas. LP for an order amending the field rules for the Cow Creek Balden Pool. Williams County, ND, to allow the flaring of

Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells, not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No, 15278:Application, of Brigham Oil & Gas, LP: for an order amending the field rules for the Sandrocks-Bakken-Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 15279:Application of Brigham Oil & Gas, LP: for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston Z5-36 #1-H well ocated in Lot I of Section 25.5 K154N, R10TW, Williams County, ND, Catvalk,

R.101W, Williams County ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06,4 and such

Bakten Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 15280/Application of Brigham Cill & Gas, LP, for an order pursuant to NDAC § 43-02-03-88.L authorizing, the flaring, of gas from the jolinson 33.8 L+H well located in NV/NW of Section 33.8 L+H well located in NV/NW of Section 33.8 T-584, R-91W. Mountrail County, ND, Kriteson Slough-Bakken Pool, as an exception to the provisions of NDAC (1.8 G-06-1 and such other relief as trappropriate Case No. 15281: Application of Brigham Olf & Gas, LP, for an order puissant to NDAC § 43-02-03-88.L authorizing the flaring of gas from the Kranme 2. H-14 well located in Lot 4 of Section 2. FI351N, R-90W. Mountrail County, ND, Ross-Bakken Pool, as an exception to the provisions of NDCC § 36-08-06.4 and such other relief as to appropriate.

appropriate. Case No. 15282: Application of Brigham Oil Case No. 15282:Application of Brigham Oll & Gast LF for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hallingstad 27 #1H well located in SWSE of Section 27, T.154N, R89W, Mountrail County, ND, Parshall-Bakken Pool as an exception to the provisions of NDCC 318 IE-06 4 and such other, relief as 6 abpropriate Gase No. 15283:Application of Brigham Olli-& Gast LP for all ender pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bergstrom Family Trust 26 #1-H, well located in NENW of Section 26, T.154N, R.89W, Mountrail County, ND, Parshall Bakken Pool as an exception to the provisions of NDCC § 38-08-06 4 and such other relief as Is appropriate.

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 15283; Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 13 and 24, TI:56N, R. f03W, Bull: Butte-Bakken Pool, Williams County, ND as provided By NDCC § 38-08-08 and such other nellef as is appropriate.

is appropriate. Case No. 15285: Application of Brigham Oil Case iso 13203: Application of Brigham On & Gas LP for an order pursuant to NDAC. § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17, and 34, T.155N, R.10/192, Todd-Bakken, Pool, Williams County, ND as provided by Case No. 15286: Application of Brigham Oil Case No. 15286: Application of Brigham Oil Case No. 15286: Application of Brigham Oil 45:02:03-88.1 pooling all interests in a pacing unit described as Sections 28 and 31, T155N, 74.101W, Todd Bakken Pool Williams County, ND as provided by NDCC § 38:08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. I 5287</u>, Application of Brigham Oil & Gas, LF, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.154N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-06 and such other relief as is appropriate. Case No. 15288 Application of Brigham Oil & Gas. LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all Interests in a spacing unit described as Sections 4 and 9. T.154N., R.101W. Todd-Bakken Pool. Williams. County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC \$ 38-08-08 and such other relief as is appropriate. <u>Case No.</u> 15282-Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling, all interests: in a spacing unit described as Sections 5 and 8, T154N, R. (00%, Williston-Bakken Pool, Williams County, ND as provided by NDCC \$ 38-08-08 and such other relief as is appropriate.

NDXC 5 38-08-08 and such other relief as is appropriate. <u>Case No. 1529</u>: Application of Brigham Qil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit destribed as Sections 12 and 13, T134N. R.100W. Avoca-Bakken Pool, Williams County, ND as provided by NDCC § 38-08. 08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 15291</u>, Application of Brigham Qill & Gas, LP. for an order pursuant to NDAC § 43-020-88.1 pooling, all interests in a spacing unit described as Sections 15 and 22, T.152N., R.101VV, Camp-Bakken Pool, MDCC § 38-08-08 and such other relief as is appropriate.

NDECC § 38-08-08 and such cure rener as is appropriate. Case No. 15292; Application of Brigham Oil 8 Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described, as Sections 27 and 34, T.IS2N, R.101W, Camp Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other pullet as is appropriate.

NDCC § 38-08-06 and such other pellet as is appropriate. Case, No. 15273: Application of Enerplus Resources USA Corp. for an order pursuant to NDAC § 43-0220 88.1 authorizing salayater disposal into the Dakota Group in the Dalley #1 SVD3, well. NENW Section 2, T150N, RSDW, McKanze Commy MB, present at NDAC Chapter 4, 101-05 and audy other resides is approximate. appropriate. tic

Case, No. 15294: In the matter of the petition for a risk penalty of XTO Energy inc. requesting at brider autoriting, the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38.08.08 in the drilling and completing of the Mondak Federal #24X-12 well located in a spacing unit described as Sections 13 and 24' T.148N, R.105W, MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-881, and such other relief as is appropriate.

ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 15295: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.156N., R.96W, Dollar Joe-Bakken Pool, Williams Countrol No. 2, 20 April 20-88 (2010). R96W, Dollar Joe-Bakken Pool, Williams Counci, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 15296</u>. Application of XTO Energy Inc, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit, described as Sections 17 and 20, T.155N, R.96W, Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 15297: Application of XTO Ener Chief Winder pursuant to NDAC § 43-02-03-88 I pooling all interests in a spacing unit described as Sections 28 and 32, 7155N, R.Yew, West Capa-Batcken Pool. Williams County, ND as provided by NDCC 38408-08 and such other relief as is appropriate.

252 No 52298 Application of XTO Energy nc. for an order pursuant to NDAC § 43-12-03-88.1 pooling all interests in a spacing inft described as Sections 9 and 10, C155N. R.95W. Capa-Bakken Pool, Williams, County, ND as provided by NDCC § 38-08-009 and such other relief as

s appropriate Tase No. <u>15299</u> Application of XTO Energy nc. for an order pursuant to NDAC § 43-12-03-88,1 pooling all interests in a spacing init described as Sections 16 and 15, 155N, R.95W, Capa-Bakken Pool, Villiams County, ND as provided by IDCC § 38-08-08 and such other relief as

appropriate. ase No. 15300: Application of XTO Energy TC for an order pursuant to NDAC § 43-1C for an order pursuant to (1CFC 3 are 2-03-88.1 pooling all interests in a spacing its described as Sections 37, and 471.1 F55N, R.92.W, Capabalacen pool Villiams County, ND, as approved to the DCC 5 38-08-08. and such other reliefs as appropriate.

IDCC § 38-06-06 and such other relief as appropriate. ase No. [230]: Application of XTO Energy ic. for an order pursuant to NDAC § 43-2-03-88.1 pooling all Interests in a spacing ph. described as Sections 23 and 26 (155N, R-95W, Capa-Bakken Fool, Villiams County, ND as provided by IDCC § 38-08-08 and such other relief as approximate riate.

appropriate. ase No. 15302: Application of XTO Energy (c. for an order pursuant to NDAC § 43-2-03-88.1 pooling all interests in a spacing dis described as Sections 16 and 21, 154N. R.96W. Grinnell-Bakken. Pool, villiams County, ND as provided by IDCC § 38-08-08 and such other relief as described

appropriate. ase No. 15303: Application of XTO Energy c. tor an order pursuant to NDAC § 43-203-88.1 pooling all interests in a spacing its described as Sections 3 and 10, 154N., R.95W., Hofflund-Bakken, Pool, Alliams County, ND as provided by DCC § 38-08-08 and such other relief as appropriate

appropriate. <u>sise No. 15304</u>; Application of XTO Energy <u>s.</u> for an order pursuant to NDAC. § 43-103-88.1 pooling all interests in a spacing in described as Sections 13 and 24, 148N. R. 105W. MonDak-Bakken Pool, cKenzle County, ND, as provided by DCC § 38-08-08 and such other relief as appropriate.

appropriate. <u>se No. 15305: Application of XTO Energy</u> . for an order pursuant to NDAC § 43-03:88.1 pooling all interests in a spacing it described as Sections, 11. and 12. 147N, R.104W, MonDak-Balden Pool, CKenzie County, ND, as provided by DCC § 38-08-08 and such other relief as appropriate.

appropriate. <u>ise No. 15306</u>: Application of Continental sources, Inc. for. an. order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit described as Sections. 28 d 33, T.158N, R.98W, Rainbow-Bakken ol, Williams County, ND as provided by CC § 38-08-08 and such other relief as

ACC 9 30-00-00 and stell other relief as appropriate. set No. 15307: Application of Continental sources, Inc. for an order pursuant to DAC 6 43-02-03-88 I pooling all interests a spacing unit described as Sections 29 d 32, T.158N, R.98W, Rainbow-Bakken ol, Williams County, ND as provided by DCC 6 38-08-08 and such other relief as percenting

Act, a 36-06-06 and such other relies as ippropriate. se No. 15308; Application of Continental sources, Inc. for an order pursuant to AC § 43-02-03-88 I, pooling all interests a spacing unit described as Sections 30 1 31, T.158N, R.98W, Rainbow-Bakken ol, Williams, County, ND, as provided, by ACC § 38-08-08 and such other relief as uporopriate.

se No. 15309: Application of Continental sources, Inc. for an order pursuant to AC § 43-02-03-88.1 pooling all interests i spacing unit described as Sections 3 and T.137N., R.98W, Oliver-Bakken Pool, Illiams County, ND as provided by XCC § 38-08-08 and such other relief as

ppropriate. <u>se No. 15310; Application of Continental</u> jources, Inc. for an order pursuant to AC § 43-02-03-88.1 pooling all interests uspacing unit described as Sections 4 and T.157N., R.98W, Oliver-Bakken Pool, Illiams County, ND as provided by KCC § 38-08-08 and such other relief as

Case No. 15311: Application of Continental Resources, inc. for an order pursuant to NDAC 5 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N, R.98W, Oliver-Bakken Pool, Williams County, ND, as provided by NDCC 5 38-08-08 and such other relief as is appropriate.

ls appropriate. Case No. 15312: Application of Continental Resources, Inc. for an order pursuant, to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N, R.98W, Oliver Bakken Pool Williams Gounty, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

is appropriate. <u>Case No. [5313: Application of Continental</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as. Sections 13 and 24, -T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as a space. is appropriate.

ase No. 15314: Application of Continental Case No. 15311: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.98VY, Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC 9 38-08-08 and such outer reverse is appropriate. Case No. 1315: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, I popling all interests In a spacing unit described as Sections 17 and 20, TT57N, R.98W, Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. is appro

is appropriate. <u>Case No. 15316: Application of Continental</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-98.1 pooling all-interests in a spacing unit described as Sections 18 and 19. T.157M, R.789W, Oliver-Bakken Pool, Williams, County, ND as provided by NDCC § 38-08-08 and such other relief as a constants.

ND-C § 3.9 00 of an and and to be the set of is appropriate. Case No. 15317: Application of Continental Resources. Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.157N., R.98W., Oliver-Bakken Pool, Williams, County, ND as provided by NDCC § 38-08-09 and such other relief as is approximate.

Is appropriate. <u>Case No. 15218</u>: Application, of Continental Resources, lpc. for, an order, pursuant to NDAC § 43-02-03-88.7 pooling all interests in a spacing unit described as Sections 28 and 33. T.157N., R.98W. Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate Case No. 157/3 Application of Oblitioestal Case No. 15119; Application of Continental Requirees an experience of the contrast of NEAC 3 at 25 at

Gase No. 15321: Application of Denbury Case No. 15321: Application of Denbury Onshore, LLC for, an order pursuant to NDAC § 43-02-03-88. I pooling all Interests in a spacing unit described as Sections 30 and 31, T.150N; RJI00W, Arnegard and/or Ellement Burger Doub McKeruta Colliny

and 31, T.150N.; R.100YX, Arnegard and/or Ellsworth-Bakkeri Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 15322: Application of Denbury</u> OnShore, LLC for an order pursuant to NDAC § 43-02-03-08.1 pooling all interests in a spacing unit described as Sections. 29 and 32, T.1500L, R.100VX, Arnegard and/or Ellsworth-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15323; Application of Denbury Onshore; LLC for an order pursuant to NDAC15-43-02-03-88,1 pooling all interests in a spacing unit described as Sections 18 and 19, TISON; R. 100W, Arnegard and/or Elsworth-Bakken Pool, McKenzle County, ND, as provided by NDCC § 38-08-08 and web at the subject to approximate such other relief as is appropriate Case No. 15324: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.100W, Amegard and/or Ellsworth-Bakken Pool, McKenzle County, ND, as provided by NDCC § 38-08-08 and

Elsworth-bakken Fool, Fickenize County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 15325</u>; Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N, R.100W, Arnegard and/or Ellsworth-Bakken Pool, McKenzie. County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 15326</u>; Application of Summit Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 allowing, the production from the Roosevelt-Red River Pool and Stonewall Formation to be commingled in the wellbore of the Roosevelt #22-5 well, located in the SENW of Section 5, T.142N, R.102W, Roosevelt Field, Billings County, ND, and such other relief as is appropriate.

Field, Billings County, NLJ, and such other relief as is appropriate. Case No. 15327: Application for an order amending, the held rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected or a gas gathering facility until the same can be connected and providing such further and additional relief. Arsenal Energy Inc. Earle Operating, Inc. and Ward Energy, Inc., Eagle Operating, Inc. and Ward

The second secon

allow the flaring of gas and unrestricted production of of from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Missouri River Royalty

Corp. Case No. 15330; Application for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells post connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Continental

and additional relief. Continental Resources. Inc. Case No. 15331: Application for an order amending the field rules for the Weff Bay-Bakken. Pool. Dunn County. ND to allow the flaring of gas and unrestructed production of oil from wells not connected to a gas gathering facility until the safe. case be connected and providing such further and additional relief. Hunt Oil Co. Case No. 14869; (Continued). Application of Hunt Oil Co. In accordance with NDAC 6 43-02-03-88.1 for an order allowing the

Case No. 14863; (Continued). Application of Huint Oil Co. In accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Horst 2-24H #2 well, legated insection 24, 7.154N, R.90W, to be commingled into the Horst Central Tank Battlery or production facility. Parshall-Bakken Rool, Mountrail County, ND, as, an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate. Case, No. 14870; (Continued). Application 61 Hunt Oil Co. In accordance with, NDAC § 43-02-03-88.1 for an order allowing the production from the Karbowski 2-22H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-22H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-22H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-22H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 32 well, located in Section 22, T.154N, R.90VA to be commingled into the Karbowski 2-20H 34 well, located in Section 24, Well 34 well, located in Section 24, Well 34 well 34, and such other relief as is

Case No. 1487/L (Continued) Application of Hunt Cit Co in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the King 2-35-4H #2 well, located in Section 35, T157DL 8:90W, to be comminged into the King Central Tank Battery of production facility, Ross-Bakken Pools Mountrail County, ND, as an excep-tion to the provisions of NDAC § 43, 02-03-48, pursuant to NDAC 43-02-03-481, and such other relief as its appropriate. *f* Case, No. 14872; (Continued) Application Soft Hunt Oli-Co, in accordance, with NDAC § 43-02-03-88.1 for an order allowing the production from the Nielsen ZeRH #2 well, located in Section 8, T156NL, R90W, to be comminged into the Nielsen Central Tank located in Section 8.T.156N., R.90W, to be commingied, indo the Nielsen Central Tank Battery or production facility, Ross-Bakken Pool, Mountrall County, ND, as an exception to the provisions of NDAC §.43-02-03-48, pursuant to NDAC 43-02-03-48, and such other relief as is appropriate. <u>Case No. 14873;</u> (Continued) Application of Hunt Oil Co. In accordance with NDAC 4.3-02-03-88 Lice an order a Bowling the 6 Hunt Oli Co. in accordance with NAAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-19-18H #1 well, located in Section 19, T.146N, R.92W, and the Halliday 1-30-31H #1 well/located in Section 30, T.146N, R.92W, to be in Section 30, TJ46N, R.92W, to be commingled into the Halliday Central Tank Battery, or production facility, Werner-Bakken Pool, Dunn County NDA as an exception to the provisions of NDAC 5 43, 02-03-48, pursuant to NDAC, 43-02-03-48, and such other relief as is appropriate. <u>Case No. 14695</u> (Continued) Application of Baytex, Energy USA 1rd, for an order pursuant to NDAC § 43-02-03-88,1 authorizing the flacing of gas from the facobson #15-161-98H well located in the SESE of Section 15, T.161N, R-98W, Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC 38-09-06.4 and such other relief as is appropriate.

9 33-03-06, and such outer trial as a paperporter. Case No. 14696. (Continued) Application of Bayrex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furthman #36-162-99H well located in the NVYNW of Section 36, T.162N, R.99W. Divide County, ND, Ambrose Bakken, Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

§ 38-08-06.4 and such other relief as is appropriate. <u>Case No. 14597</u>; (Continued) Application of Baytex Energy USA tot, for an order pursuant to NDAC § 43-02-03-98.1 authorizing the flating of gas, from the Myers #2-162-99H well located in the SESE of Section 2, T162N., R.99W, Divide County, ND, Anthrose-Bakken Fool, as an exception to the provisions of NDCC § 38:08-06.4 and such other relief as is paragraphic.

§ 38:08:06.4 and such other relief as is appropriate. Case No. 14698: (Continued) Application of Baytex Energy USA End. for an order pursuant to NDAC § 43:02:03-88.1 authorizing the flating of ras, from the Goldal #16-10-161-981 well located in the SESE of Section. 10, T161N, R.983Y, Divide County, ND, Whiteaker-Balden Bool, as an exception to the provisions of NDAC § 38:08:06.4 and such other relief as is appropriate. appropriate.

Signed by Jack Dalrymple, Governor Chairman, ND Industrial 6/28 - 606878 1. . 127

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, <u>July 20.</u> 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 07, 2011

Thursday, July 07, 2011. STATE OF NORTH DAKOTA TO: Case No. 15218: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co. Case No. 15230: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15238: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15239: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21. T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15260: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15261: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15262: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as mission provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15263: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15264: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15265-Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14695: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N. R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43. 02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N, R.99W, Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is annorate

is appropriate. Case No. 14698; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor

Chairman, ND Industrial Com-

(6-29)



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

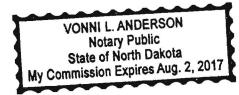
a printed copy of which is here attached, was published in The Journal on the following dates:

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 29, 2011

Vonni L. Anderson Notary Public, State of North Dakota



pril 28th, 2011

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE.....\$100.44

Signed

Steven J. Andrist, Publisher

Х

Subscribed and sworn to before me April 6, 2011

Vonni L. Anderson Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

The North Dakota Industrial Com- Case No. 14560: Application of mission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below. take notice.

PERSONS WITH DISABILITIES If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011. STATE OF NORTH DAKOTA TO: Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create two 2560-acre spacing units comprised of Sections 27 and 34. T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W.; and Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N. R.95W., Divide and Williams Coun ties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163-98H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field imits, and enact such special field. ules as may be necessary. Case No. 14558: Application of Samson Resources Co. for an order reating four 720-acre drilling units Case No. 14615: Application of comprised of Sections 25 and 36: ind Sections 26 and 35, T.164N., L99W.; Sections 29 and 32; and sections 30 and 31, T.164N., L98W., Divide County, ND, auhorizing the drilling of a horizontal vell within each drilling unit and

uch other relief as is appropriate.

Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field 10" rules for the West Ambrose-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. Case No. 14598: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88,1 pooting all interests in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14599: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-₹. 03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14600: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

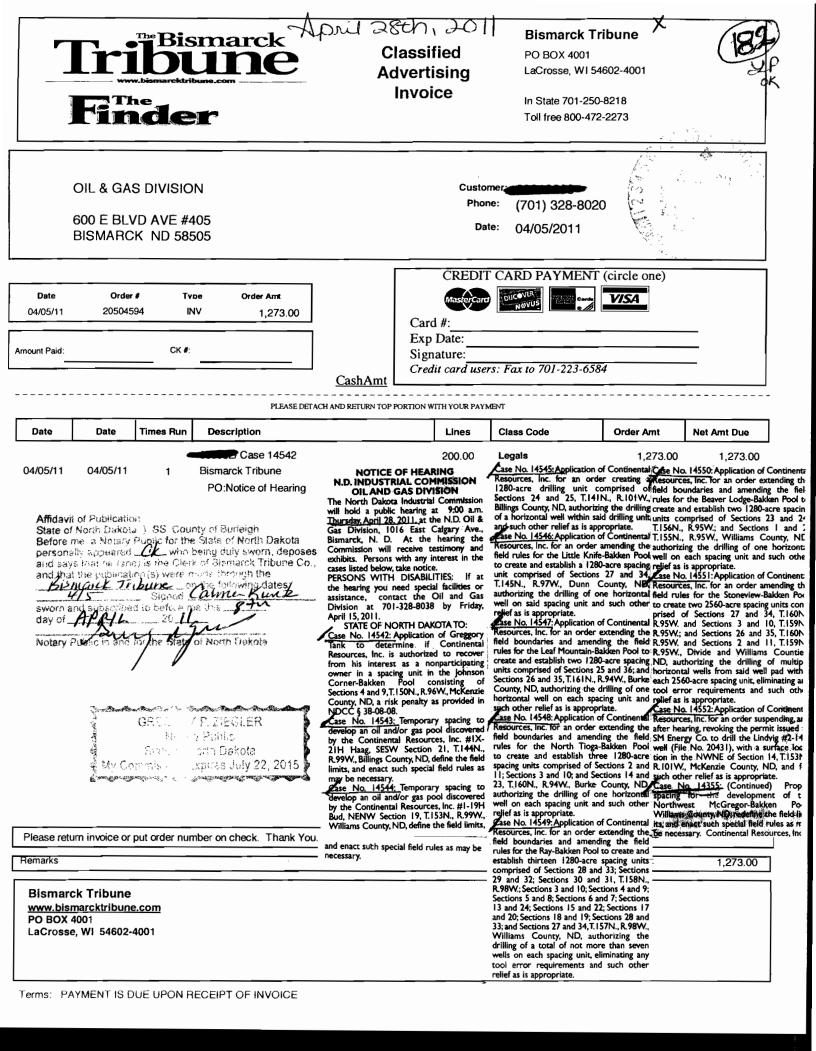
2 Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such

other relief as is appropriate

Mase INU. 14030, Application of pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as County, ND, Blooming Prairiesuch other relief as is appropriate. Lase No. 14639: Application of Samson Resources Co. for an order ate. pursuant to NDAC § 43-02-03-88.1 Case No. 14695; Application of pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as from the Jacobson #15-161-98H such other relief as is appropriate. Case No. 14640: Application of Samson Resources Co. for an order an exception to the provisions of pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as order pursuant to NDAC § 43-02provided by NDCC § 38-08-08 and 03-88.1 authorizing the flaring of such other relief as is appropriate. Case No. 14641: Application of Samson Resources Co. for an order tion 36, T.162N., R.99W., Divide pursuant to NDAC § 43-02-03-88.1 County, ND, Ambrose-Bakken pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as Case No. 14697: Application of provided by NDCC § 38-08-08 and Baytex Energy USA Ltd. for an such other relief as is appropriate. Case No. 14642: Application of Samson Resources Co. for an order gas from the Myers #2-162-99H pooling all interests in a spacing unit described as Sections 16 and 19, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Samoul Acsounces Co. for an order Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Ness #29-32-163-98H well located in the N/2 NW/4 of Section 29, T.163N., R.98W., Divide provided by NDCC § 38-08-08 and Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropri-Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas provided by NDCC § 38-08-08 and well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as pursuant to NDAC § 43-02-03-88.1 NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14696: Application of Baytex Energy USA Ltd. for an gas from the Furhman #36-162-99H well located in the NWNW of Sec-Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of pursuant to NDAC § 43-02-03-88.1 well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14698: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

> Signed by, Jack Dalrymple. Governor



IWNE of Section 15, T.155N., R.99W. Villiams County, ND, and such other relief

s is appropriate. ase No. 14555: Application of Newfield roduction Co. for an order authorizing the trovdal #150-99-7-6-1H well, which was advertently drilled with the heel of the rell located approximately 87 feet from the outh line and 1370 feet from the east line Section 7, T.150N., R.99W., McKenzie ounty, ND, to be completed and allowed > produce at an unrestricted rate and esignating Sections 6 and 7, T.150N., .99W., as the appropriate spacing unit r said well and such other relief as is ropriate.

se No. 14391: (Continued) Application Newfield Production Co. for an order ispending, and after hearing, revoking a armit issued to XTO Energy Co. for the rilling of the Berg Federal #2 X-30 well on drilling unit consisting of Sections 30 Id 31, T. 149N., R.97W., McKenzie County, alternatively, designating Newfield oduction Co. as operator of said well; and ch other relief as is appropriate.

ch other relief as is appropriate. <u>ase No. 14556</u>; Temporary spacing to welop an oil and/or gas pool discovered the G3 Operating, LLC #1-28-33H irtola, NWNW Section 28, T.157N., 102W, Williams County, ND, define the id limits, and enact such special field rules may be necessary. ase No. 14557: Temporary spacing to

velop an oil and/or gas pool discovered the Samson Resources Co. #4-9-163-H Nova, NWNE Section 4, T.163N., 98W., Divide County, ND, define the field nits, and enact such special field rules as

ave necessary. ase No. 14558: Application of Samson isources Co. for an order creating four O-acre drilling units comprised of ctions 25 and 36; and Sections 26 and 35, 164N., R.99W.; Sections 29 and 32; and ctions 30 and 31, T.164N., R.98W., Divide ounty, ND, authorizing the drilling of a prizontal well within each drilling unit and ch other relief as is appropriate.

ise No\_14559: Proper spacing for the velopment of the Patterson Lakedgepole Pool, Stark County, ND, redefine a field limits, and enact such special field es as may be necessary. Armstrong perating, Inc.

Telefa is appropriate.
Sections 29 and 23, Sections 29 and 23, Sections 20 and 31, drilling of a total of normore than six-ells pacing unit, within the six period.
Telefa No. 1492; Continued J. Propriate.
Souris-Spearfish Pool to create and sciencia standing the field limits, and search are relief as is performing.
Souris-Spearfish Pool to create and sciencia standing the field limits and search are relief as is performing.
Souris-Spearfish Pool to create and sciencia standing the field limits and search are relief as is performing.
Souris-Spearfish Pool to create and sciencia standing the field limits on producing of a total of no more than standing the field limits and search are relief as is performing.
Task No. 13442; (Continued J. Application of the following narrow sciencia standing the field limits on and the comprised of the following narrow sciencia standing the field limits of the science standing the field limits and science standing and sciencia standing the field limits and science standing and sciencia standing the science standing the field limits of a total of no more than standing the spacing unit and science standing and science standing the science standing and science standing the spacing unit and science standing and science standing and science standing and science standing the science standing the spacing unit and science standing standing science standing standing science standing standing sci

such other relief as is appropriate. Kesources, Inc. for an order mending the field rules for the Cottonwood-Bakken Pool to create and establish a 1280-acre spacing unit county, ND, for an order at the wells on said spacing unit county, ND, for an order extending the field boundaries the NE/4 of the SW/4 of Section 34, spacing unit comprised of Sections 23 and authorizing the drilling of a total of not filminating any tool error requirements and a 1280-acre such other relief as is appropriate. Such other relief as is other relief as is appropriate. Such other relief as is other relief as is appropriate. Such other relief

24; the S/2 of Section 23 and the S/2 of acre spacing unit comprised of Sections 4.5. Case No. 14589; Application of Zenergy, Inc. Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean for an order pursuant to NDAC Section 19 and the N/2 of Section 20; the County, ND, authorizing the drilling of the an order pursuant to NDAC Section spacing to develop an oil and/or gas pool Section 19 and the N/2 of Section 20; the County, ND, authorizing the drilling of 43-02-03-88.1 pooling all interests in a discovered by the EOG Resources, Inc. #1. 5/2 of Section 19 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of section and the N/2 of Section 29 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of section and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wel RIGHW, Williams County, ND, define the Section 30, T.149N., R.90W, Dunn and back rule, eliminating any tool error McKenzie County, ND, as provided by field limits, and enact such special field rules McLean Counties, ND, authorizing the requirements and such other relief as is NDCC Section 38-08-08 and such other

authorizing the drilling of a total of not Section 6, T.139N., R.97W., Stark County, more than eleven wells on said spacing unit, ND, define the field limits, and enact such eliminating any tool error requirements and special field rules as may be necessary.

such other relief as is appropriate. <u>Asse No. 14580</u>: Application of Citation Oil <u>Asse No. 14573</u>: Application of Spotted & Gas Corp. for an order pursuant to Hawk Development, LLC for an order NDAC § 43-02-03-88.1 authorizing the field boundaries and conversion to saltwater disposal into the extending the amending the field rules for the Yan Hook- Dakota Group of the Madsen-Johnson 34-Bakken Pool to create and establish a 3200- 21 #2 well, SWSE Section 21, T.163N., acre spacing unit comprised of Sections 16, R.77W., Haram Field, Bottineau County, 17, 18, 19 and 20, T.150N., R.91W., McLeanND, pursuant to NDAC Chapter 43-02-05 and Dunn Counties, ND, authorizing theand such other relief as is appropriate.

drilling of a total of not more than ten well case No. [158]: Application of Slawson on said spacing unit, eliminating any too Exploration Co., Inc. for an order pursuant error requirements and such other relief a: to NDAC § 43-02-03-88.1 authorizing the is appropriate.

Dakota Group of the Roy Moen #1 well, NWNW Section 35, T.150N., R.100W, Timber Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and

of Continiental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N, R.94W, McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; six horizontal authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; six horizontal unit comprised of all of Sections 5, 8, 17 and authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; six horizontal unit comprised of a total of not more than three and/or Buffalo Wallow Fields to establish the and establish the detalbish a 1920-acre spacing unit; and six horizontal authorizing the field nules for the Vest following 1280-acre spacing unit; six horizontal and/or Buffalo Vallow Fields to establish the detalbish a 1920-acre spacing unit; and such other relief as is appropriate. Sections 29 and 32; Sections 30 and 31, drilling of a total of not more than six wells pool, Dunn, McLean, and Mountrail Sections 14 and 19; on said spacing unit eliminating any tool error requirements and such other relief as is appropriate.

43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14,T.151N., R.104W, Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14592:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, TISIN., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Exploration Co., Inc. for an order amending drilling of one horizontal well on said for an order pursuant to NDAC Section rules for the Clearwater-Bakken Pool to create and establish a 1280-appropriate. Intervater-Bakken Pool or in a 32, T.IS8N, R.91W, Mountrail for an order creating a 1280-acre drilling Williams County, ND, as provided by the alternative to establish Bakken spacing in the Varville Field and/or Niobe Field, to be the order pursuant to NDAC Section sections 12 and 13, the spacing unit and such other relief as is appropriate. Sections 21 and 22; Sections 21 and 23; for the field boundaries and amending the field boundaries and area spacing unit and such other relief as is appropriate. Sections 24 and 23; Sections 21 and 23; for the Heart Buttee of Zenergy UDE and Statistic for an order pursuant to NDAC Sections 24 and 25; and Sections 20 and 20, the field boundaries and amending and the field boundaries and amending the field boundaries and amending and the field boundaries and such other relief as is appropriate. Sections 24 and 25; and Sections 28 and 33, the field boundaries and amending and amending the field boundaries and amending and the field boundaries and amending the field boundaries and amending the field boundaries and bou

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13809: (Continued) Temporary

<sup>11</sup> field limits, and enact such special field rules armay be necessary.
<sup>12</sup> field limits, and enact such special field rules armay be necessary.
<sup>13</sup> field limits, and enact such special field rules armay be necessary.
<sup>14</sup> field si sappropriate.
<sup>15</sup> field boundaries and of the requirements and such other spacing to develop an oil and/or gas pool armending the field boundaries and classe No. 14505: (Continued) Temporary (asse No. 14565: Application of Zenergy, Inc. for an order pursuant to NDAC § 43.02.
<sup>15</sup> discovered by the Fidelity Exploration & armending the field rules for the Spotted Case No. 14572; Application of Spotted Production Co. #34-34H Oukrop, SWSE unit comprised of Sections 1 and 2, T.149N, Bakken Pool, or the Mandaree-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.149N, R.94W, McKenzie County, ND, authorizing seven wells on asid spacing unit, eliminating aven wells on asid spacing unit, eliminating the field Dundaries of the the spacing to develop an oil and/or gas pool of a total of not more than and Duan Counties, ND, Production Co. #31-6H Kostelecky, Lot 2 as appropriate. any tool error requirements and such other relief as is appropriate.

e Gas, Lr. for an order pursuant to NLAC is appropriate. § 43-02-03-88.1 pooling all interests in a is appropriate. spacing unit described as Sections II and Case No. 14621. Application of EOG Case No. 14685: Application of EOG No. 14685: Application of EOG Case No. 14685: Application of EOG No. 14685: Applicati

Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 Parshall-Bakken Pool, Mountrail and rovided by NDCC § 38-08-08 and such other relief as is appropriate. § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and Case No. 14652: Application of Brigham Oil NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and Case No. 14652: Application of EOG Resources, Inc. for an order pursuant to NDAC spacing unit described as Sections 15 and Case No. 14672: Application of EOG Resources, Inc. for an order pursuant to NDAC is appropriate. Case No. 14660: Application of Brigham Oil NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and Case No. 14672: Application of EOG Resources, Inc. for an order pursuant to flaring of gas from wells located in the Williams County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests is appropriate. Case No. 14660: Application of Brigham Oil Pool, Williams County, ND as provided by such other relief as is appropriate. (Case No. 14660: Application of Brigham Oil Pool, Williams County, ND as provided by such other relief as is appropriate. % Case LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a propriate. % Case No. 14660: Application of Brigham Oil Pool, Williams County, ND as provided by such other relief as is appropriate. % Case No. 14660: Application of Brigham Oil Pool, Williams County, ND as provided by such other relief as is appropriate. % Case No. 14681: Application of EOG § 43-02-03-88.1 pooling all interests in a saparopriate. % Case No. 14680: Application of Brigham Oil Pool, Williams County, ND as provided by Such other relief as is appropriate. % Case No. 14680: Application of Brigham Oil Pool, Williams County, ND as provided by Such other relief as is appropriate. % Case No. 14680: A

& Gas, LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a is appropriate. spacing unit described as Sections 3 and 10, Case No. 14673; Application of EOG flaring of gas from wells located in the Clear T.153N., R.103W., Painted Woods-Bakken NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the Pool Williams County, ND as provided by in exception unit described as Sections 1 and provisions of NDCC § 38-08-06.4 and such Pool, Williams County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the NDCC § 38-08-06 and such other relief as in a spacing unit described as Sections I and provisions of NDCC § 38-08-06.4 and such is appropriate. Case No. 14661: Application of Brigham Oil Pool, Williams County, ND as provided by Case No. 14688: Application of EOG & Gas, LP. for an order pursuant to NDAC has a method. So and such other relief as the appropriate of the Class Villiams County, ND as provided by Case No. 14681: Application of Brigham Oil Pool, Williams County, ND as provided by Case No. 14688: Application of EOG & Gas, LP. for an order pursuant to NDAC has a provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of EOG & Gas, LP. for an order pursuant to NDAC has a provided by Case No. 14688: Application Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688: Application of Pool, Williams County, ND as provided by Case No. 14688; Application of Pool, Williams County, ND as provided by Case No. 14688; Appli

and 35, T.153N., R.103W, Sixmile and/or be connecte Case No. 14662; Application of Brigham Oil Eightmile-Bakken Pools, Williams County, appropriate. & Gas, L.P. for an order pursuant to NDAC ND as provided by NDCC § 38-08-08 and § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and Case. No. .14675; Application of EOG 19, T.153N., R.97W, Banks-Bakken Pool, Resources, Inc. for an order pursuant to McKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections 25 and 36, T.153N., R.103W, Sixmile and/or Eightmile-Bakken Pool, R.103W, Sixmile and/or Eightmile-Bakken Pools, Williams County, ND Eightmile-Bakken Pools, Williams County, ND as provided by NDCC § 38-08-08 and

Start 1400 Application of Bright O, Can Ma 1492 Application of Bright O, Can Ma 1492 Application of Log Farmer's in the party of Log. — The start of the start of

<u>Case No. 14658</u>, Application of Brigham Oil Pool, Williams County, ND as provided by exception to the provisions of NDCC § 38-08-08 and such other relief as § 38-08-06.4 and such other relief as is

& Gas, LP. for an order pursuant to NDAC NDAC § 38-00-00 and such other relier as field rules for the Clear Water-Bakken Pool, § 43-02-03-88.1 pooling all interests in a is appropriate. spacing unit described as Sections 30 and ase No. 14674; Application of EOG Burke and Mountrail Counties, ND, to 31, T.153N., R.97W, Banks-Bakken Pool, Resources, Inc. for an order pursuant to allow the flaring of gas and unrestricted MCKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests production of oil from wells not connected NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections 26 to a gas gathering facility until the same can and 35, T.153N., R.103W, Sixmile and/or be connected and such other relief as is is appropriate.

an order pursuant to NDAC § 43-02-03- producing of a total of not more than five 88.1 pooling all interests in a spacing unit wells on a 640-acre spacing unit described described as Section 6, T.139N., R.97W., as Section 12,T.148N., R.92W., Heart Butte-Heart River-Bakken Pool, Stark County, ND Bakken Pool, Dunn County, ND, eliminating as provided by NDCC § 38-08-08 and such any tool error requirements and such other other relief as is appropriate. Case No. 14694 Application of Abraxas Case No. 14705 Application of Enerplus

Case No. 14028-Application of Abraxas/Case No. 14/05; Application of Energies Petroleum Corp. for an order authorizing Resources (U.S.A.) Inc. for an order the drilling, completing and producing of a authorizing the drilling, completing and total of not more than seven wells on each producing of a total of not more than two 1280-acre spacing unit described as wells on a 320-acre spacing unit comprised Sections 26 and 35; and Sections 27 and 34, of the N/2 of Section 13, T.148N., R.94W; a T.150N, R.97W; and Sections 2 and 11, total of not more than seven wells on each T.140N, D.204 Alventa Eard Relation Pool. T.149N, R.97W, North Fork-Bakken Pool, 1280-acre spacing unit described as McKenzie County, ND, eliminating any tool Sections 3 and 10, T.148N, R.94W. Sections error requirements and such other relief as 5 and 6; and Sections 20 and 29, T.148N,

Energy USA Ltd. for an order pursuant to error requirements and such other reactive NDAC § 43-02-03-88.1 authorizing the flar- is appropriate. ing of gas from the Jacobson, #15-161-98H & ase No. 14706: Application of Enerplus well located in the SESE of Section 15, Resources (U.S.A.) Inc. for an order T.161N., R.98W., Divide County, ND, authorizing the drilling, completing and Whiteaker-Bakken Pool, as an exception to producing of a total of not more than two of Niteaker-Bakken Pool, as an exception to producing of a total of not more than two of NIC 5120 (S. 6.100). the provisions of NDCC § 38-08-06.4 and

flaring of gas from the Furhman #36-162- and Section 6,T.148N., R.93W.; and a total 99H well located in the NWNW of Section of not more than seven wells on each 1280-

located in the SESE of Section well T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC & 38-08-06.4 and

is appropriate. R.93W, McGregory Buttes-Bakken Pool, Case No. 14695: Application of Baytex Dunn County, ND, eliminating any tool Energy USA Ltd, for an order pursuant to error requirements and such other relief as

wells on a 320-acre spacing unit comprised of the N/2 of Section 13, T.148N., R.94W; a Such other relief as is appropriate. Case No. 14696: Application of Baytex total of not more than four wells on each Energy USA Ltd. for an order pursuant 640-acre spacing unit described as Section to NDAC § 43-02-03-88.1 authorizing the 3; Section 10, T.148N., R.94W; and a total of the N/2 of Section 13, T.148N., R.94W; a total of not more than four wells on each Energy USA Ltd. for an order pursuant 640-acre spacing unit described as Section to NDAC § 43-02-03-88.1 authorizing the 3; Section 13, T.148N., R.94W; a d control of the N/2 of Section 14, the N/2 o 99H well located in the NWNW of Section of not more than seven wells on each 1280-36, T.162N., R.99W, Divide County, ND, acre spacing unit described as Sections 7 Ambrose-Bakken Pool, as an exception to and 18; and Sections 20 and 29, T.148N., the provisions of NDCC § 38-08-06.4 and R.93W, McGregory Buttes-Bakken Pool such other relief as is appropriate. Case No. 14697: Application of Baytex County, ND, eliminating any tool error Energy USA Ltd. for an order pursuant requirements and such other relief as is to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2.

Smarck bune tor an order pursuant to NDAC Section Resources, Inc. for an order pursuant to Resources, Inc. for an order authorizing the Onshore, LLC for an order pursuant to 43.02-03-88.1 pooling all interests in a NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of NDAC § 38.08-08 and such other relief as propriate. Inc. for an order pursuant to total and producing of Continental is appropriate. Case No. 14594, Application of Zenergy, Inc. Case No. 14606; Application of Continental is appropriate. Case No. 14594, Appl

Isi

Case No. 14594; Application of Zenergy, Inc. Case No. 14606; Application of Continental is appropriate. To ran order pursuant to NDAC Section Resources, Inc. for an order pursuant to Case No. 14616; Application of Continental Insterests 13-02-03-88.1 pooling all interests in a NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88 13-02-03-88.1 pooling all interests in a NDAC § 43-02-03-88.1 pooling all interests ipacing unit described as Sections 26 and in a spacing unit described as Sections 17 35, T.151N, R.99W, North Tobacco and 20, T.151N, R.97W, Elidah-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 7, for wells drilled on the overlapping spacing 151N, R.98W, Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental IS1N, R.98W, Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental Interests in a NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, petition for a misk penalty of Continental Interests in a Spacing unit described as Sections 30 and 31, petition for a misk penalty of Continental Interests In a spacing unit described as Sections 30 and 31, petition for a misk penalty of Continental Interests In a spacing unit described as Sections 30 and 31, petition for a misk penalty of Continental Interests Interests In a spacing unit described as Sections 30 and 31, petition for a misk penalty of Continental Interests Interest Inte

151N., R.98W., Siverston-Bakken, unit described as Sections 30 and 31, Ackenzie County, ND, as provided by T.151N., R.96W., and Sections 6 and 7, NDCC Section 38-08-08 and such other T.150N., R.96W., Dimmick Lake-Bakken

nd further relief. <u>iPool</u>, McKenzie County, ND as provided <u>iase No. 14596</u>;Application of Zenergy, Inc. by NDCC § 38-08-08 but not reallocating or an order pursuant to NDAC Section production for wells producing on other 3-02-03-88.1 pooling all interests in alspacing units and such other relief as is pacing unit described as Sections 17 and appropriate. 0, T.151N., R.98W, Siverston-Bakken, Case No. 14608: Application of Continental

IcKenzie County, ND, as provided by Resources, Inc. for an order pursuant to IDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 14 <u>Ase No. 14618</u>: Application of Denbury <u>ase No. 14597</u>: Application of Zenergy, Inc. and 23, T.150N., R.97W., Siverston-Bakken Onshore, LLC for an order pursuant to r an order pursuant to NDAC Section Pool, McKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests r an order pursuant to NDAC Section Pool, McKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests pooling all interests in a NDCC § 38-08-08 and such other relief as pacing unit described as Sections 17 and is appropriate.

0, T.153N., R.103W., Painted Woods Case No. 14609: Application of Continental akken, Williams County, ND, as provided Resources, Inc. for an order pursuant to y NDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and ase No. 14598;Application of Continental 10, T.149N., R.98W., Pembroke-Bakken

esources, Inc. for an order pursuant to Pool, McKenzie County, ND as provided by BAC § 43-02-03-88.1 pooling all interests NOCC § 38-08-08 and such other relief as a spacing unit described as Sections 18 is appropriate. rd 19, T.161N., R.96W., Upland-Bakken ase No. 14610; Application of Continental

3-02-03-88.1

b) Divide County, ND as provided by Resources, Inc. for an order authorizing iDCC § 38-08-08 and such other relief as the drilling, completing and producing of

appropriate as No. 14599 Application of Continental 1280 acre spacing unit within the Brooklyn-sources, Inc. for an order pursuant to Bakken Pool, Williams County, ND, not to

xol, Divide County, ND as provided by is appropriate. OC § 38-08-08 and such other relief as <u>Case No 14611</u>; Application of Continental appropriate.

a spacing unit descri provided by NDCC § 38-08-08 and such

Sources, Inc. for an order pursuant to such other relief as is appropriate. AC § 43-02-03-88.1 pooling all interests (<u>Case No. 14613:Application of Continental</u>

se No 14603: Application of Continental ources inc for

h other relief as is appropriate.

Case No. 14593: Application of Zenergy, Inc. Case No. 14605: Application of Continental Case No. 14615: Application of Continental Case No. 14626: Application of Denbury. for an order pursuant to NDAC Section Resources, Inc. for an order pursuant to Resources, Inc. for an order authorizing the Onshore, LLC for an order pursuant to Add 2010;

Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Goodman #1-36H well located in a spacing unit described as Sections 25 and 36, T.155N., R.103W,

Squires-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

in a spacing unit described as Sections 13 and 24, T.152N., R.103W., Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is ppropriate.

Case No. 14619: Application of Denbur Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14620: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 14621: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

gther relief as is appropriate. <u>ase No. 14622:</u> Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 14623: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14624: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing runit described as Sections 14 and 23, T. I. 50N., R. 98W., Siverston-Bakken

Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

h other relief as is appropriate. the drilling, completing and producing of s appropriate. the drilling, completing and producing of s appropriate. the drilling, completing and producing of s appropriate. the drilling, completing and producing of <u>Case No. 14625</u>. Application of Denbúry ources, Inc. for an order pursuant to each 1280-acre spacing unit within the NDAC § 43-02-03-88.1 pooling all interests spacing unit described as Sections 2 and <u>Coupling ND</u> and <u>NCKenzie</u> in a spacing unit described as Coupling all interests spacing unit described as Sections 2 and Counties, ND, not to exceed a total 8, T.ISON., R.97W., Siverston-Bakken Pool, T.ISIN., R.99W., North Tobacco of seven horizontal wells on each such McKenzie County, ND as provided by T.ISIN, R.YWW, North lobacco or seven norizonial mens on oach and McKenzle County, ND as provided by den-Bakken Pool, McKenzie County, spacing unit, eliminating any tool error NDCC § 38-08-08 and such other relief as as provided by NDCC § 38-08-08 and requirements and such other relief as is appropriate.

28th

in a spacing unit described as Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 14629: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND as provided by NDCC 38-08-08 and such other relief as is appropriate.

Onshore, LLC for an order pursuant to Case No. 14630: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, in a spacing unit described as Sections 18 T.156N., R.99W, Brooklyn, Epping, and/or and 19, T.163N., R.98W, Ambrose-Bakken East Fork-Bakken Pool, Williams County, Pool, Divide County, ND as provided by ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 14631: Application of Newfield East Fork-Bakken Pool, Williams such other relief as is appropriate.

Case No. 14632: Application of Newfield 9 38-08-06.4 and such other relief as is Production Co. for an order pursuant to appropriate. NDAC § 43-02-03-88.1 pooling all interests. Case No. 14644: Application of Brigham Oil in a spacing unit described as Sections 16 & Gas, LP. for an order pursuant to NDAC and 21, T.156N., R.99W., Brooklyn, Epping, § 43-02-03-88.1 pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 4 and 9, County, ND as provided by NDCC § 38-08-T.157N., R.91W. Kittleson Slough-Bakken 08 and tuch other relief as is appropriate.

Case No. 14633: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate.
NDAC § 43-02-03-88. I pooling all interests Case No. 14645: Application of Brigham Oil in a spacing unit described as Sections 25 & Gas, LP for an order pursuant to NDAC and 36, T.156N., R.99W, Brookyn, Epping, § 43-02-03-88. I pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 33 and County, ND as provided by NDCC § 38-08. 34, T.156N., R.92W, Alger-Bakken Pool, 08 and such other relief as is appropriate. Mountrail County, ND as provided by Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to 15 appropriate.

Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate. NDAC § 43-02-03-88. I pooling all interests Case No. 14646: Application of Brigham Oil in a spacing unit described as Section 33, & Gas, L.P. for an order pursuant to NDAC T.154N., R.100W., Last Chance-Bakken § 43-02-03-88. I pooling all interests in a Pool, Williams County, ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 29, T.155N., R.93W., Alger-Bakken Pool, Mountral County, ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 29, T.155N. Application of Newfield NDCC § 38-08-08 and such other relief as s approp riate.

ase No. 14635: NDAC § 43-02-03-88.1 pooling all interestic ase No. 14647:Application of Brigham Oil in a spacing unit described as Section 31.8 Gas, LP for an order pursuant to NDAC TIS2N, R.96W, Westberg-Bakken Pool § 43.02.03.88.1 pooling all interests in a McKenzie County, ND as provided by spacing unit described as Sections 16 and NDCC § 38-08-08 and such other relief as 21, T.155N, R.92W, Alger-Bakken Pool, is appropriate. ase No. 14636: Application of Newfield NDCC § 38-08-08 and such other relief as

drilling completing and producing of a total <u>Case No. 14548</u>: Application of Bingham Oil of not more than five wells on each 1280-18; Gas, LP for an order pursuant to NDAC acre spacing unit described as Sections 26; § 43-02-03-88.1 pooling all interests in a and 35; and Sections 29 and 32, T.150N., spacing unit described as Sections 4 and 9, R.99W, South Tobacco Garden-Bakken T.155N., R.92W, Alger-Bakken Pool, Pool, McKenzie County, ND, eliminating any Mountrail County, ND as provided by tool error requirements and such other NDCC § 38-08-08 and such other relief as relief as its appropriate relief as is appropriate. Lase No. 14637: Application of Newfield Case No. 14649: Application of Brigham Oil Case No. 14649: Application of Newfield Case No. 14649: Application of Brigham Oil

Production Co. for an order authorizing the & Gas, LP. for an order pursuant to NDAC drilling, completing and producing of a total § 43-02-03-88.1 pooling all interests in a of not more than six wells on a 1280-acre spacing unit described as Sections 5 and 8, spacing unit described as Sections 5 and 8, T.155N., R.103W., Squires-Bakken Pool, T.151N., R.98W.; and a total of not more Williams County, ND as provided by than five wells on each 1280-acre spacing NDCC § 38-08-08 and such other relief as unit described as Sections 6 and 7; is appropriate. and Sections 17 and 20, T,150N., R,98W, Pool, McKenzie Siverston-Bakken County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14638: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

2011

Case No. 14639: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

No. 14640: Application of Samson Page No. 14940: Application of amount Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W, Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is approp riate

Case No. 14641: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T. 163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Lase No. 14642; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as is appropriate

ase No. 14643: Application of Samson Case No. 14631; Application of Newlier Case No. 15072, Oppiration + Samson Production Co. for an order pursuant to Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 authorizing the in a spacing unit described as Section 9, flaring of gas from the Ness #29-32-Na, T.156N., R.99W, Brooklyn, Epping, and/or 98H well located in the N/2 NW/4 of T.156N., R.99W, Brooklyn, Epping, and/or 98H well located in the N/2 NW/4 of County, Section 29, T. 163N., R. 98W., Divide County, ND as provided by NDCC § 38-08-08 and ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC Case No. 14632: Application of Newfield § 38-08-06.4 and such other relief as is

08 and such other relief as is appropriate. Pool, Mountrail County, ND as provided by ase No. 14633: Application of Newfield NDCC § 38-08-08 and such other relief as

Mountrail County, ND as provided by

Production Co. for an order authorizing the is appropriate. drilling, completing and producing of a total Case No. 14648: Application of Brigham Oil

horizontal increase density wells on each

DAC § 43-02-03-88. I pooling all interests exceed a total of seven horizontal wells on a spacing unit described as Sections 16 each such spacing unit, eliminating any tool d 21, T.161N., R.96W., Upland-Bakken error requirements and such other relief as

se No. 14600: Application of Continental the drilling, completing and producing of sources, Inc. for an order pursuant to horizontal increase density wells on each DAC § 43-02-03-88.1 pooling all interests 1280-acre spacing unit within the Long a spacing unit described as Sections 30 Creek-Bakken Pool, Williams County, ND d 31, T.161N., R.96W., Upland-Bakken not to exceed a total of seven horizontal ol, Divide County, ND as provided by wells on each such spacing unit, eliminating DCC § 38-08-08 and such other relief as any tool error requirements and such other

Sources, Inc. for an order pursuant to Resources, Inc. for an order authorizing DAC § 43-02-03-88.1 pooling all interests the drilling, completing and producing of ed as Sections 28 horizontal increase density wells on each d 33, T.154N., R.101W., Todd-Bakken 1280-acre spacing unit within the North ol, Williams and McKenzie Counties, ND Tobacco Garden-Bakken Pool, McKenzie Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven rer relief as is appropriate. se No. 14602: Application of Continental eliminating any tool error requirements and horizontal wells on each such spacing unit,

a spacing unit described as Sections 2, 11, Resources, Inc. for an order authorizing a spacing unit described as sections 2,11, Resources, Inc. for an order autonizing and 23,T.152N, R.100W, Camp-Bakken the drilling, completing and producing of 3,MCKenzie and Williams Counties, ND horizontal increase density wells on provided by NDCC § 38-08-08 and such each 1280-acre spacing unit within the rer relief as is appropriate. Counties. ND. not to exceed a total an order pursuant to of seven horizontal wells on each such sources, inc. for an order pursuant to of seven norizontal wears on each sour AC § 43-02-03-88.1 pooling all interests spacing unit, eliminating any tool error spacing unit described as Sections I and requirements and such other relief as is T.I.S.I.N., R.99W., North Tobacco appropriate. rden-Bakken Pool, McKenzie County, Lase No. 14614; Application of Continental control of a space section and sections of an antiparticle section of authorizing section and the NDCC 5 39.080 and the section of authorizing section and the NDCC 5 section and sections and section and section section and section and section and section section and section the section and section section section and section section and section

as provided by NDCC § 38-08-08 and Resources, Inc. for an order authorizing

appropriate. relief as is appropriate.

smarck Tribune April 23" Case No. 14707: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 25 and 36, T. 154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any

2011

- tool error requirements and such other relief as is appropriate. <u>Case No. 14708:Application of XTO Energy</u> Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre provide descriptions 2 and 14 more than three wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W; Sections 21 and 22, T.148N., R.104W; and Sections 1 and 2, T.147N., R.104W, MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14709:Application of XTO Energy The for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 5 and 8, T.156N, R.96W; and Sections 17 and 20, T.155N, R.96W, Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is approprime Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 4/5 - 606582 - 5

.

	ri	bismarcktril	imarck Ine Ine r	Ad	assified Ivertising Invoice	Bismarck Tr PO BOX 4001 LaCrosse, WI 54 In State 701-250 Toll free 800-472	-8218	JUN 2011
	OIL & GAS 600 E BLV BISMARC	D AVE #4	105		Custome Phone: Date:	(101) 020 002	0	DIVISION ST
Date 06/02/11 Amount Paid:	Order 205171		De Order Amt NV 1,048.80	<u>CashAmt</u>	Mastercard Card #: Exp Date: Signature:	Fax to 701-223-658	VISA	
			PLEASE DETA(	CH AND RETURN TOP	PORTION WITH YOUR PAYMER	л 		
Date	Date	Times Run	Description	,	Lines	Class Code	Order Amt	Net Amt Due
State of Before persor and sa and th 215 sworn day of Notary	ne, a Notary hally appeared hys that he (sh at the publicat MOVEL TY e/2 and subscribe VIVE Public In and My Com	a) SS Con Public for th Ck who we) is the Cle iton (s) were Chance Signed ad to before it Signed ad to before it for the State REGORY Notary State of No mission Ex	prth Dakota pires July 22, 2015					
Please ref	turn invoice or	put order nu	mber on check. Thank You.				Total Due:	1,048.80
	rck Tribune							1,046.60
<u>www.bis</u> PO BOX	smarcktribun	<u>e.com</u>						

-

#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 23, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 10, 2011.

#### STATE OF NORTH DAKOTA TO:

Case No. 15044; On a motion of the Commission to consider the appropriate spacing unit for the Samson Resources Co. #16-21-163-98H Haugland, SESE; Section 16, Tr63N., R.98W., Blooming, Prairie Bakken Pool, Divide County, ND, and such other relief as is appropriate. <u>Case No. 15045</u>; Proper spacing for the development of the Dimond-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oxy USA, Inc. <u>Case No. 15045</u>; Proper spacing for the development of the Sand Creek-Bakken

<u>Case No. 15046</u>; Proper spacing for the development of the Sand Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.; Burlington Resources Oil & Gas Co., LP; North Plains Energy, LLC

Case No. 15047: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than five wells on each 1280acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32; T.150N., R.99W, South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15048; Application of Newfield

Appropriate. 15048: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 1280-arce spacing unit described as Sections. 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 15049</u>: Proper spacing for the development of the Squaw Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; EOG Resources, Inc.

Case No. 15050: Application of Denbury Onshore, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Joseph #11-1H well, located in Lot 4 of Section 1, T.152N., R.102W. McKenzie County, ND, define the field limits, enact stich special field rules as may be necessary and such other relief as is appropriate. <u>Case No. 1505</u>: Application of Denbury Onshore, LLC for an order extending the field boundaries and amending the field rules for the Arnegard Field and/or Ellsworth Field to establish Bakken spacing to create and establish the following 1280acre spacing units: Sections 17 and 20; Sections 29 and 32; and Sections 30 and 31, T.150N., R.100W, McKenzie County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15052; Application of Denbury Onshore, LLC for an order amending the field rules for the Magpie-Duperow Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 31, T.144N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 14787; (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC #24-9NEH Christianson, SESW, Section 9, T.152N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules at may be necessary.

field rules as may be necessary. <u>Case No. 14801</u>; (Continued) Application of Denbury Onshore, LLC. for an order suspending, and after hearing, revoking a permit issued to Zenergy, Inc. for the drilling of the Rink #13-24H well on a spacing unit for the Siverston-Bakken Pool consisting of Sections 13 and 24, T.151N., R.98W, McKenzie County, ND, and such other relief as is appropriate.

Case No. 15053: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280acre drilling unit described as Sections 29 and 32, T.151N., R.104W., McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 15054; Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Kittleson. Slough-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 20 and 29, T.158N., R.91W.; Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No: 15056</u>: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.151N., R.92W, Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 15057: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 29, T.151N, R.92W, Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirem ents and such other relief as is appropriate. Case No. 14568: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken' Pool to create and establish 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is

Appropriate. Case No. 15058, Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to alter the

definition of the stratgraphic limits of the pool for the following eight 1280-acre spacing units: Sections 13 and 24; Sections 14-and 23; Sections 15 and 22; Sections 16 and 21; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, T.152N.; R-99W, and such other relief as is appropriate.

Lisapiropriate. <u>Case No. 15059</u>: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Appropriate Case No. 15060: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool for two 1280-acre spacing units comprised of all of Sections I and 12; and Sections I3 and 24, T.159N., R.95W, Williams County, ND, authorizing as increase density wells the drilling of four horizontal wells from the same well pad within each spacing unit, for a total of not more than seven wells on each spacing unit, and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements and such other relief

as is appropriate. <u>Case No. 14780;</u> (Continued) Proper spacing for the development of the Battleview-Bakken Pool, Williams and Burke Counties, ND, redefine the field limits, and enact such special field rules as may be percessary Continental Resources inc

enact such special neid rules as may be necessary. Continental Resources, Inc. <u>Case No. 14781:</u> (Continued) Proper spacing for the development of the Upland-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Resources, Inc. Case No. 14782; (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool, or in the alternative to establish Bakken spacing in the Viking Field, to create and establish two 1280-acre spacing units comprised of Sections 4 and 9; and Sections 5 and 8, T, I60N., R.94W,, Burke County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

Weil on each spacing unit and such other relief as is appropriate. <u>Case. No. 14543.</u> (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #IX-21H Haag, SESW Section 21, T.144N, R.99W, Billings County, ND, define the field limits; and enact such special field rules as may be necessary.

Tules as may be necessary. <u>Case No. 14356</u>: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T. IS3N; R.94W, McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other refer as is appropriate.

relief as is appropriate. <u>Case No. 14062</u>, (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #I-SH Norway, NENW Section 5, T150N, R96W, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

field rules as may be necessary. <u>Case No. 15061</u>: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.137N., R.97W. Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 15062: Application of Chesapeake Exploration, LIC for an order creating a 1280-acre dirilling unit comprised of Sections 26 and 35, T138N, R.97V, Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15063; Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T138N, R.95W, Stark County, ND, authorizing the drilling of a horizontal-well within sald drilling unit and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 15064</u>: Application of Cirque Resources LP for an order creating two. 640-acre drilling units comprised of Sections 16 and 21, T.142N., R.90W., Mercer County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Such other relief as is appropriate. <u>Case No. 15065</u>: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish a 320-acre spacing unit comprised of the E/2 of Section 3, T,149N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

relief as is appropriate, <u>Case No. 15066</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-acre spacing, unit comprised of Sections 4 and 9,7,748N., Ry55W, Dum County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any. tool error requirements and such other relief as is appropriate. <u>Case No. 15067</u>: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing -the drilling, completing and producing of a total of not more than four wells on a 1280-are spacing unit described as Sections 1.7 and 20, T.149N., R.92VV, and a total of not more than five wells on a 640arce spacing unit described as Section 29, T.149N., R.92VV, Heart Butte-Bakkén Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Is appropriate. Case No. 15068: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.142N., R.100W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

relief as is appropriate. Case No. 15069: Application of GMX Resources Inc. for an order extending the field boundaries and amending: the field rules for the New Hradac-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and I2, T.140N., R.98W. Stark County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 15070</u>: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Cartwright and/or Glass Bluff-Bakken Pools, or in the alternative to establish Bakken spacing in the Dore Field and/or Assiniboine Field, to create and establish two 1280-acre spacing units comprised of Sections 23 and 24; and Sections 25 and 26; TISIN., R 104W, McKenzie County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

as is appropriate. Case No. 14784: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-17-20 1H Christensen, NENW Section 17, T.159N, R.102W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 14785: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish a 1280-acree spacing unit comprised of

Sections 22 and 27, 7.153N, R.96W, McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as 's appropriate:

Case No. 14786: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Siverston-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 5 and 8, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14798; (Continued) Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool to create and establish three 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.91W, Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

relief as is appropriate. Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, TL47N. R.97W, Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate. Case No. 14370: (Continued) On a motion of the Commission to consider temporary spacing or reinstating proper spacing for the development of an oll and/or gas pool discovered by the Encore Energy Partners Operating LLC #1 Schultz, NENW Section 9, T.148N., R.100W., McKenzie County, ND, define the field limits, and enact such special

define the held limits, and enact such special field rules as may be necessary. <u>Case No. 14542:</u> (Continued) Application of Greggory Tank to determine if Continental Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08.

<u>Case No. 15071</u>: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain hon-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Liberty LR #17-11H well located in a spacing unit described as Sections 9, 10, and 11,T.151N. R.91W. Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

§ 43-02-03-88.1, and such other. relief as is appropriate. Case No. 15072: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Liberty. LR #19-23H well located in a spacing unit described as Sections 21, 22, and the W12 of 31 TISIN. 8 91W Vay Hook Baken Prof. 23, T.151N., R.91W., Van Hook-Bakken Pool Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

is appropriate. <u>Case No. 15073</u>: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Ross #22-

provided by NDCC § 30 60 80 81 die drilling and completing of the Ross #22-07H well focated in a spacing unit described as Section 7, T.156N., R.92VV, Alger-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. <u>Gase No. 15074</u>. In the matter, of the petition for a risk penalty of EOG Resources, Inc. requesting an corder authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Ross #27-2728H well located in a spacing unit described as Sections 27 and 28, T.155N., R.92VV, Alger-Bakken Poof, Mountrali County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. appropriate.

appropriate. Case No. 15075: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests In a spacing unit described as Sections 5 and 8, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 14682: (Continued)</u> Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Squaw Creek-Bäkken Pöol, McKenzie County, ND, as an exception to the provisions of NDCC § 38-08-06.4 and

such other relief as is appropriate. Case No. 14683: (Continued) Application of EOG Resources, Inc. Tor an order authorizing the flaring of gas from wells located in the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate. Case No. 14684: (Continued) Application of EOG Resources, Inc. for an order wells authorizing the flaring of gas from wells located in the Ross-Bakken Pool. Mountrail County, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14685 (Continued) Application of EOG Resources, Inc. for an order -authorizing the flaring of gas from wells located in the Parshall-Bakken Pool, Mountrail and McLean Counties, ND as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 1

No. 14686: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Antelope-Sanish, Pool, McKenzie and Mountrail, Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14687: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 15076: Application of Newfield

Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 29, T.153N., R.96W., Sand Creek-Bakken Pool. McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case No. 15077:</u> Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 27, T.153N., R.96W, Sand Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15078: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.153N., R.96W. Sand Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-06 and such other relief as is appropriate. <u>Case No. 15079</u>: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.153N., R.96W, Sand Creek-Bakken Peol,

Continued from Pg. 4C

McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Kappoprate. Case No. 15080; Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described, as Section, 12, T.152N, R.97W, Westberg-Bakken Pool, Meteorie County No. McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case. No. 15081: Application of Newfield

Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15082: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, TI-50N., R-98W, Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15083: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15084: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than five wells on each 1280acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.150N, R.99W, South County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case, No. J 5085: Application of GMX Resources Inc. for an order persuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.140N., R:98W, New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 15086: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. <u>Case No. 15087</u>: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.140N., R.98W., New Hradec-Bakken Pool, Stark. County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate., <u>Case No. 15088</u>: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case. No. 15089: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15090; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W, Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

spacing units and such could characterized appropriate. Case No. 15092; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.145N, R.97W, Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15093: Application of Arsenal Case No. 15033: Application of Arsenal Energy USA, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19, T.155N., R.90W. Stanley-Bakken Pool, Mountrail County, ND as, provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 15094: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, TIS2N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, effective from the date of first operations within the spacing unit

and such other relief as is appropriate. Case No. 15095: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections [3 and 24, T.155N., R.92W, Alger-Bakken Pool, Mounteal County, ND as provided by

appropriate. Case No. 15091: Application of Continental

is appropriate.

inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7. T.157N., R.95W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15104: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.157N., R.95W. Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief

as is appropriate. Case No. 15105: Application of XTO Energy Inc. 10r an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 9 43-02-03-06.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.149N., R.92W, Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 15106: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 36, T.149N., R.92W., the W/2 of Section 31, T.149N., R.91W., and Section 3, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

an order authorizing the drilling, completing and production of Fidelicy Exploration & Production Co. for an order authorizing the drilling, completing and producting of a total of not more than three wells on each 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 18 and 19; Sections 27 and 34; Sections 28 and 33; and Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No, 150%: Application of Zenergy,

the for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.102W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other and further relief

Case No. 15097; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.104W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other and further relief

Case No. 15098: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 9 45-02-03-06.1 pooling an interests in a spacing unit described as Sections 5 and 8, T.151N., R.98W., Siverston-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other and further relief:

Case No. 15099: Application of XTO Energy Inc. for ap order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 36-08-00 and such other relief as is appropriate. <u>Case No. 15 100: Application of XTO Energy</u> Inc. for an order pursuant to NDAC § 43:02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.159N, R.96W, Temple-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate, Case No. 15101: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 9.43-02-02-06-1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

s appropriate. Case No. 15102: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 15103: Application of XTO Energy

Case No. 15107:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is

appropriate. <u>Case No. 15108: Application of XTO Energy</u> Inc. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit described as Sections 16 and 21, T.149N, R.91W, Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 15109: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 151 10:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.149N., R.91W., Heart: Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. [5111:Application of XTO Energy</u> Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.91W. Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate, Case No. 15112: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.148N., R.92W. Heart. Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 151.13: Application of XTO Energy Case No. 131.13: Application of X IO Energy Thc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections II and 14, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is concented. is appropriate.

Case No. 15117: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not completing and producing of a total of not more, than three wells on a 1280-acre spacing unit described as Sections 27 and 34,T.149N., R.97W, Haystack Butte-Bakken Pool, McKenzie County, ND; eliminating any tool error requirements and such further and additional relief. Case No. 15118:Application of XTO Energy

Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 2 and 11, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 15119: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of not more than a total of six wells on each 1280-arc spacing unit described as Sections 10 and 15; Sections 11 and 14; Sections 12 and 13; Sections 22 and 27; Sections 23 and 26; and Sections 24 and 25, T.149N., R.92W; the E/2 Section 31, T.149N, R.92W, the W/2 of Section 31, T.149N, R.92W, the W/2 of Section 31, T.149N, R.91W, and all of Section 3. T.148N, R.92W; Sections 5 and 8; Sections 7 and 18; Sections 16 and 21; Sections 17 and 20; Sections 19 and 30; sections 28 and 33; and Sections 19 and 30; T.149N., R.91W.; Sections 1 and 2; Sections and 16; Sections 10 and 15; and sections 1 and 14; T.148N., R.92W; Section 18, T.148N., 148N., R.92W and Section 18, T.148N., 291W; and Sections 6 and 7, T.148N.

JIW, Heart Butte-Bakken Pool, Junn County, ND, and such further and Iditional relief.

ditional relief. ase No. 15120; Application of Brigham Oil Gas, LR for an order pursuant to NDAC 43-02-03-88.1 pooling all interests in a acing unit described as Sections 16 and 5, T.156N, R.100W, East Fork-Bakken oil, Williams County, ND as provided by DCC § 38-08-08 and such other relief as appropriate

Case No. 15121: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.100W, East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15122; Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 15123: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15124: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15125: Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.103W., Lake Trenton-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 15126: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.97W, Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15127: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I7 and 20, T.I.53N, R.97W, Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. <u>Case No. 15128: Application of Brigham Oil</u> & Gas. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.152N, R.98W, Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such

other relief as is appropriate. Case No. 15129: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.152N, R.98W, Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Kase No. 15130; Application of Brigham Oil & Case No. 15130; Application of Brigham Oil & Case LF for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N, R.92W, Alger-Bakken Pool;

Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriat

Case No. 15131: Application of Brigham Oil & Gas for an order amending the field rules for the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15132: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zopes III and IV of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, not to exceed a total of four horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15133: Application of Brigham Oil & Gas, LP. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Todd-Bakken Pool, Williams and McKenzie Counties, ND, not to exceed a total of four horizontal wells on each such spacing unit. eliminating any tool error requirements and such other relief as is appropriate. Case No. 15134: Application of Brigham Oil & Gas, LP for an order authorizing the CII & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 10 and 15, Sections 11 and 14, and Sections 20 and 29, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool, error requirements and such other relief as is appropriate.

Case No. 15135: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit located within Zones IV, V and VIII of the Alger-Bakken Pool, Mountrail County, ND, not to exceed a total of four horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 15136: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 3 and 10, Sections 4 and 9, Sections 14 and 23, and Sections 16 and 21, T.151N., R. 02W., Elk-Bakken Pool, McKenzie County, ND, and such other relief as is

appropriate. Case No. 15137: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 13 and 24 and Sections 26 and 35, T.156N., R.103W., and Sections 30 and 31, T.156N., R.102W., Bull Butte-Bakken Pool, Williams County, ND, and such other relief

as is appropriate. Case No. 15138: Application of Brigham Oil & Gas. LP for an order authorizing the drilling completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 3 and 10, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15139: Application of Brigham Oil

& Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 29 and 32, T.I.S.I.N., R.102VV, Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15140: Application of Brigham Oil

& Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 15 and 22, Sections 16 and 21, and Sections 28 and 33, T.156N., R. 100W., East Fork-Bakken Pool, Williams County, ND, and such other relief as is appropriate. Case No. 15141: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12,T.ISON, R.92W, Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief

as is appropriate. Case No. 15142: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11,T.150N.,R.92W.,Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as is appropriate. Case No. 15143: Application of Dakota-3 E&P Co.; LTC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10,T.150N., R.92W., Van Hock-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15144: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAL § 45-02-05-06.1 pooling all interests in a spacing unit described as Sections 5 and 8,T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief

NDCC § 38-08-08 and such other relief as is appropriate: <u>Case No. [5]45;</u> Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.92W, Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appromite. is appropriate.

is appropriate. Case No. 15146: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 14 and 23, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15147: Application of Dakota-3 E&P Co., LLC 18r an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 15148; Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N, R.92W, Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 15149: Application of Citation Oil</u> & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Madsen-Johnson 31-28 #4 well, NWNE: Section: 28, T.163N., P TDM/ Homen Eidel Portinear: Coultry R.77W., Haram Field, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 15150: Application of Slawson

Energy Inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 640acre spacing unit described as those portions of the S/2 of Sections 11 and 12 of portions of the 9/2 of sections if and 12 of T.152N., R.93W., lying within the Fort. Berthold Indian Reservation also described as Lots 5, 6, 7, 8, and 9, the SESE, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 of Section 11 and Lots 5, 6, 7, and 8, and the S/2 S/2 of Section 12; and six wells on a 640acre spacing unit described as Lots 5, 6, 7, and 8 and the S/2 S/2 of Section 12, T.152N., R.92W, and Lots 7, 8, 9, 10, and 11, the SE/4 SW/4, and the S/2 SE/4 of Section 7, T.152N., R.91W.; and six wells on each 640acre spacing unit, described as Section 8 and Section 9, T.152N., R.91W., Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error require-ments and such further and additional relief. Case No. 15151: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sanish #1-5 SWD well, NWNE Section 5, T.152N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15152: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt vater disposal well to be located in the SESE of Section 22.T.155N. R.100W. Stony Creek Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and providing such other

and further relief. Case No. 15153: Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC, EOG Resources. Inc., Slawson Exploration Co., Inc.

<u>Case No. 15154</u>; Application for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Slawson Exploration Co., Inc.

Case No. 15155: Application for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC <u>Case No. 15156</u>: Application for an order

amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. XTO Energy Inc.

Case No. 15157: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC, Enerplus Resources (U.S.A.) Inc., XTO Energy Inc. Case No. 15158: Application for an order amending the field rules for the Dimond-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Cirque Resources LP and OXY USA Inc.

Case No. 15159: Application for an order amending the field rules for the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Brigham Oil & Gas, L.P., Citation Oil & Gas Corp., Newfield Production Co.

Corp., Newfield Production Co... Case No. [5]60; Application of Drilltech Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Kenneth Leiseth #1 well, SENW Section 27, T.151N., R.99W, Tobacco Garden Field McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief

as is appropriate. Case No. 14869: (Continued) Application of Hunt Oil Co. in accordance with NDAC §-43-02-03-88.1 for an order allowing the production from the Horst 2-24H #2 well, located in Section 24, T. I 54N., R. 90W., to be commingled into the Horst Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate. Case No

<u>Case No. 14870:</u> (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Karbowski 2-22H #2 well, located in Section 22, T. 154N., R.90W. to be commingled into the Karbowski Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14871: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the King 2-35-4H #2 well, located in Section 35, T. 157N., R.90W., to be commingled into the King Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14872; (Continued) Application of Hunt Oil Co. In accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Nielsen 2-8H #2 well, located in Section 8, T. 156N., R.90W., to be commingled into the Nielsen Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate. <u>Case No. 14873:</u> (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-19-18H #1 well, located in Section 19,T.146N, R.92W, and the Halliday 1-30-31H #1 well, located in Section 30, T.146N, R.92W, to be commissioned into the Halliday Control Table

commingled into the Halliday Central Tank Battery or production facility, Werner-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Is appropriate. Case No. 14695; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as appropriate.

Is appropriate. Case No. 14696: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furthman #36-162-99H well located in the NANDAV of Service 24 CH(2) B 090W NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

§ 38-08-08-4 and such other relief as is appropriate. <u>Case No. 14697</u>; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of, Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate. <u>Case No. 14698:</u> (Continued) Application of Baytex Energy USA Ltd. for an order: pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate. Case No. 15055; In the matter of the Case No. 15055: In the matter of the petition tor a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certainnon-participating owners, as provided by NDCC § 38-08-08 in the drillingand completing of the Liberty LR H14-23H well located in a spacing unit described as Sections 21, 22, and the W/2 of 23, T.151N., R.91W, VanHook-Bakken Pool, Mountrail Courty ND pursuant to NDAC Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 6/2 - 606795

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 23, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 10, 2011. STATE OF NORTH DAKOTA TO: Case No. 15044: On a motion of the Commission to consider the appropriate spacing unit for the Samson Resources Co. #16-21-163-98H Haugland, SESE, Section 16, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate. Case No. 14781: (Continued) Proper spacing for the development of the Upland-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 15088: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15089: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14695; (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 14696</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 14697</u>: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2; T.162N., R.99W, Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

<u>Case No. 14698:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

> Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission (6-1)



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

June 1, 2011 105 lines	@	.62 =	65.10
------------------------	---	-------	-------

TOTAL CHARGE	•••••••••••••••••••••••••••••••••••••••	\$65.10
	Signed Ann Ann Mat	
		ndrist, Publisher

Subscribed and sworn to before me June 1, 2011

Vonni L. Anderson Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2017