

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 14697
(CONTINUED)
ORDER NO. 16975

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF BAYTEX
ENERGY USA LTD. FOR AN ORDER
PURSUANT TO NDAC § 43-02-03-88.1
AUTHORIZING THE FLARING OF GAS FROM
THE MYERS #2-162-99H WELL LOCATED IN
THE SESE OF SECTION 2, T.162N., R.99W.,
DIVIDE COUNTY, ND, AMBROSE-BAKKEN
POOL, AS AN EXCEPTION TO THE
PROVISIONS OF NDCC § 38-08-06.4 AND SUCH
OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 28th day of April, 2011. At that time, counsel for Baytex Energy USA Ltd. (Baytex) requested this case be continued to the regularly scheduled hearing in June, 2011. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on June 23, 2011. At that time, counsel for Company requested this case be continued to the regularly scheduled hearing in July 2011. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on July 20, 2011.

(2) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, flaring exemptions under North Dakota Century Code (NDCC) Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.

(3) NDCC Section 38-08-06.4 states:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well. Thereafter, flaring of gas from the well must cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the

gas from the well. An electrical generator and its attachment units to produce electricity from gas must be considered to be personal property for all purposes. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

(4) Baytex Energy USA LTD (Baytex) is the owner or operator of the following well in the Ambrose-Bakken Pool, Divide County, North Dakota:

| <u>File #</u> | <u>Well Name & Number</u> | <u>Location</u> |
|---------------|-------------------------------|----------------------------|
| 18659 | Myers #2-162-99H | SE SE Section 2-T162N-R99W |

(5) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

(6) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.

(7) The well is not connected to a gas gathering facility and evidence presented to the Commission indicates that the well currently produces approximately 70 MCF per day of surplus gas.

(8) The well is located approximately 7.8 miles to the nearest gas gathering system.

(9) Baytex has estimated the net profit value of the project to be a loss of approximately \$150,000, therefore, there are insufficient reserves of surplus gas to recoup the costs of installing and operating a gas gathering facility.

(10) Baytex has submitted evidence that under current market conditions the surplus casinghead gas presently being produced by the well and the estimated recoverable reserves of surplus gas from the well is insufficient to recoup the costs of installing and operating a gas gathering facility.

(11) Baytex has investigated the possibility of equipping the well with an electrical generator. The installation of commercial electric generator equipment would result in a loss of

approximately \$420,000. It is therefore determined that equipping the well with an electrical generator to produce electricity from the gas is economically infeasible.

(12) If Baytex's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline or an electrical generator at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.

(13) Considering the amount of surplus gas being produced by the well, the amount of estimated recoverable reserves from the well, and the cost to connect the well to a gas pipeline, it is not economic at this time to connect the well to a gas gathering facility or an electrical generator.

(14) Baytex continues to evaluate the feasibility of connecting the well to a gas gathering facility.

(15) In order to prevent waste, and protect correlative rights this application should be granted.

IT IS THEREFORE ORDERED:

(1) Baytex Energy USA LTD, its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Ambrose-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

| <u>File #</u> | <u>Well Name & Number</u> | <u>Location</u> |
|---------------|-------------------------------|----------------------------|
| 18659 | Myers #2-162-99H | SE SE Section 2-T162N-R99W |

(2) This order shall remain in full force and effect until further order of the Commission.

Dated this 3rd day of April, 2012.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

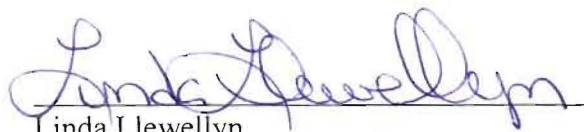
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

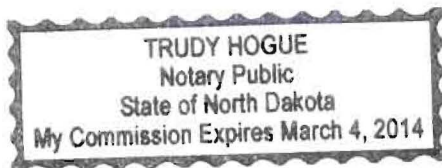
COUNTY OF BURLEIGH

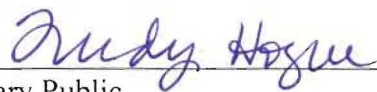
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 13th day of April, 2012 enclosed in separate envelopes true and correct copies of the attached Order No. 16975 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 14697:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Linda Llewellyn
Oil & Gas Division

On this 13th of April, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

July 20, 2011

HAND DELIVERED

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: CASE NO. 14697
Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF WARD RIKALA in regard to the captioned matter for filing.

Thank you for your attention to this matter.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Randy Verret - (w/o enc.) *Via Email*

4962273_1.DOC

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 14697

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Myers 2-162-99H well located in the SE/4SE/4 of Section 2, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



AFFIDAVIT OF WARD RIKALA

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Ward Rikala, being first duly sworn, deposes and states as follows:

1.

That I am Lead Production Engineer for Baytex Energy USA Ltd., 600 17th Street, Suite 1600S, Denver, CO 80202, the applicant in the above-entitled matter.

2.

That I have prepared or had prepared under my control and supervision the attached exhibit.

3.

That to the best of my knowledge and belief, the information contained on the attached exhibit is true and correct.

4.

That attached as Exhibit No. 1 is a plat showing the area around the Myers 2-162-99H well. Shown on the plat is a line depicting the field limits of the Ambrose-Bakken Pool, as defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of

the Myers 2-162-99H well located in Section 2, Township 162 North, Range 99 West, Divide County, North Dakota.

5.

That Baytex is currently the operator of the Myers 2-162-99H well, said well having been completed and producing in the Ambrose-Bakken Pool.

6.

That to the best of my information, knowledge, and belief, the Myers 2-162-99H well was completed as a producer on or about May 5, 2010.

7.

That to the best of my knowledge and belief, gas produced from the Myers 2-162-99H well from the Ambrose-Bakken Pool does not contain any H₂S and is considered sweet gas.

8.

That to the best of my knowledge and belief, the current average daily rate of gas being produced from the Myers 2-162-99H well is approximately 90 MCFD.

9.

That the Myers 2-162-99H well is currently not connected to gas gathering facility.

10.

That to the best of my knowledge and belief, the total amount of gas from the Myers 2-162-99H well not being used for lease use and available for sale is approximately 70 MCFD.

11.

That gas produced in association with oil produced from the Myers 2-162-99H well and not utilized for lease use is currently being flared.

12.

That Baytex estimates the ultimate recoverable gas reserves from the Myers 2-162-99H well to be 58,200 MCF of gas, produced over a 17.42 year well life.

13.

That based upon the sale of gas from other wells connected to the nearest gathering system to the Myers 2-162-99H well, if said well were connected to a gas gathering facility, it is anticipated that said gas would have a value of \$4.93/MCF.

14.

That based upon the aforementioned price of \$4.93/MCF, the gross value of the recoverable gas reserves from the Myers 2-162-99H well is estimated to be \$286,926.

15.

That based upon a royalty rate for the Myers 2-162-99H well of 20% and a gas production tax of \$0.142/MCF, Baytex estimates the royalty and production tax burden for the gas produced from the well would be approximately \$57,385 and \$8,264, respectively.

16.

That the total value of the gas reserves of the Myers 2-162-99H well to the working interest owners, after deducting royalty and production taxes, is approximately \$221,277.

17.

That to the best of my knowledge and belief, the Myers 2-162-99H well is located approximately 7.8 miles from the nearest connection point to a gas gathering facility.

18.

That based upon the operations of other operators in and near the area of the Myers 2-162-99H well, the cost associated with the purchase and installation of a 4-inch pipeline from the

well to the nearest connection point to a gas gathering facility is approximately \$29,938 per mile. In this case, the total cost would be approximately \$369,837, inclusive of a gas meter.

19.

That based upon the differential between the value of the gas and the cost to install and operate the pipeline required for delivery of gas to a gas gathering system, requiring to connect the Myers 2-162-99H well to gas gathering system would result in an undiscounted loss of approximately \$148,610.

20.

That to the best of my knowledge, belief and information, the estimated costs associated with the purchase, installation, connection and operation of an electric generator fueled by gas produced from the Myers 2-162-99H well would include a 150 KW generator (\$100,000) using approximately 70 MCF/day of gas for fuel, regulator (\$25,000) and 4 miles of line/poles (at \$75,000/mile) to connect to nearest three-phase power source for a total of approximately \$ 425,500.

21.

That to the best of my knowledge, belief and information, the projected revenue received from sale of electricity produced from the electric generator fueled by gas produced from the Myers 2-162-99H well over a ten (10) year period would total approximately \$ 225,000 .

22.

That requiring the installation and operation of an electric generator fueled by the gas produced from the Myers 2-162-99H well would result in a discounted loss of approximately \$ 200,500 and would not be economically justifiable.

23.

That based upon my knowledge and belief, the low volumes of gas produced from the Myers 2-162-99H well make it economically infeasible at the present time or in the foreseeable future to connect the Myers 2-162-99H well to a gas gathering facility.

DATED this 18th day of July, 2011.

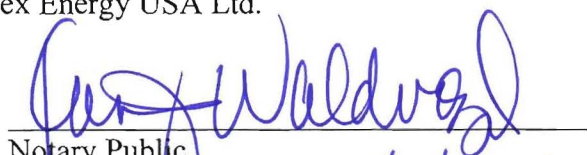

Ward Rikala

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 18th day of July, 2011, by Ward Rikala, Lead Production Engineer, of Baytex Energy USA Ltd.



4911909_1.DOC


Notary Public
My Commission Expires: 1/18/2014

Schmidt, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, June 15, 2011 9:47 AM
To: Schmidt, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hvinden, Dave C.; Sattler, Todd A.; Randy Verret; Entzi-Odden, Lyn
Subject: Baytex Case No. 14697
Attachments: Baytex cont 14697_20110615094043.pdf

<<Baytex cont 14697_20110615094043.pdf>> Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson
Legal Assistant
Fredrikson & Byron, P.A.
200 North 3rd Street, Suite 150
Bismarck, ND 58501
mgibson@fredlaw.com
Ph: (701) 221-4020
Fx: (701) 221-4040

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June 15, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 14697
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Mr. Dave Hvinden - (via email w/enc.)
Mr. Todd Sattler - (via email w/enc.)
Mr. Randy Verret - (via email w/enc.)

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Attorneys & Advisors
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fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 14697

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, June 23, 2011, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled July 2011 hearing of the Commission.

DATED this 15th day of June 2011.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

Schmidt, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, April 27, 2011 4:53 PM
To: Schmidt, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hvinden, Dave C.; Sattler, Todd A.; Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject: Baytex Case 14697
Attachments: Baytex 14697_20110427164915.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

<<Baytex 14697_20110427164915.pdf>>
Bethany,

Please see the attached Letter/Notice. Thank you.

Melissa P. Gibson
Legal Secretary
Fredrikson & Byron, P.A.
200 North 3rd Street, Suite 150
Bismarck, ND 58501
mgibson@fredlaw.com
Ph: (701) 221-4020
Fx: (701) 221-4040

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of this electronic message.****

April 27, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

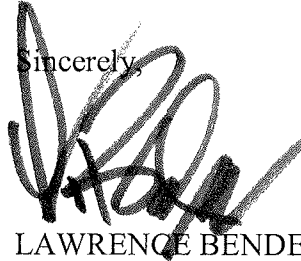
**RE: NDIC CASE NO. 14697
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Mr. Dave Hvinden - (via email w/enc.)
Mr. Todd Sattler - (via email w/enc.)
Mr. Randy Verret - (via email w/enc.)

Attorneys & Advisors
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fax 701.221.4040
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 14697

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, April 28, 2011, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled June 2011 hearing of the Commission.

DATED this 27th day of April 2011.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
4918575_1.DOC

March 28, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF BAYTEX
ENERGY USA LTD. FOR APRIL
2011 HEARINGS**

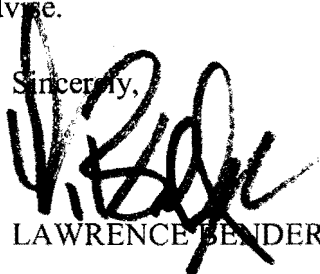
Dear Mr. Hicks:

Please find enclosed herewith for filing the APPLICATION OF BAYTEX ENERGY USA LTD.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Mr. Randy Verret - (w/enc.)

Attorneys & Advisors
main 701.221.4020
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 14697

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Myers 2-162-99H well located in the SE/4SE/4 of Section 2, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Section 2, Township 162 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Baytex is currently the operator of the Myers 2-162-99H well located in the Southeast Quarter of the Southeast Quarter (SE/4SE/4) of Section 2, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Myers 2-162-99H well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Myers 2-162-99H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Myers 2-162-99H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Myers 2-162-99H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Baytex requests the following:

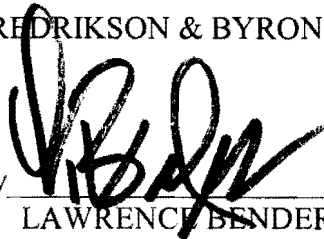
(a) That this matter be set for the regularly scheduled April 2011 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28th day of March, 2011.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant

Baytex Energy USA Ltd.

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

701-221-4020

STATE OF NORTH DAKOTA

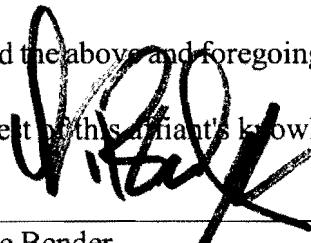
)

) ss.

COUNTY OF BURLEIGH

)


LAWRENCE BENDER being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.



Lawrence Bender

Subscribed and sworn to before me this 28th day of March, 2011.





Notary Public

Burleigh County, North Dakota

My Commission Expires: _____

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Classified Advertising Invoice

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Customer: 60010203
Phone: (701) 328-8020
Date: 06/28/2011

CREDIT CARD PAYMENT (circle one)



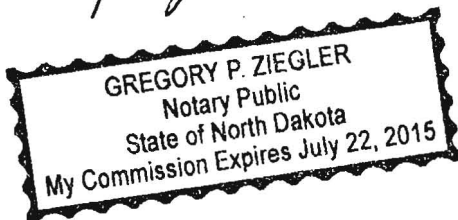
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Exp Date: _____
Signature: _____
Credit card users: Fax to 701-223-6584

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PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

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|----------|----------|-----------|---|--------|------------|-----------|-------------|
| 06/28/11 | 06/28/11 | 1 | 606878/Case 15218 Bismarck Tribune PO:Notice of Hearing | 200.00 | Legals | 912.00 | 912.00 |

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
6/28 Signed Gregory P. Ziegler
sworn and subscribed to before me this 1st
day of July 2011
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

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|---------|-------------------|
| Remarks | Total Due: 912.00 |
|---------|-------------------|

Bismarck Tribune
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NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 20, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 20, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15218: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 15219: Proper spacing for the development of the South Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 15220: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-29-32-1H Larson, NWNE, Section 29, T.159N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15221: Temporary spacing to develop an oil and/or gas pool discovered by the Zenenergy, Inc. #18-19H Rella, NENW, Section 18, T.153N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15222: Application of Zenenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Madison Pool to create and establish eight 320-acre spacing units comprised of the N/2 of Sections 3 and 4; the S/2 of Sections 3 and 4; the N/2 of Sections 9 and 10; and the S/2 of Sections 9 and 10. T.157N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, amending the 660 setback requirement to 500 feet for each well and such other relief as is appropriate.

Case No. 15223: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L.P. #1-1H Turto 7-6, SESE, Section 7, T.153N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15224: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WV #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15225: Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the Bear Creek-Bakken Pool and such other relief as is appropriate.

Case No. 15059: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Eldah-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #IX-21H Haag, SESE, Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15226: Application of Slawson Exploration Co., Inc. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 15, T.148N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other and further relief.

Case No. 15227: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Siverston or North Fork-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 18, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 14568: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15228: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Spearfish Pool to create and establish the following: 320-acre spacing units comprised of all of the following narrow sections: W/2 of Section 25 and E/2 of Section 26; W/2 of Section 26 and E/2 of Section 27; W/2 of Section 27 and E/2 of Section 28; W/2 of Section 28 and E/2 of Section 29; and in addition the NE/4 of Section 32 and the NW/4 of Section 33; the NE/4 of Section 33 and the NW/4 of Section 34; the NE/4 of Section 34 and the NW/4 of Section 35; the SE/4 of Section 32 and the SW/4 of Section 33; the SE/4 of Section 33 and the SW/4 of Section 34; the SE/4 of Section 34 and the SW/4 of Section 35, T.164N., R.77W., the NE/4 of Section 3 and the NW/4 of Section 2; the NE/4 of Section 4 and the NW/4 of Section 3; the NE/4 of Section 5 and the NW/4 of Section 4; the SE/4 of Section 3 and the SW/4 of Section 2; the SE/4 of Section 4 and the SW/4 of Section 3; the SE/4 of Section 5 and the SW/4 of Section 4, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than 12 wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15229: Application of GmX Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elkhorn Ranch or Four Eyes-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 23 and 26, T.143N., R.101W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15230: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15231: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 14 and 23, T.138N., R.95W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15232: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 5 and 8, T.135N., R.96W., Hettinger County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15233: Application of Chesapeake Exploration, LLC for an order creating two 1280-acre drilling units comprised of Sections 1 and 12, T.139N., R.104W., and Sections 6 and 7, T.139N., R.103W., Golden Valley County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15234: Application of Chesapeake Exploration, LLC for an order creating eight 1280-acre drilling units comprised of Sections 14 and 23; Sections 26 and 35, T.138N., R.98 West; Sections 18 and 19; Sections 28 and 33; and Sections 30 and 31, T.138N., R.97 West; Sections 5 and 8; T.137N., R.97 West; Sections 6 and 7; and Sections 17 and 20, T.137N., R.96W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15235: Application of Strike Oil, Inc. for an order authorizing the drilling, completing and producing of the Nelson #32-35 well with a bottom hole location approximately 2145 feet from the north line and 2124 feet from the east line of Section 35, T.164N., R.84W., Renville County, ND, as an exception to any field rules and the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 15236: Application of Summit Resources, Inc. for an order authorizing the completion of the Roosevelt Federal #2-4H well at a location approximately 1327 feet from the north line and 475 feet from the east line of Section 4, T.142N., R.102W., Billings County, ND, to a depth deeper than the Mission Canyon Formation as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 15237: Application of Silver Oak Energy, LLC for an order authorizing the drilling, completing and producing of not more than a total of three horizontal wells on a 640-acre spacing unit described as Section 35, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND, amending the 660 setback requirement to 500 feet for the second and third wells drilled and eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 15066: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14798: (Continued) Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool to create and establish three 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESE of Section 31, T.147N., R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 14370: (Continued) On a motion of the Commission to consider temporary spacing or reinstating proper spacing for the development of an oil and/or gas pool discovered by the Encore Energy Partners Operating LLC #1 Schultz, NENW Section 8, T.148N., R.100W., McKenzie County, ND, define the field limits, and enact such special field rules as may be appropriate.

Case No. 15238: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15239: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15240: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Holdrege #43-33 well, NESE Section 33, T.156N., R.99W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15241: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a

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spacing unit described as the E/2 of Section 2 and all of Section 1, T.156N., R.99W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15242: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 Section 28 and E/2 of Section 33, T.150N., R.94W., Spotten Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15243: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15244: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15245: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 33 and 34, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15246: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15247: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15248: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15249: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 9, T.149N., R.93W., Mammee-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15250: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15251: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15252: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15253: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.143N., R.98W., Little Knife-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15254: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.90W., Little Knife-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15255: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 33, T.143N., R.98W., Hungry Man Butte-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15256: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.142N., R.97W., Willmen-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15257: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.142N., R.95W., Manning-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15258: Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.95W., Manning-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15259: Application of Stinson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Big Bend #1-S SWD well, NENW Section 5, T.151N., R.92W., Big Bend Field, Mountrail County, ND pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15260: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 2, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15261: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 1, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15262: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15263: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15264: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15265: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.96W., Bankol Noonan-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15266: Application of EOG Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 36, T.162N., R.92W., Clearwater-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15267: Application of EOG Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, T.157N., R.90W., Clearwater-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15268: Application of EOG Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.157N., R.90W., E72 of Section 2, and the W/2 of Section 1, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15269: Application of EOG Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.151N., R.90W., Marshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15270: Application of EOG Resources Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15271: Application of EOG Resources Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NW1/4 of Section 33, T.159N., R.90W., Clear Water Field, Burke County, ND in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15272: Application of EOG Resources Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 13, T.154N., R.104W., Round Prairie Field, Williams County, ND in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15273: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15274: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 1 and 12, Sections 2 and 11, Sections 3 and 10, Sections 4 and 9, Sections 5 and 8, and Sections 15 and 22, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15275: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15276: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Todd-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15277: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Cow Creek-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15278: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Sandrocks-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15279: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston 25-36 #1-H well located in Lot 1 of Section 25, T.154N., R.101W., Williams County, ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15280: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Johnson 33-#1-H well located in NW1/4 of Section 33, T.158N., R.91W., Mountrail County, ND, Krieson Slough-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15281: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kvanne 2 #1-H well located in Lot 4 of Section 2, T.155N., R.90W., Mountrail County, ND, Ross-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15282: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hallingstad 27 #1H well located in SWSE of Section 27, T.154N., R.89W., Mountrail County, ND, Marshall-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15283: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bergstrom Family Trust 26 #1-H well located in NENW of Section 26, T.154N., R.89W., Mountrail County, ND, Marshall-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15284: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15285: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 34, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15286: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15287: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.154N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15288: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.154N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15289: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15290: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15291: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15292: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15293: Application of Enerplus Resources USA Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Daley #1 SWD well, NENW Section 2, T.150N., R.95W., McKenzie County, ND pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15294: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mondak Federal #24X-12 well located in a spacing unit described as Sections 13 and 24, T.148N., R.105W., Mondak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15295: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15296: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15297: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 32, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15298: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15299: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 15, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15300: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 21, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15301: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15302: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.154N., R.96W., Grienell-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15303: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.154N., R.95W., Hofflund-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15304: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.148N., R.105W., Mondak-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15305: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 12, T.147N., R.104W., Mondak-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15306: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15307: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15308: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15309: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15310: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15311: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15312: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15313: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15314: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15315: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15316: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15317: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15318: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15319: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.152N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15320: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08, in the drilling and completing of the Loomer #34-4NWH well located in a spacing unit described as Section 4, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15321: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.100W., Arnegard and/or Ellsworth-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15322: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.100W., Arnegard and/or Ellsworth-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15323: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.150N., R.100W., Arnegard and/or Ellsworth-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15324: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.100W., Arnegard and/or Ellsworth-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15325: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.100W., Arnegard and/or Ellsworth-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15326: Application of Summit Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Roosevelt-Red River Pool and Stonewall Formation to be commingled in the wellbore of the Roosevelt #22-5 well, located in the SENW of Section 5, T.142N., R.102W., Roosevelt Field, Billings County, ND, and such other relief as is appropriate.

Case No. 15327: Application for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Arsenal Energy, Inc., Eagle Operating, Inc. and Ward Williston Co.

Case No. 15328: Application for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Brigham Oil & Gas, L.P., Citation Oil & Gas Corp., Continental Resources, Inc., Newfield Production Co., Zavarina, LLC and Zenergy, Inc.

Case No. 15329: Application for an order amending the field rules for the Ellsworth-Bakken Pool, McKenzie County, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Missouri River Royalty Corp.

Case No. 15330: Application for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Continental Resources, Inc.

Case No. 15331: Application for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Hunt Oil Co.

Case No. 14869: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Horst 2-24H #2 well, located in Section 24, T.154N., R.90W., to be commingled into the Horst Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 14870: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Karbowski 2-22H #2 well, located in Section 22, T.154N., R.90W., to be commingled into the Karbowski Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-88.1, and such other relief as is

Case No. 14871: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the King 2-35-4H #2 well, located in Section 35, T.157N., R.90W., to be commingled into the King Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 14872: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Nielsen 2-8H #2 well, located in Section 8, T.156N., R.90W., to be commingled into the Nielsen Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 14873: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-19-18H #1 well, located in Section 19, T.146N., R.92W., and the Halliday 1-30-31H #1 well, located in Section 30, T.146N., R.92W., to be commingled into the Halliday Central Tank Battery or production facility, Verper-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 14695: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furman #36-162-99H well located in the NW1/4 of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Golda #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by:
Jack Darrin, Governor
Chairman ND Industrial
6/28 - 606878

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 20, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 07, 2011.

STATE OF NORTH DAKOTA TO:
Case No. 15218: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.
Case No. 15230: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15238: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15239: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15260: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15261: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15262: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15263: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15264: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15265: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14695: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Governor Jack Dalrymple,

Chairman,
ND Industrial Com-

mission

(6-29)

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

June 29, 2011 161 lines @ .62 = 99.82

TOTAL CHARGE \$99.82

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 29, 2011

Vonni L. Anderson
Notary Public, State of North Dakota

VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2017



The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create two 2560-acre spacing units comprised of Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W.; and Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N., R.95W., Divide and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163-98H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14558: Application of Samson Resources Co. for an order creating four 720-acre drilling units comprised of Sections 25 and 36; and Sections 26 and 35, T.164N., R.99W.; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 14560: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14598: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14599: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14600: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14615: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

April 28th, 2011

X
OK (21)
18
April 200
Received
N.D. Oil & Gas
Division

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

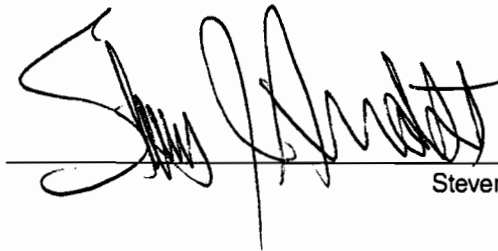
NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

April 6, 2011..... 162 lines @ .62 = 100.44


TOTAL CHARGE.....\$100.44

Signed



Steven J. Andrist, Publisher

Subscribed and sworn to before me April 6, 2011



Vonni L. Anderson
Notary Public, State of North Dakota

VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2011

Case No. 14638: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14639: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14640: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14641: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14642: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Ness #29-32-163-98H well located in the N/2 NW/4 of Section 29, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14695: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor

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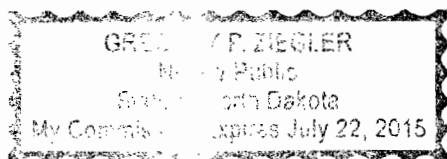
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State of North Dakota) SS County of Burleigh
Before me a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes and
says that he (she) is the Clerk of Bismarck Tribune Co.,
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4/5 Signed Carmen Kunk
sworn and subscribed to before me this 8th
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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 14542: Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08.

Case No. 14543: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14544: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-19H Bud, NENW Section 19, T.153N., R.99W., Williams County, ND, define the field limits,

and enact such special field rules as may be necessary.

Case No. 14545: Application of Continental Resources, Inc. for an order creating field boundaries and amending the field rules for the Beaver Lodge-Bakken Pool in Billings County, ND, authorizing the drilling of a horizontal well within said drilling units comprised of Sections 23 and 24 and such other relief as is appropriate. T.156N., R.95W.; and Sections 1 and 2.

Case No. 14546: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool well on each spacing unit and such other relief as is appropriate. T.155N., R.95W., Williams County, NE.

Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool well on each spacing unit and such other relief as is appropriate. T.145N., R.97W., Dunn County, ND.

Case No. 14547: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Leaf Mountain-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 2 and 11; Sections 26 and 35, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14548: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; and Sections 14 and 23, T.160N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14549: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ray-Bakken Pool to create and establish thirteen 1280-acre spacing units comprised of Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.158N., R.98W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; and Sections 27 and 34, T.157N., R.98W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14355: (Continued) Prop spacing for the development of t Northwest McGregor-Bakken Po Williams County, ND, define the field limits, and enact such special field rules as it necessary. Continental Resources, Inc.

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of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-SH Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13442: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two 320-acre spacing units comprised of the N/2 and the E/2 of Section 31, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 14553: Application of Newfield Production Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the following wells: #1-9H Caliente, NWNE of Section 9, T.156N., R.99W.; and #21-16 1 H Yanoia, SWSE of Section 21, T.156N., R.99W., Williams County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 14554: Application of Newfield Production Co. for an order suspending and, after hearing, revoking the permit issued to BTA Oil Producers, LLC to drill the 20711 Peterson 1552 #1-H well (File No. 20563), with a surface location in the NWNE of Section 15, T.155N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 14555: Application of Newfield Production Co. for an order authorizing the production #150-99-7-6-1H well, which was inadvertently drilled with the heel of the well located approximately 87 feet from the such line and 1370 feet from the east line of Section 7, T.150N., R.99W., McKenzie County, ND, to be completed and allowed to produce at an unrestricted rate and designating Sections 6 and 7, T.150N., R.99W., as the appropriate spacing unit or said well and such other relief as is appropriate.

Case No. 14391: (Continued) Application of Newfield Production Co. for an order suspending, and after hearing, revoking a permit issued to XTO Energy Co. for the drilling of the Berg Federal #21X-30 well on drilling unit consisting of Sections 30 and 31, T.149N., R.97W., McKenzie County, ND; alternatively, designating Newfield Production Co. as operator of said well; and such other relief as is appropriate.

Case No. 14556: Temporary spacing to develop an oil and/or gas pool discovered by the G3 Operating, LLC #1-28-33H Irtola, NWNW Section 28, T.157N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14558: Application of Samson Resources Co. for an order creating four 10-acre drilling units comprised of Sections 25 and 36; and Sections 26 and 35, T.164N., R.99W.; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 14559: Proper spacing for the development of the Patterson Lake-degpole Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc.

Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14561: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Spearfish Pool to create and establish the following 320-acre spacing units comprised of the following narrow sections: Sections 25; 26; 27; 28; and 29; and in addition, the N/2 of Section 32; the S/2 of Section 32; the N/2 of Section 33; the S/2 of Section 33; the N/2 of Section 34; the S/2 of Section 34; the N/2 of Section 35; and the S/2 of Section 35, T.164N., R.77W.; and the N/2 of Section 2; the S/2 of Section 2; the N/2 of Section 3; the S/2 of Section 3; the N/2 of Section 4; the S/2 of Section 4; the N/2 of Section 5; and the S/2 of Section 5, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than 12 wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14562: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Kittleson Slough-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 21 and 22, T.158N., R.91W.; and Sections 5 and 8, T.157N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14563: Application of EOG Resources, Inc. for an order amending the field rules for the Cottonwood-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 26, T.157N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14564: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Clearwater-Bakken Pool, or in the alternative to establish Bakken spacing in the Vanville Field and/or Niobe Field, to create and establish five 1280-acre spacing units comprised of Sections 12 and 13; Sections 14 and 23; Sections 21 and 22; Sections 24 and 25; and Sections 28 and 33, T.159N., R.90W., Burke County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13809: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-01H Lebron, SESE Section 1, T.155N., R.104W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14565: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Spotted Hawk-Bakken Pool, or the Mandaree-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Oil Co. for an order extending the field boundaries and amending the field rules for the Foreman Butte, Sather Lake, Bear Butte, and/or Buffalo Wallow Fields to establish Bakken spacing to create and establish the following 1280-acre spacing units: Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.149N., R.101W.; Sections 18 and 19; on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14572: Application of Strike Oil Co. for an order amending the field rules for the North Haas-Madison Pool to move 5 and 8; Sections 6 and 7, T.148N., R.101W.; and established by Order No. 12189, to create a 160-acre spacing unit comprised of the SW/4 of Section 15, T.163N., R.82W., Bottineau County, ND, authorizing the drilling of a horizontal well within said unit and such other relief as is appropriate.

Case No. 14567: Application of Hunt Oil Co. for an order amending the field rules for the Clear Water-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 26, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as is appropriate.

Case No. 14568: Application of Slawson Exploration Co., Inc. for an order amending spacing unit and such other relief as is the field rules for the Big Bend-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14569: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 20, T.154N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14570: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.158N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14571: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish five 640-acre spacing units comprised of the amending the field rules for the Van Hook-N/2 of Section 23 and the N/2 of Section 24; the S/2 of Section 23 and the S/2 of Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of the S/2 of Section 19 and the S/2 of Section 20; a total of not more than nine wells and the N/2 of Section 29 and the N/2 of Section 30, T.149N., R.90W., Dunn and back rule, eliminating any tool error requirements and such other relief as is drilling of a total of not more than two wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14572: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish a 3840-acre spacing unit comprised of Sections 4, 5, Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of the S/2 of Section 19 and the S/2 of Section 20; a total of not more than nine wells and the N/2 of Section 29 and the N/2 of Section 30, T.149N., R.90W., Dunn and back rule, eliminating any tool error requirements and such other relief as is drilling of a total of not more than two wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14368: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co. #34-34H Okpouk, SWSE of Section 34, T.139N., R.97W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14061: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co. #31-6H Kostecky, Lot 2 authorizing the drilling of a total of not more than eleven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14573: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of Sections 16, R.77W., Haram Field, Bottineau County, 17, 18, 19 and 20, T.150N., R.91W., McLean County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 14581: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Roy Moen #1 well, NWNW Section 35, T.150N., R.100W., Timber Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and

Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three horizontal increase density wells on each 320-acre spacing unit; six horizontal increase density wells on each 640-acre spacing unit; and six horizontal increase density wells on each 1600-acre spacing unit within the Van Hook-Bakken Pool, Dunn, McLean, and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14583: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three horizontal increase density wells on each 320-acre spacing unit; and six horizontal increase density wells on each 640-acre spacing unit within the Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14584: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 320-acre spacing unit described as W/2 of Section 20, T.151N., R.94W., Antelope-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14585: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14586: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of the SW/4 of Section 34, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14587: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.154N., R.102W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14588: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.153N., R.97W., Sand Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14589: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.152N., R.98W., Banks-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14590: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14591: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14592: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Bismarck Tribune April 28th, 2011

✓ Case No. 14707: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

✓ Case No. 14708: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22, T.148N., R.104W.; and Sections 1 and 2, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

✓ Case No. 14709: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 5 and 8, T.156N., R.96W.; and Sections 17 and 20, T.155N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by:

Jack Dalrymple, Governor
Chairman, ND Industrial Commission

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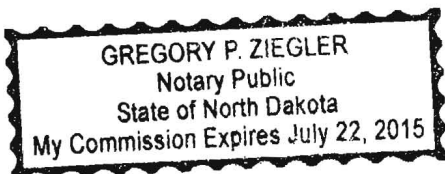
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 23, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 10, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15044: On a motion of the Commission to consider the appropriate spacing unit for the Samson Resources Co. #16-21-163-98H Haugland, SESE, Section 16, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 15045: Proper spacing for the development of the Dimond-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oxy USA, Inc.

Case No. 15046: Proper spacing for the development of the Sand Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.; Burlington Resources Oil & Gas Co., LP; North Plains Energy, LLC

Case No. 15047: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than five wells on each 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15048: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15049: Proper spacing for the development of the Squaw Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; EOG Resources, Inc.

Case No. 15050: Application of Denbury Onshore, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Joseph #11-1H well, located in Lot 4 of Section 1, T.152N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 15051: Application of Denbury Onshore, LLC for an order extending the field boundaries and amending the field rules for the Arnegard Field and/or Ellsworth Field to establish Bakken spacing to create and establish the following 1280-acre spacing units: Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15052: Application of Denbury Onshore, LLC for an order amending the field rules for the Maggie-Duperow Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 31, T.144N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14787: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC #24-9NEH Christianson, SESW, Section 9, T.152N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14801: (Continued) Application of Denbury Onshore, LLC for an order suspending, and after hearing, revoking a permit issued to Zenergy, Inc. for the drilling of the Rink #13-24H well on a spacing unit for the Silverston-Bakken Pool consisting of Sections 13 and 24, T.151N., R.98W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15053: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre drilling unit described as Sections 29 and 32, T.151N., R.104W., McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15054: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 29, T.158N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15056: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 15057: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 29, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 14568: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15058: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to alter the

definition of the stratigraphic limits of the pool for the following eight 1280-acre spacing units: Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, T.152N., R.99W., and such other relief as is appropriate.

Case No. 15059: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15060: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 1 and 12; and Sections 13 and 24, T.159N., R.95W., Williams County, ND, authorizing as increase density wells the drilling of four horizontal wells from the same well pad within each spacing unit, for a total of not more than seven wells on each spacing unit, and also eliminating the

minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 14780: (Continued) Proper spacing for the development of the Battleville-Bakken Pool, Williams and Burke Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 14781: (Continued) Proper spacing for the development of the Upland-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 14782: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool, or in the alternative to establish Bakken spacing in the Viking Field, to create and establish two 1280-acre spacing units comprised of Sections 4 and 9; and Sections 5 and 8, T.160N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15061: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.137N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15062: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 26 and 35, T.138N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15063: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.138N., R.95W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15064: Application of Cirque Resources LP for an order creating two 640-acre drilling units comprised of Sections 16 and 21, T.142N., R.90W., Mercer County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15065: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish a 320-acre spacing unit comprised of the E/2 of Section 3, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15066: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15067: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 17 and 20, T.149N., R.92W., and a total of not more than five wells on a 640-acre spacing unit described as Section 29, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15068: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.142N., R.100W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15069: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the New Hradac-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.140N., R.98W., Stark County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15070: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Cartwright and/or Glass Bluff-Bakken Pools, or in the alternative to establish Bakken spacing in the Dore Field and/or Assiniboine Field, to create and establish two 1280-acre spacing units comprised of Sections 23 and 24; and Sections 25 and 26, T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14784: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-17-20 IH, Christensen, NENW Section 17, T.159N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14785: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of

Sections 22 and 27, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14786: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Silverston-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14798: (Continued) Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool to create and establish three 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N., R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 14370: (Continued) On a motion of the Commission to consider temporary spacing or reinstating proper spacing for the development of an oil and/or gas pool discovered by the Encore Energy Partners Operating LLC #1 Schlitz, NENW Section 8, T.148N., R.100W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14542: (Continued) Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08.

Case No. 15071: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Liberty LR #17-11H well located in a spacing unit described as Sections 9, 10, and 11, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15072: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Liberty LR #19-23H well located in a spacing unit described as Sections 21, 22, and the W/2 of 23, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15073: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ross #22-07H well located in a spacing unit described as Section 7, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15074: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ross #27-2728H well located in a spacing unit described as Sections 27 and 28, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15075: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14682: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Squaw Creek-Bakken Pool, McKenzie County, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14683: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14684: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14685: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Parshall-Bakken Pool, Mountrail and McLean Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14686: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14687: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15076: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 29, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15077: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15078: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15079: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.153N., R.96W., Sand Creek-Bakken Pool,

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McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15080: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15081: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15082: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15083: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15084: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than five wells on each 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15085: Application of GMX Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15086: Application of GMX Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15087: Application of GMX Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15088: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15089: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15090: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15091: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15092: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15093: Application of Arsenal Energy USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15094: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, effective from the date of first operations within the spacing unit and such other relief as is appropriate.

Case No. 15095: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by

NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 14804: (Continued) Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 18 and 19; Sections 27 and 34; Sections 28 and 33; and Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15096: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.102W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other and further relief.

Case No. 15097: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.104W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other and further relief.

Case No. 15098: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.98W., Siverston-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other and further relief.

Case No. 15099: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15100: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15101: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15102: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15103: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15104: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15105: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15106: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 36, T.149N., R.92W., the W/2 of Section 31, T.149N., R.91W., and Section 3, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15107: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15108: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15109: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15110: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15111: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15142: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15113: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15117: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 15118: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 2 and 11, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 15119: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of six wells on each 1280-acre spacing unit described as Sections 10 and 15; Sections 11 and 14; Sections 12 and 13; Sections 22 and 27; Sections 23 and 26; and Sections 24 and 25, T.149N., R.92W., the E/2 of Section 36, T.149N., R.92W., the W/2 of Section 31, T.149N., R.91W., and all of Section 3, T.148N., R.92W.; Sections 5 and 8; Sections 7 and 18; Sections 16 and 21; Sections 17 and 20; Sections 19 and 30; Sections 28 and 33; and Sections 29 and 32, T.149N., R.91W.; Sections 1 and 2; Sections 1 and 16; Sections 10 and 15; and Sections 1 and 14, T.148N., R.92W.; Section 13, T.148N., R.92W. and Section 18, T.148N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, and such further and additional relief.

Case No. 15120: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15121: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15122: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15123: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15124: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15125: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.103W., Lake Trenton-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15126: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15127: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15128: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15129: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.152N., R.98W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15130: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N., R.92W., Alger-Bakken Pool,

Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15131: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15132: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones III and IV of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, not to exceed a total of four horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15133: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Todd-Bakken Pool, Williams and McKenzie Counties, ND, not to exceed a total of four horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15135: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit located within Zones IV, V and VIII of the Alger-Bakken Pool, Mountrail County, ND, not to exceed a total of four horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15136: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 3 and 10, Sections 4 and 9, Sections 14 and 23, and Sections 16 and 21, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 15137: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 13 and 24 and Sections 26 and 35, T.156N., R.103W., and Sections 30 and 31, T.156N., R.102W., Bull Butte-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 15138: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 3 and 10, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15139: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 29 and 32, T.151N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15140: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 15 and 22, Sections 16 and 21, and Sections 28 and 33, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 15141: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15142: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15143: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15144: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15145: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15146: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 14 and 23, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15147: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15148: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15149: Application of Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Madsen-Johnson 31-28 #4 well, NWNE Section 28, T.163N., R.77W., Haram Field, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15150: Application of Slawson Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 640-acre spacing unit described as those portions of the S/2 of Sections 11 and 12 of T.152N., R.93W., lying within the Fort Berthold Indian Reservation also described as Lots 5, 6, 7, 8, and 9, the SESE, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 of Section 11 and Lots 5, 6, 7, and 8, and the S/2 S/2 of Section 12; and six wells on a 640-acre spacing unit described as Lots 5, 6, 7, and 8 and the S/2 S/2 of Section 12, T.152N., R.92W., and Lots 7, 8, 9, 10, and 11, the SE/4 SW/4, and the S/2 SE/4 of Section 7, T.152N., R.91W.; and six wells on each 640-acre spacing unit described as Section 8 and Section 9, T.152N., R.91W., Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 15151: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sanish #1-5 SWD well, NWNE Section 5, T.152N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15152: Application of Zavanina, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the SESE of Section 22, T.155N., R.100W., Stony Creek Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 15153: Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC, EOG Resources, Inc., Slawson Exploration Co., Inc.

Case No. 15154: Application for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Slawson Exploration Co., Inc.

Case No. 15155: Application for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC

Case No. 15156: Application for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. XTO Energy Inc.

Case No. 15157: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC, Enerplus Resources (U.S.A.) Inc., XTO Energy Inc.

Case No. 15158: Application for an order amending the field rules for the Diamond-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Cirque Resources LP and OXY USA Inc.

Case No. 15159: Application for an order amending the field rules for the Capwalk-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Brigham Oil & Gas, L.P., Citation Oil & Gas Corp., Newfield Production Co.

Case No. 15160: Application of Drilltech Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Kenneth Leiseth #1 well, SE1/4 Section 27, T.151N., R.99W., Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief

as is appropriate.

Case No. 14869: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Horst 2-24H #2 well, located in Section 24, T.154N., R.90W., to be commingled into the Horst Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14870: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Karbowski 2-22H #2 well, located in Section 22, T.154N., R.90W., to be commingled into the Karbowski Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14871: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the King 2-35-4H #2 well, located in Section 35, T.157N., R.90W., to be commingled into the King Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14872: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Nielsen 2-8H #2 well, located in Section 8, T.156N., R.90W., to be commingled into the Nielsen Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14873: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-19-18H #1 well, located in Section 19, T.146N., R.92W., and the Halliday 1-30-31H #1 well, located in Section 30, T.146N., R.92W., to be commingled into the Halliday Central Tank Battery or production facility, Werner-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14695: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15055: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Liberty LR #14-23H well located in a spacing unit described as Sections 21, 22, and the W/2 of 23, T.151N., R.91W., VanHook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
6/2 - 606795

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 23, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 10, 2011. STATE OF NORTH DAKOTA TO:

Case No. 15044: On a motion of the Commission to consider the appropriate spacing unit for the Samson Resources Co. #16-21-163-98H Haugland, SESE, Section 16, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 14781: (Continued) Proper spacing for the development of the Upland-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 15088: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15089: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14695: (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Fuhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial
Commission

(6-1)



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

June 1, 2011 105 lines @ .62 = 65.10

TOTAL CHARGE \$65.10

Signed _____

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 1, 2011

Vonni L. Anderson
Notary Public, State of North Dakota

VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2017