## BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

CASE NO. 14696 (CONTINUED) ORDER NO. 16974

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT 43-02-03-88.1 TO NDAC AUTHORIZING THE FLARING OF GAS FROM THE FURHMAN #36-162-99H WELL LOCATED IN THE NWNW OF SECTION 36, T.162N., R.99W., DIVIDE COUNTY, ND, AMBROSE-BAKKEN POOL, AS AN EXCEPTION TO THE PROVISIONS OF NDCC § 38-08-06.4 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

## ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

- (1) This cause originally came on for hearing at 9:00 a.m. on the 28th day of April, 2011. At that time, counsel for Batyex Energy USA Ltd. (Baytex) requested this case be continued to the regularly scheduled hearing in June, 2011. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on June 23, 2011. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in July 2011. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on July 20, 2011.
- (2) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, flaring exemptions under North Dakota Century Code (NDCC) Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.

## (3) NDCC Section 38-08-06.4 states:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well. Thereafter, flaring of gas from the well must cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the

Case No. 14696 (Continued) Order No. 16974

gas from the well. An electrical generator and its attachment units to produce electricity from gas must be considered to be personal property for all purposes. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

(4) Baytex Energy USA LTD (Baytex) is the owner or operator of the following well in the Ambrose-Bakken Pool, Divide County, North Dakota:

File #	Well Name & Number	Location
18280	Furhman #36-162-99H	NW NW Section 36-T162N-R99W

- (5) The Ambrose-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.
- (6) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.
- (7) The well is not connected to a gas gathering facility and evidence presented to the Commission indicates that the well currently produces approximately 5 MCF per day of surplus gas.
  - (8) The well is located approximately 7.8 miles to the nearest gas gathering system.
- (9) Baytex has estimated the net profit value of the project to be a loss of approximately \$150,000, therefore, there are insufficient reserves of surplus gas to recoup the costs of installing and operating a gas gathering facility.
- (10) Baytex has submitted evidence that under current market conditions the surplus casinghead gas presently being produced by the well and the estimated recoverable reserves of surplus gas from the well is insufficient to recoup the costs of installing and operating a gas gathering facility.
- (11) Baytex has investigated the possibility of equipping the well with an electrical generator. Commercial electric generators need a minimum gas supply of greater than 5

Case No. 14696 (Continued) Order No. 16974

MCFPD, which is not available. It is therefore determined that equipping the well with an electrical generator to produce electricity from the gas is economically infeasible.

- (12) If Baytex's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline or an electrical generator at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.
- (13) Considering the amount of surplus gas being produced by the well, the amount of estimated recoverable reserves from the well, and the cost to connect the well to a gas pipeline, it is not economic at this time to connect the well to a gas gathering facility or an electrical generator.
- (14) Baytex continues to evaluate the feasibility of connecting the well to a gas gathering facility.
- (15) In order to prevent waste, and protect correlative rights this application should be granted.

## IT IS THEREFORE ORDERED:

(1) Baytex Energy USA LTD, its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Ambrose-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

File # Well Name & Number Location

18280 Furhman #36-162-99H NW NW Section 36-T162N-R99W

(2) This order shall remain in full force and effect until further order of the Commission.

Dated this 3rd day of April, 2012.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

## STATE OF NORTH DAKOTA

## AFFIDAVIT OF MAILING

## COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>13th</u> day of <u>April, 2012</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>16974</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>14696</u>:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

> Linda Llewellyn Oil & Gas Division

On this 13th of April, 2012 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



July 20, 2011

## HAND DELIVERED

Mr. Bruce Hicks **Assistant Director** North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: **CASE NO. 14696** 

Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF WARD RIKALA in regard to the captioned matter for filing.

Thank you for your attention to this matter.

Sincerely,

LAWRENCE BENDER

Enclosure

LB/led

Mr. Randy Verret - (w/o enc.) Via Email cc:

4962273 1.DOC

fax 701.221.4040 www.fredlaw.com

Attorneys & Advisors / Fredrikson & Byron, P.A. main 701.221.4020 / 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

## BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

**CASE NO. 14696** 

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Furhman 36-162-99H well located in the NW/4NW/4 of Section 36, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



## AFFIDAVIT OF WARD RIKALA

STATE OF COLORADO	)
	) ss
COUNTY OF DENVER	)

Ward Rikala, being first duly sworn, deposes and states as follows:

1.

That I am Lead Production Engineer for Baytex Energy USA Ltd., 600 17th Street, Suite 1600S, Denver, CO 80202, the applicant in the above-entitled matter.

2.

That I have prepared or had prepared under my control and supervision the attached exhibit.

3.

That to the best of my knowledge and belief, the information contained on the attached exhibit is true and correct.

4.

That attached as Exhibit No. 1 is a plat showing the area around the Furhman 36-162-99H well. Shown on the plat is a line depicting the field limits of the Ambrose-Bakken Pool, as

defined by the North Dakota Industrial Commission. Also displayed on the plat is the location of the Furhman 36-162-99H well located in Section 36, Township 162 North, Range 99 West, Divide County, North Dakota.

5.

That Baytex is currently the operator of the Furhman 36-162-99H well, said well having been completed and producing in the Ambrose-Bakken Pool.

6.

That to the best of my information, knowledge, and belief, the Furhman 36-162-99H well was completed as a producer on or about February 9, 2010.

7.

That to the best of my knowledge and belief, gas produced from the Furhman 36-162-99H well from the Ambrose-Bakken Pool does not contain any H<sub>2</sub>S and is considered sweet gas.

8.

That to the best of my knowledge and belief, the current average daily rate of gas being produced from the Furhman 36-162-99H well is approximately 25 MCFD.

9.

That the Furhman 36-162-99H well is currently not connected to gas gathering facility.

10.

That to the best of my knowledge and belief, the total amount of gas from the Furhman 36-162-99H well not being used for lease use and available for sale is approximately 5 MCFD.

11.

That gas produced in association with oil produced from the Furhman 36-162-99H well and not utilized for lease use is currently being flared.

12.

That Baytex estimates the ultimate recoverable gas reserves from the Furhman 36-162-99H well to be 58,200 MCF of gas, produced over a 17.42 year well life.

13.

That based upon the sale of gas from other wells connected to the nearest gathering system to the Furhman 36-162-99H well, if said well were connected to a gas gathering facility, it is anticipated that said gas would have a value of \$4.93/MCF.

14.

That based upon the aforementioned price of \$4.93/MCF, the gross value of the recoverable gas reserves from the Furhman 36-162-99H well is estimated to be \$286,926.

15.

That based upon a royalty rate for the Furhman 36-162-99H well of 20% and a gas production tax of \$0.142/MCF, Baytex estimates the royalty and production tax burden for the gas produced from the well would be approximately \$57,385 and \$8,264, respectively.

16.

That the total value of the gas reserves of the Furhman 36-162-99H well to the working interest owners, after deducting royalty and production taxes, is approximately \$221,277.

17.

That to the best of my knowledge and belief, the Furhman 36-162-99H well is located approximately 7.8 miles from the nearest connection point to a gas gathering facility.

18.

That based upon the operations of other operators in and near the area of the Furhman 36-162-99H well, the cost associated with the purchase and installation of a 4-inch pipeline from the well to the nearest connection point to a gas gathering facility is approximately \$29,938 per mile. In this case, the total cost would be approximately \$369,837, inclusive of a gas meter.

19.

That based upon the differential between the value of the gas and the cost to install and operate the pipeline required for delivery of gas to a gas gathering system, requiring to connect the Furhman 36-162-99H well to gas gathering system would result in an undiscounted loss of approximately \$148,610.

20.

That to the best of my knowledge, belief and information, the estimated costs associated with the purchase, installation, connection and operation of an electric generator fueled by gas produced from the Furhman 36-162-99H is not applicable as gas available as fuel at 5 MCF/day is insufficient to power a generator of any significance.

21.

That to the best of my knowledge, belief and information, the projected revenue received from sale of electricity produced from the electric generator fueled by gas produced from the Furhman 36-162-99H well over a ten (10) year period is not applicable.

22.

That requiring the installation and operation of an electric generator fueled by the gas produced from the Furhman 36-162-99H is not mechanically or economically justifiable.

That based upon my knowledge and belief, the low volumes of gas produced from the Furhman 36-162-99H well make it economically infeasible at the present time or in the foreseeable future to connect the Furhman 36-162-99H well to a gas gathering facility.

DATED this 18th day of July, 2011.

Ward Rikala

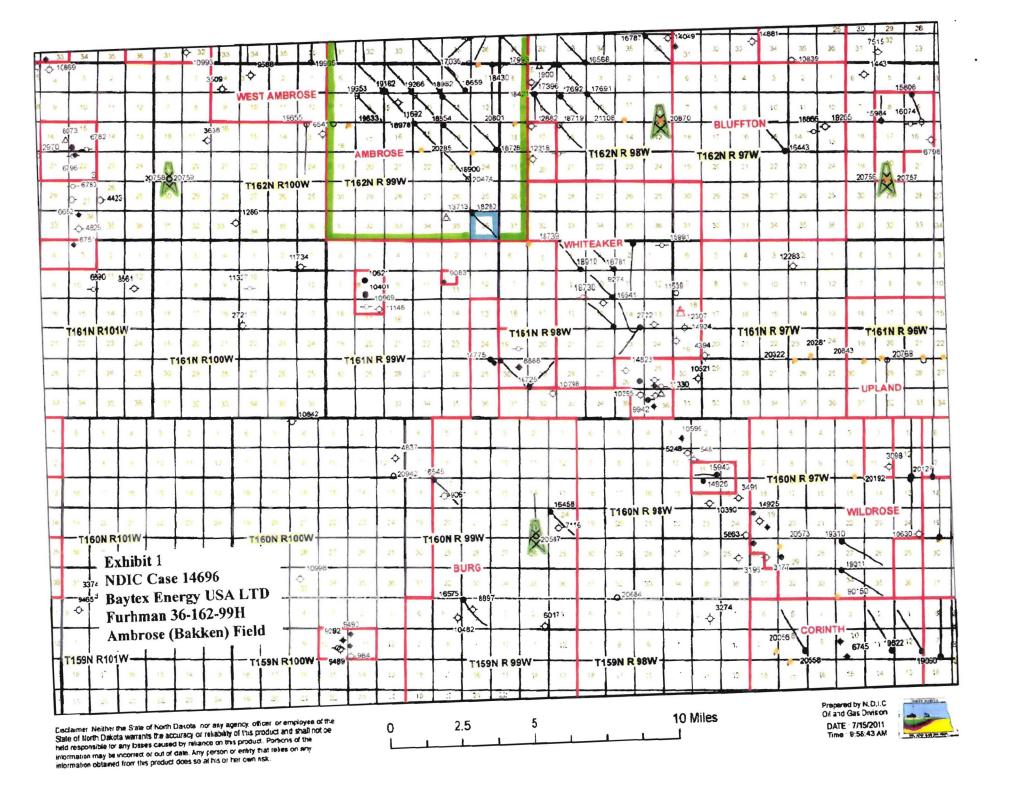
STATE OF COLORADO	)
	)ss
COUNTY OF DENVER	)

The foregoing instrument was acknowledged before me this \_\_\_\_\_\_day of July, 2011, by Ward Rikala, Lead Production Engineer, of Baytex Energy USA Ltd. \\_

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Notary Public

My Commission Expires:



## Schmidt, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, June 15, 2011 9:46 AM

**To:** Schmidt, Bethany R.

Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hvinden, Dave C.; Sattler, Todd A.;

Randy Verret; Entzi-Odden, Lyn

**Subject:** Baytex Case No. 14696

**Attachments:** Baytex cont 14696\_20110615094010.pdf

<<Baytex cont 14696 20110615094010.pdf>> Bethany,

Please see the attached letter/notice. Thank you.

Melissa P. Gibson Legal Assistant Fredrikson & Byron, P.A. 200 North 3rd Street, Suite 150 Bismarck, ND 58501 mgibson@fredlaw.com

Ph: (701) 221-4020 Fx: (701) 221-4040

and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*

<sup>\*\*</sup>This is a transmission from the law firm of Fredrikson & Byron, P.A.



June 15, 2011

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: NDIC CASE NO. 14696

BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.



LB/mpg Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)

Mr. Lynn Helms - (via email w/enc.)

Mr. Dave Hvinden - (via email w/enc.)

Mr. Todd Sattler - (via email w/enc.)

Mr. Randy Verret - (via email w/enc.)

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Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

## BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

**CASE NO. 14696** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC §43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

## NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

**PLEASE TAKE NOTICE** that on Thursday, June 23, 2011, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled July 2011 hearing of the Commission.

**DATED** this 15<sup>th</sup> day of June 2011.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3<sup>rd</sup> Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

## Schmidt, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, April 27, 2011 4:53 PM

**To:** Schmidt, Bethany R.

Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hvinden, Dave C.; Sattler, Todd A.;

Randy. Verret@baytexenergyusa.com; Entzi-Odden, Lyn

**Subject:** Baytex Case 14696

**Attachments:** Baytex 14696\_20110427164944.pdf

Follow Up Flag: Follow up Flag Status: Flagged

<<Baytex 14696\_20110427164944.pdf>> Bethany,

Please see the attached Letter/Notice. Thank you.

Melissa P. Gibson Legal Secretary Fredrikson & Byron, P.A. 200 North 3rd Street, Suite 150 Bismarck, ND 58501 mgibson@fredlaw.com

Ph: (701) 221-4020 Fx: (701) 221-4040

and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\*

<sup>\*\*</sup>This is a transmission from the law firm of Fredrikson & Byron, P.A.



## April 27, 2011

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: NDIC CASE NO. 14696 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

LAWRENCE BENDER

LB/mpg Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)

Mr. Lynn Helms - (via email w/enc.)

Mr. Dave Hvinden - (via email w/enc.)

Mr. Todd Sattler - (via email w/enc.)

Mr. Randy Verret - (via email w/enc.)

Attorneys & Advisors
main 701.221.4020
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Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

## BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

**CASE NO. 14696** 

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC §43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

## NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, April 28, 2011, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled June 2011 hearing of the Commission.

**DATED** this 27<sup>th</sup> day of April 2011.

FREDRIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3<sup>rd</sup> Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
4918562 1.DOC



March 28, 2011

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: <u>APPLICATION OF BAYTEX</u> <u>ENERGY USA LTD. FOR APRIL</u> 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing the APPLICATION OF BAYTEX ENERGY USA LTD.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please adv

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.)

Mr. Randy Verret - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

## BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

CASE NO. 14696

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Furhman 36-162-99H well located in the NW/4NW/4 of Section 36, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.



## <u>APPLICATION OF BAYTEX ENERGY USA LTD.</u>

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Section 36, Township 162 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Baytex is currently the operator of the Furhman 36-162-99H well located in the Northwest Quarter of the Northwest Quarter (NW/4NW/4) of Section 36, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Furhman 36-162-99H well is currently not connected to a gas gathering facility.

That because of the location of the well and low volumes of gas produced from the Furhman 36-162-99H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Furhman 36-162-99H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Furhman 36-162-99H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

## WHEREFORE, Baytex requests the following:

(a) That this matter be set for the regularly scheduled April 2011 hearings of the Commission;

- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 28th day of March, 2011.

FREDRIKSON	& BYRON,	P.A.

By 🚶

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant
Baytex Energy USA Ltd.
200 North 3<sup>rd</sup> Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
701-221-4020

STATE OF NORTH DAKOTA	)
	) ss
COUNTY OF BURLEIGH	)

LAWRENCE BENDER being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affant's knowledge, and belief.

Lawrence Bender

Subscribed and sworn to before me this 28th day of March, 2011.

Notary Public

Burleigh County, North Dakota

My Commission Expires:

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PO:Notice of Hearing

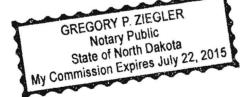
Affidavit of Publication

State of North Dakota ) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and says that he (she) is the clerk of bishlatch industrial and that the publication(s) were made through the bis mark Tribury on the following dates:

Signed Company of the clerk of bishlatch industrial and the publication (s) were made through the bishlatch industrial and th

sworn and subscribed to before me this. 20\_

Notary Public in and for the State North Dakota





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## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 2:00 a.m. Wednesday, July 20, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES:

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday,

July 07, 2011. STATE OF NORTH DAKOTA TO: Case No. 15218: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field imits, and enact such special field rules as may be necessary. Newfield Production Co. Case No. 15219: Proper spacing for the development of the South Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield

Production Co.

Case No. 15220: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-29-32-1H Larson, NWNE, Section 29, T.159N., R.102W., Williams County, ND, define the field limits, and enact such special

feld rules as may be

Case No. 15221: Temporary spacing to
develop an oil and/or gas pool discovered
by the Zenergy, Inc. #18-19H Relia, NENW,
Section, 18, T.153N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 15222: Application of Zenersy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Madison Pool to create and establish eight Madison Pool to create and establish eight 320-acre spacing units comprised of the N/2 of Sections 3 and 4; the N/2 of Sections 3 and 4; the N/2 of Sections 9 and 10; and the S/2 of Sections 9 and 10, T1578, R 100W, Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit; amending the 660 setback requirement to 500 feet for each well and such other relief as is appropriate.

requirement to 500 feet for each weil and such other relief as it suppropriate.

Case No. 15223. Temporary spacing to develop an oil and/or, gas, poot, discovered by the Brigham Oil & Gas, LP, #1-H L Tufto 7-6, SESW, Section 7, T.135N, R. 106W, Williams County, ND, define the field limits, and enact such special field rules as may be negotiated.

and enact such special read on the Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit Issued to Hess Corp. to drill the 2WX #7-IH well (File No. 20123), with a surface location in the SESE of Section 7. T.152N., R.99W., McKenzle County, ND, and such other relief

as is appropriate.

Case No. 19225: Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek-Bakken Pool, Dunn County, ND, to alter the definition of the strategraphic limits of the Bear Creek-Balden Pool and such other relief as is

appropriate.

Case No. 15059: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzie County, NID, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other

relief is is appropriate.

Case No. 14543: (Continued) Temporary case No. 19512 (Continued) temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N, R.99W, Billings County, ND, define the field limits, and enact such special field

rules as may be necessary.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an orgen amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie Councy, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND define the field limits, and enact such special field rules as may be necessary.

Case No. 15226: Application of Slawson Exploration Co., Inc. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 15, T.148N., R.100W. McKenzle County, ND, authorizing the drilling of a horizontal well within drilling unit and such other and further

Case No. 15227: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Siverston or North Fork-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 18, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15228. Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North amending the held rules for the 1907th Souris-Spearfish Pool to create and establish the following 320-acre spacing units comprised of all of the following narrow sections: W/2 of Section 25 and E/2 of Section 26; W/2 of Section 26 and E/2 of of Section 26; W/2 of Section 27 and E/2 of Section 27; W/2 of Section 27 and E/2 of Section 28; W/2 of Section 28 and E/2 of Section 29; and in addition the NE/4 of Section 32 and the NW/4 of Section 33; the NE/4 of Section 33 and the NW/4 of Section 34; the NE/4 of Section 34 and the NW/4 of Section 35; the SE/4 of Section 32 and the SW/4 of Section 33; the SE/4 of Section 33 and the SW/4 of Section 34 the SE/4 of Section 34 and the SW/4 of Section 35, T.164N., R.77W., the NE/4 of Section 3 Sand the NW/4 of Section 2; the NE/4 of Section 4 and the NW/4 of Section 3; the NE/4 of Section 5 and the NW/4 of Section 4; the SE/4 of Section 3 and the SW/4 of Section 2; the SE/4 of Section 4, and the SW/4 of Section 3; the SE/4 of Section 5 and the SW/4 of Section 4, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than 12 wells on each spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case: No. 15229: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Elkhorn Ranch or Four Eyes-

Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 23 and 26, T.143N., R.101W. Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit

and such other relief as is appropriate.

<u>Case No. 15230:</u> Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing create and establish a 1200-acre spacing unit comprised of Sections 6 and 7.7.163N., R.99W. Divide County ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 15231-Application of Chesapeake
Exploration, LLC for an order creating a
1280-acre drilling unit comprised of
Sections 14 and 23, T.138N., R.95W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15232: Application of Chesapeake Exploration, LLC for an order creating a Exploration, ILC for an order creause 1280-acre drilling unit comprised of Sections 5 and 8, T.135N., R.96W., Hettinger County, ND, authorizing the drilling of a horizontal well within said drilling unit and

such other relief as is appropriate.

Case No. 15233: Application of Chesapeake
Exploration, LLC for an order creating two 1280-acre drilling units comprised of Sections I and I2, T. 139N., R. 104W., and Sections 6 and 7, T. 139N., B. 103W., Golden Valley County, ND, authorizing the drilling of a horizontal well within each drilling unit

and such other relief as is appropriate. Case No. 15234: Application of Chesapeake Exploration, LLC for an order creating eight 1280-acre drilling units comprised of Sections 14 and 23; Sections 26 and 35, T. 138N., R.98 West; Sections 18 and 19 ctions 28 and 33; and Sections 30 and 31, T.138N., R.97 West; Sections 5 and 8; T.137N., R.97 West; Sections 6 and 7; and Sections 17 and 20, T.137N., R.96W., Stark County, ND, authorizing the drilling of a horizontal well within each drilling unit and

such other relief as is appropriate.

Case No. 15235; Application of Strike Qil Case No. 15235; Application of Strike Cil, Inc. for an order authorizing the drilling, completing and producing of the Nelson #32-35 well with a bottom hole location approximately 2145 feet from the north line and 2124 feet from the east line of Section 35, T.164N., R.84W., Remyille County, ND, as an exception to any field rules and the provisions of NDAC \$ 43-07-03-18 and such other relief as is appropriate.

Case No. 15236; Application of Summit

Case No. 15236. Application of summit Resources Inc. for an order authorizing the recompletion of the Roosevelt Federal #2-4H well at a location approximately 1327 feet from the north line and 475 feet from the east line of Section 4, T.142N, R. 102W, Billings County, ND, to a depth deeper than the Mission Canyon Formation as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is

appropriate.

Case No. 15237: Application of Silver Oak Energy, LLC for an order authorizing the drilling, completing and producing of not more than a total of three horizontal wells on a 640-acre spacing unit described as Section 35, T. 133N., R. 106W., Cedar Hills-Red River "B" Pool, Slope County, ND, amending the 660 sethack requirement to 500 feet for the second and third wells

500 feet for the second and third wells drilled and eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 1306s. (Continued) Application of Energius Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-

Bakken Pool to create and establish a 1280-acre, spacing unit comprised of Sections 4 and 9, 1148N. R.95VW. Dunn County, RD, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 14798. (Continued) Application of Fidelity Exploration & Production Co. for an, order amending, the field rules for the Stapley-Bakken Pool to create and establish three 2560-acre spacing units, comprised of Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34. 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.91W., Mountral County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other

relief as is appropriate.

Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N. R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is

Case No. 14370: (Continued) On a motion of the Commission to consider temporary of the Commission to consider temporary spacing or reinstating proper spacing for the development of an oil and/or gas pool discovered by the Encore Energy Partners Operating LLC #1 Schultz, NENW Section 8, T. 148N., R. 100W, McKenzie County, ND. define the field limits, and enact such special field rules as may be appropriate.

Case No. 15238: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as valley-backer-roof, Divide Coding, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

<u>Case</u> No. 15239: Application of Newfield

Production Co, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.160N., R.102W., Fertile Valley-Relates Real Divide Court ND as

and 21, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15240: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota, Group of the Holdredge, #43-33 well, NESE Section 33, T. 156N., R. 99W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such

cother relief as is appropriate.

Case No. 15241, Application of Hills. Oil
Co. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a

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committee from Fg. St.

spacing unit described as the Ef2 of Section
2 and all of Section T. T.156N., R.36VW.,
Ross-Bakken Food Plouhtrall County, ND as
provided by NDCC § 38-08-08 such other
relief as is appropriate.
Case No. 15242 Application of Dakota-3
ESF. Co., LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as the Ef2
in a spacing unit described as the F6.

in a spacing unit described as the E/2 Section 28 and E/2 of Section 33, T150N., R.94W., Spotten Horn-Bakken Pool, McKenzie County, NO as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13243: Application of Dakota-3

E&P Co. LLC for an order pursuant to NDAC § 43-02-83-88. I pooling all interests in a spacing unit described as Sections 29 and 32. T.150N. R.99W. Reunion Bay-Bakken Pool, Dunio County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15244, Application of Dakota-3
ESP Co., LLC. for an order pursuant to NDAC § 13-02-08-88. I pooling all increasts in a spacing unit described as Sections 30 and 31, T150N., R.93W., Reunion Bay-Balken Pool Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

and 31, 1,1301. 1,1301

as is appropriate.

Case No. 15250: Application of Dakota-3 E&P Co., LEC-Tor an order pursuant to NDAC § 43-02-03-88,1 pooling all interests in a spacing unit described as Sections 14 and 23, T149N, R93W, Mandaree-Bakken Pool, Durin County, ND, as provided by NDCC § 38-08-08 and such other relief as

NDCC 9 38-09-08 and such court refer as appropriate.

Case No. 15251: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in a spacing unit described as Section 15, T.149N., R.93W. Mandaree Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

Case No. 15252-Application of Dakota-3
EXP Co., ILC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Section 34,
T.149N., R. 92W. Heart Butte-Bakken Pool,
Dunn County, ND as provided by NDCC
§ 38-08-08 and such other relief as is appropriate.

appropriate.

Case No. 15253: Application of Oxy USA
inc. for an order pursuant to NDAC

343-02-03-88.1 pooling all interests in a
pacing unit described as Sections 1 and 12,
1343N. R. 98W. Utile Knife Bakken Pool,
Billings County, ND as provided by NDCC

38-08-08, and such orther relief as is

38-08-08, and, such other relief as is appropriate.

Case No. 15254: Application of Oxy USA Inc. 107 an order pursuant to NDAC | 43-02-02-08 | pooling all interests in a stating unit described as Sections 17 and 20 T143Ns. R/SW. Listle Knille-Balden Pool, Billings Courty, ND as provided by NDCG, 38-08-08 and such other relief as a appropriate.

Case Not-15255 Application of Oxy USA Inc. 103-28. I wooling all interests in a distribution of the provided by NDCC, 38-08-08 and such other relief as the provided by NDCC. 38-08-08 and such other relief as a superopriate.

Case No. 15256 Application of Oxy USA Inc. 107-08. I superopriate.

Case No. 15256 Application of Oxy USA Inc. 107-08. I superopriate.

Case No. 15256 Application of Oxy USA Inc. 107-08. I superopriate is a spacing unit described as Sections J3 and 24. T. 172N. I SYO Willines-Balden Pool, Dunn County, ND as provided by NDCC | 38-08-08 and such other relief as is appropriate.

Case No. 15257 Application of Oxy USA Inc. 107-08. Inc.

y 36-09-08 and such other relief as is appropriate.

Case No. 15258. Application of Oxy USA Inc. for an order pursuant to NDAC § 43-02-03-86. I pooling all interests in a spacing unit described at Sections 18 and 19. T.142N, R.95W. Mainling Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is abordonate.

appropriate.

Case No. 15259. Application of Slawson Exploration Co. Inc. for an order pursuant to NDAC £ 43-07-03-88.1 authorizing saltwater disposal time the Dalton, Group in the Big Bend #1-5 SWD well, NEGW Section 5, T151N, R.92W, Big Bend Field,

fountrail County, NDs pursuant to NDAC hapter 43-02-05 and such other relief as is ppropriate.

pprepriate, as No. 15260: Application of Samson essures Co. for an order pursuant to IDAC § 43-70-03-88. I pooling all interests a spacing unit described as Sections I and 2. J. I62N... R'98W... Blooming. Prairie-akken: Pool... Divide: County. ND as povided by NDCC § 38-08-08 and such their relief as is appropriate, as No. 15261: Application of Samson essures Co. Idr an order pursuant to

ase No. 15261: Application of Samson esources Co. for an order pursuant to DAC \$ 43.02.03-88.1 pooling all interests a spacing unit described as Sections 2 and 1, T.162N., R.98W. Blooming: Prairiesken Pool, Divide County, ND as ovided by NDCC \$ 38-08-08 and such hier relief as is appropriate.

ase No. 15262: Application of Samson asources Co. for an order pursuant to DAC \$ 37.02.03-88.1 pooling all interests a spacing unit described as Sections 13 d 24, T.162N., R.98W. Blooming Prairiesken Pool, Divide County, ND as

Case No. 15263: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, 1162N, 8.98W, Blooming Prairie-Bakken. Pool. Divide County. ND as provided by NDCC § 38-08-08 and such

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15764: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I-pooling all interests in a spacing unit described as Sections 17 and 20, 71,62N., R.96V., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is

a 36-PBQUB and such other relief as is appropriate.

Case No. 15265: Application of Samson Resources Co. Tol' an order pursuant to NIDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 26 and 35, T162N., R.96W., Baukol Noonan-Bakken: Pool, Divide County, ND as provided by NIDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15266: Application of EOG Resources, Inc. Tol' an order pursuant to a relie dailed on the overlap interests for all of the county. In Dec. 23, and 36, 1877 and 37, 18

spacing units and such other relief as is appropriate.

Case, No. 15267: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 11. T. 157N. R. 90W. Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13268: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. pooling all interests in a spacing unit described as Section 32. 7.157N. R.90W. the E72 of Section, 2 and the WZ of Section 1.7.156N. R.91W. Ross-Bakken Pool, Mountrall County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15269: Application of EOG. Resources, inc. for an order pursuant to NDAC § 41-02-03-88. pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33. 7.151N. R.90W. Parshall-Bakken Pool, Mountrall County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15/20: Application of EOG Resources. Inc. for, an order authorizing the drilling, completing and producing of a total of not more than eight, wells on a 1/20-acre spacing unit described as Sections 16 and 21, T.150N., R.94W. Spotted Horn-Bakken Pool. McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 15/21: Application of EOG Resources inc. pursuant to NDAC § 43-02-03-88. For an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 33, T.159N., R.90W. Clear Water Field, Burke County, ND, in the Dakota Formation pursuant, to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No., 15/272: Application of EOG Resources, Inc., pursuant to NDAC § 43-02-03-88.) for an order authorizing the drilling of a salt water disposal well to be located in the SWNIc of Section 18, T.154N., R.104W., Round Prairie Field Williams County, ND in the Dakota Formation pursuant to NDAC Chapter 43-02-03-88.) for an order authorizing the drilling of a salt water disposal well to be located in the SWNIc of Section 18, T.154N., R.104W., Rund Prairie Field Williams County, ND in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15273: Application of Brigham Oil & Gas. LP. for an order authorizing the drilling completing and producing of a total of not more than four wells on a 1280-acre tracing unit described as Sections 13. and 2.1. 1541s. R. 100W, Catwalls Bakken Pool, Williams County, ND, eliminating any tool error, requirements and such other relief as is appropriate.

Case No. 15274: Application of Brigham Oil & Gas, LP. for an order authorizing the of day, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells en each [280-acte spacing unit, described as Sections I and I.J. Sections 2 and I.J. Sections 3 and 10 Sections 4 and 9; Sections 5 and 8; and Sections 15 and 22, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 15275: Application of Brigham Oil

Gas, L.P. for an order amending the field
rules for the Painted Woods-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and

such other relief as is appropriate.
Case No. 15276: Application of Brigham Oil
& Gas. L.P. for an order amending the field
rules for the Todd-Bakken Pool. Williams
and McKenzle Counties. ND, to allow the

flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate.
Case No. 15277: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Cow Creek Bakken Pool. Williams County, ND, to allow the flaring of

Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15278. Application of Brigham Oil & Gas, LP for an order amending the field rules for the Sandrocks-Bakken-Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15279. Application of Brigham Oil & Gas, EP, for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Williston ZS-36. #I-H well located in Lot I of Section 25. Efs6N., R.101W. Williams County, ND. Catwalke

R.101W., Williams County, ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06,4 and such

bakken Fool, as an exception of the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15280 Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88. Lauthorizing, the flaring of gas from the jobinson 33-81-14 well located in NVANW of Section 33-81-1584. R-91W. Mountrail County, ND, Kritleson' Slough-Bakken. Pool, as an exception to the provisions of NDGC § 38-08-4 and such other nellef as is appropriate.

Case No. 15281: Application of Brigham Oil & Gas, L.P. for an order pussuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Kvampre 2 H-15 well located in Lot 4 of Section 2, F155N. R-90W. Mountrail County, ND, Ross-Bakken. Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate. Case No. 15282:Application of Brigham Oll

Case No. 15282/Application of Brigham Oil & Cas. L.P. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Hallingstad 27 #TH well located in SWSE of Section 27 T.154N., R89W. Mountrail County, ND. Parshall-Bakken Pool, as air exception to the provisions of NDCC 8. 18-08-06.4 and such other relief as 8 appropriates.

Case No. 13-283. Applicated of Brigham Oil 6. 43-02-03-88. I authorizing the flaring of gas from the Bergstrom Family Trust 26 #1-H well located in NENW of Section 26, T.154N., R89W. Mountrail County, ND. Parshall-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15284, Application of Brigham Oil & Gas, LP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.156N., R.103W., Bull: Buttle-Balken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as a sportografie.

is appropriate. Case No. 15285: Application of Brigham Oil Case 180, 13203: Application of brightam Critical Action of the Property of the Control of the C Case No. 15286: Application of Brigham Oil

Case I.F. for an order pursuant to NDAC

41-02-03-88.1 pooling all interests in a
spacing unit described as Sections 28 and
33. T155N., R.101W.; Todd Bakken Pool
Williams County, ND 25. provided by
NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

<u>Case No. 15287.</u> Application of Brigham Oil.

<u>8 Gas. LP. for an order pursuant to NDAC</u>

§ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T154N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-08 and such other rever as is appropriate.

Case No. 15288 Application of Brigham Oil & Gas. L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all Interests in a spacing unit described as Sections 4 and 9. T.154N., R.101W. Todd-Bakken Pool. Williams. County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other rejlet as is appropriate.

Case No. 15289. Application of Brigham Oil & Gas, L.P. for an order, pursuant to NDAC § 43-02-03-88. I pooling all interests: in a spacing unit described as Sections 5 and 8, T.154N., R. (000%, Williston-Bakken-Pool, Williams County, NDC as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NIDCC 5 38-08-08 and such other relief as is appropriate.

Case No. 15290 Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T154N, R, 100W. Ayoca-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15291, Application of Brigham Call & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88. I pooling, all interests in a spacing unit described as Sections 35 and 27, T152N, R, 101VV, Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC 3, 18-08-08 and such come res appropriate.

Case No. 15797; Application of Brigham Cill
& Gas. L.P. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 27 and
34, T.152N., R.101W., Camp-Bakken Pool,
McKenzie County, ND: as provided by
NDCC § 38-08-08 and such other pullet as
is appropriate.

NDCC 5 38-08-08 and such other relief as is appropriate.

Case, No. 15273; Application of Energius Resources USA Corp. for an order pursuant to NDAC 5 13-07-01-88-1 authorizing saltwarer disposal Into the Dakota Group in the Dalley #1 SWD.well, NENW Section 2, T150N, R.SSW, McKenzie County M3, pursuant as No. 101-05 and such other feet as is appropriate. appropriate.

Case No. 15794: In the matter of the petition for 1 risk penalty of XTO timergy inc. requesting all border authorizing, the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Mondak Federal #24X-12 well located in a spacing unit described as Sections 13 and 24, T148N, R.105W, MonDak-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88. I, and such other relief as is appropriate.

ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 15295: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.156N., R,96W, Dollar Joe-Bakken Pool, Williams R.96W, Dollar Joe-Bakken Pool, Williams
County, ND as provided by NDCC § 38-0808 and such other relief as is appropriate.
Case No. 15296 Application of XTO Energy
Inc., for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing
unit, described as Sections 17 and 20,
T.155N., R.96W, Dollar Joe-Bakken Pool,
Williams County, ND as provided by
NDCC § 38-08-08 and such other relief as is appropriate. Case No. 15297: Application of XTO Ener

inc. for an order pursuant to NDAC § 43-02-03-88 I pooling all interests to a spacing unit described as Sestions 28 and 32, 7 155N, R. 96W. West Capa-Bakken Pool. Williams County, ND as provided by NDCC 138-08-08 and such other relief as is appropriate.

nc. No. 5298: Application of XTO Energy nc. for an order pursuant to NDAC § 43-12-03-88.1 pooling all interests in a spacing inft described as Sections 9 and 10, C155N. R-95W. Capa-Bakken Pool, Williams. County, ND as provided by NDCC § 38-08-09 and such other relief as

appropriate, ase No. 15299 Application of XTO Energy no. for an order pursuant to NDAC § 43nc. for an order pursuant to NIANC 9, 43-2-03-88.1 pooling all interests in a spacing init described as Sections 16 and 15, 155N., R.95W., Capa-Bakken Pool, Villiams County, ND as provided by 4DCC § 38-08-08 and such other relief as

appropriate. ase No. 15300: Application of XTO Energy ic for an order pursuant to NDAC § 43-1c. for an order pursuant to term a spacing 2-03-88. I pooling all interests in a spacing interests in a spacing of the described as Sections 22, and 27, 1755N. R.95.W. Capa Bakkett Pool Villiams County. Nito as interesting the control of 38-08-08, and study other retiet as appropriate.

in C § 38-08-08 and story optimization of ATO Energy in for an order pursuant to NDAC § 43-2-03-88. I pooling all Interests in a spacing oit described as Sections 23 and 26, Villiams County, ND as provided by IDCC § 38-08-08 and such other relief as appropriate.

appropriate.
ase No. 15302: Application of XTO Energy
ic. for an order pursuant to NDAC § 432-03-88.1 pooling all interests in a spacing
dis described as Sections 16 and 21,
154N. R.96W. Grinnell-Bakken. Pool,
Villiams County, ND as provided by
IDCC § 38-08-08 and such other relief as

appropriate.
ase No. 15303 Application of XTO Energy
c. for an order pursuant to NDAC § 43-2-03-88. pooling all interests in a spacing it; described as Sections 3 and 10, 154N., R.95W., Hofflund-Bakken, Pool, /illiams County, ND as provided by DCC § 38-08-08 and such other relief as

appropriate, as a No. 15304: Application of XTO Energy 5. For an order pursuant to NDAC \$ 43-03-88.1 pooling all interests in a spacing it described as Sections 13 and 24, 48N. R. 105W. MonDak Baldom Pool, CKenzle County, ND, as provided by DCC \$ 38-08-08 and such other relief as appropriate.

appropriate.

15e No. 15305: Application of XTO Energy
Lor an order pursuant to NDAC § 43
03-88.1 pooling all interests in a spacing it described as Sections 11 and 12 147N. R. 104W. MonDak, Bakken Pool, cKenzie County, ND, as provided by DCC § 38-08-08 and such other relief as

appropriate.

sources, fic. for an order pursuant to OAC § 43-02-03-88.1 pooling all Interests a spacing unit described as Sections 28 d 33, T.158N., R.98W., Rainbow-Bakken ol, Williams County, ND as provided by OCC § 38-08-08 and such other relief as

ppropriate.
se No. 15307: Application of Continental sources, Inc. for an order pursuant to DAC § 43-02-03-88 I pooling all interests a spacing unit described as Sections 29 d 32, T.158N., R.98W., Rainbow-Bakken ol, Williams County, NO. as provided by DCC § 38-08-08 and such other relief as

propriate, se No. 15308. Application of Continental sources, Inc. for an order pursuant to AC § 43-02-03-88 I, pooling all interests a spacing unit described as Sections 30 i 31, T.158N., R.98W., Ralnbow-Bakken ol, Williams, County, ND, as provided, by CC § 38-08-08 and such other relief as pooropriate.

se No. 15309: Application of Continental sources, Inc. for an order pursuant to AC § 43-02-03-88. I pooling all interests is pacing unit described as Sections 3 and T.137N., R.98VV., Oliver-Bakken Pool, Illiams County, ND as provided by ICC § 38-08-08 and such other relief as

ppropriate.

se No. 15310: Application of Continental fources, Inc. for an order pursuant to AC § 43-02-03-88.1 pooling all interests aspacing unit described as Sections 4 and T.157N., R.98W., Oliver-Bakken Pool, Illams County, ND as provided by KCC § 38-08-08 and such other relief as

Case No. 15311: Application of Continental Resources, inc. for an order pursuant to NDAC 5, 42-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.157N. R. 98W. Oliver-Bakken Pool, Williams County, ND as provided by NDCC 538-08-08 and such other relief as is appropriate.

is appropriate. Case No. 15312: Application of Continental Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.98W., Oliver-Bakken Pool, Williams Gounty, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

is appropriate.

Case No. 15313; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

ase No. 15314: Application of Continental Case No. 15314 Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.98W., Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC 9 38-09-09 and such outer reverse is appropriate.

Case No. 15315: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T157N., R.98W., Oliver-Bakken Pool, Williams County, NID as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15316: Application of Continental
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88. L pooling all-interests
in a spading unit described as Sections 18
and 19, T. 157N., R. 78V., Oliver-Bakken
Pool, Williams, County, ND as provided by
NDCC § 38-08-08 and such other relief as

Case No. 15317. Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, 1,157N., R,98W., Oliver-Bakken Pool Williams County, ND as provided by NDCC § 38-08.08 and such other relief as to appropriets.

is appropriate.

Case No. 15218: Application of Continental Resources, lips. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33. T.57M., R.98W. Oliver-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate
Case No. 153//\$ Application of Continental
order pursuant to

Case No. 1511.6 Application of Continental Resignors. His for an order pursuant to NoAC \$ 43.050 88.1 pooling all interests in a spacing unit described as Sections 30 and 31 fd.52Ni. R.102W. Glass Bluff-Bakken Pool. McKerzie, County, ND as provided by SDCC \$ 38.08.06 and such other relief as is appropriate.

Case No. 1520s. in the matter of the petition for a risk penalty of Denbury Onstore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating awners, as provided by NDCC \$ 38.08.08 in the drilling and completing of the Loomer #34-KNVH well located in a spacing unit described as Section 4, T.151N., R.99W., North Tobacco Garden-Bakken Pool. McKenzle County, ND, pursuant to NDAC \$ 43-02-03-88.1, and such other relief as is appropriate.

gase No. 15321: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all Interests in a spacing unit described as Sections 30 and 31, T.150N; R.100Vy, Arnegard and/or Planton Asserts College College (College College) (McKeryla College)

and 31, T.150N; R.100YY, Arnegard and/or Ellsworth-Bakker Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15322: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described at Sections 29 and 32, T.150b., B.100VY, Arnegard and/or Ellsworth-Bakker Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15323: Application of Denbury Onshore, LLC for an order pursuant to NDAC \$43.02.03-88, I pooling all interests in a spacing unit described as Sections 18 and 19. Ti50N. R. 100W. Amegard and/or Elsverth-Bakken Pool, McKenzle County, ND, as provided by NDCC \$38-08-08 and the second sections of the county of the coun such other relief as is appropriate

Case No. 15324: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T150N., R.100W. Arnegard and/or Ellsworth-Bakken Pool, McKenzle County, ND, as provided by NDCC § 38-08-08 and

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15375; Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T150N., R.100W., Arnegard and/or Elisworth-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15326; Application of Summit Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Roosevelt-Red River Pool and Stonewall Formation to be comminged in the wellbore of the Roosevelt #22-5 well, located in the SENW of Section 5, T.142N., R.102W., Roosevelt Field, Billings County, ND, and such other relief as is appropriate.

Field, Billings County, No. and such other-relief as is appropriate.

Case No. 1532/: Application for an order amending the held rules for the Black Slough Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Arsenal-Fineray Inc. Fadle Operating, Inc. and Ward Energy, Inc., Eagle Operating, Inc. and Ward

Energy, Inc., Eagle Operating, Inc. and Ward Williston Co.

Case No. 15328: Application for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief: Brigham Oil & Gas, LP, Citation Oil & Gas, Corp., Continental Resources, Inc., Newhield Production Co., Zavanna LLC, and Zenergy, Inc.

Lase Na. 1512, Application, for an order amending the glid rules for the Ellsworth-Eakken Pool, McKenzie County, ND, 19

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Missouri River Royalty

Corp.
Case No. 15330; Application for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Continental

and additional relief. Continental Resources, Inc.
Case No. 15331: Application for an order amending the field rules for the Welf Bay-Bakken. Pool. Dulini County. ND. to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the safe. case be connected and providing such further and additional relief. Hunt Oil Co.
Case No. 14869: (Continued). Application of Hunt Oil Co. In accordance with NDAC \$43-003-88.1 for an order allowing the

Case No. 14862; (Continued). Application of Huint Oil Co. in accordance with NDAC § 43-02-03-48.1 for an order allowing the production from the Horst 2-24H #2 well, located in Section 24, 7.154N., R.90W., to be commingled into the Horst Central Tank Battery or production facility. Parshall-Bakken Rool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1, and such other relief as is appropriate. Case, No. 14870; (Continued). Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-48.1 for an order allowing the production from the Karbowski 2-22H #32 well, located in Section 12, T. 154N., R. 90W, to be commingled into the Karbowski Central Tank Battery of prediction facility. Parshall-Bakken. Fool. Flouritrail County, ND, as an exception to the previsions of NDAC § 43-02-03-48.1, and such other relief as is

Case No. 14871. (Continued) Application of Hunt On Co. in accordance with NDAC \$ 43-02-03-88.1 for an order allowing the production from the King 2-35-4H-#2 well, octated in Section 35. T157N. R 90W. to be comminged into the King Central Tank Eattery or production facility, Ross-Bakken Pools, Mountrail County, ND, as an exception tysthe provisions of NDAC \$ 43-02-348. Jursuant to NDAC 43-02-03-48.1, and such other relief as its appropriate. \$ 23-40.00 (19872). (Continued) Application of Hunt On Co. in accordance, with NDAC \$ 43-02-03-88.1 for an order allowing the production from the Nielsen Z-8H #2 well, located, in Section 8, T1-56N. R, 90W., to be commingted into the Nielsen Central Tank located in Section 8, T.156N., R.90W., to be commingled into the Nielsen Central Tank Battery or production facility. Ross-Bakken Pool. Mountrall County, ND, as an exception to the provisions of NDAC \$43-02-03-48, pursuant to NDAC \$3-02-03-48, and such other relief as is appropriate. Case No. 14873; (Continued) Application of Hunt Oil Co. In accordance with NDAC \$43-02-03-88 I fee an order allowing the of Hint Oil Co. in accordance with NAAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-19-18H #1 well, located in Section 19, T.146N., R.92W, and the Halliday 1-30-31H #1 well, located in Section 30, T.146N., R.92W, to be in Section 30, T.J46N., R.92W., to be commingled into the Halliday Central Tank Battery. or production facility. Verner-Bakken Pool, Dunn County, MD, as an exception to the provisions of NDAC, § 43-02-03-48, I, and such other relief as is appropriate. Case No. 14695; (Continued). Application of Baytex Energy USA Ltd. for the order pursuant to NDAC § 43-02-03-88; authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N. R.98W. Divide County, ND, Whiteafer, Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate.

Case No. 14696 (Continued) Application of Baytex Energy USA Ltd. fog-ant-order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furnman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W. Divide County ND Ambrose Balden Pool, as an exception to the provisions of NDCC \$ 38-08-06.4 and such other relief as is

§ 38-08-06.4 and such other relief as is appropriate.

Case No. 14697; (Continued) Application of Baytex Energy USA tot, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flating of gas, from the Myers #2-162-99H well located in the SESE of Section 2, T162N., R.99W. Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

§ 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: (Continued). Application of Eaytex Energy USA. End. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flating of ras, from the GOIdal #16-10-161-98H well focuted in the SESE of Section 10, T.161N. R. 987Y. Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDACC § 38-08-06.4 and such other relief as is appropriate. appropriate.

Signed by, Jack Dairymble, Governor Chairman, ND Industrial 6/28 - 606878

# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 20, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 07, 2011. STATE OF NORTH DAKOTA TO:

Case No. 15218: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co. Case No. 15230: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15238: Application of Newhield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.160N., R.102W., Fertile Valley-Bakkën Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15239; Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 16 and 21, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15260: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15261: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15262: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15263: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.162N. R.98W. Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15264: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15265: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 14695: (Continued) Ap-

Case No. 1499; (Continued) Application of Baytèx Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND., Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as

is appropriate.

Case No. 14698; (Continued) Application of Baytex Energy USALtd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the fiaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple,

Governor

Chairman, ND Industrial Com-

mission

(6-29)



State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE ......\$99.82

Signed\_

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 29, 2011

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2017



The North Dakota Industrial Com- Case No. 14560: Application of mission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any

interest in the cases listed below. take notice. PERSONS WITH DISABILITIES If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011. STATE OF NORTH DAKOTA TO: Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create two 2560-acre spacing units comprised of Sections 27 and 34. T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W.; and Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N... R.95W., Divide and Williams Coun ties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163-98H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field imits, and enact such special field. ules as may be necessary. Case No. 14558: Application of Samson Resources Co. for an order reating four 720-acre drilling units Case No. 14615: Application of comprised of Sections 25 and 36: ind Sections 26 and 35, T.164N., L.99W.; Sections 29 and 32; and sections 30 and 31, T.164N., L98W., Divide County, ND, auhorizing the drilling of a horizontal vell within each drilling unit and

uch other relief as is appropriate.

Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field 191 rules for the West Ambrose-Bakken: Pool to create and establish a 1280acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14598: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-08-88 1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14599: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14600: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate

Wril 28th, 2011

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE......\$100.44

Steven J. Andrist, Publisher

Subscribed and sworn to before me April 6, 2011

Vonni L. Anderson

Notary Public, State of North Dakota

**VONNI L. ANDERSON Notary Public** State of North Dakota My Commission Expires Aug. 2, 2011

Case Ive. 14030. Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as County, ND, Blooming Prairieprovided by NDCC § 38-08-08 and Bakken Pool, as an exception to the such other relief as is appropriate. Case No. 14639; Application of Samson Resources Co. for an order ate. pursuant to NDAC § 43-02-03-88.1 Case No. 14695; Application of pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as from the Jacobson #15-161-98H provided by NDCC § 38-08-08 and well located in the SESE of Section such other relief as is appropriate. Case No. 14640: Application of Samson Resources Co. for an order an exception to the provisions of pursuant to NDAC § 43-02-03-88.1 NDCC § 38-08-06.4 and such other pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as order pursuant to NDAC § 43-02provided by NDCC § 38-08-08 and 03-88.1 authorizing the flaring of such other relief as is appropriate. Case No. 14641: Application of Samson Resources Co. for an order tion 36, T.162N., R.99W., Divide pursuant to NDAC § 43-02-03-88.1 County, ND, Ambrose-Bakken pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as Case No. 14697: Application of provided by NDCC § 38-08-08 and Baytex Energy USA Ltd. for an such other relief as is appropriate. Case No. 14642: Application of Samson Resources Co. for an order gas from the Myers #2-162-99H pursuant to NDAC § 43-02-03-88.1 well located in the SESE of Section pooling all interests in a spacing unit described as Sections 16 and 19, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Samson resources Co. for an order authorizing the flaring of gas from the Ness #29-32-163-98H well located in the N/2 NW/4 of Section 29, T.163N., R.98W., Divide provisions of NDCC § 38-08-06.4 and such other relief as is appropri-Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as relief as is appropriate. Case No. 14696: Application of Baytex Energy USA Ltd. for an gas from the Furhman #36-162-99H well located in the NWNW of Sec-Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14698: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as

an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Signed by, Jack Dalrymple. Governor





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Case 14542 04/05/11 04/05/11

Bismarck Tribune PO:Notice of Hearing

Affidavit of Publication

State of North Dakota ) SS County of Burleigh

and says that he Isno; is the Clerk of Blomarck Tribune Co., and that the publication (s) were must forough the

Notary Pueric in and for the State

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GREAT / P. MEGLER No - 7 Public Service onto Dakota My Commis - Laputes July 22, 2015 🕽 200.00

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011. at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 14542: Application of Greggory Tank to determine if Continental Resources, Inc. is authorized to recover Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9,7.150N., R.96VV, McKenzie County, ND, a risk penalty as provided in NDCC 5 38-08-08.

Lase No. 14543: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #IX-11H Haag SFSW Sertion 21. T.144N.

21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary

dase No. 14544. Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-19H Sud, NENW Section 19, T.153N., R.99W., Williams County, ND, define the field limits,

and enact such special field rules as may be necessary.

Legals

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Case No. 14545: Application of Continental Case No. 14550: Application of Continental Resources, Inc. for an order creating Resources, Inc. for an order extending the 1280-acre drilling unit comprised of field boundaries and amending the fiel Sections 24 and 25, T.141N., R.101W., rules for the Beaver Lodge-Bakken Pool to Billing Courty ND authorizing the drilling the control of the Resource of t Sections 24 and 25, 1.141N., K.1UTV., rules for the beaver Logge-banker room of Billings County, ND, authorizing the drilling create and establish two 1280-acre spacin of a horizontal well within said drilling units comprised of Sections 23 and 24 and such other relief as is appropriate. T.156N., R.95W.; and Sections 1 and 2 and such other relief as is appropriate. T.156N., R.95W.; Williams County, NE Resources, Inc. for an order amending the authorizing the drilling of one horizonts. field rules for the Little Knife-Bakken Pool well on each spacing unit and such other

need rules for the Little Knine-Bakken Pool well on each spacing unit and such othe to create and establish a 1280-acre spacing relief as is appropriate. unit comprised of Sections 27 and 34\_Zase No. 14551: Application of Continent T.145N., R.97W., Dunn County, NE Resources, Inc. for an order amending th authorizing the drilling of one horizontal field rules for the Stoneview-Bakken Pox

Resources, Inc. for an order extending the R.95W; and Sections 2 and 11, 1.159h.
Resources, Inc. for an order extending the R.95W, and Sections 2 and 11, T.159h.
rules for the Leaf Mountain-Bakken Pool to R.95W, Divide and Williams Countie
create and establish two 1280-acre spacing, ND, authorizing the drilling of multip
units comprised of Sections 25 and 36; and horizontal wells from said well pad with
Sections 26 and 35, T.161N. R.94W, Burke each 2560-acre spacing unit, eliminating at

Resources, Inc. for an order extending the after hearing, revoking the permit issued field boundaries and amending the field SM Energy Co. to drill the Lindyig #2-14 rules for the North Tioga-Bakken Pool well (File No. 20431), with a surface loc to create and establish three 1280-acre tion in the NWNE of Section 14, T.1531 spacing units comprised of Sections 2 and R. [0] IV, McKenzie County, ND, and f. [1] Sections 3 and [10] and Sections 14 and surface relief or in appropriate. 11; Sections 3 and 10; and Sections 14 and such other relief as is appropriate.

23, T.160N., R.94W., Burke County, ND Case, No. 14355; (Continued) Prauthorizing the drilling of one horizontal spacing for the development of

Resources, Inc. for an order extending the be necessary. Continental Resources, Inc. field boundaries and amending the field rules for the Ray-Bakken Pool to create and establish thirteen 1280-acre spacing units comprised of Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.158N., R.98W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; and Sections 27 and 34,T.157N., R.98W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

well on said spacing unit and such other to create two 2560-acre spacing units con relief as is appropriate.

prised of Sections 27 and 34, T.160N ase No. 14547. Application of Continental R.95W. and Sections 3 and 10, T.159N County, ND, authorizing the drilling of one tool error requirements and such other

horizontal well on each spacing unit and relief as is appropriate.
such other relief as is appropriate.

ase No. 14548: Application of Continental Resources, Inc. for an order suspending as

well on each spacing unit and such other Northwest McGregor-Bakken Po-relief as is appropriate.

Williams Gounty, No redefine the field in lass No. 14549: Application of Continental its, and enact such special field rules as in

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produce at an unrestricted rate and esignating Sections 6 and 7, T.150N., .99W., as the appropriate spacing unit ir said well and such other relief as is

se No. 14391: (Continued) Application Newfield Production Co. for an order spending, and after hearing, revoking a armit issued to XTO Energy Co. for the rilling of the Berg Federal #2 IX-30 well on drilling unit consisting of Sections 30 at 31, T.149N., R.97W., McKenzie County, alternatively, designating Newfield oduction Co. as operator of said well; and ich other relief as is appropriate.

ase No. 14556; Temporary spacing to svelop an oil and/or gas pool discovered the G3 Operating, LLC #1-28-33H irtola, NWNW Section 28, T.157N., 102W., Williams County, ND, define the eld limits, and enact such special field rules

may be necessary.

ase No. 14557: Temporary spacing to welop an oil and/or gas pool discovered the Samson Resources Co. #4-9-163-3H Nova, NWNE Section 4, T.163N., 98W., Divide County, ND, define the field

nits, and enact such special field rules as

ay be necessary.

ase No. 14558: Application of Samson isources Co. for an order creating four !0-acre drilling units comprised of ctions 25 and 36; and Sections 26 and 35, 164N., R.99W.; Sections 29 and 32; and ctions 30 and 31, T.164N., R.98W., Divide ounty, ND, authorizing the drilling of a prizontal well within each drilling unit and ch other relief as is appropriate.

ise No. 14559: Proper spacing for the velopment of the Patterson Lakedgepole Pool, Stark County, ND, redefine e field limits, and enact such special field es as may be necessary. Armstrong perating, Inc.

sol error requirements and such other relief as is appropriate.

Jan No. 14052. (Continued). Temporary face No. 14052. (Continued). Tem

Exploration Co., Inc. for an order amending drilling of one horizontal well on said for an order pursuant to NDAC Section Resources, Inc. for an order extending the field boundaries and amending the field comprised of Sections (Sections 24 and 25), and Sections (Section eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13809: (Continued) Temporary

McLean Counties, ND, authorizing the requirements and such other relief as is may be necessary.

Associated field rules and such other spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Jase No. 14590: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03 amending the field rules for the Spotted Case No. 14572: Application of Spotted Production Co. #34-34H Oukrop, SWSE unit described as Sections 9 and 16, Hawk Development, LLC for an Section 34, T.139N., R.97W., Stark County, ND, as provided to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.149N., R.94W. McKenzie County, ND, authorizing the field rules for the Bakken Pool, or the drilling of a total of not more than seven wells on said spacing unit, eliminating and Case No. 14590: Application of Zenergy, Inc. for an Order pursuant to NDAC Section 38-08-08 and such other and further relief.

McLean Counties, ND, authorizing the requirements and such other appropriate.

Horn-Bakken Pool, the Squaw Creek-Bakken Pool to create and establish a case No. 14591: Application of Zenergy, Inc. for an Order pursuant to NDAC Section 28-08-08 and such other spacing to develop an oil and/or gas pool for an order pursuant to NDAC Section 38-08-08 and such other relief.

McLean Counties, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating and Case ND. 14591: Application of Zenergy, Inc. for an order pursuant to NDAC Section 24-02-03-88. I pooling all interests in a spacing unit comprised of spacing to develop an oil and/or gas pool for an order pursuant to NDAC Section 24-02-03-88. I pooling all interests in a spacing unit comprised of spacing to develop an oil and/or gas pool for an order pursuant to NDAC Section 24-02-03-88. I pooling all interests in a spacing unit comprised of spacing to develop an oil and/or gas pool for an order pursuant to NDAC Section 24-02-03-88. I pooling all interests in a spacing to develop an oil and/or gas pool for an any tool error requirements and such other relief as is appropriate.

of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W, McKenzie County, N.D. authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; allow and the properties of Sections 6 and 7, T.163N., R.94W, D. County, N.D. authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; allow and the will be comprised of Sections 6 and 7, T.163N., R.94W, D. County, N.D., authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; allow and the will be comprised of Sections 6 and 7, T.163N., R.94W, D. County, N.D., authorizing the drilling of one horizontal well on said and 22; Sections 14 and 23; Sections 15 R.91W, and the W/2 of Section 7 and the acre spacing unit; and such other relief as is appropriate.

The politic Energy U.S. Corp. for an order extending the field houndaries and amending the field rules for extending the field boundaries and amending the field rules for extending the field boundaries and amending the field rules for the Deep producing of a total of not more than three and/or Buffalo Wallow Fields to establish Water Creek Bay-Bakken Pool to create and and/or Buffalo Wallow Fields to establish the and establish at 1920-acre spacing unit 320-acre spacing unit; and 320-acre spacing unit; a

R.104W., Williams County, ND, define the Section 30, T.149N., R.90W., Dunn and back rule, eliminating any tool error McKenzie County, ND, as provided by field limits, and enact such special field rules McLean Counties, ND, authorizing the requirements and such other relief as is NDCC Section 38-08-08 and such other

authorizing the drilling of a total of not Section 6, T.139N., R.97W., Stark more than eleven wells on said spacing unit, ND, define the field limits, and enact such

such other relief as is appropriate.

Lase No. 14580: Application of Citation Oil

Pase No. 14573: Application of Spotted & Gas Corp. for an order pursuant to

Hawk Development, LLC for an order NDAC § 43-02-03-88.1 authorizing the extending the and Dunn Counties, ND, authorizing theand such other relief as is appropriate.

on said spacing unit, eliminating any too exploration Co., Inc. for an order pursuant error requirements and such other relief at to NDAC § 43-02-03-88.1 authorizing the is appropriate. Dakota Group of the Roy Moen #1 well, NWNW Section 35, T.150N., R.100W., Timber Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and

24; the S/2 of Section 23 and the S/2 of acre spacing unit comprised of Sections 4.5. Asse No. 14589: Application of Zenergy, Inc. Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean for an order pursuant to NDAC Section 19 and the N/2 of Section 20; the County, ND. authorizing the drilling of the Arithmetic Property of Section 20; the County of Section spacing to develop an oil and/or gas pool Section 19 and the N/2 of Section 20; the County, ND, authorizing the drilling of 43-02-03-88.1 pooling all interests in a discovered by the EOG Resources, Inc. #1. 5/2 of Section 19 and the S/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of Section unit, eliminating the 1220 set-31, T.152N., R.98W., Banks-Bakken,

eliminating any tool error requirements and special field rules as may be necessary.

field boundaries and conversion to saltwater disposal into the amending the field rules for the Van Hook- Dakota Group of the Madsen-Johnson 34-Bakken Pool to create and establish a 3200- 21 #2 well, SWSE Section 21, T.163N., acre spacing unit comprised of Sections 16, R.77W., Haram Field, Bottineau County, 17, 18, 19 and 20, T.150N., R.91W., McLean N.D., pursuant to NDAC Chapter 43-02-05

43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14,T.151N., R.104W, Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14592:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

§ 43-02-03-88.1 pooling all interests in a is appropriate.

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43-02-03-88.1 pooling all interests in a is appropriate.

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& Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, Case No. 14673; Application of EOG flaring of gas from wells located in the Clear spacing unit described as Sections 1 and Mountrail NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the pool Williams County, ND as provided by in a case in the clear space of the country of the pooling all interests and provisions of NDCC § 38-08-06.4 and such

is appropriate.

and 35, T.153N., R.103W., Sixmile and/or be connecte Case No. 14662: Application of Brigham Oil Eightmile-Bakken Pools, Williams County, Appropriate.

8 Gas, L.P. for an order pursuant to NDAC ND as provided by NDCC § 38-08-08 and § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and Case. No. 14675: Application of EOG 19, T.153N., R.97W., Banks-Bakken Pool, Resources, Inc. for an order pursuant to MCKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections 25 and 36, T.153N., R.103W., Sixmile and/or Eightmile-Bakken Pools. Williams County

Pool, Williams County, ND as provided by NDAC § 43-02-03-88. I pooling all interests Counties, ND, as an exception to the NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections I and provisions of NDCC § 38-08-06.4 and such is appropriate.

Case No. 14661: Application of Brigham Oil Pool, Williams County, ND as provided by Case No. 14688: Application of EOG & Gas, LP for an order pursuant to NDAC NDCC § 38-08-08 and such other relief as Resources, Inc. for an order amending the standard rules for the Clear Water-Rabban Pool field rules for the Clear Water-Rabban Pool field rules for the Clear Water-Rabban Pool field rules for the Clear Water-Rabban Pool

Eightmile-Bakken Pools, Williams County, ND as provided by NDCC § 38-08-08 and

Case No. 14658: Application of Brigham Oil
Gase No. 14658: Application of Brigham Oil
Gase No. 14658: Application of Brigham Oil
NDCC § 38-08-08 and such other relief as § 38-08-06.4 and such other relief as is

Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDAC § 43-02-03-88.1 pooling all interests flaring of gas from wells located in the provisions of NDCC § 38-08-08 and such other relief as is appropriate.

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 Parshall-Bakken Pool, Mountrail and Prairie McLean Counties, ND, as an exception to Bakken Pool, Williams County, ND as the provisions of NDCC § 38-08-08-08 and such other relief as is appropriate.

Secources, Inc. for an order pursuant to NDAC § 38-08-08 and such other relief as is appropriate.

NDAC § 43-02-03-88.1 pooling all interests flaring of gas from wells located in the provisions of NDCC § 38-08-08-08 and such other relief as is appropriate.

Case No. 14659-Application of EOG Resources, Inc. for an order pursuant to flaring of gas from wells located in the NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14660-Application of Brigham Oil NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14660-Application of Brigham Oil NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14660-Application of Brigham Oil NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14680-Application of Brigham Oil NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 14680-Application of Brigham Oil NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14680-Application of EOG flaring of gas from wells located in the Clear is appropriate.

& Gas, L.P. for an order pursuant to NDAC NDCC § 38-08-08 and such other relief as § 43-02-03-88.1 pooling all interests in a is appropriate, as a pooling all interests in a is appropriate.

Resources, Inc. for an order pursuant to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can and 35, T.153N., R.103W. Sixmile and/or second and such other relief as is appropriate.

Size I. Most and on frequent on DNAC Size I. No. 14676. Application of Brightm Office No. 14676. Application of 1500 PRITTED for a risk persisty of SUG. 3 and Sugar or or pursuant to NNAC \$4.02.08.81 pooling all interests in a \$4.04.08.81 pooling all i

an order pursuant to NDAC § 43-02-03- producing of a total of not more than five 88.1 pooling all interests in a spacing unit wells on a 640-acre spacing unit described described as Section 6, T.139N., R.97W., as Section 12, T.148N., R.92W., Heart Butte-Heart River-Bakken Pool, Stark County, ND Bakken Pool, Dunn County, ND, eliminating as provided by NDCC § 38-08-08 and such any tool error requirements and such other

Petroleum Corp. for an order authorizing Resources (U.S.A.) Inc. for an order the drilling, completing and producing of a authorizing the drilling, completing and total of not more than seven wells on each producing of a total of not more than two 1280-acre spacing unit described as wells on a 320-acre spacing unit described sections 26 and 35; and Sections 27 and 34, of the N/2 of Section 13, T.148N., R.94W; a T.150N., R.97W; and Sections 2 and 11, total of not more than seven wells on each

Energy USA Ltd. for an order pursuant to error requirements and such other research NDAC § 43-02-03-88. I authorizing the flar- is appropriate.

In go f gas from the Jacobson #15-161-98H Lase No. 14706: Application of Enerplus well located in the SESE of Section 15, Resources (U.S.A.) Inc. for an order T.161N., R.98W., Divide County, ND, authorizing the drilling, completing and Whiteaker-Bakken Pool, as an exception to producing of a total of not more than two the provisions of NDCC § 38-08-06.4 and

located in the SESE of Section T.162N., R.99W. Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC 6.38-08-06.4 and

other relief as is appropriate.

Case No. 14694: Application of Abraxas Case No. 14705; Application of Enerplus

7.149N., R.97W., North Fork-Bakken Pool, 1280-acre spacing unit described as McKenzie County, ND, eliminating any tool Sections 3 and 10, T.148N., R.94W.; Sections error requirements and such other relief as 5 and 6; and Sections 20 and 29, T.148N., is appropriate.
R. 93W., McGregory Buttes-Bakken Pool,
Case No. 14695. Application of Baytex Dunn County, ND, eliminating any tool
Energy USA Ltd. for an order pursuant to error requirements and such other relief as

wells on a 320-acre spacing unit comprised of the N/2 of Section 13,T.148N., R.94W.; a such other relief as is appropriate.

\*\*Case No. 14696: Application of Baytex total of not more than four wells on each Energy USA Ltd. for an order pursuant 640-acre spacing unit described as Section to NDAC § 43-02-03-88.1 authorizing the 3: Section 10, T.148N., R.94W; and a recommendation of the N/2 of Section 10, T.148N., R.94W; and a recommendation of the N/2 of Section 10, T.148N., R.94W; and a recommendation of the N/2 of Section 13, T.148N., R.94W; and a reco flaring of gas from the Furhman #36-162- and Section 6,T.148N., R.93W.; and a total 99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, acre spacing unit described as Sections 7 Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and R.93W., McGregory Buttes-Bakken Pool such other relief as is appropriate.

Case No. 14697: Application of Baytex to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2. 99H well located in the NWNW of Section of not more than seven wells on each 1280-

Isi smarck Case No. 14593:Application of Zenergy, Inc. Case No. 14605: Application of Continental Case No. 14615: Application of Continental Case No. 14615: Application of Continental Case No. 14626: Application of Continental Case No. 14615: Application of Continental Case No. 14626: Applicat

pacing unit described as Sections 17 and appropriate.

0, T.151N., R.98W., Siverston-Bakken, Case No. 14608: Application of Continental

3-02-03-88.1 pacing unit described as Sections 17 and is appropriate. 0, T.153N., R.103W., Painted Woods Case No. 14609: Application of Continental

bookes, inc. of all order pursuant to 100.7 to 100.0 \$ 38-08-08 and such other relief as a spacing unit described as Sections 18 is appropriate.

d 19, T.161N., R.96W., Upland-Bakken ase No. 14610: Application of Continental

a spacing unit described as Sections 16 each such spacing unit, eliminating any tool d 21, T.161N., R.96W., Upland-Bakken error requirements and such other relief as xol, Divide County, ND as provided by is appropriate. oil, Divide County, ND as provided by a appropriate.

DCC § 38-08-08 and such other relief as Case No. 14611-Application of Continental appropriate.

Resources, Inc. for an order authorizing

a spacing unit descri provided by NDCC § 38-08-08 and such

sources, Inc. for an order pursuant to such other relief as is appropriate.

AC § 43-02-03-88. I pooling all interests (Case No. 14613:Application of Continental

14603: Application of Continental sources, Inc. for an order pursuant to of seven nortzontal wens on each source.

AC § 43-02-03-88. I pooling all interests spacing unit, eliminating any tool error spacing unit described as Sections I and requirements and such other relief as T.15IN., R.99W., North Tobacco appropriate.

Ten-Bakken Pool, McKenzie County, Lase No. 14614: Application of Continental County of the No.

h other relief as is appropriate.

151N., R.98W, Siverston-Bakken, unit described as Sections 30 and 31, 1cKenzie County, ND, as provided by T.151N., R.96W, and Sections 6 and 7, IDCC Section 38-08-08 and such other T.150N., R.96W, Dimmick Lake-Bakken and further relief.

The purished and such other in 1904, N. 1904. Diffinition to the provided ase No. 14596; Application of Zenergy, Inc. by NDCC § 38-08-08 but not reallocating or an order pursuant to NDAC Section production for wells producing on other 3-02-03-88. I pooling all interests in a spacing units and such other relief as is

1cKenzie County, ND, as provided by Resources, Inc. for an order pursuant to IDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests nd further relief.

in a spacing unit described as Sections 14 (ase No. 14618: Application of Denbury ase No. 14597: Application of Zenergy, Inc. and 23, T.150N., R.97W., Siverston-Bakken Onshore, LLC for an order pursuant to ran order pursuant to NDAC Section Pool, McKenzie County, ND as provided by NDAC § 43-02-03-88. I pooling all interests pooling all interests in a NDCC § 38-08-08 and such other relief as

akken, Williams County, ND, as provided Resources, Inc. for an order pursuant to y NDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests nd further relief. in a spacing unit described as Sections 3 and ase No. 14598; Application of Continental 10, T.149N., R.98W., Pembroke-Bakken esources, Inc. for an order pursuant to Pool, McKenzie County, ND as provided by

ol, Divide County, ND as provided by Resources, Inc. for an order authorizing DCC § 38-08-08 and such other relief as the drilling, completing and producing of horizontal increase density wells on each ase No. 14599. Application of Continental 1280-acre spacing unit within the Brooklyn-asources, Inc. for an order pursuant to Bakken Pool, Williams County, ND, not to DAC § 43-02-03-88. I pooling all interests exceed a total of seven horizontal wells on

ise No. 14600: Application of Continental the drilling, completing and producing of sources, Inc. for an order pursuant to horizontal increase density wells on each DAC § 43-02-03-88. I pooling all interests 1280-acre spacing unit within the Long a spacing unit described as Sections 30 Creek-Bakken Pool, Williams County, ND d 31, T.161N., R.96W., Upland-Bakken not to exceed a total of seven horizontal ol, Divide County, ND as provided by wells on each such spacing unit, eliminating DCC § 38-08-08 and such other relief as any tool error requirements and such other

appropriate. relief as is appropriate.

se No. 14601: Application of Continental Case No. 14612: Application of Continental sources, Inc. for an order pursuant to Sesources, Inc. for an order authorizing DAC § 43-02-03-88.1 pooling all interests the drilling, completing and producing of ed as Sections 28 horizontal increase density wells on each d 33, T.154N., R.101W., Todd-Bakken 1280-acre spacing unit within the North ol, Williams and McKenzie Counties, ND Tobacco Garden-Bakken Pool, McKenzie Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven ner relief as is appropriate. | horizontal wells on each such spacing unit se No. 14602: Application of Continental eliminating any tool error requirements and horizontal wells on each such spacing unit,

a spacing unit described as Sections 2, 11, Resources, Inc. for an order authorizing a spacing unit described as sections 2,11. Resources, Inc. for an order authorizing and 23,T.152N., R.100W., Camp-Bakken the drilling, completing and producing of 51, McKenzie and Williams Counties, ND horizontal increase density wells on provided by NDCC § 38-08-08 and such each 1280-acre spacing unit within the rer relief as is appropriate. Counties. ND. not to exceed a total an order pursuant to of seven horizontal wells on each such

as provided by NDCC § 38-08-08 and Resources, Inc. for an order authorizing h other relief as is appropriate.

ie No. 14604: Application of Continental increase density wells on Case No. 14625: Application of Denbury ources, Inc. for an order pursuant to IAC § 43-02-03-88.1 pooling all interests spacing unit described as Sections 2 and Counties No. Williams and McKenzie in a spacing unit described as Sections 2 and Counties No. Williams and McKenzie in a spacing unit described as Sections 2 and Counties No. Williams and McKenzie in a spacing unit described as Sections 2 and Counties No. Act 9 3-92-03-05. I pooling an interest of pairs - parker i roof, vining and in a spacing unit described as Sections 2 and Counties, ND, not to exceed a total 8, T.150N., R.97W., Siverston-Bakken Pool, T.151N., R.99W., North Tobacco of seven horizontal wells on each such McKenzie County, ND as provided by T.151N., R.99W., North lobacco of seven norizonial wells of tool error McKenzie County, ND as provided by MDCC § 38-08-08 and requirements and such other relief as is provided by NDCC § 38-08-08 and requirements and such other relief as is appropriate.

tor an order pursuant to NDAC Section Resources, Inc. for an order pursuant to 33.02-03-88.1 pooling all interests in a NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and in a spacing unit described as Sections 4 and of not more than two wells on a 1280-acre in a spacing unit described as Section 17, 151N., R.99W., North Tobacco 9, T.151N., R.97W., Elidah-Bakken Pool, spacing unit described as Sections 17 and T.150N., R.97W., Siverston-Bakken Pool, Sarden-Bakken, McKenzie County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

In the security of the section 18 and 18

Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Goodman #1-36H well located in a spacing unit described as Sections 25 and 36, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Onshore, LLC for an order pursuant to Case No. 14630: Application of Newfield in a spacing unit described as Sections 13 and 24, T.152N., R.103W., Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDGC § 38-08-08 and such other relief as is ppropriate.

Case No. 14619: Application of Denbur Onshore, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14620: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14621: Application of Denbury

Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 14622: Application of Denbury
Onshore, LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 2 and 11, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 14623: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14624: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

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Case No. 14594; Application of Zenergy, Inc. Case No. 14606; Application of Continental is appropriate.

Case No. 14594; Application of Zenergy, Inc. Case No. 14606; Application of Continental is appropriate.

Onshore, LLC for an order pursuant to NDAC Section Resources, Inc. for an order pursuant to Case No. 14616; Application of Continental Onshore, LLC for an order pursuant to Onshore, LLC for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests in a NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. fo

in a spacing unit described as Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC 6 38-08-08 and such other relief as appropriate.

Case No. 14629: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.147N., R.96W., Bear Creek-Bakken Pool, Ounn County, ND as provided by NDCC 38-08-08 and such other relief as is appropriate.

Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 4, in a spacing unit described as Sections 18 T.156N., R.99W, Brooklyn, Epping, and/or and 19, T.163N., R.98W, Ambrose-Bakken East Fork-Bakken Pool, Williams County, Pool, Divide County, ND as provided by ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 14631: Application of Newfield East Fork-Bakken Pool, Williams such other relief as is appropriate.

Production Co. for an order pursuant to appropriate.

NDAC § 43-02-03-88. I pooling all interests. See No. 1464: Application of Brigham Oil in a spacing unit described as Sections 16 & Gas, L.P. for an order pursuant to NDAC and 21, T.156N., R.99W., Brooklyn, Epping, § 43-02-03-88. I pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 4 and 9, County, ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool. Mountrail County ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool. Mountrail County ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool. Mountrail County ND as appropriate. 08 and such other relief as is appropriate. Pool, Mountrail County, ND as provided by ase No. 14633: Application of Newfield NDCC § 38-08-08 and such other relief as

Case No. 14633: Application of Newfield: NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate.

NDAC § 43-02-03-88.1 pooling all interests Case No. 14645: Application of Brigham Oil in a spacing unit described as Sections 25 & Gas, L.P. for an order pursuant to NDAC and 36, T.156N., R.99W., Brooklyn, Epping, § 43-02-03-88.1 pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 33 and County, ND as provided by NDCC § 38-08-34, T.156N., R.92W., Alger-Bakken Pool, 08 and such other relief as is appropriate. Mountrail County, ND as provided by Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate.

Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to appropriate.

NDAC § 43-02-03-88. I pooling all interests Case No. 14646: Application of Brigham Oil in a spacing unit described as Section 33, & Gas, L.P. for an order pursuant to NDAC T.154N., R.100W., Last Chance-Bakken § 43-02-03-88. I pooling all interests in a Pool, Williams County, ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 79, T.155N., R.93W., Alger-Bakken Pool, Williams County ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 79, T.155N., R.93W., Alger-Bakken Pool, Williams County ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as Provided by Application County ND as riate.

ase No. 14635: Froduction Co. for an order pursuant to appropriate.

NDAC § 43-02-03-88.1 pooling all interests Case No. 14647:Application of Brigham Oil in a spacing unit described as Section 31, & Gas, LP for an order pursuant to NDAC is appropriate.

Production Co. for an order authorizing the is appropriate.

drilling, completing and producing of a total as No. 14648: Application of Brigham Oil drilling, completing and producing of a total Case No. 14648: Application of Brignam Oil of not more than five wells on each 1280-18, Gas. L.P. for an order pursuant to NDAC acre spacing unit described as Sections 26: § 43-02-03-88.1 pooling all interests in a and 35; and Sections 29 and 32, T.150N., spacing unit described as Sections 4 and 9, 8.99W. South Tobacco Garden-Bakken T.155N., R.92W., Alger-Bakken Pool, Pool, McKenzie County, ND. eliminating any Mountrail County, ND as provided by tool error requirements and such other NDCC § 38-08-08 and such other relief as representate.

than five wells on each 1280-acre spacing NDCC § 38-08-08 and such other relief as unit described as Sections 6 and 7; is appropriate.

and Sections 17 and 20, T.150N., R.98W. Pool, McKenzie Siverston-Bakken County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14638; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

ase No. 14639: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

No. 14640: Application of Samson 7—358 NO. 14940. Application of samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W, Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as riate

Case No. 14641: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ase No. 14642; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as is appropriate

ase No. 14643: Application of Samson Case No. 14631; Application of Newheir Case No. 14631; Application of Newheir Case No. 14631; Application of Newheir Case No. 14631; Application of Samson Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pauliorization the NDAC § 43-02-03-88.1 authorization of NDAC § 43-02-03-88.1 auth County, Section 29, T.163N., R.98W., Divide County, ND as provided by NDCC § 38-08-08 and ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC Case No. 14632: Application of Newfield § 38-08-06.4 and such other relief as is

Mountrail County, ND as provided by

Application of Newfield NDCC § 38-08-08 and such other relief as

T.152N., R.96W., Westberg-Bakken Pool, § 43-02-03-88.1 pooling all interests in a McKenzie County, ND as provided by spacing unit described as Sections 16 and NDCC § 38-08-08 and such other relief as 21, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by ase No. 14636: Application of Newfield NDCC § 38-08-08 and such other relief as

relief as is appropriate.

Is appropriate. Production Co. for an order authorizing the & Gas, L.P. for an order pursuant to NDAC drilling, completing and producing of a total § 43-02-03-88.1 pooling all interests in a of not more than six wells on a 1280-acre spacing unit described as Sections 5 and 8, spacing unit described as Sections 5 and 8, T.155N., R.103W., Squires-Bakken Pool, T.151N., R.98W.; and a total of not more Williams County, ND as provided by smarck bribune April 23",

Case No. 14707: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any

tool error requirements and such other relief as is appropriate.

Case No. 14708:Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre more than three wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W; Sections 21 and 22, T.148N., R.104W; and Sections 1 and 2, T.147N., R.104W, MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14709:Application of XTO Energy
Inc. for an order authorizing the drilling,
completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 5 and 8, T.156N., R.96W; and Sections 17 and 20, T.155N., R.96W, Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate
Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
4/5 - 606582





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State of North Dakota ) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared Ck who being duly sworn, deposes
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#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 23, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 10, 2011.

STATE OF NORTH DAKOTA TO: Case No. 15044: On a motion of the Commission to consider the appropriate spacing unit for the Samson Resources Co. spacing unit for the samson Resources Co. #16-21-163-98H Haugland, SESE, Section 16, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate. Case No. 15045: Proper spacing for the development of the Dimond-Bakken Pool, NURS COUNTY ND Redeep the fold limits. Burke County, ND, redefine the field limits, nurre County, NID, redefine the field limits, and enact such special field rules as may be necessary. Oxy USA, Inc.

Case No. 15046; Proper spacing for the development of the Sand Creek-Bakken

Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.; Burlington Resources Oil & Gas Co., LP; North Plains Energy, LLC

Case No. 15047: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than five wells on each 1280acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T. 150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

Case No. 15048; Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 1280-acre spacing unit described as Sections 13 and 24, T. 152N., R. 97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 15049: Proper spacing for the development of the Squaw Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Denbury Onshore, LLC; EOG Resources, Inc.

Case No. 15050: Application of Denbury Onshore, LLC for an order to establish temporary spacing for the development of temporary spacing for the development of an oil and/or gas pool discovered by the Joseph #11-IH well, located in Lot 4 of Section 1, T.152N., R.102W., McKenzie County, ND, define the field Jimigs, enact such special field rules as may be necessary and such other relief as is appropriate. Case No. 15051: Application of Denbury Onshore, LLC for an order extending the field boundariest and amonding the field field boundaries and amending the field rules for the Arnegard Field and/or Ellsworth Field to establish Bakken spacing to create and establish the following 1280acre spacing units: Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief as

is appropriate.

Case No. 15052; Application of Denbury
Onshore, LLC for an order amending the
field rules for the Magpie-Duperow Pool to
create and establish a 320-acre spacing unit comprised of the N/2 of Section 31, T.144N., R.100W., Billings County, ND. authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14787: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC #24-9NEH Christianson, SESW, Section 9, T.152N., R.101W, McKenzie County, ND, define the field limits define the field limits, and enact such special

field rules as may be necessary.

Case No. 14801; (Continued) Application
of Denbury Onshore, LLC. for an order suspending, and after hearing, revoking a permit issued to Zenergy, Inc. for the drilling of the Rink #13-24H well on a spacing unit for the Siverston-Bakken Pool consisting of Sections 13 and 24, T.151N., R.98W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15053: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280acre drilling unit described as Sections 29 and 32, T.151N., R.104W., McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

<u>Case No. 15054</u>; Application of Slawson Exploration Co. Inc. for an order amending the field rules for the Kittleson Slough Bakken Pool to create and establish a 1280parken roof to create and establish a 1280-acre spacing unit comprised of Sections 20 and 29, 7.158N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and

such other relief as is appropriate.

Case No. 15056: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34.T.151N., R.92W., Mountrail County, ND. authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 15057; Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing enit comprised of Sections 20 and 29, T.151N, R.92W, Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirem and such other relief as is appropriate. Case No. 14568: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is

requirements and sampropriate.
Case No. 15058 Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to alter the

definition of the stratigraphic limits of the pool for the following eight 1280-acre-spacing units: Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, T.152N., R.99W., and such other relief as

is appropriate.

Case No. 15059: Application of Continental
Resources, Inc. for an order amending the
field rules for the Elidah-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit eliminating any tool error requirements and such other relief as is

appropriate.

Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 1 and 12; and Sections 13 and 24, T.159N., R.95W., Williams County, ND, authorizing as increase density wells the drilling of four horizontal wells from the same well pad within each spacing unit, for a total of not more than seven wells on each spacing unit, and also eliminating the

minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements and such other relief

as is appropriate.

<u>Case No. 14780:</u> (Continued) Proper spacing for the development of the Battleview-Bakken Pool, Williams and Burke Counties, ND, redefine the field limits, and enact such special field rules as may be

enact such special field rules as may be necessary. Continental Resources, Inc.
Case No. 14781: (Continued) Proper spacing for the development of the Upland-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental

Case No. 14782: (Continued) Application of Continental Resources, Inc. for an or Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool, or in the alternative to establish Bakken spacing in the Viking Field, to create and establish two 1280-acre spacing units comprised of Sections 4 and 9; and Sections 5 and 8, T.160N., R.94W., Burke County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other

weil on each spacing unit and such other relief as is appropriate.

Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #IX-2IH Haag, SESW Section 21, T.144N, R.99W, Billings County, ND, define and the field limits and each study forced life. the field limits, and enact such special field

rules as may be necessary.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other

relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources. inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special

field rules as may be necessary. Case No. 15061: Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.137N., R.97W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and

such other relief as is appropriate.

Case No. 15062: Application of Chesapeake
Exploration, LLC for an order creating a
1280-acre drilling unit comprised of
Sections 26 and 35, T 138N, R 97W, Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 15063 Application of Chesapeake Exploration, LLC for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31 T.138N., R.95W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit and

such other relief as is appropriate.

Case No. 15064: Application of Cirque Resources LP for an order creating two 640-acre drilling units comprised of Sections 16 and 21,T.142N., R.90W, Mercer County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 15065: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish a 320-acre spacing unit comprised of the E/2 of Section 3, T.149N., R.94W., McKenzle County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other

relief as is appropriate,

<u>Case No. 15066</u>: Application of Enerplus

Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9.T. 148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than seven-wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15067: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 1.7 and 20, T.149N., R.92W., and a total of not more than five wells on a 640acre spacing unit described as Section 29, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15068: Application of GMX resources Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.142N., R.100W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other

relief as is appropriate.

Case No. 15069: Application of GMX
Resources Inc. for an order extending the field boundaries and amending the rules for the New Hradac-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.140N., R.98W., Stark County, ND. authorizing the drilling of one horizontal well on said spacing unit and such other

relief as is appropriate.

<u>Case No. 15070: Application of Zenergy, Inc.</u>
for an order extending the field boundaries and amending the field rules for the Cartwright and/or Glass Bluff-Bakken Pools, or in the alternative to establish Bakken spacing in the Dore Field and/or Assiniboine Field, to create and establish two 1280-acre spacing units comprised of Sections 23 and 24; and Sections 25 and 26. T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well on each spacing unit and such other relief

as is appropriate.

Case No. 14784: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-17-20 1H - Christensen, NENW Section 17, T.159N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 14785: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of

ctions 22 and 27, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as

Case No. 14786: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Siverston-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 5 and 8, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14798: (Continued) Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool to create and establish three 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND. authorizing the drilling of one horizontal well on each spacing unit and such other

relief as is appropriate.

Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N. R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 14370: (Continued) On a motion of the Commission to consider temporary of the Commission to Consider temporary spacing or reinstating proper spacing for the development of an oil and/or gas pool discovered by the Encore Energy Partners Operating LLC #1 Schultz, NENW Section 9, T.148N., R.100W. McKenzie County, ND. define the field limits, and enact such special

define the neign limits, and enact such special field rules as may be necessary.

Case No. 14542; (Continued) Application of Greggory Tank to determine if Continental Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the lohnson Corner-Bakken Pool consisting of Sections 4 and 9,T.150N., R.96W., McKenzle County, ND, a risk penalty as provided in

NDCC § 38-08-08.

Case No. 15071; In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain hon-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Liberty LR #17-11H well located in a spacing unit described as Sections 9, 10, and 11, T.151N. R.91W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

§ 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15072: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08; in the drilling and completing of the Liberty. LR #19-23H well located in a spacing unit described as Sections 21, 22, and the WIZ of 37 T151N R 91W VA Hotok Raken Proof. 23, T.151N., R.91W., Van Hook-Bakken Pool. Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as

is appropriate. is appropriate.

<u>Case No. 15073:</u> In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Ross #22-

drilling and completing of the Ross #22-07H well focated in a spacing unit described as Section 7.1166N., R.92W., Alger-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15074 In the matter, of the pertition for a risk penalty of FOG Resources, Inc. requesting an worder authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Ross #27-2728H well located in a spacing unit described as Sections 27 and 28, T.156N., R.92W., Alger-Bakken Poof, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

appropriate.

Case No. 15075: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T. 153N., R. 103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14682: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Squaw Creek-Bakken Pool, McKenzie County, ND, as an exception to the provisions of NDCC § 38-08-06.4 and

such other relief as is appropriate.

Case No. 14683: (Continued) Application
of EOG Resources, Inc. Tor an order authorizing the flaring of gas from wells located in the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.
Case No. 14684: (Continued) Application of EOG Resources, Inc. for an order wells authorizing the flaring of gas from wells located in the Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14685 (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Parshall-Bakken Pool. Mountrail and McLean Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

No. 14686: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 14687: (Continued) Application of EOG Resources, Inc. for an order authorizing the flaring of gas from wells located in the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

<u>Case No. 15076: Application of Newfield</u> Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 29, T.153N., R.96W., Sand Creek-Bakken Pool. McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 15077: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKerizie County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 15078: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 22, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-06 and such other reien as is appropriate.

Case No. 15079: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.153N., R.96W., Sand Creek-Bakken Peol,

Continued from Pg. 4C

McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

roduction Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.152N., R.97VV, Westberg-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 15081; Application of Newfield

Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.98W., Siyerston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15082: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.98W, Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 15083; Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.149N., R.98W., Pembroke-Bakken

Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15084: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than five wells on each 1280acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T. ISON, R. 1994, South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. J.5085; Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.140N., R.98W. New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 15086: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 15087: Application of GMX
Resources Inc. for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests NDMC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 15088: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15089: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 15090; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 15091: Application of Continental

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W, Elm Tree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

spacing units and such codes
appropriate.
Case No. 15092: Application of Continental
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 26
and 35, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15093: Application of Arsenal Case No. 1903: Application of Arsenal Energy USA, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 15094: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, effective from the date of first operations within the spacing unit

and such other relief as is appropriate.

Case No. 15095: Application of Fidelity
Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections [3] and 24, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by

NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 14804; (Continued) Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 18 and 19; Sections 27 and 34; Sections 28 and 33; and Sections 30 and 31, T. 155N., R. 91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15096: Application of Zenergy,

fur. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.102W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other and further relief

Case No. 15097; Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.104W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC § 38-08-08 and such other and further relief

Case No. 15098: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a § 43-02-03-08.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.98W., Siverston-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other and

further relief.

Case No. 15099:Application of XTO Energy
Inc. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 14 and 23, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

NDCC § 38-08-00 and such other relief as is appropriate.

Case No. 15100:Application of XTO Energy Inc. for an order pursuant to NDAC § 43:02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.159N., R.96W, Temple-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15101:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 31, T.158N., R.95W. McGregor-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15102: Application of XTO Energy
Inc. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 2 and 11, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15103: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7. T157N., R.95W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15104; Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief

Case No. 15105:Application of XTO Energy Inc. 10r an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a § 43-02-03-06.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.149N., R.92W, Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 15106:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 36, T.149N., R.92W., the W/2 of Section 31, T.149N., R.91W., and Section 3, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15107: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 7 and 18, T.149N., R.91W, Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate.

Case No. 15108: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 16 and 21, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15109: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88,1 pooling all interests in a spacing unit described as Sections 17 and 20, T.149N., R.91W, Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

<u>Case No. 15110: Application of XTO Energy</u>
Inc. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections. 19 and
30, T.149N., R.91W., Heart Butte-Bakken
Pool, Dunn County, ND as provided by
NDGC § 38-08-08 and such other relief as

is appropriate.

<u>Case No. 15111: Application of XTO Energy</u>
Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.91W. Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate,

Case No. 15112: Application of XTO Energy
Inc. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 10 and
15, T.148N., R.92W., Heart Buttle-Bakken
Pool, Dunn County, ND as provided by
NDCC § 38-08-08 and such other relief as
is appropriate.

Case No. 151.13: Application of XTO Energy The, for an order pursuant to NDAC, § 43-02-03-88. Pooling all interests in a spacing unit described as Sections 14 and 14, T.148N., R.92W, Heart Buttle-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15117: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more, than three wells on a 1280-acre spacing unit described as Sections 27 and 34, T.149N., R. 97W., Haystack Buttle-Bakken Pool, McKenzie County, ND; eliminating any tool error requirements and such further and additional collections.

and additional relief.

Case No. 15118:Application of XTO Energy Inc., for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 2 and 11, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 15 119: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of six wells on each 1280-acre spacing unit described as Sections 10 and 15; Sections 11 and 14; Sections 12 and 13; Sections 22 and 27; Sections 22 and 25; and Sections 24 and 27; Sections 23 and 26; and Sections 24 and 25; T.149N., R.92W, the IV2 of Section 31, T.149N., R.91W, and all of Sections 37, 1148N., R.92W, Sections 5 and 8; Sections 7 and 18; Sections 16 and 21; Sections 17 and 20; Sections 19 and 30; Sections 18 and 33; and Sections 29 and 32, T.149N., R.91W; Sections 1 and 16; Sections 10 and 15; and Sections 1 and 14; T.148N., R.92W; Section 13, T.148N., R.92W, Section 13, T.148N., R.92W, and Sections 1 and 14; T.148N., R.92W; Section 14, T.148N., R.92W; Section 15, T.148N., R.92W; Section 14, T.148N., R.92W;

ditional relief.

ase No. 15120: Application of Brigham Oil

Gas. L.P. for an order pursuant to NDAC

43-02-03-88.1 pooling all interests in a

acing unit described as Sections 16 and

1.156N. R.100W. East Fort-Bakken

williams County, ND as provided by

CC § 38-08-08 and such other relief as

appropriate.

Case No. 15121: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Tage No. 15122; Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15123:Application of Brigham Oil

Gase, LP. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 15 and
22, T.156N., R.100W., East Fork-Bakken
Pool, Williams County, ND as provided by
NDCC § 38-08-08 and such other relief as
is appropriate.

Rappropriate.

Case No. 15124: Application of Brigham Oil

Gase No. 15124: Application of Bright Oil

Gase No. 15124: Application of Brigham Oil

Gase No. 15124: Application of Bright Oil

Gase No. 15124: Applicat

Case No. 15125: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.103W., Lake Trenton-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15126: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15127: Application of Brigham Oil 8. Gas, L.P. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15128: Application of Brigham Oil

& Gas, LP for an order pursuant to NDAC

§ 43-02-03-88, I. pooling all interests for
wells drilled on the overlapping spacing unit
described as Sections 5 and 8, T.152N.,
R.98W., Banks-Bakken Pool, McKenzie
County, ND as provided by NDCC § 38-0808 but not reallocating production for wells
producing on other spacing units and such
other realies as is appropriate.

other relief as is appropriate.

Case No. 15129: Application of Brigham Oil
& Gas, L.P. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing unit described as Sections 17 and
20, T.152N., R.98VV., Banks-Bakken Pool,
McKenzle County, ND as provided by
NDCC § 38-08-08 and such other relief as
is appropriate.

respectively. Application of Brigham Oil Section 13. Application of Brigham Oil Security 13. Application of Brigham Oil Section 14. Application of Brigham Oil Section 17. Application 14. Application 14. Application 15. App

Mountrail County, ND as provided by NDCc § 38-08-08 and such other relief as is appropriate.

Case No. 15[3]: Application of Brigham Oil & Gas for an order amending the field rules for the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Gase No. 15132: Application of Brigham Oil & Gas. LP. for an order authorizing the drilling. completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones Ill and IV of the Briar Creek-Bakken. Pool, McKenzie and Williams Counties, ND, not to exceed a total of four horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15133: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Todd-Bakken Pool, Williams and McKenzie Counties, ND, not to exceed a total of four horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 15134: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of four wells on each 1280-acre spacing unit described as Sections 10 and 15, Sections 11 and 14, and Sections 20 and 29, T.154N; R.102W, Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15135:Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit located within Zones IV, V and VIII of the Alger-Bakken Pool, Mountrail County, ND, not to exceed a total of four horizontal, wells on each such spacing unit, eliminating any, tool error requirements and such other relief as is

appropriate.

Case No. 15136: Application of Brigham Oil

& Gas, L.P. for an order authorizing the
drilling, completing and producing of not
more than a total of four wells on each
1280-acre spacing unit described as
Sections 3 and 10, Sections 4 and 9, Sections
14 and 23, and Sections 16 and 21, T.151N.,
R.102W. Elk-Bakken Pool, McKenzie
County, NID, and such other relief as is

appropriate.

Case No. 15137: Application of Brigham Oil

Gas, L.P. for an order authorizing the
drilling, completing and producing of not
more than a total of four wells on each
1280-acre spacing unit described as
Sections 13 and 24 and Sections 26 and 35,
T.156N., R.103W., and Sections 30 and 31,
T.156N., R.102W., Bull Butte-Bakken Pool,
Williams County, ND, and such other relief

as is appropriate.

Gase No. 15138-Application of Brigham Oil

& Gab LP, Jor an order authorizing the
drilling completing and producing of a total
of not more than four wells on a 1280-acre
spacing unit described as Sections 3 and 10,
7.153N., R.100W., Last Chance-Bakken
Pool, Williams County, ND, eliminating any
tool error requirements and such other

relief as is appropriate.

Case No. 15 139: Application of Brigham Oil

8 Gas, LP. for an order authorizing the
drilling completing and producing of a total
of not more than four wells on a 1280-acre
spacing unit described as Sections 29 and
32, T.151N., R. 102W, Glass Bluff-Bakken
Pool, McKenzie County, ND, eliminating any
tool error requirements and such other
relief as is appropriate.

relief as is appropriate.

Case No. 15/40: Application of Brigham Oil

& Gas, L.P. for an order authorizing the
drilling, completing and producing of not
more than a total of four wells on, each
1280-acre spacing unit described as
Sections 15 and 22, Sections 16 and 21, and
Sections 28 and 33, T.156N., R. 100W., East
Fork-Bakken Pool, Williams County, ND,
and such other relief as is appropriate.

Case No. 15/41: Application of Dakota-3

E&P Co., LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections I and
12, T.150N., R.92W., Van Hook-Bakken Pool,
Mountrail County, ND as provided by
NDCC § 38-08-08 and such other relief
as is appropriate.

as is appropriate.

Case No. 15142: Application of Dakota-3

£&P Co., LLC for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 2 and
11,T.150N., R.92W., Van Hook-Bakken Pool,
Mountrail County, ND as provided by
NDCC § 38-08-08 and such other relief
as is appropriate.

as is appropriate.

Case No. 15143: Application of Dakota-3

E&P Co., LLC for an order pursuant to
NDAC § 43-02-03-88. It pooling all interests
in a spacing unit described as Sections 3 and
10,T.150N., R.92W., Van Hook-Balden-Pool,
Mountrail County, ND as provided by
NDCC § 38-08-08 and such other relief
as is appropriate.

Case No. 15144: Application of Dakota-3
E&P Co., ITC for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 5 and
8, T.150N., R.92W., Yan Hook-Bakken Pool,
Mountrail County, ND as provided by
NDCC § 38-08-08 and such other relief

NDCC § 38-08-08 and such other reneral sis appropriate:

Case No. 15145; Application of Dakota-3

E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15146: Application of Dakota-3

E&P Co., LLC for an order pursuant to

NDAC § 43-02-03-88,1 pooling all interests

in a spacing unit described as Sections 14 and 23, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate.

Case No. 15147: Application of Dakota-3

E&P Co., LLC 10r an order pursuant to 
NDAC § 43-02-03-88.1 pooling all interests 
in a spacing unit described as Sections 15 
and 22, T150N. R.92W., Van Hook-Bakken 
Pool, Mountrail County, ND as provided by 
NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 15148; Application of Dakota-3

E&P Co., LLC for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as Sections 16
and 21, T.150N., R-92W, Van Hook-Bakken

Pool, Mountrail County, ND as provided by

NDCC § 38-08-08 and such other relief as

is appropriate.

<u>Case No. 15149: Application of Citation Oil</u>

<u>8. Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Madsen-Johnson 31-88 #4 well, NWNE Section 28, T.163N., R.77W., Haram Field, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

<u>Case No. 15150: Application of Slawson</u></u>

case No. 107. an order authorizing the drilling completing and producing of not more than a total of three wells on a 640acre spacing unit described as those portions of the S/2 of Sections 11 and 12 of portions of the 3/2.01 Sections 11 and 12 of T.152N., R.93W., lying within the Fort Berthold Indian Reservation also described as Lots 5, 6, 7, 8, and 9, the SESE, plus those portions of the bed of the Missouri River portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 of Section 11 and Lots 5, 6, 7, and 8, and the S/2 S/2 of Section 12; and six wells on a 640acre spacing unit described as Lots 5, 6, 7, and 8 and the S/2 S/2 of Section 12,T.152N., R.92W., and Lots 7, 8, 9, 10, and 11, the SE/4 SW/4, and the S/2 SE/4 of Section 7, T.152N., R.91W.; and six wells on each 640acre spacing unit described as Section 8 and Section 9, T.152N., R.91W., Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error require-ments and such further and additional relief. Case No. 15151: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sanish #1-5 SWD well, NWNE Section 5, T.152N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

appropriate.

Case No. 15152: Application of Zavanna, ILC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the SESE of Section 22,T.155N., R.100W., Stony Creek Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and providing such other

and further relief.

Case No. 15153: Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC, EOG Resources, Inc., Slawson Exploration Co., Inc.

<u>Case No. 15154: Application for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to</u> allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Slawson Exploration Co., Inc.

Case No. 15155: Application for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC Case No. 15156: Application for an order

amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. XTO Energy Inc.

Case No. 15157: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Dakota-3 E&P Co., LLC, Enerplus Resources (U.S.A.) Inc., XTO Energy Inc. Case No. 15158: Application for an order amending the field rules for the Dimond-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Cirque Resources LP and OXY USA Inc.

Case No. 15159: Application for an order amending the field rules for the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Brigham Oil & Gas, L.P., Citation Oil & Gas Corp., Newfield Production Co.

Corp., Newfield Production Co.

Case No. 15160, Application of Drilltech
Inc. for an order pursuant to NDAC
\$ 43-02-03-88.1 authorizing saltwater
disposal into the Dakota Group in the
Kenneth Leiseth #1 well, SENW Section
27, T.151N., R-99W, Tobacco Garden Field,
McKenzie County, ND, pursuant to NDAC
Chapter 43-02-05 and such other relief

as is appropriate.

Case No. 14869: (Continued) Application of Hunt Oil Co. in accordance with NDAC §-43-02-03-88.1 for an order allowing the production from the Horst 2-24H #2 well, located in Section 24,T.154N., R.90W., to be commingled into the Horst Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate. Case No

Case No. 14870: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Karbowski 2-22H #2 well, located in Section 22, T. 154N., R. 90W. to be commingled into the Karbowski Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is

appropriate.

Case No. 14871: (Continued) Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the King 2-35-4H #2 well, located in Section 35,T.157N., R.90W., to be commingled into the King Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 14872; (Continued) Application of Hunt Oil Co. In accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Nielsen 2-8H #2 well, located in Section 8, T. 156N., R.90W., to be commingled into the Nielsen Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate. Case No. 14873; (Continued) Application of Hunt Oil Co. in accordance with NDAC 6 43-02-03-88.1 for an order allowing the production from the Halliday 1-19-18H #1 well, located in Section 19,T.146N., R.92W., and the Halliday 1-30-31H #1 well, located in Section 30, T.146N., R.92W., to be commingled into the Halliday Central Tank Battery or production facility, Werner-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Is appropriate.

Case No. 14695: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as appropriate.

respropriate.

Case No. 14696: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NANANA (Continued Continued C NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

§ 38-08-06.4 and such other relief as is appropriate.

Case No. 14697; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of, Section 2, T.162N., R.99W., Divide County, ND, Ambrosse-Bakken Pool, as an exception to the provisions of NDCC exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

appropriate.

<u>Case No. 14698:</u> (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 15055; In the matter of the Case No. 15055; In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certainnon-participating owners, as provided by NDCC § 38-08-08 in the drillingand completing of the Liberty LR #14-23H well located in a spacing unit described as Sections 21, 22, and the W/2 of 23, T.151N, R. 91W, VanHook-Bakken Pool, Mountraid County ND pursuant of NDAC Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 6/2 - 606795

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 23, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities of assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 10, 2011. STATE OF NORTH DAKOTA TO:

Case No. 15044: On a motion of the Commission to consider the appropriate spacing unit for the Samson Resources Co. #16-21-163-98H Haugland, SESE, Section 16, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

<u>Case No. 14781</u>; (Continued) Proper spacing for the development of the Upland-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources. Inc.

Case No. 15088: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15089: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14695: (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696: (Continued)
Application of Baytex Energy USA
Ltd. for an order pursuant to NDAC §
43-02-03-88.1 authorizing the flaring
of gas from the Furhman #36-16299H well located in the NWNW of
Section 36, T.162N., R.99W., Divide
County, ND, Ambrose-Bakken Pool,
as an exception to the provisions of
NDCC § 38-08-06.4 and such other
relief as is appropriate.

Case No. 14697: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial
Commission

(6-1)



State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

June 1, 2011 ...... 105 lines @ .62 = 65.10

TOTAL CHARGE ......\$65.10

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 1, 2011

Vonni L. Anderson Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2017