

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 14642  
ORDER NO. 16920

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF SAMSON  
RESOURCES CO. FOR AN ORDER PURSUANT  
TO NDAC § 43-02-03-88.1 POOLING ALL  
INTERESTS IN A SPACING UNIT DESCRIBED  
AS SECTIONS 18 AND 19, T.163N., R.98W.,  
AMBROSE-BAKKEN POOL, DIVIDE COUNTY,  
ND AS PROVIDED BY NDCC § 38-08-08 AND  
SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of April, 2011.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 18 and 19, Township 163 North, Range 98 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 18 and 19, Township 163 North, Range 98 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 18th day of May, 2011.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

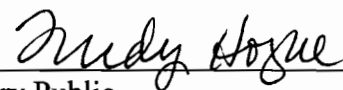
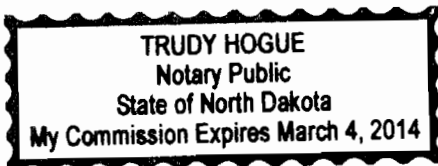
COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 20<sup>th</sup> day of May, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 16920 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 14642 :

LAWRENCE BENDER  
FREDRICKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

  
\_\_\_\_\_  
Jeanette Bean  
Oil & Gas Division

On this 20<sup>th</sup> day of May, 2011 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

  
\_\_\_\_\_  
Notary Public  
State of North Dakota, County of Burleigh

April 15, 2011



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company  
NDIC CASE NO. 14642**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF CONNIE R. WAGERS in the captioned matter.

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Connie Wagers – (w/o enc.) *Via Email*  
4449728\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 14642**

**Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.**



**AFFIDAVIT OF CONNIE R. WAGERS**

STATE OF COLORADO     )  
                                      ) ss  
COUNTY OF DENVER     )

Connie R. Wagers, being first duly sworn, deposes and states as follows:

1.

That I am the Senior District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Senior District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 18 and 19, Township 163 North, Range 98 West, Divide County, North Dakota ("Sections 18 and 19").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 18 and 19.

4.

All of Sections 18 and 19 have been designated as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 18 and 19.

6.

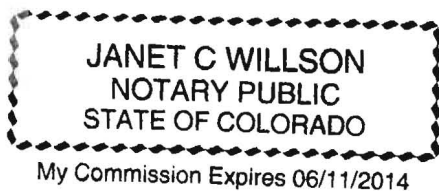
That a voluntary pooling of Sections 18 and 19 for the Ambrose-Bakken Pool has not been accomplished.

Dated this 11th day of April, 2011.


  
Connie R. Wagers

STATE OF COLORADO     )  
  )ss  
COUNTY OF DENVER     )

The foregoing instrument was acknowledged before me this 11th day of April, 2011, by Connie R. Wagers, Senior District Landman, of Samson Resources Company.



4908684\_1.DOC

  
Notary Public  
My Commission Expires:

# Fredrikson

& BYRON, P.A.

March 28, 2011



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF SAMSON  
RESOURCES COMPANY FOR  
APRIL 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the April 2011 docket.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read 'LB' or 'Lawrence Bender'.

LAWRENCE BENDER

LB/mpg  
Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Mr. Todd Sattler - (w/enc.)  
Ms. Connie Wagers - (w/enc.)

4898506\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
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Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. 14642

**Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.**



**APPLICATION OF SAMSON RESOURCES COMPANY**

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 18 and 19, Township 163 North, Range 98 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 18 and 19 constitute a spacing unit for the Ambrose-Bakken Pool.



5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

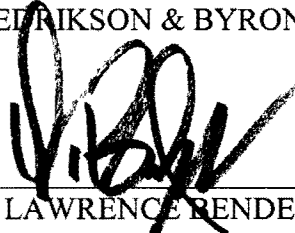
That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 18 and 19, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

**WHEREFORE**, Samson requests the following:

- (a) That this matter be set for the regularly scheduled April 2011 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 28<sup>th</sup> day of March, 2011.

FREDRIKSON & BYRON, P.A.

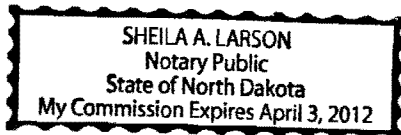
By   
\_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant*  
*Samson Resources Company*  
200 North 3<sup>rd</sup> Street, Suite 150  
Post Office Box 1855  
Bismarck, North Dakota 58502-1855

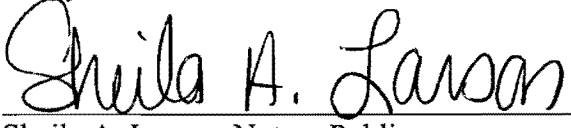
STATE OF NORTH DAKOTA    )  
  )ss.  
COUNTY OF BURLEIGH    )

**LAWRENCE BENDER**, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

  
\_\_\_\_\_  
LAWRENCE BENDER

Subscribed and sworn to before me this 28<sup>th</sup> day of March, 2011.



  
\_\_\_\_\_  
Sheila A. Larson, Notary Public  
Burleigh County, North Dakota  
My Commission Expires: April 3, 2012

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:**

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011.

**STATE OF NORTH DAKOTA TO:**

Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create two 2560-acre spacing units comprised of Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W.; and Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N., R.95W., Divide and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163-98H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14558: Application of Samson Resources Co. for an order creating four 720-acre drilling units comprised of Sections 25 and 36; and Sections 26 and 35, T.164N., R.99W.; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 14560: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14598: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14599: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14600: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14615: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

April 28th, 2011

X  
OK (21)  
18  
April 200  
Received  
N.D. Oil & Gas  
Division

## Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

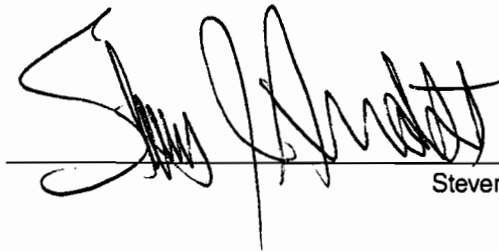
### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

April 6, 2011..... 162 lines @ .62 = 100.44

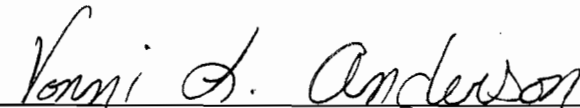
TOTAL CHARGE.....\$100.44

Signed



Steven J. Andrist, Publisher

Subscribed and sworn to before me April 6, 2011



Vonni L. Anderson  
Notary Public, State of North Dakota

VONNI L. ANDERSON  
Notary Public  
State of North Dakota  
My Commission Expires Aug. 2, 2011

Case No. 14638: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14639: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14640: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14641: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14642: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Ness #29-32-163-98H well located in the N/2 NW/4 of Section 29, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14695: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Jacobson #15-161-98H well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14696: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Furhman #36-162-99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14697: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 14698: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor

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## The Finder

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BISMARCK ND 58505

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Date: 04/05/2011

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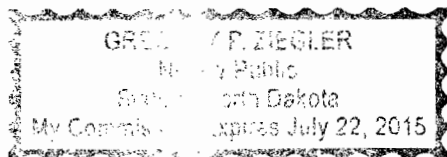
Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
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04/05/11 04/05/11 1 Bismarck Tribune  
PO: Notice of Hearing

200.00 Legals 1,273.00 1,273.00

**Affidavit of Publication**  
State of North Dakota ) SS County of Burleigh  
Before me a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes and  
says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates  
4/5 Signed Carmen Kunk  
sworn and subscribed to before me this 8th  
day of April 2011

Notary Public in and for the State of North Dakota



#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011.

#### STATE OF NORTH DAKOTA TO:

Case No. 14542: Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08.

Case No. 14543: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14544: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-19H Bud, NENW Section 19, T.153N., R.99W., Williams County, ND, define the field limits,

and enact such special field rules as may be necessary.

Case No. 14545: Application of Continental Resources, Inc. for an order creating field boundaries and amending the field rules for the Beaver Lodge-Bakken Pool in Billings County, ND, authorizing the drilling of a horizontal well within said drilling units comprised of Sections 23 and 24 and such other relief as is appropriate. T.156N., R.95W.; and Sections 1 and 2.

Case No. 14546: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool well on each spacing unit and such other relief as is appropriate. T.155N., R.95W., Williams County, NE.

Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool well on each spacing unit and such other relief as is appropriate. T.145N., R.97W., Dunn County, ND.

Case No. 14547: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Leaf Mountain-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 2 and 11; Sections 26 and 35, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14548: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; and Sections 14 and 23, T.160N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14549: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ray-Bakken Pool to create and establish thirteen 1280-acre spacing units comprised of Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.158N., R.98W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; and Sections 27 and 34, T.157N., R.98W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14355: (Continued) Prop spacing for the development of t Northwest McGregor-Bakken Po Williams County, ND, define the field limits, and enact such special field rules as it necessary. Continental Resources, Inc.

1,273.00

Please return invoice or put order number on check. Thank You.

Remarks

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www.bismarcktribune.com  
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LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-SH Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13442: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two 320-acre spacing units comprised of the N/2 and the E/2 of Section 31, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 14553: Application of Newfield Production Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the following wells: #1-9H Caliente, NWNE of Section 7, T.156N., R.99W.; and #21-16 1 H Yanoia, SWSE of Section 21, T.156N., R.99W., Williams County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 14554: Application of Newfield Production Co. for an order suspending and, after hearing, revoking the permit issued to BTA Oil Producers, LLC to drill the 20711 Peterson 1552 #1-H well (File No. 20563), with a surface location in the NWNE of Section 15, T.155N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 14555: Application of Newfield Production Co. for an order authorizing the production #150-99-7-6-1H well, which was inadvertently drilled with the heel of the well located approximately 87 feet from the south line and 1370 feet from the east line of Section 7, T.150N., R.99W., McKenzie County, ND, to be completed and allowed to produce at an unrestricted rate and designating Sections 6 and 7, T.150N., R.99W., as the appropriate spacing unit or said well and such other relief as is appropriate.

Case No. 14391: (Continued) Application of Newfield Production Co. for an order suspending, and after hearing, revoking a permit issued to XTO Energy Co. for the drilling of the Berg Federal #21X-30 well on drilling unit consisting of Sections 30 and 31, T.149N., R.97W., McKenzie County, ND; alternatively, designating Newfield Production Co. as operator of said well; and such other relief as is appropriate.

Case No. 14556: Temporary spacing to develop an oil and/or gas pool discovered by the G3 Operating, LLC #1-28-33H Irtola, NWNW Section 28, T.157N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14558: Application of Samson Resources Co. for an order creating four 10-acre drilling units comprised of Sections 25 and 36; and Sections 26 and 35, T.164N., R.99W.; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 14559: Proper spacing for the development of the Patterson Lake-degpole Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc.

Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14561: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Spearfish Pool to create and establish the following 320-acre spacing units comprised of the following narrow sections: Sections 25; 26; 27; 28; and 29; and in addition, the N/2 of Section 32; the S/2 of Section 32; the N/2 of Section 33; the S/2 of Section 33; the N/2 of Section 34; the S/2 of Section 34; the N/2 of Section 35; and the S/2 of Section 35, T.164N., R.77W.; and the N/2 of Section 2; the S/2 of Section 2; the N/2 of Section 3; the S/2 of Section 3; the N/2 of Section 4; the S/2 of Section 4; the N/2 of Section 5; and the S/2 of Section 5, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than 12 wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14562: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Kittleson Slough-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 21 and 22, T.158N., R.91W.; and Sections 5 and 8, T.157N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14563: Application of EOG Resources, Inc. for an order amending the field rules for the Cottonwood-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 26, T.157N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14564: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Clearwater-Bakken Pool, or in the alternative to establish Bakken spacing in the Vanville Field and/or Niobe Field, to create and establish five 1280-acre spacing units comprised of Sections 12 and 13; Sections 14 and 23; Sections 21 and 22; Sections 24 and 25; and Sections 28 and 33, T.159N., R.90W., Burke County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13809: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-01H Lebron, SESE Section 1, T.155N., R.104W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14565: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Spotted Hawk-Bakken Pool, or the Mandaree-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Oil Co. for an order extending the field boundaries and amending the field rules for the Foreman Butte, Sather Lake, Bear Butte, and/or Buffalo Wallow Fields to establish Bakken spacing to create and establish the following 1280-acre spacing units: Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.149N., R.101W.; Sections 18 and 19; on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14572: Application of Strike Oil Co. for an order amending the field rules for the North Haas-Madison Pool to move 5 and 8; Sections 6 and 7, T.148N., R.101W.; and established by Order No. 12189, to create a 160-acre spacing unit comprised of the SW/4 of Section 15, T.163N., R.82W., Bottineau County, ND, authorizing the drilling of a horizontal well within said unit and such other relief as is appropriate.

Case No. 14567: Application of Hunt Oil Co. for an order amending the field rules for the Clear Water-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 23 and 26, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as is appropriate.

Case No. 14568: Application of Slawson Exploration Co., Inc. for an order amending spacing unit and such other relief as is the field rules for the Big Bend-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14569: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 20, T.154N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14570: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.158N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14571: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish five 640-acre spacing units comprised of the amending the field rules for the Van Hook-N/2 of Section 23 and the N/2 of Section 24; the S/2 of Section 23 and the S/2 of Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of the S/2 of Section 19 and the S/2 of Section 20; a total of not more than nine wells and the N/2 of Section 29 and the N/2 of Section 30, T.149N., R.90W., Dunn and back rule, eliminating any tool error requirements and such other relief as is drilling of a total of not more than two wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14572: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish a 3840-acre spacing unit comprised of Sections 4, 5, Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of the S/2 of Section 19 and the S/2 of Section 20; a total of not more than nine wells and the N/2 of Section 29 and the N/2 of Section 30, T.149N., R.90W., Dunn and back rule, eliminating any tool error requirements and such other relief as is drilling of a total of not more than two wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14368: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co. #34-34H Outcrop, SWSE of Section 34, T.139N., R.97W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14061: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Production Co. #31-6H Kostecky, Lot 2 authorizing the drilling of a total of not more than eleven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14573: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of Sections 16, R.77W., Harem Field, Bottineau County, 17, 18, 19 and 20, T.150N., R.91W., McLean County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 14581: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Roy Moen #1 well, NWNW Section 35, T.150N., R.100W., Timber Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and

Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three horizontal increase density wells on each 320-acre spacing unit; six horizontal increase density wells on each 640-acre spacing unit; and six horizontal increase density wells on each 1600-acre spacing unit within the Van Hook-Bakken Pool, Dunn, McLean, and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14583: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three horizontal increase density wells on each 320-acre spacing unit; and six horizontal increase density wells on each 640-acre spacing unit within the Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14584: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 320-acre spacing unit described as W/2 of Section 20, T.151N., R.94W., Antelope-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14585: Application of Dakota-3 E&P Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14586: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of the SW/4 of Section 34, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14587: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.154N., R.102W., Painted Woods-Bakken, Williams County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14588: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.153N., R.97W., Sand Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14589: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.152N., R.98W., Banks-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14590: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14591: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14592: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.









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✓ Case No. 14707: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

✓ Case No. 14708: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22, T.148N., R.104W.; and Sections 1 and 2, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

✓ Case No. 14709: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 5 and 8, T.156N., R.96W.; and Sections 17 and 20, T.155N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by:

Jack Dalrymple, Governor  
Chairman, ND Industrial Commission

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