### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 14641 ORDER NO. 16919

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 6 AND 7, T.163N., R.98W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND AS PROVIDED BY NDCC § 38-08-08 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

#### ORDER OF THE COMMISSION

## THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 28th day of April, 2011.

(2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.

(3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 6 and 7, Township 163 North, Range 98 West, Divide County, North Dakota.

(4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.

(5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

Case No. 14641 Order No. 16919

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

# IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 6 and 7, Township 163 North, Range 98 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 18th day of May, 2011.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

# STATE OF NORTH DAKOTA

# AFFIDAVIT OF MAILING

## COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the  $20^{\text{th}}$  day of <u>May, 2011</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>16919</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>14641</u>:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Jeanette Bean Oil & Gas Division

On this  $20^{\text{th}}$  day of May, 2011 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public

State of North Dakota, County of Burleigh



April 15, 2011



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: Samson Resources Company NDIC CASE NO. 14641

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF CONNIE R. WAGERS in the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Connie Wagers – (w/o enc.) Via Email 4449728\_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OFFICES: Minneapolis, Bismarck, Des Moines, London, & Monterrey, Mexico

## **BEFORE THE INDUSTRIAL COMMISSION**

# OF THE STATE OF NORTH DAKOTA

#### CASE NO. 14641

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



#### **AFFIDAVIT OF CONNIE R. WAGERS**

STATE OF COLORADO ) ) ss COUNTY OF DENVER )

Connie R. Wagers, being first duly sworn, deposes and states as follows:

1.

That I am the Senior District Landman for Samson Resources Company, 370 17th Street,

Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Senior District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 6 and 7, Township 163 North, Range 98 West, Divide County, North Dakota ("Sections 6 and 7").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 6 and 7.

4.

All of Sections 6 and 7 have been designated as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 6 and 7.

6.

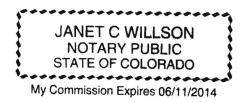
That a voluntary pooling of Sections 6 and 7 for the Ambrose-Bakken Pool has not been accomplished.

Dated this 11th day of April, 2011.

Jes Connie R. Wagers

# STATE OF COLORADO ) )ss COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this 11th day of April, 2011, by Connie R. Wagers, Senior District Landman, of Samson Resources Company.



Notary Public My Commission Expires:

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March 28, 2011



RE: <u>APPLICATION OF SAMSON</u> <u>RESOURCES COMPANY FOR</u> <u>APRIL 2011 HEARINGS</u>

Dear Mr. Hicks:

Mr. Bruce Hicks Assistant Director

Oil and Gas Division 600 East Boulevard

North Dakota Industrial Commission

Bismarck, North Dakota 58505-0310

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the April 2011 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.



LB/mpg

Enclosure cc: Ms. Karlene Fine - (w/enc.) Mr. Lynn Helms - (w/enc.) Mr. Todd Sattler - (w/enc.) Ms. Connie Wagers - (w/enc.)

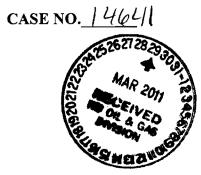
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Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com / Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

#### **BEFORE THE INDUSTRIAL COMMISSION**

# OF THE STATE OF NORTH DAKOTA

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



#### **APPLICATION OF SAMSON RESOURCES COMPANY**

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial

Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 6 and 7,

Township 163 North, Range 98 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in

the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 6 and 7 constitute a spacing unit for the Ambrose-Bakken Pool.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 6 and 7, Township 163 North, Range 98 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled April 2011 hearings of the Commission;

(b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28<sup>th</sup> day of March, 2011.

FREDRIKSON & BYRON, P.A.

By

LAWRENGE BENDER, ND Bar #03908 Attorneys for Applicant Samson Resources Company 200 North 3<sup>rd</sup> Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855

# STATE OF NORTH DAKOTA ) )ss. COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the

attorney for the applicant named herein, that he has read the foregoing application, knows the

contents thereof, and that the same is true to the best of this affiart's knowledge and belief.

LAWRENCE BE DER

Subscribed and sworn to before me this 28<sup>th</sup> day of March, 2011.



Sheila A. Larson, Notary Public Burleigh County, North Dakota My Commission Expires: April 3, 2012

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pril 28th, 2011

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

#### NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE.....\$100.44

Signed

Steven J. Andrist, Publisher

Х

Subscribed and sworn to before me April 6, 2011

Vonni L. Anderson Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

The North Dakota Industrial Com- Case No. 14560: Application of mission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below. take notice.

PERSONS WITH DISABILITIES If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011. STATE OF NORTH DAKOTA TO: Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create two 2560-acre spacing units comprised of Sections 27 and 34. T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W.; and Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N. R.95W., Divide and Williams Coun ties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163-98H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field imits, and enact such special field. ules as may be necessary. Case No. 14558: Application of Samson Resources Co. for an order reating four 720-acre drilling units Case No. 14615: Application of comprised of Sections 25 and 36: ind Sections 26 and 35, T.164N., L99W.; Sections 29 and 32; and sections 30 and 31, T.164N., L98W., Divide County, ND, auhorizing the drilling of a horizontal vell within each drilling unit and

uch other relief as is appropriate.

Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field 10" rules for the West Ambrose-Bakken Pool to create and establish a 1280acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. Case No. 14598: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88,1 pooting all interests in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14599: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-₹. 03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14600: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

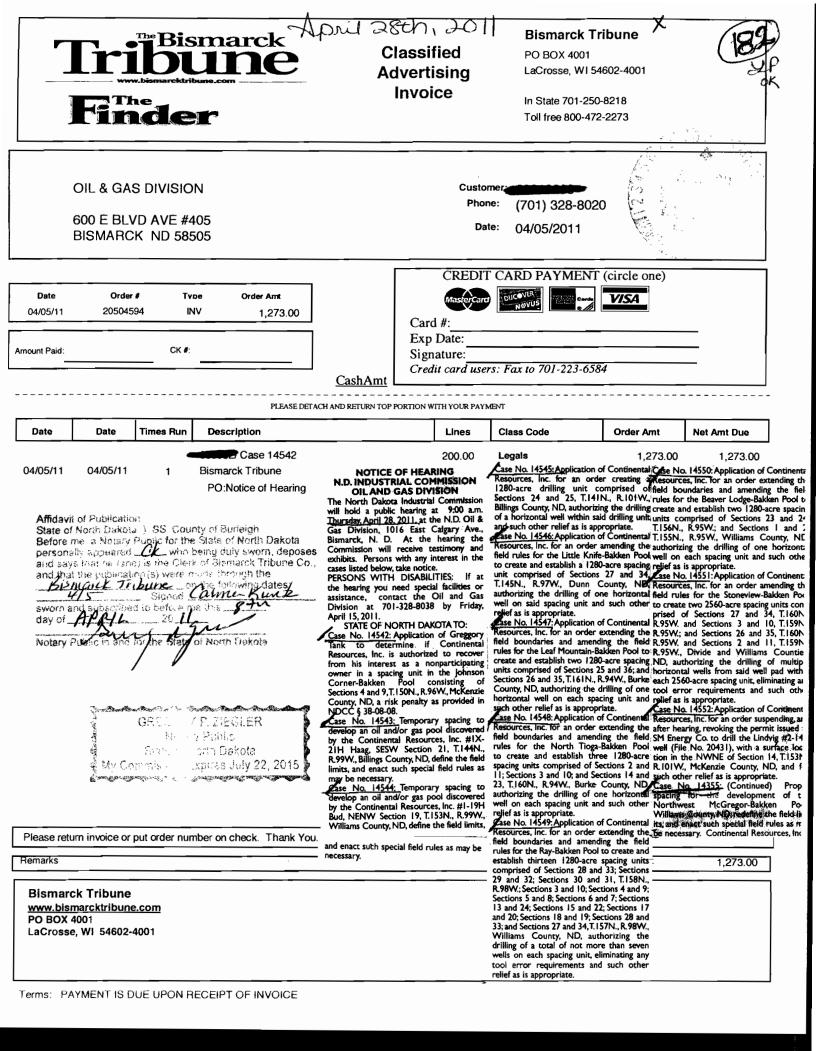
2 Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such

other relief as is appropriate

Mase INU. 14030, Application of pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as County, ND, Blooming Prairiesuch other relief as is appropriate. Lase No. 14639: Application of Samson Resources Co. for an order ate. pursuant to NDAC § 43-02-03-88.1 Case No. 14695; Application of pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as from the Jacobson #15-161-98H such other relief as is appropriate. Case No. 14640: Application of Samson Resources Co. for an order an exception to the provisions of pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as order pursuant to NDAC § 43-02provided by NDCC § 38-08-08 and 03-88.1 authorizing the flaring of such other relief as is appropriate. Case No. 14641: Application of Samson Resources Co. for an order tion 36, T.162N., R.99W., Divide pursuant to NDAC § 43-02-03-88.1 County, ND, Ambrose-Bakken pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as Case No. 14697: Application of provided by NDCC § 38-08-08 and Baytex Energy USA Ltd. for an such other relief as is appropriate. Case No. 14642: Application of Samson Resources Co. for an order gas from the Myers #2-162-99H pooling all interests in a spacing unit described as Sections 16 and 19, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Samoul Acsounces Co. for an order Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Ness #29-32-163-98H well located in the N/2 NW/4 of Section 29, T.163N., R.98W., Divide provided by NDCC § 38-08-08 and Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropri-Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas provided by NDCC § 38-08-08 and well located in the SESE of Section 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as pursuant to NDAC § 43-02-03-88.1 NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14696: Application of Baytex Energy USA Ltd. for an gas from the Furhman #36-162-99H well located in the NWNW of Sec-Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of pursuant to NDAC § 43-02-03-88.1 well located in the SESE of Section 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14698: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

> Signed by, Jack Dalrymple. Governor



IWNE of Section 15, T.155N., R.99W. Villiams County, ND, and such other relief

s is appropriate. ase No. 14555: Application of Newfield roduction Co. for an order authorizing the trovdal #150-99-7-6-1H well, which was advertently drilled with the heel of the rell located approximately 87 feet from the outh line and 1370 feet from the east line Section 7, T.150N., R.99W., McKenzie ounty, ND, to be completed and allowed > produce at an unrestricted rate and esignating Sections 6 and 7, T.150N., .99W., as the appropriate spacing unit r said well and such other relief as is ropriate.

se No. 14391: (Continued) Application Newfield Production Co. for an order ispending, and after hearing, revoking a armit issued to XTO Energy Co. for the rilling of the Berg Federal #2 X-30 well on drilling unit consisting of Sections 30 Id 31, T. 149N., R.97W., McKenzie County, alternatively, designating Newfield oduction Co. as operator of said well; and ch other relief as is appropriate.

ch other relief as is appropriate. <u>ase No. 14556</u>; Temporary spacing to welop an oil and/or gas pool discovered the G3 Operating, LLC #1-28-33H irtola, NWNW Section 28, T.157N., 102W, Williams County, ND, define the id limits, and enact such special field rules may be necessary. ase No. 14557: Temporary spacing to

velop an oil and/or gas pool discovered the Samson Resources Co. #4-9-163-H Nova, NWNE Section 4, T.163N., 98W., Divide County, ND, define the field nits, and enact such special field rules as

ave necessary. ase No. 14558: Application of Samson isources Co. for an order creating four O-acre drilling units comprised of ctions 25 and 36; and Sections 26 and 35, 164N., R.99W.; Sections 29 and 32; and ctions 30 and 31, T.164N., R.98W., Divide ounty, ND, authorizing the drilling of a prizontal well within each drilling unit and ch other relief as is appropriate.

ise No\_14559: Proper spacing for the velopment of the Patterson Lakedgepole Pool, Stark County, ND, redefine a field limits, and enact such special field es as may be necessary. Armstrong perating, Inc.

Telefa is appropriate.
Sections 29 and 23, Sections 29 and 23, Sections 20 and 31, drilling of a total of normore than six-ells pacing unit, within the six period.
Telefa No. 1492; Continued J. Propriate.
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such other relief as is appropriate. Kesources, Inc. for an order mending the field rules for the Cottonwood-Bakken Pool to create and establish a 1280-acre spacing unit county, ND, for an order at the wells on said spacing unit county, ND, for an order extending the field boundaries the NE/4 of the SW/4 of Section 34, spacing unit comprised of Sections 23 and authorizing the drilling of a total of not filminating any tool error requirements and a 1280-acre such other relief as is appropriate. Such other relief

Exploration Co., Inc. for an order amending drilling of one horizontal well on said for an order pursuant to NDAC Section rules for the Clearwater-Bakken Pool to create and establish a 1280-appropriate. Intervater-Bakken Pool or in a 32, T.IS8N, R.91W, Mountrail for an order creating a 1280-acre drilling Williams County, ND, as provided by the alternative to establish Bakken spacing in the Varville Field and/or Niobe Field, to be the order pursuant to NDAC Section sections 12 and 13, the spacing unit and such other relief as is appropriate. Sections 21 and 22; Sections 21 and 23; for the field boundaries and amending the field boundaries and area spacing unit and such other relief as is appropriate. Sections 24 and 23; Sections 21 and 23; for the Heart Buttee of Zenergy UDE and Statistic for an order pursuant to NDAC Sections 24 and 25; and Sections 20 and 20, the field boundaries and amending and the field boundaries and amending the field boundaries and amending and the field boundaries and such other relief as is appropriate. Sections 24 and 25; and Sections 28 and 33, the field boundaries and amending and amending the field boundaries and amending and the field boundaries and amending the field boundaries and amending the field boundaries and bou

eliminating any tool error requirements and such other relief as is appropriate. Case No. 13809: (Continued) Temporary

<sup>11</sup> field limits, and enact such special field rules armay be necessary.
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<sup>15</sup> field boundaries and of the requirements and such other spacing to develop an oil and/or gas pool armending the field boundaries and classe No. 14505: (Continued) Temporary (asse No. 14565: Application of Zenergy, Inc. for an order pursuant to NDAC § 43.02.
<sup>15</sup> discovered by the Fidelity Exploration & armending the field rules for the Spotted Case No. 14572; Application of Spotted Production Co. #34-34H Oukrop, SWSE unit comprised of Sections 1 and 2, T.149N, Bakken Pool, or the Mandaree-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.149N, R.94W, McKenzie County, ND, authorizing seven wells on asid spacing unit, eliminating aven wells on asid spacing unit, eliminating the field Dundaries of the Spacing to develop an oil and/or gas pool of a total of not more than and Duan Counties, ND, Production Co. #31-6H Kostelecky, Lot 2 as appropriate. any tool error requirements and such other relief as is appropriate.

24; the S/2 of Section 23 and the S/2 of acre spacing unit comprised of Sections 4.5. Case No. 14589; Application of Zenergy, Inc. Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean for an order pursuant to NDAC Section 19 and the N/2 of Section 20; the County, ND, authorizing the drilling of the an order pursuant to NDAC Section

spacing to develop an oil and/or gas pool Section 19 and the N/2 of Section 20; the County, ND, authorizing the drilling of 43-02-03-88.1 pooling all interests in a discovered by the EOG Resources, Inc. #1. 5/2 of Section 19 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of section and the N/2 of Section 29 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of section and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and the N/2 of Section 20; a total of not more than nine wel RIGHW, Williams County, ND, define the Section 30, T.149N., R.90W, Dunn and back rule, eliminating any tool error McKenzie County, ND, as provided by field limits, and enact such special field rules McLean Counties, ND, authorizing the requirements and such other relief as is NDCC Section 38-08-08 and such other

authorizing the drilling of a total of not Section 6, T.139N., R.97W., Stark County, more than eleven wells on said spacing unit, ND, define the field limits, and enact such eliminating any tool error requirements and special field rules as may be necessary.

such other relief as is appropriate. <u>Asse No. 14580</u>: Application of Citation Oil <u>Asse No. 14573</u>: Application of Spotted & Gas Corp. for an order pursuant to Hawk Development, LLC for an order NDAC § 43-02-03-88.1 authorizing the field boundaries and conversion to saltwater disposal into the extending the amending the field rules for the Yan Hook- Dakota Group of the Madsen-Johnson 34-Bakken Pool to create and establish a 3200- 21 #2 well, SWSE Section 21, T.163N., acre spacing unit comprised of Sections 16, R.77W., Haram Field, Bottineau County, 17, 18, 19 and 20, T.150N., R.91W., McLeanND, pursuant to NDAC Chapter 43-02-05 and Dunn Counties, ND, authorizing theand such other relief as is appropriate.

drilling of a total of not more than ten well case No. [158]: Application of Slawson on said spacing unit, eliminating any too Exploration Co., Inc. for an order pursuant error requirements and such other relief a: to NDAC § 43-02-03-88.1 authorizing the is appropriate.

Dakota Group of the Roy Moen #1 well, NWNW Section 35, T.150N., R.100W, Timber Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and

of Continiental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N, R.94W, McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; six horizontal authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; six horizontal unit comprised of all of Sections 5, 8, 17 and authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; six horizontal unit comprised of a total of not more than three and/or Buffalo Wallow Fields to establish the and establish the detallish a 1920-acre spacing unit; and six horizontal authorizing the field nules for the Vest following 1280-acre spacing unit; six horizontal and/or Buffalo Vallow Fields to establish the detallish the detallish a 1920-acre spacing unit; and such other relief as sections 29 and 32; Sections 30 and 31, drilling of a total of not more than six wells pool, borizontal wells appropriate. Sections 29 and 32; Sections 30 and 31, drilling of a total of not more than six wells pool, borizontal wells appropriate. Sections 29 and 32; Sections 30 and 31, drilling of a total of not more than six wells pool, borizontal wells poorpriate. Sections 29 and 32; Sections 30 and 31, drilling of a total of not more than six wells pool, borizontal wells porpriate. Sections 30 and 31, Til49N, R:100W; sections 18 and 19; on said spacing unit eliminating any tool error sequirements and such other relief as is appropriate.

43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.151N., R.104W, Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14592:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, TISIN., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 Parshall-Bakken Pool, Mountrail and rovided by NDCC § 38-08-08 and such other relief as is appropriate. § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and Case No. 14652: Application of Brigham Oil NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and Case No. 14672: Application of EOG Resources, Inc. for an order pursuant to NDAC spacing unit described as Sections 15 and Spacing unit described as Sections 16 and resources, Inc. for an order pursuant to flaring of gas from wells located in the Williams County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests is appropriate. (ISAN, R.100W, Catwalk-Bakken Pool, NDAC § 43-02-03-88.1 pooling all interests a spacing unit described as Section 20, Mountrail Counties, ND, as an exception to TI-SHN, R.103W, Round Prairie-Bakken the provisions of NDCC § 38-08-06.4 and Spacing Unit described as Section 20, Mountrail Counties, ND, as an exception to appropriate. (ISAN, R.103W, Round Prairie-Bakken the provisions of NDCC § 38-08-06.4 and Spacing Unit described as Section 20, Mountrail Counties, ND, as an exception to Spacing Unit described as Section 20, Mountrail Counties, ND, as an exception to Spacing Unit described as Section 20, Mountrail Counties, ND, as an exception to Spacing Unit described as Section 20, Mountrail Counties, ND, as an exception to Spacing Unit described as Section 20, Mountrail Counties, ND, as an exception to Spacing Unit described as Section 20, Mountrail Counties, ND,

& Gas, LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a is appropriate. spacing unit described as Sections 3 and 10, Case No. 14673; Application of EOG flaring of gas from wells located in the Clear T.153N., R.103W., Painted Woods-Bakken NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the Pool Williams County, ND as provided by in exception unit described as Sections 1 and provisions of NDCC § 38-08-06.4 and such Pool, Williams County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections I and provisions of NDCC § 38-08-06.4 and such is appropriate. Case No. 14661: Application of Brigham Oil Pool, Williams County, ND as provided by Case No. 14688: Application of EOG & Gas, LP. for an order pursuant to NDAC & 38-08-08 and such other relief as the appropriate.

and 35, T.153N., R.103W, Sixmile and/or be connecte Case No. 14662; Application of Brigham Oil Eightmile-Bakken Pools, Williams County, appropriate. & Gas, L.P. for an order pursuant to NDAC ND as provided by NDCC § 38-08-08 and § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and Case. No. .14675; Application of EOG 19, T.153N., R.97W, Banks-Bakken Pool, Resources, Inc. for an order pursuant to McKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections 25 and 36, T.153N., R.103W, Sixmile and/or Eightmile-Bakken Pool, R.103W, Sixmile and/or Eightmile-Bakken Pools, Williams County, ND Eightmile-Bakken Pools, Williams County, ND as provided by NDCC § 38-08-08 and

Start 1400 Application of Bright O, Can Ma 1492 Application of Bright O, Can Ma 1492 Application of Log Farmer's in the party of Log. — The start of the start of

<u>Case No. 14658</u>, Application of Brigham Oil Pool, Williams County, ND as provided by exception to the provisions of NDCC § 38-08-08 and such other relief as § 38-08-06.4 and such other relief as is

& Gas, LP. for an order pursuant to NDAC NDAC § 38-00-00 and such other relier as field rules for the Clear Water-Bakken Pool, § 43-02-03-88.1 pooling all interests in a is appropriate. spacing unit described as Sections 30 and ase No. 14674; Application of EOG Burke and Mountrail Counties, ND, to 31, T.153N., R.97W, Banks-Bakken Pool, Resources, Inc. for an order pursuant to allow the flaring of gas and unrestricted MCKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests production of oil from wells not connected NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections 26 to a gas gathering facility until the same can and 35, T.153N., R.103W, Sixmile and/or be connected and such other relief as is is appropriate.

an order pursuant to NDAC § 43-02-03- producing of a total of not more than five 88.1 pooling all interests in a spacing unit wells on a 640-acre spacing unit described described as Section 6, T.139N., R.97W., as Section 12,T.148N., R.92W., Heart Butte-Heart River-Bakken Pool, Stark County, ND Bakken Pool, Dunn County, ND, eliminating as provided by NDCC § 38-08-08 and such any tool error requirements and such other

Case No. 14028-Application of Abraxas/Case No. 14/05; Application of Energies Petroleum Corp. for an order authorizing Resources (U.S.A.) Inc. for an order the drilling, completing and producing of a authorizing the drilling, completing and total of not more than seven wells on each producing of a total of not more than two 1280-acre spacing unit described as wells on a 320-acre spacing unit comprised Sections 26 and 35; and Sections 27 and 34, of the N/2 of Section 13, T.148N., R.94W; a T.150N, R.97W; and Sections 2 and 11, total of not more than seven wells on each T.140N, D.204 Alventa Eard Relation Pool. T.149N, R.97W, North Fork-Bakken Pool, 1280-acre spacing unit described as McKenzie County, ND, eliminating any tool Sections 3 and 10, T.148N, R.94W. Sections error requirements and such other relief as 5 and 6; and Sections 20 and 29, T.148N,

Energy USA Ltd. for an order pursuant to error requirements and such other reactive NDAC § 43-02-03-88.1 authorizing the flar- is appropriate. ing of gas from the Jacobson, #15-161-98H & ase No. 14706: Application of Enerplus well located in the SESE of Section 15, Resources (U.S.A.) Inc. for an order T.161N., R.98W., Divide County, ND, authorizing the drilling, completing and Whiteaker-Bakken Pool, as an exception to producing of a total of not more than two of Niteaker-Bakken Pool, as an exception to producing of a total of not more than two of NIC 5120 (S. 6.100). the provisions of NDCC § 38-08-06.4 and

flaring of gas from the Furhman #36-162- and Section 6,T.148N., R.93W.; and a total 99H well located in the NWNW of Section of not more than seven wells on each 1280-

located in the SESE of Section well T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC & 38-08-06.4 and

other relief as is appropriate. Case No. 14694 Application of Abraxas Case No. 14705 Application of Enerplus

is appropriate. R.93W, McGregory Buttes-Bakken Pool, Case No. 14695: Application of Baytex Dunn County, ND, eliminating any tool Energy USA Ltd, for an order pursuant to error requirements and such other relief as

wells on a 320-acre spacing unit comprised of the N/2 of Section 13, T.148N., R.94W; a Such other relief as is appropriate. Case No. 14696: Application of Baytex total of not more than four wells on each Energy USA Ltd. for an order pursuant 640-acre spacing unit described as Section to NDAC § 43-02-03-88.1 authorizing the 3; Section 10, T.148N., R.94W; and a total of the N/2 of Section 13, T.148N., R.94W; a total of not more than four wells on each Energy USA Ltd. for an order pursuant 640-acre spacing unit described as Section to NDAC § 43-02-03-88.1 authorizing the 3; Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; a d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 13, T.148N., R.94W; and d control of the N/2 of Section 14, Section 13, T.148N., R.94W; and d control of the N/2 of Section 14, Secti 99H well located in the NWNW of Section of not more than seven wells on each 1280-36, T.162N., R.99W, Divide County, ND, acre spacing unit described as Sections 7 Ambrose-Bakken Pool, as an exception to and 18; and Sections 20 and 29, T.148N., the provisions of NDCC § 38-08-06.4 and R.93W, McGregory Buttes-Bakken Pool such other relief as is appropriate. Case No. 14697: Application of Baytex County, ND, eliminating any tool error Energy USA Ltd. for an order pursuant requirements and such other relief as is to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2.

Smarck bune tor an order pursuant to NDAC Section Resources, Inc. for an order pursuant to Resources, Inc. for an order authorizing the Onshore, LLC for an order pursuant to 43.02-03-88.1 pooling all interests in a NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 43.02-03-88.1 pooling all interests drilling, completing and producing of a total NDAC § 38.08-08 and such other relief as provided by NDCC Section 38-08-08 and such other relief as is appropriate. Is appropriate. The drill of the poly of the drill propriate is appropriate. The drill of the poly of the drill poly of the drill of the poly of the drilling of the dri

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Case No. 14594; Application of Zenergy, Inc. Case No. 14606; Application of Continental is appropriate. To ran order pursuant to NDAC Section Resources, Inc. for an order pursuant to Case No. 14616; Application of Continental Insterests 13-02-03-88.1 pooling all interests in a NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC § 43-02-03-88 13-02-03-88.1 pooling all interests in a NDAC § 43-02-03-88.1 pooling all interests ipacing unit described as Sections 26 and in a spacing unit described as Sections 17 35, T.151N, R.99W, North Tobacco and 20, T.151N, R.97W, Elidah-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 19, T.150N, R.97W, Siverston-Bakken are spacing unit described as Sections 26 and 7, for wells drilled on the overlapping spacing 151N, R.98W, Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental Ackenzie County, ND as provided by and 31, T.150N, R.97W, Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental and Sir. T.150N, R.97W, Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental and Sir. Six M. Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental and Sir. Six M. Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental and Sir. Six M. Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental and Sir. Six M. M. Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental and Sir. Six M. Siverston-Bakken, unit described as Sections 30 and 31, petition for a misk penalty of Continental and S

ISIN., R.98W., Siverston-Bakken, unit described as Sections 30 and 31, ICKenzie County, ND, as provided by T.ISIN., R.96W., and Sections 6 and 7, NDCC Section 38-08-08 and such other T.ISON., R.96W., Dimmick Lake-Bakken

nd further relief. <u>iPool</u>, McKenzie County, ND as provided <u>iase No. 14596</u>;Application of Zenergy, Inc. by NDCC § 38-08-08 but not reallocating or an order pursuant to NDAC Section production for wells producing on other 3-02-03-88.1 pooling all interests in alspacing units and such other relief as is pacing unit described as Sections 17 and appropriate. 0, T.151N., R.98W, Siverston-Bakken, Case No. 14608: Application of Continental

IcKenzie County, ND, as provided by Resources, Inc. for an order pursuant to IDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 14 <u>Ase No. 14618</u>: Application of Denbury <u>ase No. 14597</u>: Application of Zenergy, Inc. and 23, T.150N., R.97W., Siverston-Bakken Onshore, LLC for an order pursuant to r an order pursuant to NDAC Section Pool, McKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests r an order pursuant to NDAC Section Pool, McKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests pooling all interests in a NDCC § 38-08-08 and such other relief as pacing unit described as Sections 17 and is appropriate.

0, T.153N., R.103W., Painted Woods Case No. 14609: Application of Continental akken, Williams County, ND, as provided Resources, Inc. for an order pursuant to y NDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and ase No. 14598;Application of Continental 10, T.149N., R.98W., Pembroke-Bakken

esources, Inc. for an order pursuant to Pool, McKenzie County, ND as provided by BAC § 43-02-03-88.1 pooling all interests NOCC § 38-08-08 and such other relief as a spacing unit described as Sections 18 is appropriate. rd 19, T.161N., R.96W., Upland-Bakken Case No. 14610; Application of Continental

3-02-03-88.1

b) Divide County, ND as provided by Resources, Inc. for an order authorizing iDCC § 38-08-08 and such other relief as the drilling, completing and producing of

appropriate as No. 14599 Application of Continental 1280 acre spacing unit within the Brooklyn-sources, Inc. for an order pursuant to Bakken Pool, Williams County, ND, not to DAC § 43-02-03-88. I pooling all interests exceed a total of seven horizontal wells on a spacing unit described as Sections 16 each such spacing unit, eliminating any tool d 21, T.161N., R.96W., Upland-Bakken error requirements and such other relief as

xol, Divide County, ND as provided by is appropriate. OC § 38-08-08 and such other relief as <u>Case No 14611</u>; Application of Continental appropriate. se No. 14600: Application of Continental the drilling, completing and producing of

sources, Inc. for an order pursuant to horizontal increase density wells on each DAC § 43-02-03-88.1 pooling all interests 1280-acre spacing unit within the Long a spacing unit described as Sections 30 Creek-Bakken Pool, Williams County, ND d 31, T.161N., R.96W., Upland-Bakken not to exceed a total of seven horizontal ol, Divide County, ND as provided by wells on each such spacing unit, eliminating DCC § 38-08-08 and such other relief as any tool error requirements and such other

appropriate. relief as is appropriate. Sources, Inc. for an order pursuant to Resources, Inc. for an order authorizing DAC § 43-02-03-88.1 pooling all interests the drilling, completing and producing of a spacing unit descri ed as Sections 28 horizontal increase density wells on each d 33, T.154N., R.101W., Todd-Bakken 1280-acre spacing unit within the North ol, Williams and McKenzie Counties, ND Tobacco Garden-Bakken Pool, McKenzie Tobacco Garden-Bakken Pool, McKenzie provided by NDCC § 38-08-08 and such County, ND, not to exceed a total of seven horizontal wells on each such spacing unit,

rer relief as is appropriate. se No. 14602: Application of Continental eliminating any tool error requirements and Sources, Inc. for an order pursuant to such other relief as is appropriate. AC § 43-02-03-88.1 pooling all interests (<u>Case No. 14613:Application of Continental</u> a spacing unit described as Sections 2, 11, Resources, Inc. for an order authorizing a spacing unit described as sections 2,11, Resources, Inc. for an order autonizing and 23,T.152N, R.100W, Camp-Bakken the drilling, completing and producing of 3,MCKenzie and Williams Counties, ND horizontal increase density wells on provided by NDCC § 38-08-08 and such each 1280-acre spacing unit within the rer relief as is appropriate.

se No 14603: Application of Continental Counties. ND. not to exceed a total ources inc for an order pursuant to of seven horizontal wells on each such sources, inc. for an order pursuant to of seven norizontal wears on each sour AC § 43-02-03-88.1 pooling all interests spacing unit, eliminating any tool error spacing unit described as Sections I and requirements and such other relief as is T.I.S.I.N., R.99W., North Tobacco appropriate. rden-Bakken Pool, McKenzie County, Lase No. 14614; Application of Continental control of a space section and sections of an antiparticle section of authorizing section and the NDCC 5 39.080 and the section of authorizing section and the NDCC 5 section and sections and section and section section and section and section and section section and section the section and section section section and section section and section

as provided by NDCC § 38-08-08 and Resources, Inc. for an order authorizing

h other relief as is appropriate.

Case No. 14593: Application of Zenergy, Inc. Case No. 14605: Application of Continental Case No. 14615: Application of Continental Case No. 14626: Application of Denbury. for an order pursuant to NDAC Section Resources, Inc. for an order pursuant to Resources, Inc. for an order authorizing the Onshore, LLC for an order pursuant to Add 2010;

Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Goodman #1-36H well located in a spacing unit described as Sections 25 and 36, T.155N., R.103W,

Squires-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

in a spacing unit described as Sections 13 and 24, T.152N., R.103W., Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is ppropriate.

Case No. 14619: Application of Denbur Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

Case No. 14620: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 14621: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

gther relief as is appropriate. <u>ase No. 14622:</u> Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 14623: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14624: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing runit described as Sections 14 and 23, T.150N., R'98W., Siverston-Bakken

Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

h other relief as is appropriate. the drilling, completing and producing of s appropriate. the drilling, completing and producing of s appropriate. the drilling, completing and producing of s appropriate. the drilling, completing and producing of <u>Case No. 14625</u>. Application of Denbúry ources, Inc. for an order pursuant to each 1280-acre spacing unit within the NDAC § 43-02-03-88.1 pooling all interests spacing unit described as Sections 2 and <u>Coupling</u> ND and McKenzie in a spacing unit described as Sections 2 and <u>Coupling</u> ND and the section of the section spacing unit described as Sections 2 and Counties, ND, not to exceed a total 8, T.ISON., R.97W., Siverston-Bakken Pool, T.ISIN., R.99W., North Tobacco of seven horizontal wells on each such McKenzie County, ND as provided by T.ISIN, R.YWW, North lobacco or seven norizontal mens on out other McKenzle County, ND as provided by MCKenzle County, spacing unit, eliminating any tool error NDCC § 38-08-08 and such other relief as is appropriate.

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in a spacing unit described as Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

Case No. 14629: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND as provided by NDCC 38-08-08 and such other relief as is appropriate.

Onshore, LLC for an order pursuant to Case No. 14630: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, in a spacing unit described as Sections 18 T.156N., R.99W, Brooklyn, Epping, and/or and 19, T.163N., R.98W, Ambrose-Bakken East Fork-Bakken Pool, Williams County, Pool, Divide County, ND as provided by ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 14631: Application of Newfield East Fork-Bakken Pool, Williams such other relief as is appropriate.

Case No. 14632: Application of Newfield 9 38-08-06.4 and such other relief as is Production Co. for an order pursuant to appropriate. NDAC § 43-02-03-88.1 pooling all interests. Case No. 14644: Application of Brigham Oil in a spacing unit described as Sections 16 & Gas, LP. for an order pursuant to NDAC and 21, T.156N., R.99W., Brooklyn, Epping, § 43-02-03-88.1 pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 4 and 9, County, ND as provided by NDCC § 38-08-T.157N., R.91W. Kittleson Slough-Bakken 08 and tuck other relief as is appropriate.

Case No. 14633: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate.
NDAC § 43-02-03-88. I pooling all interests Case No. 14645: Application of Brigham Oil in a spacing unit described as Sections 25 & Gas, LP for an order pursuant to NDAC and 36, T.156N., R.99W, Brookyn, Epping, § 43-02-03-88. I pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 33 and County, ND as provided by NDCC § 38-08. 34, T.156N., R.92W, Alger-Bakken Pool, 08 and such other relief as is appropriate. Mountrail County, ND as provided by Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to 15 appropriate.

Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate. NDAC § 43-02-03-88. I pooling all interests Case No. 14646: Application of Brigham Oil in a spacing unit described as Section 33, & Gas, L.P. for an order pursuant to NDAC T.154N., R.100W., Last Chance-Bakken § 43-02-03-88. I pooling all interests in a Pool, Williams County, ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 29, T.155N., R.93W., Alger-Bakken Pool, Mountral County, ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 29, T.155N. Application of Newfield NDCC § 38-08-08 and such other relief as s approp riate.

ase No. 14635: NDAC § 43-02-03-88.1 pooling all interestic ase No. 14647:Application of Brigham Oil in a spacing unit described as Section 31.8 Gas, LP for an order pursuant to NDAC TIS2N, R.96W, Westberg-Bakken Pool § 43.02.03.88.1 pooling all interests in a McKenzie County, ND as provided by spacing unit described as Sections 16 and NDCC § 38-08-08 and such other relief as 21, T.155N, R.92W, Alger-Bakken Pool, is appropriate. ase No. 14636: Application of Newfield NDCC § 38-08-08 and such other relief as

drilling completing and producing of a total <u>Case No. 14548</u>: Application of Bingham Oil of not more than five wells on each 1280-18; Gas, LP for an order pursuant to NDAC acre spacing unit described as Sections 26; § 43-02-03-88.1 pooling all interests in a and 35; and Sections 29 and 32, T.150N., spacing unit described as Sections 4 and 9, R.99W, South Tobacco Garden-Bakken T.155N., R.92W, Alger-Bakken Pool, Pool, McKenzie County, ND, eliminating any Mountrail County, ND as provided by tool error requirements and such other NDCC § 38-08-08 and such other relief as relief as its appropriate relief as is appropriate. Lase No. 14637: Application of Newfield Case No. 14649: Application of Brigham Oil Case No. 14649: Application of Newfield Case No. 14649: Application of Brigham Oil

Production Co. for an order authorizing the & Gas, LP. for an order pursuant to NDAC drilling, completing and producing of a total § 43-02-03-88.1 pooling all interests in a of not more than six wells on a 1280-acre spacing unit described as Sections 5 and 8, spacing unit described as Sections 5 and 8, T.155N., R.103W., Squires-Bakken Pool, T.151N., R.98W.; and a total of not more Williams County, ND as provided by than five wells on each 1280-acre spacing NDCC § 38-08-08 and such other relief as unit described as Sections 6 and 7; is appropriate. and Sections 17 and 20, T,150N., R,98W, Pool, McKenzie Siverston-Bakken County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14638: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

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Case No. 14639: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

No. 14640: Application of Samson Page No. 14940: Application of amount Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W, Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is approp riate

Case No. 14641: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T. 163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Lase No. 14642; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as is appropriate

ase No. 14643: Application of Samson Case No. 14631; Application of Newlier Case No. 15072, Oppiration + Samson Production Co. for an order pursuant to Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 authorizing the in a spacing unit described as Section 9, flaring of gas from the Ness #29-32-Na, T.156N., R.99W, Brooklyn, Epping, and/or 98H well located in the N/2 NW/4 of T.156N., R.99W, Brooklyn, Epping, and/or 98H well located in the N/2 NW/4 of County, Section 29, T. 163N., R. 98W., Divide County, ND as provided by NDCC § 38-08-08 and ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC Case No. 14632: Application of Newfield § 38-08-06.4 and such other relief as is

08 and such other relief as is appropriate. Pool, Mountrail County, ND as provided by ase No. 14633: Application of Newfield NDCC § 38-08-08 and such other relief as

Mountrail County, ND as provided by

Production Co. for an order authorizing the is appropriate. drilling, completing and producing of a total Case No. 14648: Application of Brigham Oil

other relief as is appropriate. horizontal increase density wells on each

smarck Tribune April 23" Case No. 14707: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 25 and 36, T. 154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any

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- tool error requirements and such other relief as is appropriate. <u>Case No. 14708:Application of XTO Energy</u> Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre provide descriptions 2 and 14 more than three wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W; Sections 21 and 22, T.148N., R.104W; and Sections 1 and 2, T.147N., R.104W, MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 14709:Application of XTO Energy The for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 5 and 8, T.156N, R.96W; and Sections 17 and 20, T.155N, R.96W, Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is approprime Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 4/5 - 606582 - 5

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