BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 14639 ORDER NO. 16917

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 5 AND 8, T.163N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND AS PROVIDED BY NDCC § 38-08-08 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of April, 2011.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

Case No. 14639 Order No. 16917

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 18th day of May, 2011.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 20th day of May, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 16917 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 14639:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Jeanette Bean

Oil & Gas Division

On this 20th day of May, 2011 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



April 15, 2011



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: Samson Resources Company NDIC CASE NO. 14639

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF CONNIE R. WAGERS in the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

Enclosure

cc: Ms. Connie Wagers – (w/o enc.) Via Email 4449728 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 14639

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



AFFIDAVIT OF CONNIE R. WAGERS

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Connie R. Wagers, being first duly sworn, deposes and states as follows:

1.

That I am the Senior District Landman for Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Senior District Landman for Samson, I have become familiar with the mineral ownership and leasehold ownership in Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota ("Sections 5 and 8").

3.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 5 and 8.

4.

That by application submitted by Samson docketed as Case No. 14079 and heard February 23, 2011, it is anticipated that Sections 5 and 8 will be established as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 5 and 8.

6.

That a voluntary pooling of Sections 5 and 8 for the Ambrose-Bakken Pool has not been accomplished.

Dated this 11th day of April, 2011.

Connie R. Wagers

STATE OF COLORADO)

)ss

COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 11th day of April, 2011, by Connie R. Wagers, Senior District Landman, of Samson Resources Company.

JANET C WILLSON NOTARY PUBLIC STATE OF COLORADO

My Commission Expires 06/11/2014

4908669 1.DOC

Notary Public

My Commission Expires:



March 28, 2011

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF SAMSON RESOURCES COMPANY FOR APRIL 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the April 2011 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise

LAWRENCE BENDER

LB/mpg Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.) Ms. Connie Wagers - (w/enc.)

4898506 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 14639

Application of Samson Resources Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

That by application submitted by Samson and heard on February 23, 2011 as Case No. 14079, it is anticipated that spacing will be granted for Sections 5 and 8, Township 163 North, Range 99 West in the Ambrose-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 5 and 8, Township 163 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled April 2011 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Samson's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28th day of March, 2011.

FREDKIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855

Post Office Box 1855
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)

)ss.

)

COUNTY OF BURLEIGH

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiants knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 28th day of March, 2011.

SHEILA A. LARSON Notary Public State of North Dakota My Commission Expires April 3, 2012

Sheila A. Larson, Notary Public Burleigh County, North Dakota

My Commission Expires: April 3, 2012

4899108 1.DOC

The North Dakota Industrial Com- Case No. 14560: Application of mission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any

interest in the cases listed below. take notice. PERSONS WITH DISABILITIES If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011. STATE OF NORTH DAKOTA TO: Case No. 14551: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create two 2560-acre spacing units comprised of Sections 27 and 34. T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W.; and Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N... R.95W., Divide and Williams Coun ties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 14557: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #4-9-163-98H Nova, NWNE Section 4, T.163N., R.98W., Divide County, ND, define the field imits, and enact such special field. ules as may be necessary. Case No. 14558: Application of Samson Resources Co. for an order reating four 720-acre drilling units Case No. 14615: Application of comprised of Sections 25 and 36: ind Sections 26 and 35, T.164N., L.99W.; Sections 29 and 32; and sections 30 and 31, T.164N., L98W., Divide County, ND, auhorizing the drilling of a horizontal vell within each drilling unit and

uch other relief as is appropriate.

Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field 191 rules for the West Ambrose-Bakken: Pool to create and establish a 1280acre spacing unit comprised of Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 14598: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-08-88 1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14599: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14600: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate

Wril 28th, 2011

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE......\$100.44

Steven J. Andrist, Publisher

Subscribed and sworn to before me April 6, 2011

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

Case Ive. 14030. Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as County, ND, Blooming Prairieprovided by NDCC § 38-08-08 and Bakken Pool, as an exception to the such other relief as is appropriate. Case No. 14639; Application of Samson Resources Co. for an order ate. pursuant to NDAC § 43-02-03-88.1 Case No. 14695; Application of pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as from the Jacobson #15-161-98H provided by NDCC § 38-08-08 and well located in the SESE of Section such other relief as is appropriate. Case No. 14640: Application of Samson Resources Co. for an order an exception to the provisions of pursuant to NDAC § 43-02-03-88.1 NDCC § 38-08-06.4 and such other pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as order pursuant to NDAC § 43-02provided by NDCC § 38-08-08 and 03-88.1 authorizing the flaring of such other relief as is appropriate. Case No. 14641: Application of Samson Resources Co. for an order tion 36, T.162N., R.99W., Divide pursuant to NDAC § 43-02-03-88.1 County, ND, Ambrose-Bakken pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as Case No. 14697: Application of provided by NDCC § 38-08-08 and Baytex Energy USA Ltd. for an such other relief as is appropriate. Case No. 14642: Application of Samson Resources Co. for an order gas from the Myers #2-162-99H pursuant to NDAC § 43-02-03-88.1 well located in the SESE of Section pooling all interests in a spacing unit described as Sections 16 and 19, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Samson resources Co. for an order authorizing the flaring of gas from the Ness #29-32-163-98H well located in the N/2 NW/4 of Section 29, T.163N., R.98W., Divide provisions of NDCC § 38-08-06.4 and such other relief as is appropri-Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas 15, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as relief as is appropriate. Case No. 14696: Application of Baytex Energy USA Ltd. for an gas from the Furhman #36-162-99H well located in the NWNW of Sec-Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of 2, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 14698: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Goldal #16-10-161-98H well located in the SESE of Section 10, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, as

an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Signed by, Jack Dalrymple. Governor





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Case 14542 04/05/11 04/05/11

Bismarck Tribune PO:Notice of Hearing

Affidavit of Publication

State of North Dakota) SS County of Burleigh

and says that he Isno; is the Clerk of Blomarck Tribune Co., and that the publication (s) were must forough the

Notary Pueric in and for the State

of North Fiekota

GREAT / P. MEGLER No - 7 Public Service onto Dakota My Commis - Laputes July 22, 2015 🕽 200.00

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2011. at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 14542: Application of Greggory Tank to determine if Continental Resources, Inc. is authorized to recover Resources, Inc. is authorized to recover from his interest as a nonparticipating owner in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9,7.150N., R.96VV, McKenzie County, ND, a risk penalty as provided in NDCC 5 38-08-08.

Lase No. 14543: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #IX-11H Haag SFSW Sertion 21. T.144N.

21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary

dase No. 14544. Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-19H Sud, NENW Section 19, T.153N., R.99W., Williams County, ND, define the field limits,

and enact such special field rules as may be necessary.

Legals

1,273.00

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Case No. 14545: Application of Continental Case No. 14550: Application of Continental Resources, Inc. for an order creating Resources, Inc. for an order extending the 1280-acre drilling unit comprised of field boundaries and amending the fiel Sections 24 and 25, T.141N., R.101W., rules for the Beaver Lodge-Bakken Pool to Billing Courty ND authorizing the drilling the control of the Resource of t Sections 24 and 25, 1.141N., K.1UTV., rules for the beaver Logge-banker room of Billings County, ND, authorizing the drilling create and establish two 1280-acre spacin of a horizontal well within said drilling units comprised of Sections 23 and 24 and such other relief as is appropriate. T.156N., R.95W.; and Sections 1 and 2 and such other relief as is appropriate. T.156N., R.95W.; Williams County, NE Resources, Inc. for an order amending the authorizing the drilling of one horizonts and the for the little Knife-Rakken Pool well on each spacing unit and such other field rules for the Little Knife-Bakken Pool well on each spacing unit and such other

need rules for the Little Knine-Bakken Pool well on each spacing unit and such othe to create and establish a 1280-acre spacing relief as is appropriate. unit comprised of Sections 27 and 34_Zase No. 14551: Application of Continent T.145N., R.97W., Dunn County, NE Resources, Inc. for an order amending th authorizing the drilling of one horizontal field rules for the Stoneview-Bakken Pox

Resources, Inc. for an order extending the R.95W; and Sections 2 and 11, 1.159h.
Resources, Inc. for an order extending the R.95W, and Sections 2 and 11, T.159h.
rules for the Leaf Mountain-Bakken Pool to R.95W, Divide and Williams Countie
create and establish two 1280-acre spacing, ND, authorizing the drilling of multip
units comprised of Sections 25 and 36; and horizontal wells from said well pad with
Sections 26 and 35, T.161N. R.94W, Burke each 2560-acre spacing unit, eliminating at

Resources, Inc. for an order extending the after hearing, revoking the permit issued field boundaries and amending the field SM Energy Co. to drill the Lindyig #2-14 rules for the North Tioga-Bakken Pool well (File No. 20431), with a surface loc to create and establish three 1280-acre tion in the NWNE of Section 14, T.1531 spacing units comprised of Sections 2 and R. [0] IV, McKenzie County, ND, and f. [1] Sections 3 and [10] and Sections 14 and surface relief or in appropriate. 11; Sections 3 and 10; and Sections 14 and such other relief as is appropriate.

23, T.160N., R.94W., Burke County, ND Case, No. 14355; (Continued) Prauthorizing the drilling of one horizontal spacing for the development of

Resources, Inc. for an order extending the be necessary. Continental Resources, Inc. field boundaries and amending the field rules for the Ray-Bakken Pool to create and establish thirteen 1280-acre spacing units comprised of Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.158N., R.98W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; and Sections 27 and 34,T.157N., R.98W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

well on said spacing unit and such other to create two 2560-acre spacing units con relief as is appropriate.

prised of Sections 27 and 34, T.160N ase No. 14547. Application of Continental R.95W. and Sections 3 and 10, T.159N County, ND, authorizing the drilling of one tool error requirements and such other

horizontal well on each spacing unit and relief as is appropriate.
such other relief as is appropriate.

ase No. 14548: Application of Continental Resources, Inc. for an order suspending as

well on each spacing unit and such other Northwest McGregor-Bakken Po-relief as is appropriate.

Williams Gounty, No redefine the field in lass No. 14549: Application of Continental its, and enact such special field rules as in

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produce at an unrestricted rate and esignating Sections 6 and 7, T.150N., .99W., as the appropriate spacing unit ir said well and such other relief as is

se No. 14391: (Continued) Application Newfield Production Co. for an order spending, and after hearing, revoking a armit issued to XTO Energy Co. for the rilling of the Berg Federal #2 IX-30 well on drilling unit consisting of Sections 30 at 31, T.149N., R.97W., McKenzie County, alternatively, designating Newfield oduction Co. as operator of said well; and ich other relief as is appropriate.

ase No. 14556; Temporary spacing to svelop an oil and/or gas pool discovered the G3 Operating, LLC #1-28-33H irtola, NWNW Section 28, T.157N., 102W., Williams County, ND, define the eld limits, and enact such special field rules

may be necessary.

ase No. 14557: Temporary spacing to welop an oil and/or gas pool discovered the Samson Resources Co. #4-9-163-3H Nova, NWNE Section 4, T.163N., 98W., Divide County, ND, define the field

nits, and enact such special field rules as

ay be necessary.

ase No. 14558: Application of Samson isources Co. for an order creating four !0-acre drilling units comprised of ctions 25 and 36; and Sections 26 and 35, 164N., R.99W.; Sections 29 and 32; and ctions 30 and 31, T.164N., R.98W., Divide ounty, ND, authorizing the drilling of a prizontal well within each drilling unit and ch other relief as is appropriate.

ise No. 14559: Proper spacing for the velopment of the Patterson Lakedgepole Pool, Stark County, ND, redefine e field limits, and enact such special field es as may be necessary. Armstrong perating, Inc.

sol error requirements and such other relief as is appropriate.

Jan No. 14052. (Continued). Temporary face No. 14052. (Continued). Tem

Exploration Co., Inc. for an order amending drilling of one horizontal well on said for an order pursuant to NDAC Section Resources, Inc. for an order extending the field boundaries and amending the field comprised of Sections (Sections 24 and 25), and Sections (Section eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13809: (Continued) Temporary

McLean Counties, ND, authorizing the requirements and such other relief as is may be necessary.

Associated field rules and such other spacing to develop an oil and/or gas pool discovered by the Fidelity Exploration & Jase No. 14590: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03 amending the field rules for the Spotted Case No. 14572: Application of Spotted Production Co. #34-34H Oukrop, SWSE unit described as Sections 9 and 16, Hawk Development, LLC for an Section 34, T.139N., R.97W., Stark County, ND, as provided to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.149N., R.94W. McKenzie County, ND, authorizing the field rules for the Bakken Pool, or the drilling of a total of not more than seven wells on said spacing unit, eliminating and Case No. 14590: Application of Zenergy, Inc. for an Order pursuant to NDAC Section 38-08-08 and such other and further relief.

McLean Counties, ND, authorizing the requirements and such other appropriate.

Horn-Bakken Pool, the Squaw Creek-Bakken Pool to create and establish a case No. 14591: Application of Zenergy, Inc. for an Order pursuant to NDAC Section 28-08-08 and such other spacing to develop an oil and/or gas pool for an order pursuant to NDAC Section 38-08-08 and such other relief.

McLean Counties, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating and Case ND. 14591: Application of Zenergy, Inc. for an order pursuant to NDAC Section 21, 22, 27, 28, 33 and 34, T.150N., resourced by the Fidelity Exploration & for an order pursuant to NDAC Section 21, 22, 27, 28, 33 and 34, T.150N., resourced by the Fidelity Exploration & for an order pursuant to NDAC Section 21, 22, 27, 28, 33 and 34, T.150N., resourced by the Fidelity Exploration & for an order pursuant to NDAC Section 21, 22, 27, 28, 33 and 34, T.150N., resourced by the Fidelity Exploration & for an order pursuant to NDAC Section 21, 22, 27, 28, 33 and 34, T.150N., resourced by the Fidelity Exploration & for any tool error requirements and such other relief as is appropriate.

of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 17 and 20, T.153N., R.94W, McKenzie County, N.D. authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; allow and the proportion of Sections 6 and 7, T.163N., R.94W, D. County, N.D. authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; allow and the will be spacing to develop an oil and/or gas pool to create and such other relief as is appropriate.

Discovered by the Continental Resources, Inc. for an order of Coil Co. for an order extending the field Hawk Development, LLC for an order Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field rules for the field boundaries and amending the field rules for the field boundaries and amending the field rules for the field rules for the field boundaries and amending the field rules for t

R.104W., Williams County, ND, define the Section 30, T.149N., R.90W., Dunn and back rule, eliminating any tool error McKenzie County, ND, as provided by field limits, and enact such special field rules McLean Counties, ND, authorizing the requirements and such other relief as is NDCC Section 38-08-08 and such other

authorizing the drilling of a total of not Section 6, T.139N., R.97W., Stark more than eleven wells on said spacing unit, ND, define the field limits, and enact such

such other relief as is appropriate.

Lase No. 14580: Application of Citation Oil

Pase No. 14573: Application of Spotted & Gas Corp. for an order pursuant to

Hawk Development, LLC for an order NDAC § 43-02-03-88.1 authorizing the extending the and Dunn Counties, ND, authorizing theand such other relief as is appropriate.

on said spacing unit, eliminating any too exploration Co., Inc. for an order pursuant error requirements and such other relief at to NDAC § 43-02-03-88.1 authorizing the is appropriate. Dakota Group of the Roy Moen #1 well, NWNW Section 35, T.150N., R.100W., Timber Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and

24; the S/2 of Section 23 and the S/2 of acre spacing unit comprised of Sections 4.5. Asse No. 14589: Application of Zenergy, Inc. Section 24; T.149N., R.91W.; the N/2 of 6, 7, 8 and 9, T.150N., R.91W., McLean for an order pursuant to NDAC Section 19 and the N/2 of Section 20; the County, ND. authorizing the drilling of the Arithmetic Property of Section 20; the County of Section spacing to develop an oil and/or gas pool Section 19 and the N/2 of Section 20; the County, ND, authorizing the drilling of 43-02-03-88.1 pooling all interests in a discovered by the EOG Resources, Inc. #1. 5/2 of Section 19 and the S/2 of Section 20; a total of not more than nine wells spacing unit described as Sections 30 and 01H Lebron, SESE Section 1, T.155N., and the N/2 of Section 29 and the N/2 of Section unit, eliminating the 1220 set-31, T.152N., R.98W., Banks-Bakken,

eliminating any tool error requirements and special field rules as may be necessary.

field boundaries and conversion to saltwater disposal into the amending the field rules for the Van Hook- Dakota Group of the Madsen-Johnson 34-Bakken Pool to create and establish a 3200- 21 #2 well, SWSE Section 21, T.163N., acre spacing unit comprised of Sections 16, R.77W., Haram Field, Bottineau County, 17, 18, 19 and 20, T.150N., R.91W., McLean ND, pursuant to NDAC Chapter 43-02-05

43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14,T.151N., R.104W, Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other and further relief.

Case No. 14592:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.104W., Dore or Briar Creek-Bakken, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

§ 43-02-03-88.1 pooling all interests in a is appropriate.

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43-02-03-88.1 pooling all interests in a is appropriate.

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& Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, Case No. 14673; Application of EOG flaring of gas from wells located in the Clear spacing unit described as Sections 1 and Mountrail NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the NDAC § 43-02-03-88.1 pooling all interests Counties, ND, as an exception to the pool Williams County, ND as provided by in a case in the clear space of the country of the provisions of NDCC § 38-08-06.4 and such

is appropriate.

and 35, T.153N., R.103W., Sixmile and/or be connecte Case No. 14662: Application of Brigham Oil Eightmile-Bakken Pools, Williams County, Appropriate.

8 Gas, L.P. for an order pursuant to NDAC ND as provided by NDCC § 38-08-08 and § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and Case. No. 14675: Application of EOG 19, T.153N., R.97W., Banks-Bakken Pool, Resources, Inc. for an order pursuant to MCKenzie County, ND as provided by NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections 25 and 36, T.153N., R.103W., Sixmile and/or Eightmile-Bakken Pools. Williams County

Pool, Williams County, ND as provided by NDAC § 43-02-03-88. I pooling all interests Counties, ND, as an exception to the NDCC § 38-08-08 and such other relief as in a spacing unit described as Sections I and provisions of NDCC § 38-08-06.4 and such is appropriate.

Case No. 14661: Application of Brigham Oil Pool, Williams County, ND as provided by Case No. 14688: Application of EOG & Gas, LP for an order pursuant to NDAC NDCC § 38-08-08 and such other relief as Resources, Inc. for an order amending the same of the Clear Water Rabban Pool field rules for the Clear Water Rabban Pool field

Eightmile-Bakken Pools, Williams County, ND as provided by NDCC § 38-08-08 and

Case No. 14658: Application of Brigham Oil
Gase No. 14658: Application of Brigham Oil
Gase No. 14658: Application of Brigham Oil
NDCC § 38-08-08 and such other relief as § 38-08-06.4 and such other relief as is

Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDAC § 43-02-03-88.1 pooling all interests flaring of gas from wells located in the provisions of NDCC § 38-08-08 and such other relief as is appropriate.

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 Parshall-Bakken Pool, Mountrail and Prairie McLean Counties, ND, as an exception to Bakken Pool, Williams County, ND as the provisions of NDCC § 38-08-08-08 and such other relief as is appropriate.

Secures, Inc. for an order pursuant to NDAC § 38-08-08 and such other relief as is appropriate.

NDAC § 43-02-03-88.1 pooling all interests flaring of gas from wells located in the provisions of NDCC § 38-08-08-08 and such other relief as is appropriate.

Case No. 14659-Application of EOG Resources, Inc. for an order pursuant to flaring of gas from wells located in the NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14660-Application of Brigham Oil Resources, Inc. for an order pursuant to NDAC § 38-08-08 and such other relief as is appropriate.

Case No. 14660-Application of Brigham Oil NDCC § 38-08-08 and such other relief as Section 20, Williams County, ND as provided by NDCC § 38-08-08-08 and such other relief as is appropriate.

Case No. 14660-Application of Brigham Oil NDCC § 38-08-08-08 and such other relief as Section 20, Williams County, ND as provided by NDCC § 38-08-08-08 and such other relief as is appropriate.

Case No. 14680-Application of Brigham Oil NDCC § 38-08-08-08 and such other relief as Section 20, Williams County, ND as provided by NDCC § 38-08-08-08 and such other relief as is appropriate.

Case No. 14680-Application of Brigham Oil NDCC § 38-08-08-08 and such other relief as Section 20, Williams County, ND as provided by NDCC § 38-08-08-08 and such other relief as Section 20, Williams County, ND as provided by NDCC § 38-0

& Gas, L.P. for an order pursuant to NDAC NDCC § 38-08-08 and such other relief as § 43-02-03-88.1 pooling all interests in a is appropriate, as a pooling all interests in a is appropriate.

Resources, Inc. for an order pursuant to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can and 35, T.153N., R.103W. Sixmile and/or second and such other relief as is appropriate.

Size I. Most and on frequent on DNAC Size I. No. 14676. Application of Brightm Office No. 14676. Application of 1500 PRITTED for a risk persisty of SUG. 3 and Sugar or or pursuant to NNAC \$4.02.08.81 pooling all interests in a \$4.04.08.81 pooling all i

an order pursuant to NDAC § 43-02-03- producing of a total of not more than five 88.1 pooling all interests in a spacing unit wells on a 640-acre spacing unit described described as Section 6, T.139N., R.97W., as Section 12, T.148N., R.92W., Heart Butte-Heart River-Bakken Pool, Stark County, ND Bakken Pool, Dunn County, ND, eliminating as provided by NDCC § 38-08-08 and such any tool error requirements and such other

Petroleum Corp. for an order authorizing Resources (U.S.A.) Inc. for an order the drilling, completing and producing of a authorizing the drilling, completing and total of not more than seven wells on each producing of a total of not more than two 1280-acre spacing unit described as wells on a 320-acre spacing unit described sections 26 and 35; and Sections 27 and 34, of the N/2 of Section 13, T.148N., R.94W; a T.150N., R.97W; and Sections 2 and 11, total of not more than seven wells on each

Energy USA Ltd. for an order pursuant to error requirements and such other research NDAC § 43-02-03-88. I authorizing the flar- is appropriate.

In go f gas from the Jacobson #15-161-98H Lase No. 14706: Application of Enerplus well located in the SESE of Section 15, Resources (U.S.A.) Inc. for an order T.161N., R.98W., Divide County, ND, authorizing the drilling, completing and Whiteaker-Bakken Pool, as an exception to producing of a total of not more than two the provisions of NDCC § 38-08-06.4 and

located in the SESE of Section T.162N., R.99W. Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC 6.38-08-06-4 and

other relief as is appropriate.

Case No. 14694: Application of Abraxas Case No. 14705; Application of Enerplus

7.149N., R.97W., North Fork-Bakken Pool, 1280-acre spacing unit described as McKenzie County, ND, eliminating any tool Sections 3 and 10, T.148N., R.94W.; Sections error requirements and such other relief as 5 and 6; and Sections 20 and 29, T.148N., is appropriate.
R. 93W., McGregory Buttes-Bakken Pool,
Case No. 14695. Application of Baytex Dunn County, ND, eliminating any tool
Energy USA Ltd. for an order pursuant to error requirements and such other relief as

wells on a 320-acre spacing unit comprised of the N/2 of Section 13,T.148N., R.94W.; a such other relief as is appropriate.

**Case No. 14696: Application of Baytex total of not more than four wells on each Energy USA Ltd. for an order pursuant 640-acre spacing unit described as Section to NDAC § 43-02-03-88.1 authorizing the 3: Section 10, T.148N., R.94W; and a recommendation of the N/2 of Section 10, T.148N., R.94W; and a recommendation of the N/2 of Section 10, T.148N., R.94W; and a recommendation of the N/2 of Section 13, T.148N., R.94W; and a reco flaring of gas from the Furhman #36-162- and Section 6,T.148N., R.93W.; and a total 99H well located in the NWNW of Section 36, T.162N., R.99W., Divide County, ND, acre spacing unit described as Sections 7 Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and R.93W., McGregory Buttes-Bakken Pool such other relief as is appropriate.

Case No. 14697: Application of Baytex to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Myers #2-162-99H well located in the SESE of Section 2. 99H well located in the NWNW of Section of not more than seven wells on each 1280-

Isi smarck Case No. 14593:Application of Zenergy, Inc. Case No. 14605: Application of Continental Case No. 14615: Application of Continental Case No. 14615: Application of Continental Case No. 14626: Application of Continental Case No. 14615: Application of Continental Case No. 14626: Applicat

pacing unit described as Sections 17 and appropriate.

0, T.151N., R.98W., Siverston-Bakken, Case No. 14608: Application of Continental

3-02-03-88.1 pacing unit described as Sections 17 and is appropriate. 0, T.153N., R.103W., Painted Woods Case No. 14609: Application of Continental

bookes, inc. of all order pursuant to 100.7 to 100.0 \$ 38-08-08 and such other relief as a spacing unit described as Sections 18 is appropriate.

d 19, T.161N., R.96W., Upland-Bakken ase No. 14610: Application of Continental

a spacing unit described as Sections 16 each such spacing unit, eliminating any tool d 21, T.161N., R.96W., Upland-Bakken error requirements and such other relief as xol, Divide County, ND as provided by is appropriate. oil, Divide County, ND as provided by a appropriate.

DCC § 38-08-08 and such other relief as Case No. 14611-Application of Continental appropriate.

Resources, Inc. for an order authorizing

a spacing unit descri provided by NDCC § 38-08-08 and such

sources, Inc. for an order pursuant to such other relief as is appropriate.

AC § 43-02-03-88. I pooling all interests (Case No. 14613:Application of Continental

14603: Application of Continental sources, Inc. for an order pursuant to of seven nortzontal wens on each source.

AC § 43-02-03-88. I pooling all interests spacing unit, eliminating any tool error spacing unit described as Sections I and requirements and such other relief as T.15IN., R.99W., North Tobacco appropriate.

Ten-Bakken Pool, McKenzie County, Lase No. 14614: Application of Continental County of the No.

h other relief as is appropriate.

151N., R.98W, Siverston-Bakken, unit described as Sections 30 and 31, 1cKenzie County, ND, as provided by T.151N., R.96W, and Sections 6 and 7, IDCC Section 38-08-08 and such other T.150N., R.96W, Dimmick Lake-Bakken and further relief.

The purished is a such other in 1904, N. 1904. Diffinition to the purished is a provided in the purished in the purished

1cKenzie County, ND, as provided by Resources, Inc. for an order pursuant to IDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests nd further relief.

in a spacing unit described as Sections 14 (ase No. 14618: Application of Denbury ase No. 14597: Application of Zenergy, Inc. and 23, T.150N., R.97W., Siverston-Bakken Onshore, LLC for an order pursuant to ran order pursuant to NDAC Section Pool, McKenzie County, ND as provided by NDAC § 43-02-03-88. I pooling all interests pooling all interests in a NDCC § 38-08-08 and such other relief as

akken, Williams County, ND, as provided Resources, Inc. for an order pursuant to y NDCC Section 38-08-08 and such other NDAC § 43-02-03-88.1 pooling all interests nd further relief. in a spacing unit described as Sections 3 and ase No. 14598; Application of Continental 10, T.149N., R.98W., Pembroke-Bakken esources, Inc. for an order pursuant to Pool, McKenzie County, ND as provided by

ol, Divide County, ND as provided by Resources, Inc. for an order authorizing DCC § 38-08-08 and such other relief as the drilling, completing and producing of horizontal increase density wells on each ase No. 14599. Application of Continental 1280-acre spacing unit within the Brooklyn-asources, Inc. for an order pursuant to Bakken Pool, Williams County, ND, not to DAC § 43-02-03-88.1 pooling all interests exceed a total of seven horizontal wells on

ise No. 14600: Application of Continental the drilling, completing and producing of sources, Inc. for an order pursuant to horizontal increase density wells on each DAC § 43-02-03-88. I pooling all interests 1280-acre spacing unit within the Long a spacing unit described as Sections 30 Creek-Bakken Pool, Williams County, ND d 31, T.161N., R.96W., Upland-Bakken not to exceed a total of seven horizontal ol, Divide County, ND as provided by wells on each such spacing unit, eliminating DCC § 38-08-08 and such other relief as any tool error requirements and such other

appropriate. relief as is appropriate.

se No. 14601: Application of Continental Case No. 14612: Application of Continental sources, Inc. for an order pursuant to Sesources, Inc. for an order authorizing DAC § 43-02-03-88.1 pooling all interests the drilling, completing and producing of ed as Sections 28 horizontal increase density wells on each d 33, T.154N., R.101W., Todd-Bakken 1280-acre spacing unit within the North ol, Williams and McKenzie Counties, ND Tobacco Garden-Bakken Pool, McKenzie Tobacco Garden-Bakken Pool, McKenzie County, ND, not to exceed a total of seven ner relief as is appropriate. | horizontal wells on each such spacing unit se No. 14602: Application of Continental eliminating any tool error requirements and horizontal wells on each such spacing unit,

a spacing unit described as Sections 2, 11, Resources, Inc. for an order authorizing a spacing unit described as sections 2,11. Resources, Inc. for an order authorizing and 23,T.152N., R.100W., Camp-Bakken the drilling, completing and producing of 51, McKenzie and Williams Counties, ND horizontal increase density wells on provided by NDCC § 38-08-08 and such each 1280-acre spacing unit within the rer relief as is appropriate. Counties. ND. not to exceed a total an order pursuant to of seven horizontal wells on each such

as provided by NDCC § 38-08-08 and Resources, Inc. for an order authorizing Act 9 3-92-03-05. I pooling an interest of pairs - parker i roof, vining and in a spacing unit described as Sections 2 and Counties, ND, not to exceed a total 8, T.150N., R.97W., Siverston-Bakken Pool, T.151N., R.99W., North Tobacco of seven horizontal wells on each such McKenzie County, ND as provided by T.151N., R.99W., North lobacco of seven norizonial wells of tool error den-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and requirements and such other relief as is provided by NDCC § 38-08-08 and requirements and such other relief as is appropriate.

tor an order pursuant to NDAC Section Resources, Inc. for an order pursuant to 33.02-03-88.1 pooling all interests in a NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and in a spacing unit described as Sections 4 and of not more than two wells on a 1280-acre in a spacing unit described as Section 17, 151N., R.99W., North Tobacco 9, T.151N., R.97W., Elidah-Bakken Pool, spacing unit described as Sections 17 and T.150N., R.97W., Siverston-Bakken Pool, Sarden-Bakken, McKenzie County, ND as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

In the security of the section 18 and 18

13-02-03-88.1 pooling all interests in a NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and in a spacing unit described as Sections 17 drilling, completing and producing of a total in a spacing unit described as Sections 18 drilling, completing and producing of a total in a spacing unit described as Sections 18. T.151N., R.99W., North Tobacco and 20, T.151N., R.97W., Elidah-Bakken of not more than seven wells on a 1280. Sarden-Bakken, McKenzie County, ND, as Provided by NDCC Section 38-08-08 and NDCC § 38-08-08 and such other relief as such other and further relief.

Tase No. 14595-Application of Zenergy, Inc. Case No. 14607: Application of Continental or an order pursuant to NDAC Section, Resources, Inc. for an order pursuant to NDAC Section Resources, Inc. for an order pursuant to NDAC Section Resources, Inc. for an order pursuant to NDAC Section Sections 6 and 7, for wells drilled on the overlapping spacing unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Siverston-Bakken, unit described as Sections 30 and 31, I.150N., R.97W., Sivers

Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Goodman #1-36H well located in a spacing unit described as Sections 25 and 36, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Onshore, LLC for an order pursuant to Case No. 14630: Application of Newfield in a spacing unit described as Sections 13 and 24, T.152N., R.103W., Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDGC § 38-08-08 and such other relief as is ppropriate.

Case No. 14619: Application of Denbur Onshore, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.103W., Glass Bluff-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14620: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14621: Application of Denbury

Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 14622: Application of Denbury
Onshore, LLC for an order pursuant to
NDAC § 43-02-03-88. I pooling all interests
in a spacing unit described as Sections 2 and 11, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 14623: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 14624: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as

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Case No. 14594; Application of Zenergy, Inc. Case No. 14606; Application of Continental is appropriate.

Case No. 14594; Application of Zenergy, Inc. Case No. 14606; Application of Continental is appropriate.

Onshore, LLC for an order pursuant to NDAC Section Resources, Inc. for an order pursuant to Case No. 14616; Application of Continental Onshore, LLC for an order pursuant to Onshore, LLC for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests in a NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order authorizing the NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests Resources, Inc. fo

in a spacing unit described as Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC 6 38-08-08 and such other relief as appropriate.

Case No. 14629: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.147N., R.96W., Bear Creek-Bakken Pool, Ounn County, ND as provided by NDCC 38-08-08 and such other relief as is appropriate.

Production Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 4, in a spacing unit described as Sections 18 T.156N., R.99W, Brooklyn, Epping, and/or and 19, T.163N., R.98W, Ambrose-Bakken East Fork-Bakken Pool, Williams County, Pool, Divide County, ND as provided by ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 14631: Application of Newfield East Fork-Bakken Pool, Williams such other relief as is appropriate.

Production Co. for an order pursuant to appropriate.

NDAC § 43-02-03-88. I pooling all interests. See No. 1464: Application of Brigham Oil in a spacing unit described as Sections 16 & Gas, L.P. for an order pursuant to NDAC and 21, T.156N., R.99W., Brooklyn, Epping, § 43-02-03-88. I pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 4 and 9, County, ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool. Mountrail County ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool. Mountrail County ND as provided by NDCC § 38-08. T.157N., R.91W., Kittleson Slough-Bakken Pool. Mountrail County ND as appropriate. 08 and such other relief as is appropriate. Pool, Mountrail County, ND as provided by ase No. 14633: Application of Newfield NDCC § 38-08-08 and such other relief as

Case No. 14633: Application of Newfield: NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate.

NDAC § 43-02-03-88.1 pooling all interests Case No. 14645: Application of Brigham Oil in a spacing unit described as Sections 25 & Gas, L.P. for an order pursuant to NDAC and 36, T.156N., R.99W., Brooklyn, Epping, § 43-02-03-88.1 pooling all interests in a and/or East Fork-Bakken Pool, Williams spacing unit described as Sections 33 and County, ND as provided by NDCC § 38-08-34, T.156N., R.92W., Alger-Bakken Pool, 08 and such other relief as is appropriate. Mountrail County, ND as provided by Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to is appropriate.

Case No. 14634: Application of Newfield NDCC § 38-08-08 and such other relief as Production Co. for an order pursuant to appropriate.

NDAC § 43-02-03-88. I pooling all interests Case No. 14646: Application of Brigham Oil in a spacing unit described as Section 33, & Gas, L.P. for an order pursuant to NDAC T.154N., R.100W., Last Chance-Bakken § 43-02-03-88. I pooling all interests in a Pool, Williams County, ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 79, T.155N., R.93W., Alger-Bakken Pool, Williams County ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as 79, T.155N., R.93W., Alger-Bakken Pool, Williams County ND as provided by spacing unit described as Sections 20 and NDCC § 38-08-08 and such other relief as Provided by Application County ND as riate.

ase No. 14635: Froduction Co. for an order pursuant to appropriate.

NDAC § 43-02-03-88.1 pooling all interests Case No. 14647:Application of Brigham Oil in a spacing unit described as Section 31, & Gas, LP for an order pursuant to NDAC is appropriate.

Production Co. for an order authorizing the is appropriate.

drilling, completing and producing of a total as No. 14648: Application of Brigham Oil drilling, completing and producing of a total Case No. 14648: Application of Brignam Oil of not more than five wells on each 1280-18, Gas. L.P. for an order pursuant to NDAC acre spacing unit described as Sections 26: § 43-02-03-88.1 pooling all interests in a and 35; and Sections 29 and 32, T.150N., spacing unit described as Sections 4 and 9, 8.99W. South Tobacco Garden-Bakken T.155N., R.92W., Alger-Bakken Pool, Pool, McKenzie County, ND. eliminating any Mountrail County, ND as provided by tool error requirements and such other NDCC § 38-08-08 and such other relief as representate.

than five wells on each 1280-acre spacing NDCC § 38-08-08 and such other relief as unit described as Sections 6 and 7; is appropriate.

and Sections 17 and 20, T.150N., R.98W. Pool, McKenzie Siverston-Bakken County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14638; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

ase No. 14639: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

No. 14640: Application of Samson 7—358 No. 14949. Application of samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.163N., R.99W, Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as riate

Case No. 14641: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ase No. 14642; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDCC § 38-08-08 and such other relief as is appropriate

ase No. 14643: Application of Samson Case No. 14631; Application of Newheir Sase 10. 11613, Application of Samson Production Co. for an order pursuant to Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests NDAC § 43-02-03-88. I authorizate the in a spacing unit described as Section 9, flaring of gas from the Ness #29-33-Na. T.156N., R.99W., Brooklyn, Epping, and/or 98H well located in the N/2 NW/4 of Section 29 T.153N. R.99W. Divide County County, Section 29, T.163N., R.98W., Divide County, ND as provided by NDCC § 38-08-08 and ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC Case No. 14632: Application of Newfield § 38-08-06.4 and such other relief as is

Mountrail County, ND as provided by

Application of Newfield NDCC § 38-08-08 and such other relief as

T.152N., R.96W., Westberg-Bakken Pool, § 43-02-03-88.1 pooling all interests in a McKenzie County, ND as provided by spacing unit described as Sections 16 and NDCC § 38-08-08 and such other relief as 21, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by ase No. 14636: Application of Newfield NDCC § 38-08-08 and such other relief as

relief as is appropriate.

Is appropriate. Production Co. for an order authorizing the & Gas, L.P. for an order pursuant to NDAC drilling, completing and producing of a total § 43-02-03-88.1 pooling all interests in a of not more than six wells on a 1280-acre spacing unit described as Sections 5 and 8, spacing unit described as Sections 5 and 8, T.155N., R.103W., Squires-Bakken Pool, T.151N., R.98W.; and a total of not more Williams County, ND as provided by smarck bribune April 23",

Case No. 14707: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any

tool error requirements and such other relief as is appropriate.

Case No. 14708:Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 1280-acre more than three wells on each 1280-acre spacing unit described as Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W; Sections 21 and 22, T.148N., R.104W; and Sections 1 and 2, T.147N., R.104W, MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14709:Application of XTO Energy
Inc. for an order authorizing the drilling,
completing and producing of a total of not more than three wells on each 1280-acre spacing unit described as Sections 5 and 8, T.156N., R.96W; and Sections 17 and 20, T.155N., R.96W, Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate
Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
4/5 - 606582