OF THE STATE OF NORTH DAKOTA

CASE NO. 14079 ORDER NO. 16354

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMSON RESOURCES CO. FOR AN ORDER EXTENDING THE FIELD BOUNDARIES AND AMENDING THE FIELD RULES FOR THE AMBROSE-BAKKEN POOL TO CREATE AND ESTABLISH A 1280-ACRE SPACING UNIT COMPRISED OF SECTIONS 5 AND 8, T.163N., R.99W., DIVIDE COUNTY, ND, AUTHORIZING THE DRILLING OF ONE HORIZONTAL WELL ON SAID SPACING UNIT, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 23rd day of February, 2011.
- (2) The witnesses for Samson Resources Company (Samson) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on March 9, 2011; therefore, such testimony may be considered evidence.
- (3) Samson made application to the Commission for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota (Sections 5 and 8), authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.
- (4) Order No. 15537 entered in Case No. 13261, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 1280 acres, and Zone IV at up to three horizontal wells per 1280 acres.
- (5) Sections 5 and 8 are adjacent to the Ambrose Field and within the buffer zone of Zone I in the Ambrose-Bakken Pool.

- (6) Samson presented evidence the Ambrose-Bakken Pool underlies Sections 5 and 8; therefore, the boundary of the Ambrose Field should be extended to include such lands.
- (7) There are no wells currently permitted to or producing from the Bakken Pool in Sections 5 or 8.
- (8) Samson plans to develop the upper Three Forks Formation in the Bakken Pool underlying the proposed 1280-acre spacing unit described as Sections 5 and 8 by drilling a single-lateral horizontal well approximately down the long axis of the spacing unit. Utilization of horizontal drilling technology as proposed would result in the well being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.
 - (9) There were no objections to this application.
- (10) If Samson's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

- (1) Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, are hereby established as a 1280-acre spacing unit for the exclusive purpose of drilling one horizontal well within said spacing unit within the Ambrose-Bakken Pool and Zone III is hereby extended to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall not be subject to this order. Zone IV is redefined as Zone V.
- (2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.
- (3) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (4) below shall not be subject to this order.
- (4) The Ambrose Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(5) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM ALL OF SECTIONS 15, 22, 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM ALL OF SECTIONS 30 AND 31,

<u>TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM</u> ALL OF SECTIONS 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25 AND 36,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM ALL OF SECTIONS 4, 5, 8 AND 9.

ZONE III (1280H-STANDUP)

<u>TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM</u>
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 16, 17, 20, 21, 23, 24, 25, 28, 29, 30, 31, 32, 33 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM ALL OF SECTIONS 6, 7, 18 AND 19,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM ALL OF SECTIONS 6, 7, 18 AND 19.

ZONE IV (1280H-LAYDOWN-OVERLAPPING 640S)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM ALL OF SECTIONS 4 AND 5.

ZONE V (3/1280H-STANDUP)

<u>TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM</u> ALL OF SECTIONS 6, 7, 16, 17, 18, 19, 20, 21, 26, 27, 28, 29, 30, 31, 32, 33, 34 AND 35,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM ALL OF SECTIONS 30 AND 31.

- (6) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.
- (7) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.
- (8) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.
- (9) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.
- (10) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640-acre spacing unit.
- (11) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.
- (12) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

- (13) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated a laydown 1280-acre spacing unit in Zone IV in the Ambrose-Bakken Pool.
- (14) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (15) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.
- (16) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone III in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.
- (17) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 163 North, Range 99 West; Sections 6 and 7; Sections 18 and 19, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West; Sections 6 and 7; and Sections 18 and 19, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone III in the Ambrose-Bakken Pool.
- (18) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.
- (19) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (20) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at one horizontal well per laydown 1280-acre spacing unit.
- (21) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone IV in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.
- (22) Sections 4 and 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated a laydown 1280-acre spacing unit in Zone IV in the Ambrose-Bakken Pool.
- (23) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be laydown spacing units consisting of two adjacent governmental sections which overlap 640-acre spacing units.
- (24) Section 4; and Section 5, Township 162 North, Range 99 West, Divide County, North Dakota, are also designated 640-acre spacing units in Zone II in the Ambrose-Bakken Pool.

- (25) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (26) The proper spacing for the development of Zone V in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per standup 1280-acre spacing unit.
- (27) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone V in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.
- (28) Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 162 North, Range 99 West; and Sections 30 and 31, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone V in the Ambrose-Bakken Pool.
- (29) Spacing units hereafter created in Zone V in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.
- (30) Zone V in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (31) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.
- (32) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.
- (33) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.
- (34) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

- (35) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:
 - (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
 - (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
 - (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
 - (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.
- (36) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

- (37) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.
- (38) All wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.
- (39) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.
- (40) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 29th day of April, 2011.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 3rd day of May, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 16354 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 14079:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

Jeanette Bean

Oil & Gas Division

On this 3rd day of May, 2011 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE

Notary Public

State of North Dakota

My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

Schmidt, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>

Sent: Monday, April 04, 2011 2:47 PM

To: Bohrer, Mark F.

Cc: Schmidt, Bethany R.; Heilman, Tracy A.; Connie Wagers; Bender, Lawrence

Subject: Samson expedited order requests - Cases 13843, 13845, 14079

Attachments: Samson 13843 13845_20110404143748.pdf; Samson 14079_20110404143804.pdf

Mark,

Please see the attached letters with regard to expedited order requests for Cases 13843 and 13845, heard December 16, and Case 14079, heard February 23.

Lyn Entzi-Odden

Legal Assistant to Lawrence Bender and William P. Pearce

Fredrikson & Byron, P.A. / 200 North 3rd Street, Suite 150 / Bismarck, ND 58501 / Ph: (701) 221-4020 / Fx: (701) 221-4040 lodden@fredlaw.com

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April 4, 2011

VIA EMAIL

Mr. Mark Bohrer North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: Case No. 14079: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate

Dear Mr. Bohrer:

I am writing on behalf of Samson Resources Company to request an expedited order with regard to the captioned matter, heard February 23, 2011. Samson has a well scheduled for June 2 and accordingly, is requesting an expedited order with regard to this matter.

Should you have any questions, please ad

LB/leo

Ms. Connie Wagers Via Email cc: 4905414 1.DOC

E BENDER

Attorneys & Advisors / main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879



March 7, 2011



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: NDIC CASE NO. 14079 SAMSON RESOURCES COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing TELEPHONIC COMMUNICATION AFFIDAVITS in regard to the above-captioned matter.

Should you have any questions, please advise.

LB/mk

LAWRENCE BENDER

Enclosures

cc: Ms. Connie Wagers – (w enc.) Via Email

4889624_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OF THE STATE OF NORTH DAKOTA

CASE No. 14079

Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.



TELEPHONIC COMMUNICATION AFFIDAVIT

Matt Bircher being first duly sworn deposes and states as follows: That on February 23, 2011,

I testified under oath before the North Dakota Industrial Commission in Case No. 14079. My
testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources

Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

MATT BIRCHER

STATE OF COLORADO))ss: COUNTY OF DENVER)

On <u>February 33</u>, 2011, Matt Bircher of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

JANET C WILLSON NOTARY PUBLIC STATE OF COLORADO

My Commission Expires 06/11/2014

Notary Public

My Commission Expires:

6/11/2014

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OF THE STATE OF NORTH DAKOTA

CASE No. 14079

Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.



TELEPHONIC COMMUNICATION AFFIDAVIT

Dan Graeve being first duly sworn deposes and states as follows: That on February 23, 2011, I testified under oath before the North Dakota Industrial Commission in Case No. 14079. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

DAN GRAEVE

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On <u>February 23</u>, 2011, Dan Graeve of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

JANET C WILLSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 06/11/2014

Notary Public

MyCommission Expires:

4883641 1.DOC

OF THE STATE OF NORTH DAKOTA

CASE No. 14079

Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.



TELEPHONIC COMMUNICATION AFFIDAVIT

Connie Wagers being first duly sworn deposes and states as follows: That on February 23, 2011, I testified under oath before the North Dakota Industrial Commission in Case No. 14079. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

CONNIE WAGERS

STATE OF COLORADO)	
)ss:	
COUNTY OF DENVER)	

On <u>February 23</u>, 2011, Connie Wagers of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.

JANET C WILLSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 06/11/2014

My Commission Expires:

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NORTH DAKOTA INDUSTRIAL COMMISSION

CASE No. 14079
APPLICATION FOR AN ORDER
EXTENDING THE FIELD BOUNDARIES AND
AMENDING THE FIELD RULES FOR
THE AMBROSE-BAKKEN POOL TO CREATE
AND ESTABLISH A 1280-ACRE
SPACING UNIT COMPRISED OF
SECTIONS 5 AND 8,
T.163N., R.99W.

Divide County, North Dakota

BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA

February 23, 2011

Exhibit 1 Regional Location Map

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 229 11 CASE NO. 14079
Introduced By Gamson
Exhibit 1
Identified By Wageys

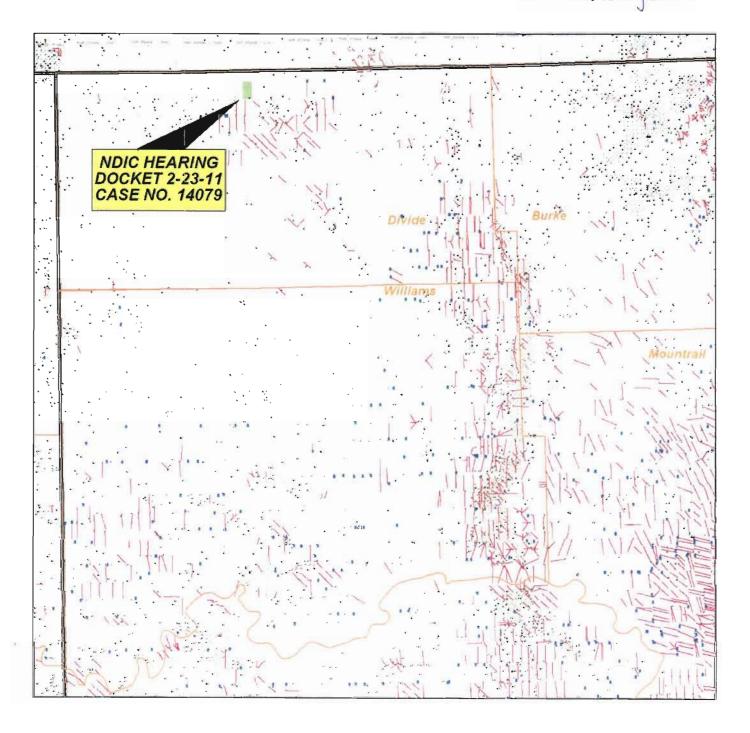


Exhibit No. 2 Lease Ownership Map Ambrose-Bakken Pool

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 2/23/4 CASE NO. 14079 Introduced By Camson
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Exhibit 2
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Exhibit No. 2-A Lease Ownership Map Ambrose-Bakken Pool

Township 163 North - Range 99 West Sections 5 and 8

5

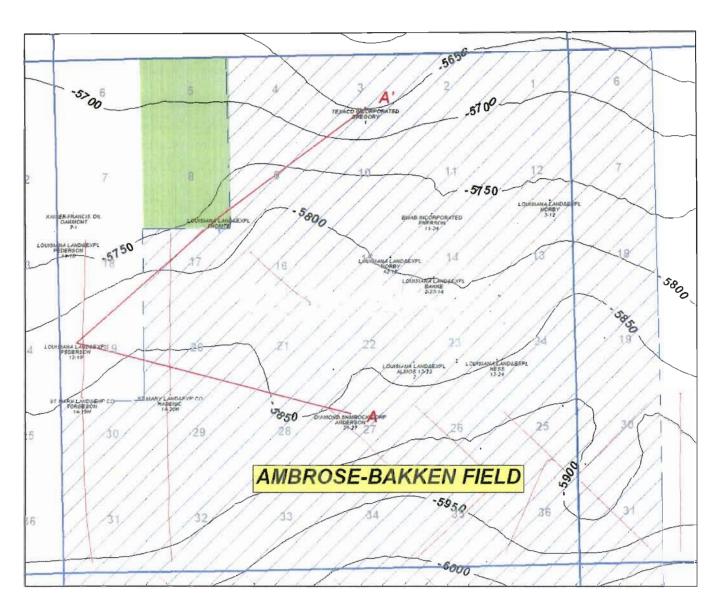
Working Interest Ownership

Samson et al - 70.20%

- 1

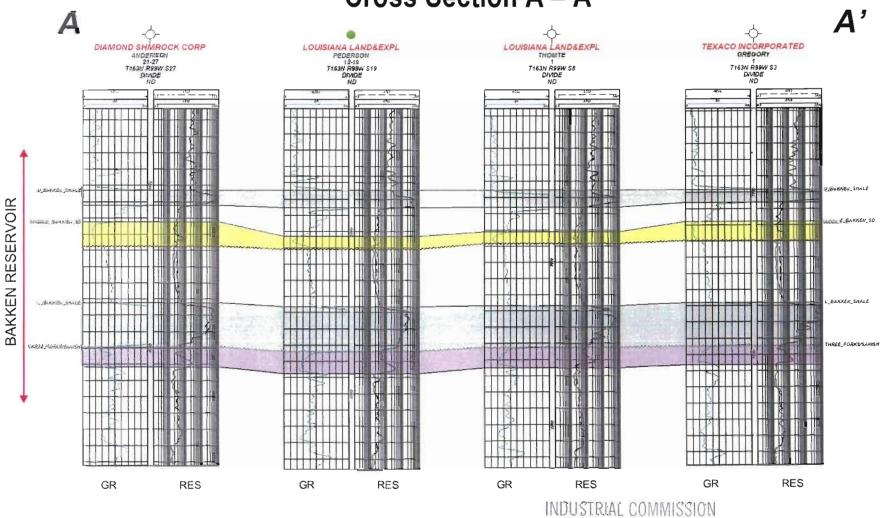
INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 2/25/11 CASE NO. 14019
Introduced By Gameon
Exhibit 2 A
Identified By Wooks

Exhibit No. 3 Structure Map - Top Bakken (C.I. = 50')



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 2 23 11 CASE NO: 14079
Introduced By Gambon
Exhibit 3
Identified By Bircher 5

Exhibit No. 4 Cross Section A – A'



February 23, 2011

NDIC Case No. 14079

STATE OF NORTH DAKOTA

DATE 2 23 11 CASE NO. 14079

Introduced By Samson

Extractified By Bircher

6

Exhibit No. 5
1280 Acre Horizontal Well Schematic
T 163N - R 99W

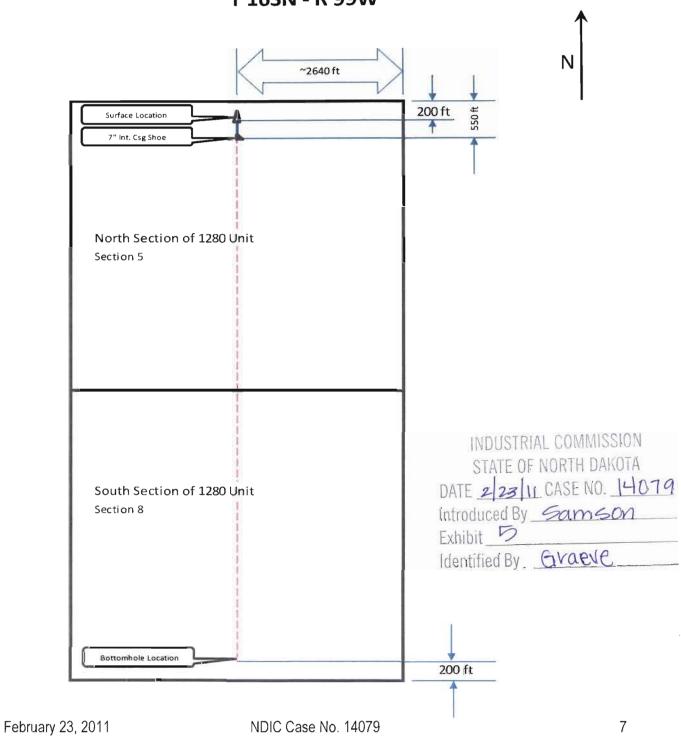


Exhibit No. 6 1280 Acre Horizontal Wellbore Diagram



Exhibit No. 7 Ambrose – Bakken Pool Reservoir Properties & Economics

Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	8060'
Vertical Thickness	10'
Porosity	6%
Water Saturation	30%
GOR:	1,000 scf/STB
OOIP (1280 acres)	2,715 M STB
Primary Recovery Factor	~10%
Primary Estimated Recoverable Reserves	271,531 STB
	271,531 MSCF

Single Well Economics (1280 acres)

Operating Cost		\$9000 per mth
Royalties & Over-Rides		20%
Average Oil Price		\$75/bbl
Average Gas Price		\$4/mcf
Net Sales		\$17,160,759
Oil Severance Tax (11.5%)		\$1,873,564
Gas Severance Tax (\$0.1476/MSCF)		\$32,062
Operating Expenses (30 years)	INDUCTRIAL COMMISSION	\$3,240,000
Net Income	INDUSTRIAL COMMISSION	\$12,015,133
Investment	STATE OF NORTH DAKOTA	\$6,500,000
Return on Investment	DATE 2 23 11 CASE NO. 14079	1.85
	Introduced By Samson	
	Exhibit_7	
	Identified By Graeve	



January 24, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE:

APPLICATION OF SAMSON RESOURCES COMPANY FOR FEBRUARY 23, 2011 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please adv

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.)

Ms. Connie Wagers - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OF THE STATE OF NORTH DAKOTA

Case No. 14079

Application of Samson Resources Company for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are near the area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands.

That it is the opinion of Samson that use of the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the Ambrose-Bakken Pool should be extended and a 1280-acre spacing unit should be created and established for the Ambrose-Bakken Pool for Sections 5 and 8, Township 163 North, Range 99 West, authorizing the drilling of one horizontal well on said spacing unit.

7.

That Samson, therefore, requests that the Commission extend the field boundaries and amend the field rules for the Ambrose-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of all of Sections 5 and 8, Township 163 North, Range 99 West, Divide County, North Dakota, and authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as the Commission deems appropriate.

WHEREFORE, Samson requests the following:

- (a) That this matter be set for the regularly scheduled February 2011 hearings of the Commission;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

DATED this 24th day of January, 2011.

Fredriksty & Fyron, P.A

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant, Samson Resources Company 200 North 3rd Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn or oath, deposes and says that he is the attorney for the applicant named herein, that he has read he foregoing application, knows the contents thereof, and that the same is true to the best of this trant's browledge, and belief.

LAWRENCE BENDER

Subscribed and sworn to defore this 24th day of January, 2011.

Expires

Notary Public

My Commission Expires:

4866081_1.DOC

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 23, 2011, at the N.D. Oil ing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed 21; Sections 17 and 20; Sections below, take notice.

PERSONS WITH DISABILITIES

facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 10,

2011.

Case No. 14063: Application of Continental Resources, Inc. for an order extending the field boundarand establish two 1280-acre spacing Whiteaker-Bakken Pool to create units comprised of Sections 6 and R.97W., Divide County, ND, autho-36; Sections 26 and 35; Sections rizing the drilling of one horizontal 27 and 34; Sections 28 and 33; well on said spacing unit and such and Sections 29 and 32, T.162N., other relief as is appropriate.

Case No. 14064: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool to create each spacing unit, eliminating any and establish a 1280-acre spacing unit comprised of Sections 4 and 5, other relief as is appropriate. T.162N., R.99W., Divide County, ND, authorizing the drilling of one Newfield Production Co. for an horizontal well on said spacing unit order amending the field rules for and such other relief as is appropri- the Fertile Valley-Bakken Pool to

Case No. 14065: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections horizontal Bakken Pool well in 26 and 35; and Sections 27 and 34, T.162N., R.99W., and Sections 30 and 31, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14066; Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to cre-& Gas Division, 1016 East Calgary ate and establish twelve 1280-acre Ave., Bismarck, N. D. At the hear-spacing units comprised of Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and If at the hearing you need special 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, here T.162N., R.100W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit STATE OF NORTH DAKOTA TO: and such other relief as is appropri-

137

ate. Lase No. 14067: Application of Baytex Energy USA Ltd. for an ies and amending the field rules for order extending the field boundaries the Wildrose-Bakken Pool to create and amending the field rules for the and establish six 1280-acre spacing 7; and Sections 17 and 20, T.160N., units comprised of Sections 25 and R.98W., and Sections 30 and 31, T.162N., R.97W., Divide County, ND, authorizing the drilling of a total of not more than three wells on tool error requirements and such Lase No. 14072: Application of create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.160N., R.102W., Divide County, ND, authorizing the drilling of a total of not more than four wells including the existing Section 31 within the said spacing unit and such other relief as is appropriate.

tebruary 23, 20

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE......\$132.06

Steven J. Andrist, Publisher

Subscribed and sworn to before me February 2, 2011

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

Case No. 14077: Application of Newfield Production Co. for an order creating three 1280-acre drilling units comprised of Sections 17 and 20; and Sections 29 and 32, T.160N., R.103W., Divide County, ND, and Sections 25 and 36, T.159N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well within each Divide County, ND, and designatdrilling unit and such other relief as ing Sections 27 and 34, T.163N., is appropriate.

ease No. 14078: Application of Samson Resources Co. for an order relief as is appropriate. extending the field boundaries and Pase No. 14112: Application of amending the field rules for the Bluffton-Bakken Pool to create and order pursuant to NDAC § 43-02establish fifteen 1280-acre spacing 103-88.1 pooling all interests in units comprised of Sections 1 and |a spacing unit described as Sec-12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections Upland-Bakken Pool, Divide 5 and 8; Sections 6 and 7; Sections County, ND as provided by NDCC 16 and 21; Sections 17 and 20; Sec- § 38-08-08 and such other relief as tions 18 and 19; Sections 25 and 36 is appropriate. Sections 26 and 35; Sections 27 and Case No. 14153: Application of 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, order authorizing the drilling, T.162N., R.97W., Divide County. ND, authorizing the drilling of one of not more than two wells on each horizontal well on each spacing unit 1280-acre spacing unit described as and such other relief as is appropri- Sections 2 and 11; and Sections 14

Case No. 14079: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, the Forthun-Bakken Pool, Divide T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

ase No. 14080: Application of Samson Resources Co. for an order authorizing the plugging back of the Barracuda #27-34-163-98H well which was inadvertently drilled with a bottom hole location approximately 168 feet from the north line and 2069 feet from the east line of Section 3, T.163N., R.98W., R.98W., as the appropriate spacing unit for said well and such other

Continental Resources, Inc. for an tions 15 and 22, T.161N., R.96W.,

Baytex Energy USA Ltd. for an completing and producing of a total and 23, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14214: Application for an order amending the field rules for and Burke Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Samson Resources Co. Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission

4X i radi Cr'



Classified Advertising Invoice

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Bismarck Tribune

PO:Hearing Notice

Affidavit of Publication State of North Dakota) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the

Signed _ sworn and subscribed to before the this day of FISHURY

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER

Notary Public State of North Dakota

My Commission Expires July 22, 2015

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION ing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the OIL AND GAS DIVISION

1.00

field limits, and enact such special field rules The North Dakota Industrial Commission The North Dakota Industrial Commission as may be necessary. Continental will hold a public hearing at 9:00 a.m as may be necessary. Continental Wednesday, February 23, 2011, at the N.D. Resources, Inc.

Oil & Gas Division, 1016 East Calgary Aver Continental Resources, Inc. for an order the hearing the Continental Resources, Inc. for an order

2011.

STATE OF NORTH DAKOTA TO:

"Case No. 14059: Jemporary spacing to develop an oil and/or gas pool discovered by the Anschutz Exploration Corp. #]

3-10H-143-97 Andrew Schmidt, SWSE Resources, Inc.; XTO Energy Inc.

ND, define the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; XTO Energy Inc.

ND, define the field limits, and enact such special field rules as may be necessary. Case No. 14060: Temporary spacing to develop an oil and/or gas pool discovered by the G3 Operating LLC #1 11H Carlson, NWNW Section 11, T.157N., R.103W., R.99W., Divide County, ND, authorizing the diffiling for the development of the Lindah. He field limits as may be necessary. Continental Resources, Inc.; XTO Energy Inc.

Case No. 13815: (Continued) Proper spacing for the development of the Lindah. He field limits, and enact such special field rules as may be necessary. Continental rules as may be necessary. Continental rules as No. 14064: Application of Baytex, Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 5, T.162N., NWNW Section 11, T.157N., R.103W., drilling of one horizontal well on said spac-violet as the special field rules as may be necessary. 2011.

Williams County, ND, define the field limits, ing unit and such other relief as is appropriand enact such special field rules as may be ate.

be necessary.

/Case No. 14063: Application of Continental

Resources, Inc. for an order extending the field boundaries and amending the field rules for the Wildrose-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 6 and 7; and Sections 17 and 20, T.160N., R.97W. Divide County, ND, authorizing the drilling

of one horizontal well on said spacing unit and such other relief as is appropriate.

Oil & Gas Division, 1016 East Calgary Ave. Continental Resources, Inc. for an order Commission will receive testimony exhibits. Persons with any interest in the amending the field rules for the Stoneview-exhibits. Persons with any interest in the amending the field rules for the Stoneview-exhibits. Persons with any interest in the Amending the field rules for the Stoneview-exhibits. Persons with any interest in the Bakken Pool to create and establish two ocases listed below, take notice.

PERSONS WITH DISABILITIES: If at the PRINTING AMENDING AME

Case No. 13814: (Continued) Proper spac-

necessary.

Case No. 14061: Temporary spacing to Case No. 14065: Application of Baytex develop an oil and/or gas pool discovered field rules for the Ambrose-Bakken Pool to Co. #31-6H Kostelecky, Lot 2 Section 6, create and establish three 1280-acre spacting units comprised of Sections 26 and 35; the field limits, and enact such special field mints are may be necessary.

Case No. 14062: Temporary apacing to develop an oil and/or gas pool discovered and Sections 30 and 31, T.162N., R.98W.—Divide County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

1.191.68

Please return invoice or put order number on check. Thank You.

Remarks

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Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20: Sections 18 and 19; Sections 25 and 36; of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 14067: Application of Baytex
Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Whiteaker-Bakken Pool to create and establish six 1280-acre spacing units ate. comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.162N., R.98W., and Sections 30 and 31, T.162N., R.97W., Divide County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14068: Application of Brigham Oil

& Gas, L.P. for an order to establish temporary spacing for the development of an oil Case No. 14076: Application of Newfield and/or gas pool discovered by the Bratcher Production Co. for an order creating a 10-3 #1-H well, located in the SESW of 1280-acre drilling unit comprised of Section 10, T.151N., R.101W., McKenzie Sections 13 and 24, T.159N., R.103W., County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 14069: Application of Brigham Oil & Gas, LP. for an order authorizing the drilling completing and producing of the Hovde 33-4 #I-H well as a horizontal well located in Section 33, T.151N., R.100W., in the Sandrocks-Bakken Pool, McKenzie County, ND, with a portion of the vertical section of the well open to the Lodgepole Formation and such other relief as is appro-

Case No. 13818: (Continued) Proper spac-

Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas , LP; Zavanna, LLC

Case No. 14070: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 25 and 36, T.152N., R.95W., and Section 1, T.151N., R.95W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, eliminating any

County, ND, authorizing the drilling of one ate. such other relief as is appropriate.

discovered by the Enerplus Resources USA with a bottom hole location approximately Corp. #17A-20-1H Henry Bad Gun, NENE 168 feet from the north line and 2069 feet Section 17, T.147N., R.93W., Dunn County, from the east line of Section 3, T.163N., ND, define the field limits, and enact such special field rules as may be necessary.

ase No. 13594: (Continued) Proper Case No. 13594: (Continued) Proper spac- appropriate spacing unit for said well and ing for the development of the South Fork- such other relief as is appropriate.

Bakken Pool, Dunn County, ND, redefine Case No. 14081: Application of Sinclair Oil the field limits, and enact such special field & Gas Co. for an order to establish temporary spacing for the development of an oil

to create and establish a 1280-acre spacing field rules as may be necessary and such unit comprised of Sections 30 and 31, other relief as is appropriate.

T.160N., R.102W., Divide County, ND Case No. 14082; Application of Slawson authorizing the drilling of a total of not Exploration Co., Inc. for an order amending as is appropriate.

relief as is appropriate.

wells in St unit, elim

ments and such other relief as is appropriate.

1280-acre drilling unit comprised of Operating Co., LLC for an order extending Sections 13 and 24, T.159N., R.103W., the field boundaries and amending the field Williams County, ND, authorizing the drilling unit and such other relief as is appropriate.

Case No. 14077: Application of Newfield Production Co. for an order creating three 1280-acre drilling units comprised of inating the 1220 setback rule, eliminating Sections 17 and 20; and Sections 29 and 32, any tool error requirements and such other Sections 17 and 20; and Sections 29 and 32.

1.160N., R.103W., Divide County, ND, and Sections 25 and 36, T.159N., R.103W., Case No. 13435; (Continued) Proper spacting for the development of the drilling drilling and Creek-Stonewall Pool, Billings and Creek-Sto drilling

of a horizontal well within each drilling unit and such other relief as is appropriate.

ing for the development of the Stony Lase No. 14078: Application of Samson Creek-Bakken Pool, field boundaries and amending the field rules for the Bluffton-Bakken Pool to create Boxcar-Bakken Pool, McKenzie County, ND, and establish fifteen 1280-acre spacing units redefine the field limits, and enact such specomprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sectionse 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.162N., R.97W., Divide County, ND, autho-

tool error requirements and such other appropriate.

relief as is appropriate.

Case No. 14071: Application of Enerplus Resources Co. for an order extending the Resources (U.S.A.) Inc. for an order extend- field boundaries and amending the field ing the field boundaries and amending the rules for the Ambrose-Bakken Pool to creing the field boundaries and amending the fuller in the Amouste-Backer Foot to crefield rules for the McGregory Buttes, ate and establish a 1280-acre spacing unit
Bakken Pool to create and establish two comprised of Sections 5 and 8, T.163N.,
1280-acre spacing units comprised of R.99W., Divide County, ND, authorizing the
Sections 3 and 10, T.148N., R.94W., and drilling of one horizontal well on said spacSections 6 and 5, T.148N., R.93W., Dunn ing unit and such other relief as is appropri-

horizontal well on each spacing unit and Case No. 14080; Application of Samson, such other relief as is appropriate. Case No. 13813: (Continued) Temporary plugging back of the Barracuda #27-34-163-spacing to develop an oil and/or gas pool 98H well which was inadvertently drilled R.98W., Divide County, ND, and designating Sections 27 and 34, T.163N., R.98W., as the spac- appropriate spacing unit for said well and

rules as may be necessary. Peak ND, LLC rary spacing for the development of an oil Case No. 14072: Application of Newfield and/or gas pool discovered by the Bighorn roduction Co. for an order amending the #1-6H well, located in the SESW of Section all rules for the Fertile Valley-Bakken Pool define the field limits, enact such special

four wells including the existing the field rules for the Van Hook-Bakken izontal Bakken Pool well in Section 3 Pool to create and establish two 1280-acre to the said spacing unit and such other spacing units comprised of Sections 21 and 28.T.152N., R.92W., and Sections 9 and 16. T.151N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state as may be necessary and such ments and state are ments and state of the dillion of wells producing case No. 14102:Application of Case No. 1407:Application of Case including the existing horizontal Bakken. Section 35 and \$72 \$E/4, NW/4 \$E/4, \$W/4 Pool well in Section 33 within said drilling and \$W/4 NW/4 of Section 36, T.164N., unit, eliminating any tool error require. R.80W., and N/2 NW/4 and \$E/4 NW/4 of Section I and NE/4 NE/4 of Section 2,

Case No. 14085: Application of Zenergy
Operating Co., LLC for an order extending rules for the Van Hook-Bakken Pool to credrilling of a horizontal well within said ate and establish a 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, is appropriate. T.150N., R.91W., McLean County, ND, Case No. I authorizing the drilling of a total of not

> Valley Counties, ND, redefine the field limits, and enact such special field rules as may

be necessary. Summit Resources, Inc.
Case No. 13436: (Continued) Proper spacing for the development of the South cial field rules as may be necessary. Summit

drilling unit comprised of Sections 10 and 38-08-08 in the drilling and completing of in a spacing unit described as Sections 2 15, T.151N., R.100W., McKenzie County, the Dwyer Federal #44X-1 well located in and 34, T.142N., R.97W, Willmen-Bakke. ND, authorizing the drilling of a horizontal a spacing unit described as Sections I and 2. Pool, Dunn County, ND as provided b well within said drilling unit, and such other T147N... R.104W., MonDak-Bakken Pool, NDCC / 38-08-08 and such other relief a

T.162N, R.97W, Divide County, ND, authoritin said orining funit, and such other relief as is paperpriate.

| Case No. 14087: Application of Sinclair Oil | 43-02-03-88.1, and such other relief as is paperpriate.

| Case No. 14087: Application of Sinclair Oil | 43-02-03-88.1, and such other relief as is paperpriate.

| Case No. 14087: Application of Sinclair Oil | 43-02-03-88.1, and such other relief as is paperpriate.

| Case No. 14087: Application of Sinclair Oil | 43-02-03-88.1, and such other relief as is paperpriate.

| Case No. 14087: Application of Orp. for an order pursuant to NDAC | 43-02-03-88.1 | appropriate.

| Case No. 14087: Application of Orp. for an order pursuant to NDAC | 43-02-03-88.1 | appropriate.

| Case No. 14087: Application of Orp. for an order pursuant to NDAC | 43-02-03-88.1 | appropriate.

| Case No. 14087: Application of Orp. for an order pursuant to NDAC | 43-02-03-88.1 | appropriate.

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| Case No. 14087: Application of Orp. for an order pursuant to NDAC | 43-02-03-88.1 | appropriate.

| Case No. 14087: Application of Orp. for an order pursuant to NDAC | 43-02-03-88.1 | appropriate.

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| Case No. 14087: Application of Orp. for an order pursuant to NDAC | 43-02-03-88.1 | appropriate.

| Case No. 14087: A T.146N., R.97W., Mary-Bakken Pool, Dunn requesting an order authorizing the recovant Pool, Dunn County, ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 14088: Application of Slawson 38-08-08 in the drilling and completing of is appropriate.

Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88. I pooling all interests in a spacing unit described as Sections 21 Pool, Dunn County, ND as provided by NDCC / 38-08-08 and such other relief as 14 pooling all interests in a spacing unit described as Sections 21 Pool, Dunn County, ND, Saxon-Bakken Pool, McKenzie County, ND, pursuant to NDAC / 43-02-03-88. I pooling all interests in a spacing unit described as Sections 21 Pool, Dunn County, ND as provided by NDAC / 43-02-03-88. I and such other relief as 14, T.142N., R.96W., Manning-Bakker NDCC / 38-08-08 and such other relief as 14, T.142N., R.96W., Manning-Bakker NDCC / 38-08-08 and such other relief as 15 appropriate.

Exploration Co., Inc. for an order authorizing the recovariant in a spacing unit described as Sections 11 NDAC / 43-02-03-88. I and such other relief as 14, T.142N., R.96W., Manning-Bakker Pool, Dunn County, ND as provided by NDCC / 38-08-08 and such other relief as 15 appropriate.

Exploration Co., Inc. for an order authorizing the recovariant in a spacing unit described as Sections 11 NDAC / 43-02-03-88. I pooling all interests in a spacing unit described as Sections 11 NDAC / 43-02-03-80. Inc. 14 NDAC

Exploration Co., Inc. for an order authoriz- requesting an order authorizing the recov- Case No. 1409: Application of Anschuting the drilling completing and producing of ery of a risk penalty from certain non-par- Exploration Corp. for an order pursuant to a total of not more than four wells on a ticipating owners, as provided by NDCC / NDAC / 43-02-03-88. I pooling all interest 1280-acre spacing unit described as 38-08-08 in the drilling and completing of in a spacing unit described as Sections I. Sections 25 and 36, T.154N., R.104W., the MonDak Federal #14X-11 well located and 13, T.142N., R.96W., Manning-Bakker Painted Woods-Bakken Pool, Williams in a spacing unit described as Sections 2 and County, ND, eliminating any tool error [1,T.148N., R.105W, MonDak-Bakken Pool, Dunn County, ND as provided by NDCC / 38-08-08 and such other relief as requirements and such other relief as county. ND. appropriate.

appropriate. 743-02-03-88.1, and such other relief as is Case No. 14041: (Continued) Application of appropriate. Slawson Explecation Co., Inc. for an order as No. 14099: Application of XTO Energy pursuant to NDAC / 43-02-03-88.1 pooling Inc. for an order authorizing the drilling, all interests in a spacing unit described as completing and producing of a total of not Sections 16 and 21, T.150N., R.100W., more than three wells on a 1280-acre spac-Arnegard-Bakken Pool, McKenzie County, ing unit described as Sections 4 and 9, ND as provided by NDCC /38-08-08 and T.156N., R.96W. West Bank-Bakken Pool, Such other relief as is appropriate. Williams County, ND eliminating any tool such other relief as is appropriate.

drilling of one horizontal well on each space provided by reduction for wells producing ments and such other relief as is appropriate.

On other spacing units and such other relief as is appropriate.

Relis including leads in the SWSW of Section 21, unit described in the S

T.149N., R.104W., MonDak-Bakkett Foot, error requirement.

McKenzie County, ND as provided by is appropriate.

NDCC/38-08-08 and such other relief as Case No. 14103:Application of XTO Energy, is appropriate.

102-03-88. I pooling all interests in a spacing ing unit described as Sections 16 and 21 unit described as Sections 2 and 11, T.154N., R.96W., Grinnell-Bakken Pool T.148N., R.105W., MonDak-Bakken Pool, Williams County, ND, eliminating any too McKenzie County, ND as provided by error requirements and such other relief a NDCC / 38-08-08 and such other relief as is appropriate.

more than nine wells said spacing unit, elim- / 43-02-03-88.1 pooling all interests in a more than three wells on a 1280-acre space. more than nine wells said spacing unit, eliminating spacing unit described as Sections 21 and ing unit described as Sections 19 and 30 and tool error requirements and such other 22,T.148N., R.104W., MonDak-Bakken Pool, T.148N., R.97W., Haystack Butte-Bakken

02-03-88.1 pooling all interests in a spacing completing and producing of a total of no unit described as Sections 2 and 1, T. 147N., more than three wells on a 1280-acre space. unit described as Sections 2 and 1, 1, 1775, more than three wens on a 120-acre space. R.104W, MonDak-Bakken Pool, McKenzie ing unit described as Sections 30 and 31 County, ND as provided by NDCC/38-08-T158N, R95W, McGregor-Bakken Pool 80 and such other relief as is appropriate.

Case No. 14096: In the matter of the petition of the tion for a risk penalty of XTO Energy Inc. is appropriate. Resources, Inc.

requesting an order authorizing the recov—case No. 14106. Application of Anschut
Case No. 14086. Application of Zavanna, ery of a risk penalty from certain non-par-Exploration Corp. for an order pursuant to
LLC for an order creating a 1280-acre ticipating owners, as provided by NDCC / NDAC / 43-02-03-88.1 pooling all interest a spacing unit described as Sections I and 2, Pool, Dunn County, ND as provided b McKenzie County, ND, pursuant to NDAC is appropriate

requirements and such other relief as is McKenzie County, ND, pursuant to NDAC appropriate. /43-02-03-88.1, and such other relief as is

Williams County, ND, eliminating any tool error requirements and such other relief as

wells within said drilling unit, eliminating any Mountrail County, ND, authorizing the McKenzie and Williams Counties, ND as Bridge-Bakken Pool, Dunn County, tool error requirements and such other drilling of one horizontal well on each spacprovided by NDCC / 38-08-08 but not ND, eliminating any tool error requirements and such other drilling of one horizontal well on each spacprovided by NDCC / 38-08-08 but not ND, eliminating any tool error requirements.

Sections 18 and 19; Sections 25 and 36; Sections 27 and 34; Case No. 14074; Application of Newfield ate.

Sections 28 and 35; Sections 29 and 32; and 34; Case No. 14074; Application of Newfield ate.

Sections 28 and 33; Sections 29 and 32; and Production Co. for an order creating access No. 14015; (Continued) Application of as is appropriate.

Sections 30 and 31, T.162N, R.100W, 1280-acre drilling unit comprised of Slawson Exploration Co., Inc. for an order Case No. 1409; Application of Denbury Inc. 10F an order authorizing the drilling Divide County, ND, authorizing the drilling Sections 4 and 9, T.156N, R. 99W, Williams to establish temporary spacing for the Onshore, LLC for an order pursuant to completing and producing of a total of not of one horizontal well on each spacing unit County, ND, authorizing the drilling of a development of an oil and/or gas pool discontinued on the overlapping spacing ing unit described as Sections 5 and 8 total of not more than six wells including covered by the Cyclone #1-21-16H well, for wells drilled on the overlapping spacing ing unit described as Sections 33 and 34, T.154N, R.96W, West Capa-Bakken Pool Williams County, ND, eliminating any too section 21, unit described as Sections 33 and 34, T.154N, R.96W, Wells in Stationary and Station

Section 1 and NE/4 NE/4 of Section 2, is appropriate.

T.163N., R.80W., Bottineau County, ND and Case No. 14093: Application of XTO Energy completing and producing of a total of no lnc. for an order pursuant to NDAC / 43- more than three wells on a 1280-acre space.

is appropriate.

Case No. 14094: Application of XTO Inc. for an order authorizing the drilling Energy Inc. for an order pursuant to NDAC completing and producing of a total of no McKenzie County, ND as provided by Pool, Dunn County, ND, eliminating any too NDCC / 38-08-08 and such other relief as error requirements and such other relief a

is appropriate.

Senergy Case No. 14105:Application of XTO Energy Case No. 1405:Application of XTO Energy Case No. 14105:Application of XTO Energy Case No. 1410

is appropriate. ase No. 14110: Application of Anschut Exploration Corp. for an order pursuant to NDAC/43-02-03-88.1 pooling all interest in a spacing unit described as Sections 1: and 22, T.142N., R.96W., Manning-Bakket Pool, Dunn County, ND as provided b NDCC / 38-08-08 and such other relief a is appropriate

ase No. 14111: Application of Anschut Exploration Corp. for an order pursuant the NDAC / 43-02-03-88. I pooling all interest in a spacing unit described as Sections 4 an 9, T.142N., R.95W., Murphy Creek-Bakke Pool, Dunn County, ND as provided b NDCC / 38-08-08 and such other relief a s appropriate.

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Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC/38-08-08 and such other relief as is appropriate

Case No. 14113: Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC / 38-08-08 and such other relief as

Case No. 14114: Application of Continental Resources, Inc. for an order pursuant to NDAC / 43- 02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC/38-08-08 and such other

relief as is appropriate.

Case No. 14/15:Application of Continental Resources, Inc. for an order pursuant to NDAC / 43- 02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND as provided by NDCC/38-08-08 and such other relief as is appropriate.

Case No. 14116:Application of Continental Resources, Inc. for an order pursuant to NDAC / 43- 02-03-88. I pooling all interests in a spacing unit described as Sections 14 and 23, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC/38-08-08 and such other relief as is appropriate.

Case No. 14117:Application of Continental Resources, Inc. for an order pursuant to NDAC / 43- 02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND as provided by NDCC/38-08-08 and such other relief as is appropriate.

Case No. 14118: Application of Continental Resources, Inc. for an order pursuant to NDAC / 43- 02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.146N., R.96W. and Section 6, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND as provided by NDCC / 38-08-08 and such other relief as is appropri-

Bakken Pool, Dunn County, ND as provided by NDCC / 38-08-08 and such other relief

Case No. 1412t Application of Continental Resources. Inc. for an order allowing the production from the Nios #1-11 located in the SWSW of Section 11, T.129N., R.104W., Bowman County, ND, to be produced into the Beulah Central Tank Battery or production facility located in Section 4, T.129N., is appropriate. R.104W., Bowman County, ND, as an Lase No. 14132: Application of Brigham Oil exception to the provisions of NDAC/ 43- & Gas, L.P. for an order pursuant to NDAC

Case No. 14121: Application of Continental of not more than seven wells on a 640-acre spacing unit described as Section 2,T152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

ase No. 14122: Application of Continental Resources, Inc. for an order authorizing the frilling, completing and producing of a total of not more than seven wells on a 1280 icre spacing unit described as Sections 27 nd 34, T.154N., R.94W., Alkali Creeklakken Pool, Mountrail and McKenzie counties, ND, eliminating any tool error equirements and such other relief as is ppropriate.

Production Co. for an order pursuant to NDAC / 43-02- 03-88.1 pooling all interests in a spacing unit described as Section 29, T.152N., R.96W., Westberg- Bakken ol, McKenzie County, ND as provided by NDCC / 38-08-08 and such other relief as appropriate.

Case No. 14125: Application of Newfield Production Co. for an order pursuant to NDAC / 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.150N., R.100W., Sandrocksikken Pool, McKenzie County, ND as provided by NDCC/38-08-08 and such other

relief as is appropriate.

Case No. 14126; Application of Newfield Production Co. for an order pursuant to Production Co. for an order pursuant to NDAC / 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections Case No. 14138:Application of Brigham Oil 27 and 34, T.150N., R.99W., South Tobacco (Sas. LP, for an order pursuant to NDAC) (Sac. No. 14130: Application of Brigham Oil Case No. 14130: Application of Bright Oil Garden-Bakken Pool, McKenzie County, / 43-02-03- 88.1 pooling all interests in a ND as provided by NDCC / 38-08-08 and

such other relief as is appropriate.

Lase No. 14127: Application of Newfield Production Co. for an order pursuant to NDAC / 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T150N., R.93W., Alger-Baldken Pool, ND as provided by NDCC / 38-08-08 and NDCC / 38-08-08 and Sections 28 and 33, T150N., R.93W., Alger-Baldken Pool, ND as provided by NDCC / 38-08-08 and NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 28 and 36, T.157N., R.103W., Bull Butte or a yet unnamed Bakken Pool, ND as provided by NDCC / 38-08-08 and Sections 29 and Sections 39 and Sections 39 and Sections 39 and Sections 39 and Sect ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Asse No. 14128: Application of Newfield Production Co. for an order pursuant to NDAC / 43-02- 03-88.1 pooling all inter-is a spacing unit described as Sections 15 and NDCC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as is appropriate.

1. 153N., R. 101W., Cow Creek-Backeen NDAC / 38-08-08 and such other relief as such Lase No. 14128: Application of Newfield

Case No. 14129: Application of Newfield Production Co. for an order pursuant to NDAC / 43-02- 03-88.1 pooling all interests in a spacing unit described as Section 8. NDAC / 43-02- 03-88.1 pooling all interests in a spacing unit described as Section 8, appropriate.

Sapropriate.

Sapropriate. NDCC/38-08-08 and such other relief as appropriate

NDAC / 43-02- 03-88.1 pooling all inter-relief as is appropriate.

NDAC / 43-02- 03-88.1 pooling all inter-relief as is appropriate.

Divide County ests in a spacing unit described as Section Case No. | 4142-Application of Brigham Oil error requirem 17, T148N., R.97W., Haystack Butte-Bakken Gas LP for an order pursuant to NDAC is appropriate.

Ease No. 14131: Application of Newfield Froduction Co. for an order pursuant to in NDAC / 43-02- 03-88.1 pooling all interthe SWSW of Section 11,T.129N, R.104W, ests in a spacing unit described as Section Medicine Pole Hills-Red River DBD Unit 18,T.148N, R.97W, Haystack Butte-Bakken

exception to the provisions of NDAC/ 43. To ran order pursuant to 102-03-48 and such other relief as is appropriate.

A Gas, L.P. for an order pursuant to 102-03-48 and such other relief as is appropriate.

A Gas, L.P. for an order pursuant to 102-03-48 and such other relief as section 3. T.158N., Pollv. and is appropriate.

Case No. 14133: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC

Case No. 14134; Application of Brigham Oil & Gas, LP for an order pursuant to NDAC 43-02-03-88.1 pooling all interests in a 98 and such other relief as is appropriate. 43-02-03-88.1 pooling all interests in a 98 and such other relief as is appropriate. 49 NDCC / 38-08-08 and such other spacing unit described as Sections 14 and see No. 1416: Application of Brigham Oil relief as is appropriate. 49 NDCC / 38-08-08 and such other spacing unit described as Sections 14 and see No. 1416: Application of Brigham Oil relief as is appropriate. 49 NDCC / 38-08-08 and such other relief as of not more than four wells on a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by drilling completing and producing of a total Resources, Inc. for an order pursuant to NDCC / 38-08-08 and such other relief as of not more than four wells on a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a provided by NDCC / 38-08-08 and such other sections in a 1280-acre NDAC / 43-02-03-88.1 pooling all interests in a 1280-acre NDAC / / 43-02-03- 88.1 pooling all interests in a

other spacing units and such other relief as ate. is appropriate. is appropriate.

/ 43-02-03- 88.1 pooling all interests in a ests in a spacing unit described as Sections spacing unit described as Sections 19 and 1 and 12 T.157N., R.103W, Bull Butte or a 30, T.156N., R.93W., Alger-Bakken Pool, yet unnamed Bakken Pool, Williams County, Mountrail County, ND as provided by ND as provided by ND as provided by ND as Provided by NDCC/38-08-08 and such other relief as 08 and such other relief as is appropriate.

spacing unit described as Sections 14 and 23, T.155N., R.101W., Cow Creek-Bakken

22, T.155N4, R.101W., Cow Creek-Bakken Pool, Williams County, ND as provided by NDCC/38-08-08 and such other relief as NDCC Section 38-08-08 and such other

Case No. 14119: Application of Continental Resources, Inc. for an order pursuant to NDAC / 43- 02-03-88.1 pooling all interNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as proNDAC / 43- 02-03-88.1 pooling all interoption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County, ND as prooption of Newfield Bakken Pool, Williams County,

Pool, Dunn County, ND as provided by /3-20-3-88.1 pooling all intercests in a <u>Case</u> No. 14154: Application of EOG NDCC/38-08-08 and such other relief as spacing unit described as Sections-3 and 10, Resources, Inc. for an order pursuant to is appropriate.

Case No. 14131: Application of Newfield Williams County, ND as provided by the state of the production Co. for an order pursuant to NDCC/38-08-08 and such other relief as 35, T.161N, R.91W, Little Butteen Pool Rurks County, ND as provided by the County ND as provided by the state of the production Co. for an order pursuant to NDCC/38-08-08 and such other relief as 35, T.161N, R.91W, Little Butteen Pool Rurks County, ND as provided by the production Co. for an order pursuant to NDAC is appropriate.

Gas, L.P. for an order pursuant to NDAC is appropriate. /43-02-03-88.1 pooling all interests in a service No. 14155: Application of EOG spacing unit described as Section 33, Resources, Inc. for an order pursuant to T.152N., R.104W., and Section 4, T.151N., NDAC / 43-02-03-88.1 pooling all inter-

*** Gas, L.P. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a js appropriate.

T.156N., R. 103W., Bull Butte-Bakken Pool, & Gas, L.P. for an order pursuant to NDAC / 38-08-08 and such other relief as provided by / 43-02-03- 88.1 pooling all interests in a Resources, Inc. for an order pursuant to NDAC / 38-08-08 and such other relief as spacing unit described as Section 34. NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Section 35. T.150N., ests in a spacing unit described as Section 37. T.150N., ests in a spacing unit described as Section 38.1 pooling all interests in a spacing unit described as Section 35. T.150N., ests in a spacing unit described as Section 37. T.150N., ests in a spacing unit described as Section 38.1 pooling all interests in a spacing unit described as Section 38.1 pooling all interests in a spacing unit described as Section 35. T.150N., ests in a spacing unit described as Section 35. T.150N., ests in a spacing unit described as Section 38.1 pooling all interests in a spacing unit described as Section 35. T.150N., ests in a spacing unit described as Section 36. T.150N., ests in a spacing unit described as Section 36. T.150N., ests in a spacing unit described as Section 37. T.150N., ests in a spacing unit described as Section 38. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit described as Section 39. T.150N., ests in a spacing unit describ

spacing unit described as Section 34, ests in a spacing unit described as Sections T.151N., R.100W., and Section 3, T.150N., 27 and 34, T.159N., R.90W., Clear Water-R.100W., Sandrocks-Bakken Pool, McKenzie Bakken Pool, Burke County, ND as provid-County, ND, eliminating any tool error ed by NDCC / 38-08-08 and such other requirements and such other relief as is relief as is appropriate.

anomoniate

Lase No. 14123: Application of Newfield Froduction Co. for an order pursuant to NDAC / 43-02-03-03-08. I pooling all interests for 88. I for an order authorizing the drilling of ests in a spacing unit described as Section 9, T.152N., R.96W., Westberg- Bakken Pool, McKenzie County, ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Lase No. 14125: Application of Brigham Oil Lase No. 14147: Application of David Lase No. 14147: Application of Brigham Oil Lase No. 14147: Application of David Lase No. 14147: Application of Brigham Oil Lase No. 14147: Application of David Lase No. 14147: Application of Brigham Oil Lase No. 14147: Application of David Lase No. 14147: App

14148: Application No. Case No. 14136: Application of Brigham Oil Georgesources, Inc. for an order pursuant Gas, L.P. for an order pursuant to NDAC to NDAC/43-02-03-88.1 pooling all inter-

is appropriate.

Lase No. 14137: Application of Brigham Oil GeoResources, Inc. for an order pursuant & Gas, L.P. for an order pursuant to NDAC, to NDAC/43-02-03-88.1 pooling all inter-/43-02-03-88.1 pooling all inter-/43-02-03-88.1 pooling all inter-/43-02-03-88.1 pooling all inter-/ A 38.1 pooling all interests in a spacing unit described as Section spacing unit described as Section spacing unit described as Section 34, 11, T.157N., R.103W, Bull Butte or a yet T.156N., R.93W, and Section 3, T.155N., ND as provided by NDCC / 38-08-08 and County, ND as provided by NDCC / 38-08-08 and County of the section 3 of the section 3

/ 43-02-03- 88.1 pooling all interests in a ests in a spacing unit described as Sections spacing unit described as Sections 10 and 25 and 36, T.157N., R.103W., Bull Butte or a

ests in a spacing unit described as Sections 16 and 21, T. 158N., R. 103W., Bull Butte or a yet unnamed Bakken Pool, Williams County, ND as provided by NDCC / 38-08-08 and

Butte or a yet unnamed Bakken Pool, Williams County, ND as provided by

spacing unit described as Sections 20 and total of not more than two wells on each 29, T.154N., R.102W., Painted Woods.

Bakken Pool, Williams County, ND as proSections 2 and 11; and Sections 14 and 23 T.161N., R.98W., Whiteaker-Bakken Pool. Divide County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Pool, Burke County, ND as provided by NDCC/38-08-08 and such other relief as

R.104W. Briar Creek-Bakken Pool, ests in a spacing unit described as Sections McKenzie County, ND as provided by 2 and 11, T.159N., R.91W., Thompson Lake-NDCC/38-08-08 and such other relief as Bakken Pool, Burke County, ND as provid-

31, T.152N., R.101W., Camp-Bakken Pool, ests in a spacing unit described as Sections McKenzie County, ND as provided by 23, 26 and 35, T.159N., R.91W., Thompson NDCC / 38-08-08 and such other relief as Lake-Bakken Pool, Burke County, ND as

Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.90W., Clear Water Bakken Pool, Burke County, ND as provided by NDCC / 38-08-08 and such other

relief as is appropriate.

Lase No. 14160: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.90W., Clear Water-Bakken Pool, Burke County, ND as provided by NDCC / 38-08-08 and such other

relief as is appropriate.

Asse No. 14161: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC / 38-08-08 and such other

relief as is appropriate.

Case No. 14162: Application of EOG
Resources, Inc. for an order pursuant to
NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.158N., R.90W., Clear Water Bakken Pool, Mountrail County, ND as provided by NDCC / 38-08-08 and such other

relief as is appropriate.

Case No. 14163: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC/38-08-08 and such other

relief as is appropriate.

Case No. 14164: Application of EOG
Resources, Inc. for an order pursuant to
NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND as pro-

NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.157N., R.90W., Clear. Water Bakken Pool, Mountrail County, ND as pro vided by NDCC/38-08-08 and such outs s appropriate.

No. 14166: Application of EOC Resources, Inc. for an order pursuant t NDAC / 43-02-03- 88.1 pooling all integ R.90W., Ross-Bakken Pool, Mountrai County, ND, as provided by NDCC / 38 08-08 and such other relief as is appropri

NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections as No. 14177. Application of EOG 7 and 18, T.157N., R.89W., Clear Water Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all intervided by NDCC/38-08-08 and such other

relief as is appropriate.

Case No. 14168; Application of EOG
Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Section 31, T.157N., R.90W., and the E/2 of Section 3 and the W/2 of Section 2.T.156N. R.91W. Ross-Bakken Pool, Mountrail County, ND as provided by NDCC / 38-08-08 and such

other relief as is appropriate.

Lase No. 14169: Application of EOG
Resources. Inc. for an order pursuant sources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 1, 12, 13 and 24, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC / 38-08-08 and such

other relief as is appropriate.

Case No. 14170: Application of EOG

Resources, Inc. for an order pursuant of esources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 2, 11, 14 and 23, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

ests for wells drilled on the overlapping ests in a spacing unit described as Section spacing unit described as Sections 33 and 21,T.155N., R.102W, Squires-Baldken Pool, 34, T.157N., R.92W. and Sections 6 and 5, Williams County, ND as provided by NDCC/38-08-08 but not reallocating pro
Mountrail County, ND as provided by is appropriate.

NDCC/38-08-08 but not reallocating pro
Mountrail County, ND as provided by is appropriate.

NDCC/38-08-08 but not reallocating pro
Mountrail County, ND as provided by is appropriate.

NDCC/38-08-08 but not reallocating pro
Mountrail County, ND as provided by is appropriate.

NDCC/38-08-08 but not reallocating pro
Mountrail County, ND as provided by is appropriate.

NDCC/38-08-08 and such other relief as is appro
NDAC/43-02-03-88.1 pooling all inter
NDAC/43-02-03-88.1 pooling all inter-

Resources, Inc. for an order pursuant to Williams County, ND as provided by NDAC / 43-02-03- 88.1 pooling all inter- NDCC / 38-08-08 and such other relief as NDAC / 43-02-03- 66.1 pooling an inter-page sets for wells drilled on the overlapping is appropriate, spacing unit described as Sections 34 and ase No. 14182: Application of EOG 35, T.157N., R.92W. and Sections 4 and 5. Resources, Inc. for an order pursuant to T.156N., R.92W. Alger-Bakken Pool, NDAC / 43-02-03- 88.1 pooling all inter-page sets of the pool of the p Mountrail County, ND as provided by ests in a spacing unit described as Section NDCC/38-08-08 but not reallocating pro- 34,T.155N, R.102W and Section 3,T.154N.

poate.

Ase No. 14173: Application of EOG is appropriate.

Resources, Inc. 107 an order pursuant to Case No. 14183: Application of EOG NDAC / 43-02-03- 88.1 pooling all inter-Resources. Inc. for an order pursuant to ests for wells drilled on the overlapping NDAC / 43-02-03- 88.1 pooling all interspacing unit described as Sections 6, 7 and 8, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by R.102W. Painted Woods-Bakken Pool, NDCC / 38-08- 08 but not reallocating Williams County, ND as provided by production for wells producing on other NDCC/38- 08-08 and such other relief as spacing units and such other relief as its appropriate.

NDAC / 43-02-03- 88.1 pooling all inter-ests in a spacing unit described as Section ests for wells drilled on the overlapping 36,T.155N, R.102W, and Section 1,T.154N, spacing unit described as Sections 7, 17 and R.102W, Painted Woods-Bakken Pool, 18, T.156N, R.92W, Alger-Bakken Pool, Williams County, ND as provided by Mountrail County, ND as provided by NDCC/38-08-08 and such other relief as NDCC / 38-08-08 but not reallocating is appropriate. production for wells producing on other spacing units and such other relief as is Resources, Inc. for an order pursuant to

Mountrail County, ND as provided by NDCC/38-08-08 but not reallocating production for wells producing on other spac-ing units and such other relief as is appro-

Case No. 14176: Application of EOG NDAC / 43-02-03- 88.1 pooling all inter Resources, Inc. for an order pursuant to ests in a spacing unit described as Section NDAC / 43-02-03- 88.1 pooling all inter-25, T.157N, R.91W and Section 30, T.157N, ests for wells drilled on the overlapping spacing unit described as Sections 16 and 15, T.IS6N., R.92W., Alger-Balden Pool, Mountrail County, ND as provided by NDCC / 38-08- 08 but not reallocating Case No. 14167: Application of EOG production for wells producing on other Resources, Inc. for an order pursuant to spacing units and such other relief as is appropriate.

ests for wells drilled on the overlapping spacing unit described as Sections 17 and 16, T.156N., R.92W., Alger-Baldæn Pool,

spacing unit described as Sections 17 and Woods-Balkken Pool, Williams County, ND- ing units and such other relief as is appropriate.

NDCC / 38-08-08 but not reallocating ase No. 14189: Application of EOG Resources, Inc. for an order pursuant to spacing units and such other relief as is appropriate.

NDAC / 43-02-03- 88.1 pooling all interests for wells described as Sections 28 and 27, T.156N., R.92W., Alger-Balken Pool, Williams County, ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping ests in a spacing unit described as Sections 28 and 27, T.156N., R.92W., Alger-Balken Pool, Williams County, ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping ests in a spacing unit described as Sections 28 and 27, T.156N., R.92W., Alger-Balken Pool, Williams County, ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping ests in a spacing unit described as Sections 28 and 27, T.155N., R.103W, Painted Woods production for wells producing on other relief as is appropriate.

NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 28 and 29 pooling all interests in a spacing unit described as Sections 29 pooling all interests for wells drilled on the overlapping ests in a spacing unit described as sections 30, 14191; Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping ests in a spacing unit described as sections 19 and 30, T.155N, R.91W, Alger-Balken Pool, Melar-Balken Pool, Melar-Ba

Pool, Mountrail County, ND as provided by NDCC/38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appro-

priate.

Sase No. 14172: Application of EOG 28,T.155N., R.102W., Squires-Bakken Pool,

duction for wells producing on other spac- R, 102W, Painted Woods-Bakken Pool, ing units and such other relief as is appro- Williams County, ND as provided by prate.

NDCC/38-08-08 and such other relief as

spacing units and such other relief as is appropriate.

Case No. 14174: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all inter-

NDAC / 43-02-03- 88.1 pooling all Inter-

Case No. 14171: Application of EOG Case No. 14171: Application of EOG Case No. 14180: Application of EOG Case No. 14192: ests in a spacing unit described as Sections 7 and 18, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND as pro-vided by NDCC / 38-08-08 and such other

relief as is appropriate.

Pase No. 14193: Application of EOG
Resources, Inc. for an order pursuant to
NDAC / 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11 and 14,T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC / 38- 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is riate.

Zase No. 14194: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 26, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC / 38- 08-08 but not reallocating production for wells producing on other pacing units and such other relief as is appropriate.

Case No. 14195; Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 9, 10, and 11, T.151N., R.91W., Van Hook-Bakken Pool, Mountrall County, ND as provided by NDCC/38-08-08 and such other

relief as is appropriate.

2ase No. 14196; Application of EOG
Resources, Inc. for an order pursuant to
NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as the E/2 of
Section 14, T.151N., R.91W., Van HookBalklen Pool, Mountrail County, ND as provided by NDCC/38-08-08 and such other

relief as is appropriate.

Case No. 14197: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all intervided by NDCC/38-08-08 and such other relief as is appropriate.

Case No. 14186: Application of EOGR 91W., Van Hook-Bakken Pool, Mountrail Resources, Inc. for an order pursuant to County, ND as provided by NDCC/38-08. I pooling all inter-08 and study other relief as is appropriate.

County, ND as provided by NDCC/38-08. I pooling all inter-08 and such other relief as is appropriate.

Resources, Inc. for an order pursuant to County, ND as provided by NDCC / 38-08-NDAC / 43-02-03- 88.1 pooling all inter-08 and such other relief as is appropriate.

15 and 22, T.154N., R.103W., Painted Resources, Inc. for an order pursuant to Woods-Bakken Pool, Williams County, NDAC / 43-02-03- 88.1 pooling all inter-as provided by NDCC / 38-08-08 and such other relief as is appropriate.

16 and 22, T.154N., R.103W., Painted Resources, Inc. for an order pursuant to Woods-Bakken Pool, Williams County, ND as provided by NDCC / 38-08-08 and such other relief as is appropriate.

17 and the W/2 of Section 26, T.151N.

18 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

18 appropriate as in a spacing unit described as Section 28, 27 and the W/2 of Section 26, T.151N.

19 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

19 appropriate as the W/2 of Section 26, T.151N.

19 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

20 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

21 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

22 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

23 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

24 appropriate as section 28, 27 and the W/2 of Section 26, T.151N.

25 and 36, T.154N.

26 appropriate as section 28, 28 and 30 such other relief as is appropriate.

27 appropriate as section 29, 28 and 30 such other relief as is appropriate.

28 appropriate as section 29, 28 and 30 such other relief as is appropriate.

29 appropriate as appropriate.

20 appropriate as appropriate.

20 appropriate as appropriate.

20 appropriate as appropriate.

20 appropriate as appropriate.

21 appropriate as appropriate.

22 and the W/2 application of EOG appropriate.

23 appropriate as appropriate.

24 appropriate as appropriate.

25 and 36, T.154N, R.103W, Painted as Section 50 and 50 appropriate.

25 and 36, T.154N, R.103W, Painted for the overlapping spacing unit described as Section 50 and

Mountrall County, ND as provided by NDCC / 38- 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Lase No. 14203: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 18, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC / 38- 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 14204: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC / 38- 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

case No. 14205: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC / 38- 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

opropriate. Lase No. 14206: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03- 88.1 pooling all interests in a spacing unit described as Section 7.

Ase No. 14217: Application for an order
T.149N., R.94W., Squaw Creek Bakkeri are rield rules for the SanishPool, McKenzie County, ND as provided by
Bakkeri Pool, Mountrail and McKenzie NDCC / 38-08-08 and such other relief as

appropriate. Case No. 14207: Application for an order amending the field rules for the Eagle Nest-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (J.S.A.) inc

Case No. 14208: Application for an order amending the field rules for the Eagle Nest-Bakken Pool, McKenzie and Dunn Counties. ND, to allow the flaring of gas and unre-stricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawson Exploration

Co., Inc. and Zenergy Operating Co., LLC Case No. 14209: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and pro viding such further and additional relief. Enerolus Resources (U.S.A.) Inc.

Case No. 14210: Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unre-stricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (US.A.) Inc.

Asse No. 14211: Application for an order

amending the field rules for the McGregory Buttes- Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.)

Tase No. 14212: Application for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Mase No. 14213: Application for an order amending the field rules for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG

Resources, Inc.

Case No. 14214: Application for an order amending the field rules for the Forthun-Bakken Pool, Divide and Burke Counties, ND, to allow the flaring of gas and unre-stricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Samson Resources

Pase No. 14215: Application for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Newfield Resources Co.

Case No. 14216: Application for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., EOG Resources, Inc., Hunt Oil Co., and Slawsor Exploration Co. Inc.

Bakken Pool, Mountrail and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Slawson Exploration Co., Inc., Fidelity Exploration & Production Co. and Sinclair Oil & Gas Co. Sase No. 14218: Application for an order amending the field rules for the Squires-Balden Pool, Williams County, ND, to allow the flaring of gas and unrestricted produc-tion of oil from wells not connected to 2 gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., EOC Inc., Zenergy, Inc., and Resources. Continental Resources, Inc.

Sase No. 14219: Application for an order amending the field rules for the Stanley-Baldken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same car appropriate. EOG Resources, Inc., Sinclair Oil & Gas Co. Fideling 5 be connected and such other relief as it & Gas Co., Fidélity Exploration & Production Co.
Lase No. 14220:Application of XTO Energy

inc. for an order amending the field rules for the Charlson-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production or oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

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