

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 13261
ORDER NO. 15537

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER EXTENDING
THE FIELD BOUNDARIES AND AMENDING
THE FIELD RULES FOR THE AMBROSE-
BAKKEN POOL TO CREATE AND ESTABLISH
THREE 1280-ACRE SPACING UNITS
COMPRISED OF SECTIONS 1 AND 12;
SECTIONS 2 AND 11, T.163N., R.99W.; AND
SECTIONS 6 AND 7, T.163N., R.98W., DIVIDE
COUNTY, ND, AUTHORIZING THE DRILLING
OF ONE HORIZONTAL WELL ON EACH
SPACING UNIT, AND SUCH OTHER RELIEF AS
IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 16th day of September, 2010.
- (2) The witnesses for Samson Resources Company (Samson) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on September 23, 2010; therefore, such testimony may be considered evidence.
- (3) Samson made application to the Commission for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, Township 163 North, Range 99 West (Sections 1, 12, 2, and 11); and Sections 6 and 7, Township 163 North, Range 98 West (Sections 6 and 7), Divide County, North Dakota, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.
- (4) Order No. 15139 entered in Case No. 12872, the most recent spacing order for the Ambrose-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at up to three horizontal wells per 640 acres, Zone III at one horizontal well per 1280 acres, and Zone IV at up to three horizontal wells per 1280 acres.
- (5) Sections 11, 12, and 7 are adjacent to the Ambrose Field and within the buffer zone of Zone I in the Ambrose-Bakken Pool. Sections 1, 2, and 6 are one section removed from the Ambrose Field and adjacent to the buffer zone of Zone I in the Ambrose-Bakken Pool.

(6) Samson presented evidence the Ambrose-Bakken Pool underlies Sections 1, 2, 11, 12, 6, and 7; therefore, the boundary of the Ambrose Field should be extended to include such lands.

(7) There are no wells currently permitted to or producing from the Bakken Pool in Sections 1, 2, 11, 12, 6, or 7.

(8) Samson plans to develop the upper Three Forks Formation in the Bakken Pool underlying Sections 1 and 12; Sections 2 and 11; and Sections 6 and 7 by drilling a single-lateral horizontal well in each proposed 1280-acre spacing unit approximately down the long axis of the spacing unit. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Ambrose-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.

(9) There were no objections to this application.

(10) If Samson's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 1 and 12, Sections 2 and 11, Township 163 North, Range 99 West; and Sections 6 and 7, Township 163 North, Range 98 West, Divide County, North Dakota, are hereby established as 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Ambrose-Bakken Pool and Zone III is hereby extended to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (4) below shall not be subject to this order.

(4) The Ambrose Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18, 19, 30 AND 31,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(5) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (640H)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 15, 22, 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35 AND 36,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 18, 19, 30 AND 31,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

ZONE II (3/640H)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 4, 5, 8 AND 9.

ZONE III (1280H-STANDUP)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 16, 17, 20, 21, 23, 24, 25, 28, 29, 30, 31, 32, 33 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 18 AND 19,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 AND 12,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6 AND 7.

ZONE IV (3/1280H-STANDUP)

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 6, 7, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32 AND 33,

(6) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(7) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640 acres.

(8) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(9) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of a governmental section.

(10) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 640 acres.

(11) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(12) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(13) Zone II in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(14) The proper spacing for the development of Zone III in the Ambrose-Bakken Pool is hereby set at one horizontal well per 1280 acres.

(15) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone III in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement

inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(16) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 163 North, Range 99 West; Sections 6 and 7; Sections 18 and 19, Township 163 North, Range 98 West; Sections 1 and 12, Township 162 North, Range 99 West; and Sections 6 and 7, Township 162 North, Range 98 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone III in the Ambrose-Bakken Pool.

(17) Spacing units hereafter created in Zone III in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(18) Zone III in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(19) The proper spacing for the development of Zone IV in the Ambrose-Bakken Pool is hereby set at up to three horizontal wells per 1280 acres.

(20) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone IV in the Ambrose-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(21) Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone IV in the Ambrose-Bakken Pool.

(22) Spacing units hereafter created in Zone IV in the Ambrose-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(23) Zone IV in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(24) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(25) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(26) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(27) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(28) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(29) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Ambrose-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(30) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(31) All wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(32) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(33) This order shall cover all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 27th day of December, 2010.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

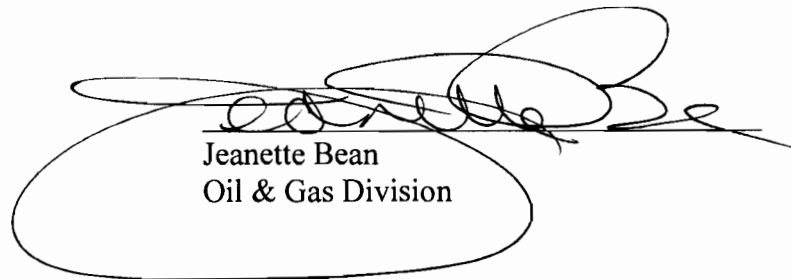
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

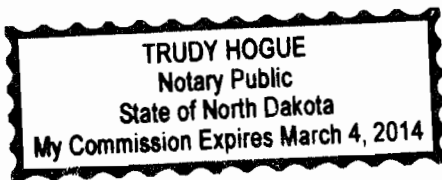
COUNTY OF BURLEIGH

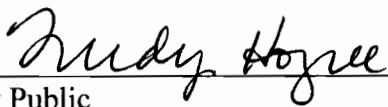
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 29th day of December, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15537 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 13261:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Jeanette Bean
Oil & Gas Division

On this 29th day of December, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Fredrikson

& BYRON, P.A.



September 22, 2010

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 13261
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing TELEPHONIC COMMUNICATION AFFIDAVITS in regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "L. Bender".

LAWRENCE BENDER

LB/mk

Enclosures

cc: Ms. Connie Wagers – (w/ enc.) *Via Email*

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

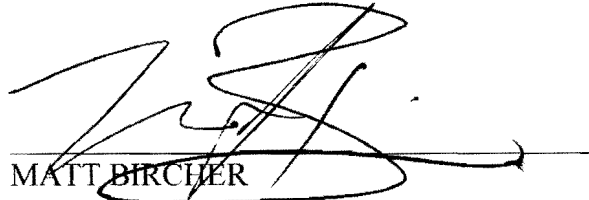


CASE No. 13261

Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, T.163N., R.99W.; and Sections 6 and 7, T.163N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

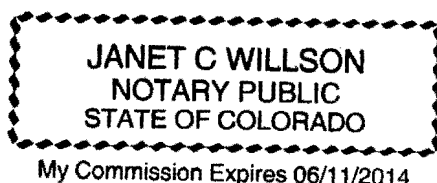
TELEPHONIC COMMUNICATION AFFIDAVIT


Matt Bircher being first duly sworn deposes and states as follows: That on September 16, 2010, I testified under oath before the North Dakota Industrial Commission in Case No. 13261. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.


MATT BIRCHER

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On September 16, 2010, Matt Bircher of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.




Notary Public
My Commission Expires: 6/11/2014
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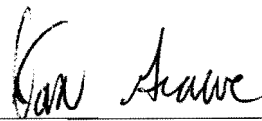
BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE No. 13261

Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, T.163N., R.99W.; and Sections 6 and 7, T.163N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

TELEPHONIC COMMUNICATION AFFIDAVIT

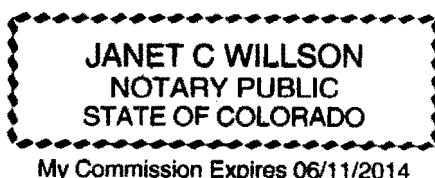
Dan Graeve being first duly sworn deposes and states as follows: That on September 16, 2010, I testified under oath before the North Dakota Industrial Commission in Case No. 13261. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.




DAN GRAEVE

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On September 16, 2010, Dan Graeve of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.





Notary Public
My Commission Expires: 6/11/2014

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA



Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, T.163N., R.99W.; and Sections 6 and 7, T.163N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

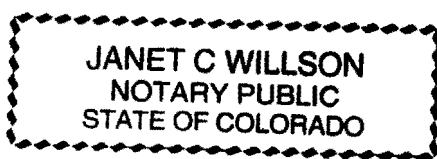
TELEPHONIC COMMUNICATION AFFIDAVIT

Connie Wagers being first duly sworn deposes and states as follows: That on September 16, 2010, I testified under oath before the North Dakota Industrial Commission in Case No. 13261. My testimony was presented by telephone from (720) 239-4377 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

Connie R Wagers
CONNIE WAGERS

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On September 16, 2010, Connie Wagers of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.



My Commission Expires 06/11/2014

Janet C. Willson
Notary Public
My Commission Expires: 6/11/2014

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NORTH DAKOTA INDUSTRIAL COMMISSION

**CASE No. 13261
APPLICATION FOR AN ORDER
EXTENDING THE FIELD BOUNDRIES
AND AMENDING THE FIELD RULES FOR
THE AMBROSE-BAKKEN POOL TO CREATE
AND ESTABLISH THREE 1280-ACRE
SPACING UNITS COMPRISED OF
SECTIONS 1 & 12, SECTIONS 2 & 11,
T.163N, R.99W.; AND SECTIONS 6&7,
T.163N., R.98W.**

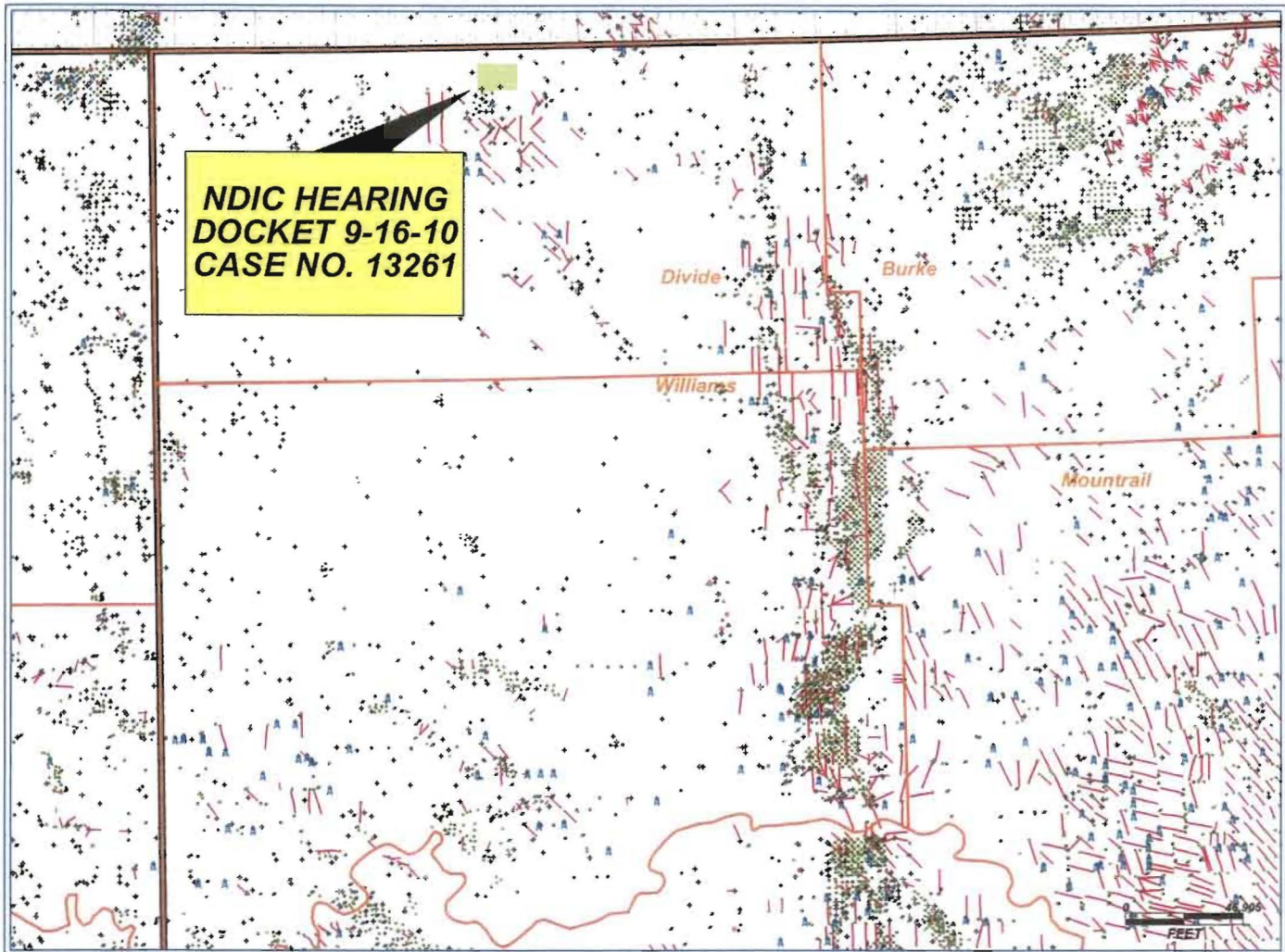
Divide County, North Dakota

**BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA**

September 16, 2010

Exhibit 1

Regional Location Map



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 9/16/10 CASE NO. 13261

Introduced By Samson

Exhibit 1

Identified By Wagers 2

September 16, 2010

NDIC Case No. 13261

Exhibit No. 2

Lease Ownership Map

Ambrose-Bakken Pool

30	29	28	27	26	25	24
31	32	164N/99W		35	36	37
5	6	7	8	9	10	11
12	13	14	15	16	17	18
163N/99W		AMBROSE-BAKKEN				
19	20	21	22	23	24	25
26	27	28	29	30	31	32
33	34	35	36	37	38	39
40	41	42	43	44	45	46
47	48	49	50	51	52	53
54	55	56	57	58	59	60
61	62	63	64	65	66	67
68	69	70	71	72	73	74
75	76	77	78	79	80	81
82	83	84	85	86	87	88
89	90	91	92	93	94	95
96	97	98	99	100	101	102
103	104	105	106	107	108	109
110	111	112	113	114	115	116
117	118	119	120	121	122	123
124	125	126	127	128	129	130
131	132	133	134	135	136	137
138	139	140	141	142	143	144
145	146	147	148	149	150	151
152	153	154	155	156	157	158
159	160	161	162	163	164	165
166	167	168	169	170	171	172
173	174	175	176	177	178	179
180	181	182	183	184	185	186
187	188	189	190	191	192	193
194	195	196	197	198	199	200

September 16, 2010

NDIC Case No. 13261

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 9/16/10 CASE NO. 13261

Introduced By Samson

Exhibit 2

Identified By Wagers

Exhibit No. 2-A
Lease Ownership Map
Ambrose-Bakken Pool

Sections 2 & 11
Township 163 North-
Range 99 West
1,280.48 Gross Ac

Sections 1 & 12
Township 163 North-
Range 99 West
1,280.00 Gross Ac

Sections 6 & 7
Township 163 North-
Range 98 West
1,234.48 Gross Ac

Samson Res. Et Al - 72%	Samson Et Al - 33.8% WI	Samson Et Al - 65.9%
Sec 2	Sec 1	Sec 6
Sec 11	Sec 12	Sec 7

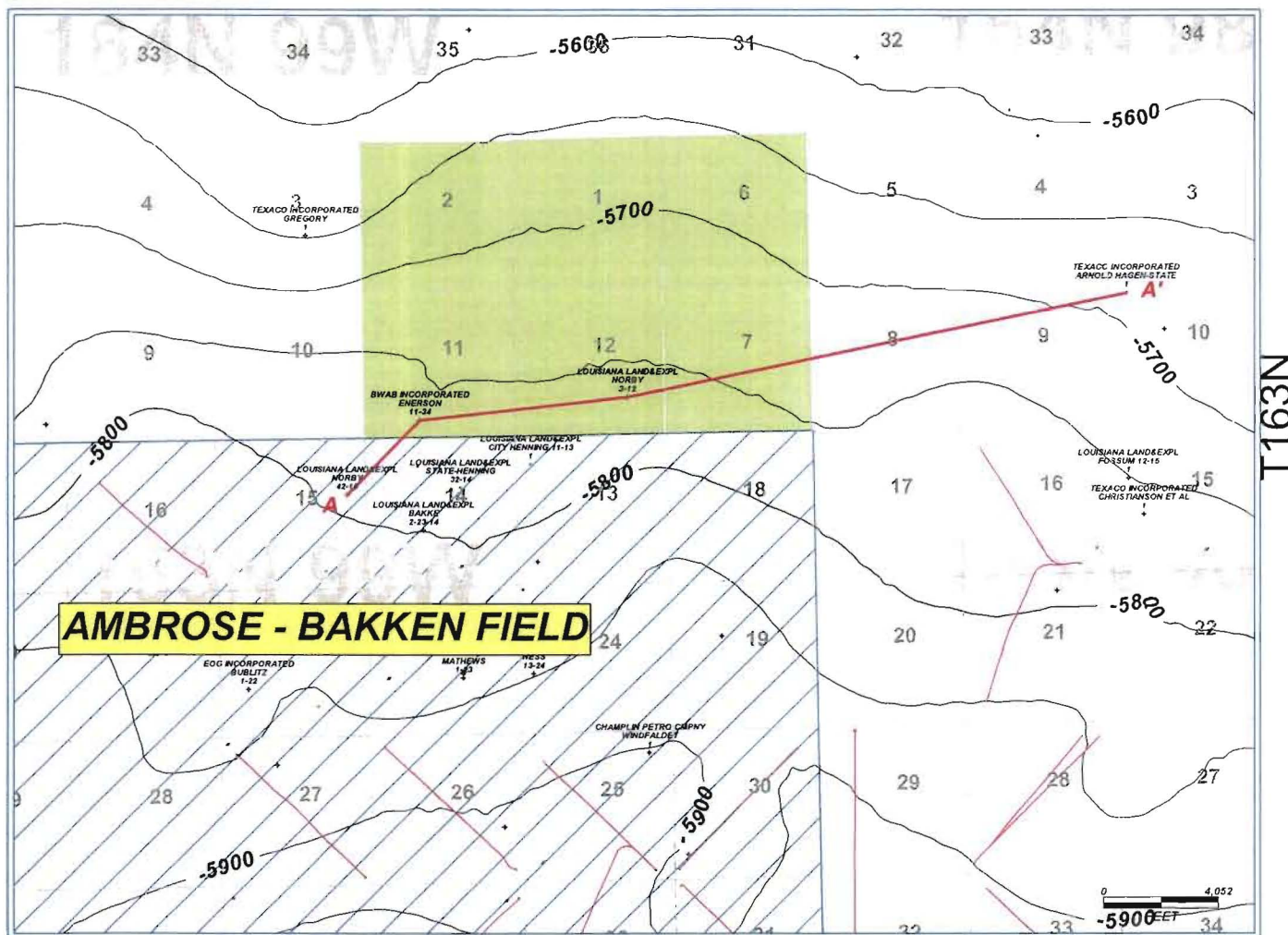
September 16, 2010

NDIC Case No. 13261

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 9/16/10 CASE NO. 13261
Introduced By Samson
Exhibit 2-A
Identified By Wagers

Exhibit No. 3

Structure Map - Top Bakken (C.I. = 50')



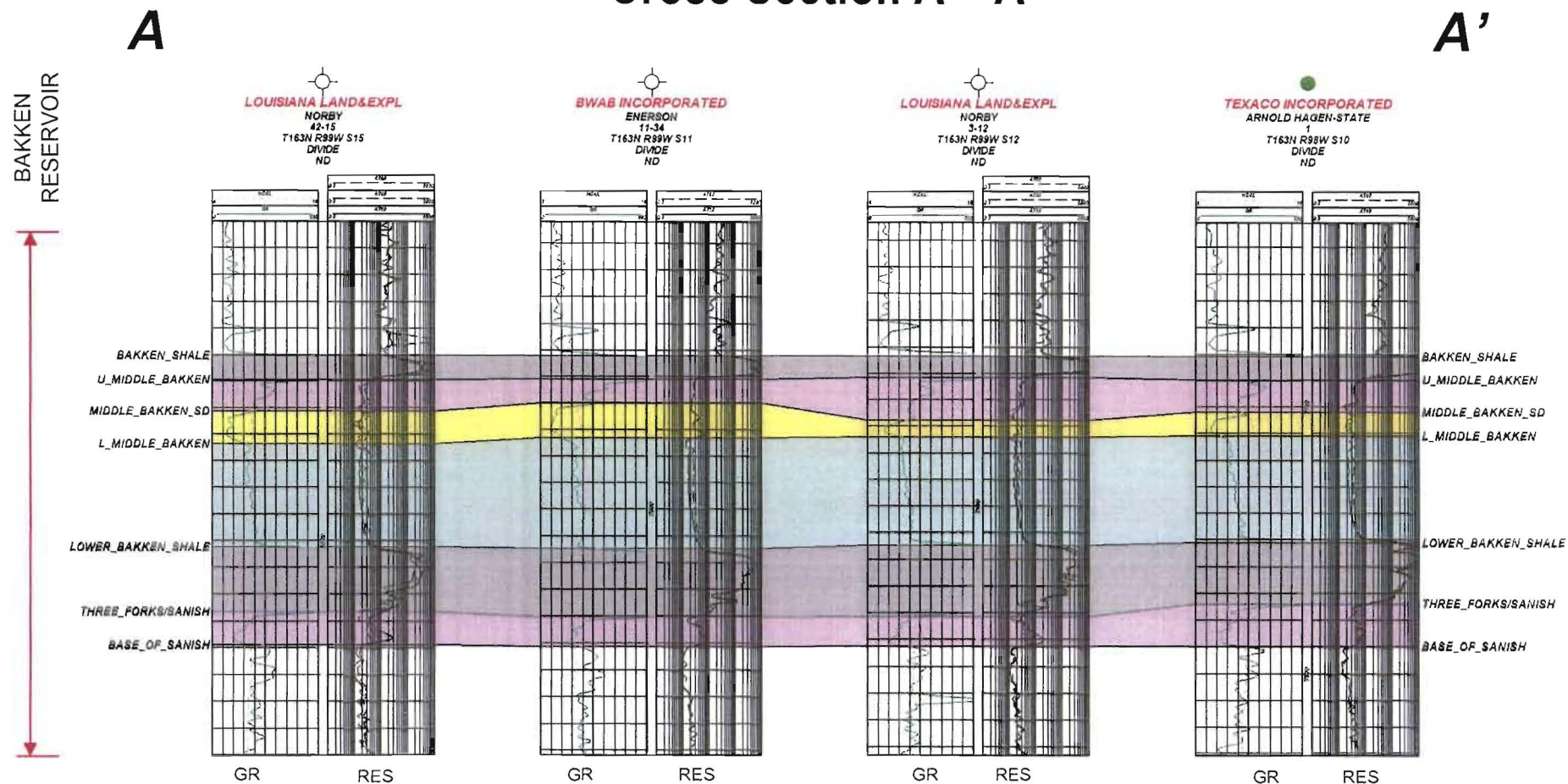
R99W

R98W

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 9/16/10 CASE NO. 13261
Introduced By Samson
Exhibit 3
Identified By Bircher

Exhibit No. 4

Cross Section A – A'

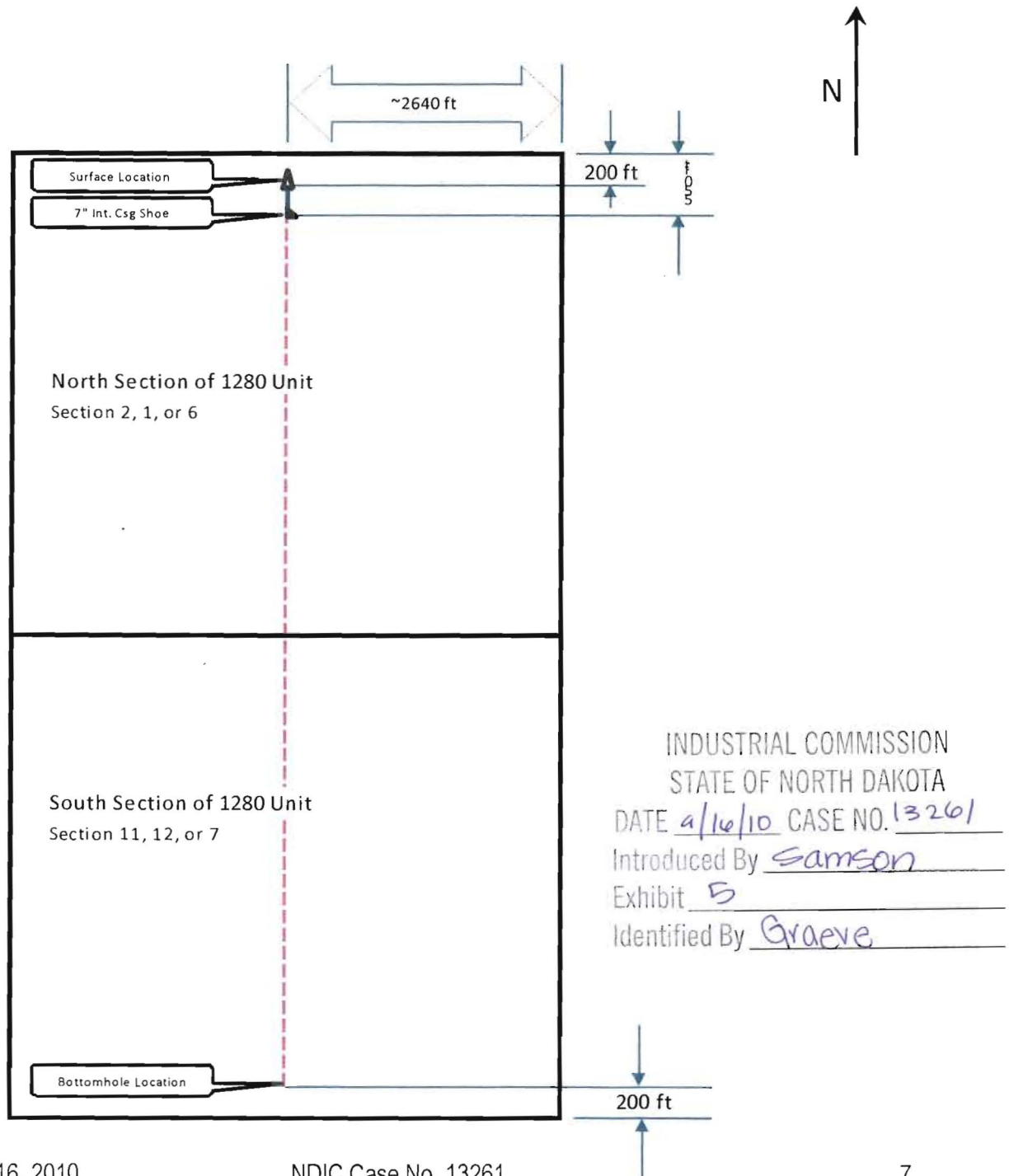


September 16, 2010

NDIC Case No. 13261

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 9/16/10 CASE NO. 13261
Introduced By Samson
Exhibit 4
Identified By Bircher

Exhibit No. 5
1280 Acre Horizontal Well Schematic
T 163N - R 99W & R 98W



September 16, 2010

NDIC Case No. 13261

Exhibit No. 6

Ambrose – Bakken Pool

Reservoir Properties & Economics

Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	8060'
Vertical Thickness	10'
Porosity	6%
Water Saturation	30%
Oil Gravity	41.8° API
Bottom Hole Temperature	200° F
Bottom Hole Pressure	4,191 psia
Formation Volume Factor	1.536 STB/RB
GOR:	1,000 scf/STB
Gas Gravity	.982
Gas Heating Value (dry)	1,639 btu
OOIP (1280 acres)	2,715 MSTB
Primary Recovery Factor	~10%
Primary Estimated Recoverable Reserves	271,531 STB
	271,531 MSCF

Single Well Economics (1280 acres)

Operating Cost	\$7000 per mth
Royalties & Over-Rides	20%
Average Oil Price	\$75/bbl
Average Gas Price	\$5/mcf
Net Sales	\$17,377,984
Oil Severance Tax (11.5%)	\$1,873,564
Gas Severance Tax (\$0.1476/MSCF)	\$32,062
Operating Expenses (30 years)	\$2,520,000
Net Income	\$12,952,358
Investment	\$5,500,000
Return on Investment	2.35

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 4/16/10 CASE NO. 13261
Introduced By Samson
Exhibit 6
Identified By Graeve

August 16, 2010

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
SEPTEMBER 2010 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Connie Wagers - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

Case No. 13261

Application of Samson Resources Company for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool so as to create and establish three 1280-acre spacing units comprised of Sections 1 and 12, Sections 2 and 11, Township 163 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 98 West, Divide County, North Dakota, authorizing the drilling of one horizontal well on each spacing unit and/or such other and further relief as appropriate.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is the owner of an interest in the oil and gas leasehold estate in Sections 1 and 12, Sections 2 and 11, Township 163 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 98 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are near the area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Samson desires to utilize the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands.

4.

That it is the opinion of Samson that use of the horizontal drilling technique to further develop the Ambrose-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the Ambrose-Bakken Pool should be extended and three 1280-acre spacing units should be created and established for the Ambrose-Bakken Pool for Sections 1 and 12, Sections 2 and 11, Township 163 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 98 West, authorizing the drilling of one horizontal well on each spacing unit.

7.

That Samson, therefore, requests that the Commission extend the field boundaries and amend the field rules for the Ambrose-Bakken Pool so as to create and establish three 1280-acre spacing units comprised of all of Sections 1 and 12, Sections 2 and 11, Township 163 North, Range 99 West, and Sections 6 and 7, Township 163 North, Range 98 West, Divide County, North Dakota, and authorizing the drilling of one horizontal well on each spacing unit, and such other and further relief as appropriate.

WHEREFORE, Samson requests the following:

(a) That this matter be set for the regularly scheduled September 2010 hearings of the Commission;

(b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and

(c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means.

DATED this 16th day of August, 2010.

Fredrickson and Byron, P.A.

By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 16th day of August, 2010.

Notary Public
My Commission Expires:



NOTICE OF HEARING

N.D. INDUSTRIAL OIL AND GAS DIVISION

Case No. 13263: Application of
Samson Resources Co. for an order

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 03, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 13260: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley-Bakken Pool to create and establish fifteen 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.160N., R.102W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13261: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, T.163N., R.99W.; and Sections 6 and 7, T.163N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

creating a 1280-acre drilling unit comprised of Sections 25 and 32, T.162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other and further relief.

Case No. 13264: Application of Samson Resources Co. for an order creating two 1600-acre drilling units comprised of Sections 25, 26, 35, and 36; and Sections 27, 28, 33, and 34, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13265: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish two 1600-acre spacing units comprised of Sections 27, 28, 33, and 34; and Sections 29, 30, 31, and 32, T.164N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13341: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Hamlet-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13342: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

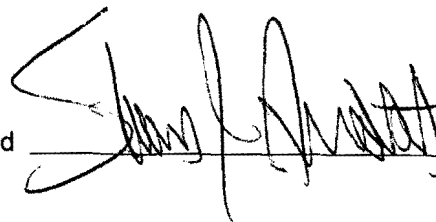
NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following dates:

August 25, 2010..... 150 lines @ .62 = 93.00

TOTAL CHARGE.....\$93.00

Signed



Steven J. Andrist, Publisher

Subscribed and sworn to before me August 25, 2010

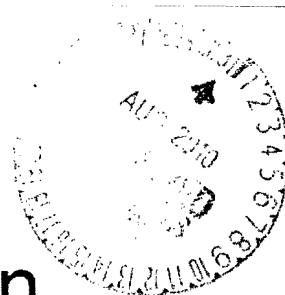


Vonni L. Anderson
Notary Public, State of North Dakota

VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2011

Case # 13262 - listed on back
listed on back

Sept 16



13262 - back

Case No. 13262: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Paulson-Bakken Pool to create and establish seventeen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.163N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13343: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission
(8-25)

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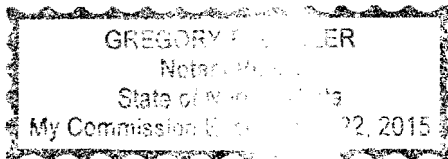
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Affidavit of Publication
State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.
and that the publication(s) were made through the
Bismarck Tribune on the following dates
9/27 signed Carmen Kuntz
sworn and subscribed to before me this 15
day of SEPTEMBER 20 10
Notary Public in and for the State of North Dakota
Gregory J. Miller



Please return invoice or put order number on check. Thank You.

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Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

STATE OF NORTH DAKOTA TO:

Case No. 13242: Application of Encore Operating, L.P. for an order suspending and, after hearing, revoking the permit issued to Newfield Production Co. to drill the Hoffmann #149-98-1-12-1H well (File No. 19305), with a surface location in the NENW of Section 1, T.149N., R.98W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 13244: Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a spacing unit comprised of the N/2 of Section 6 less those lands currently within the Dickinson-Lodgepole Unit, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing, and such other relief as is appropriate.

create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from a common pad within said 2560-acre spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13246: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13247: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Siverston-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 14 and 23, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13248. Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.155N., R.94W. Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing and such other relief as is appropriate.

Case No. 13249: Application of Continental Resources, Inc. for an order amending the field rules for the Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 33, T.146N., R.102W. and Section 4, T.145N., R.102W. McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13250: Application of Continental Resources, Inc. for an order amending the field rules for the Cinnamon Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 14,T.145N.,R.102W. McKenzie County,ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13251: Application of Continental Resources, Inc. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.14N., R.102W. Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13252: Application of Continental Resources, Inc. for an order amending the field rules for the Bicentennial-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.144N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13253: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Squaw Gap-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 3 and 10; and Sections 6 and 7, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13254: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.153N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13255: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Todd-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.154N., R.101W., Williams and McKenzie Counties ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13256: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 31, T.154N., R.99W., and Section 6, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 13257: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.153N., R.101W., Williams and McKenzie Counties, ND authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 13258: Application of Continental Resources, Inc. for an order creating three 1280-acre drilling units comprised of Sections 4 and 9; Sections 29 and 32; and Sections 30 and 31, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13259: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Creek-Ordovician Pool to create and establish a 760-acre spacing unit comprised of E/2 NE/4 of Section 22, the N/2, E/2 SW/4, and SE/4 of Section 23, and the N/2 NE/4, SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 12026: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12032: (Continued) Application of Continental Resources, Inc. for an order amending the field rules and extending the field boundaries for the Dimmick Lake-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.

Case No. 12033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6M Miles, SWSE Section 31, T.15N.,

R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12447: (Continued) Proper spacing for the development of the Range Coulee-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 12014: (Continued) Temporarily spacing to develop an oil and/or gas pool discovered by the Continental Resource Inc. #1-31H Traxel, SE1/4 Section 3, T.146N., R.89W., Mercer County, ND, defining the field limits, and enact such special field rules as may be necessary.

Case No. 13260: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley-Bakken Pool to create and establish fifteen 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 4 and 5; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 33; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.102W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13109: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #1-4H Heidi, SESE, Section 4, T.156N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13261: Application of Samsom Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, T.163N., R.99W.; and Sections 6 and 7, T.163N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13262: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Paulson-Bakken Pool to create and establish seventeen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.163N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13263: Application of Samsom Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 29N and 32T, 162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other and further relief.

Case No. 13264: Application of Samsom Resources Co. for an order creating two 1600-acre drilling units comprised of Sections 25, 26, 35, and 36; and Sections 27, 28, 33, and 34, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13265: Application of Samsom Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish two 1600-acre spacing units comprised of Sections 27, 28, 33, and 34 and Sections 29, 30, 31, and 32, T.164N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13266: Application of Anschutz Exploration Corp. for an order reinstating proper spacing for the Hungry Man Butte Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.143N., R.98W., Billings County, ND, authorizing the drilling of a total of not more than six wells on each spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.

Case No. 13267: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Moccasin Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.147N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13268: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Mandaree Bakken Pool to create and establish two 640-acre spacing units comprised of Sections 6 and 32, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Burns Creek
Tilburne
2012-2013

Case No. 13269: Application of Zenenergy Operating Co., LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 29, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well, and a 960-acre spacing unit comprised of the S/2 of Section 29 and all of Section 32, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 10792: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13108: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Missouri River Royalty Corp. #35-11R Eide, NESW, Section 35, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13270: Application of Ballantyne Oil pursuant to NDAC § 43-02-03-88.1 for in order allowing production from the Christenson #1-12 well, SESE Section 12, T.161N., R.79W., and the Scheflo #1 well, ENE Section 13, T.161N., R.79W., to be ommingled into the Kanu Central Tank battery or production facility, Kanu-ladison Pool, Bottineau County, ND, as an xception to the provisions of NDAC § 43-02-03-48 and such other relief as is appropriate.

Case No. 13271: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13272: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Continued from Pg. 7C

Case No. 13273: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not more than two wells on a 640-acre spacing unit described as Section 10, T.49N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13274: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on a 320-acre spacing unit described as the N/2 of Section T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13275: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of more than two wells on a 640-acre spacing unit described as Section 31, T.149N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13276: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on three 320-acre spacing units described as the E/2 of Section 11, T.149N., R.93W., Mandaree Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13277: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on a 320-acre spacing unit described as the E/2 of Section 4, T.149N., R.94W., and on two 640-acre spacing units described as Section 5, and Section 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13278: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #17-21H well described as Section 21, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Fertile #17-21H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13279: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #10-03H well described as the W/2 of Section 3, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Clearwater #10-03H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13280: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13281: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13282: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13283: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13284: Application of Brigham Oil & Gas, L.P. for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Abe Owan 21-16 #1-H, located in a spacing unit described as Sections 16 and 21, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13285: Application of Continental Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13286: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13287: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13288: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13289: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13290: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13291: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13292: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13293: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13294: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13295: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13296: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13297: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13298: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13299: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13300: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13301: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13302: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13303: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13304: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13305: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13306: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13307: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13308: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13309: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13310: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13311: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13312: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 10 and Sections 15 and 22, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13313: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13314: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13315: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13316: Application of Continental Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.153N., R.98W., Banks-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13317: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13318: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13319: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13320: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13321: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13322: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13323: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13324: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13325: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13326: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13327: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13328: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the 2560-acre overlapping spacing unit described as Sections 13 and 24, T.150N., R.97W., Pershing-Bakken Pool and Sections 25 and 36, T.150N., R.97W., North Fork-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units, and such other relief as is appropriate.

Case No. 13329: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.147N., R.96W., Corral Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the 2560-acre overlapping spacing unit described as Sections 11, 14, 23, and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells

producing on other spacing units and such other relief as is appropriate.

Case No. 13331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 24, T.146N., R.98W., Ranch Coulee Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the 2560-acre overlapping spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units, and such other relief as is appropriate.

Case No. 13333: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.145N., R.96W., Little Knife-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13334: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Section 32, T.148N., R.96W., and Section 5, T.147N., R.96W., Sections 8 and 17; Sections 20 and 29; and Sections 21 and 28, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13335: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13336: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 11 and 14, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13337: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 22 and 27; Sections 23 and 26, T.147N., R.96W.; Section 34, T.147N., R.96W.; and Section 3, T.146N., R.96W.; and Section 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13338: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Section 31, T.147N., R.96W., and Section 6, T.146N., R.96W.; Section 32, T.147N., R.96W., and Section 5, T.146N., R.96W.; Section 33, T.147N., R.96W., and Section 4, T.146N., R.96W.; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; and Sections 11 and 14, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13339: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Section 36, T.147N., R.96W., and Section 1, T.146N., R.96W.; Sections 12 and 13, T.146N., R.96W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13340: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 15 and 22; and Sections 16 and 21, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13341: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Hamlet-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 13342: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13343: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13344: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping 640-acre spacing unit described as Section 16, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other and further relief.

Case No. 13345: Application of Cirque Resources LP for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Feast of Fools #12-16H well located in a spacing unit described as Section 12, T.160N., R.91W., Dimond-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13346: Application of RM Resources, LLC for an order authorizing the conversion of the Eidsvoog #1-28H well located in the NENW of Section 28, T.158N., R.100W., Church Field, Williams County, ND, into a saltwater disposal well for the purpose of injecting fluids into the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 13347: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sundhagen #31X-3 described as Sections 3 and 10, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND; and also authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Sundhagen #31X-3 as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13348: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Big Gulch Federal #41X-16 described as Sections 15 and 22, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; and also authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Big Gulch Federal #41X-16 as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13349: Application of XTO Energy Inc. for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Carus Federal #24X-36 well located in a spacing unit described as Sections 25 and 36, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13350: Application of Sagebrush Resources, LLC for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Earl Christ Jr. #1H well located in a spacing unit described as the E/2 of Section 26, T.161N., R.91W., Little Butte-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Signed by:
Jonni Hoover, Governor
Chairman, ND Industrial Commission
8/27 - 605841

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