BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12912 ORDER NO. 15179

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 18 AND 19, T.162N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND; AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of July, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 18 and 19, Township 162 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.

Case No. 12912 Order No. 15179

- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 18 and 19, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Case No. 12912 Order No. 15179

Dated this 31st day of August, 2010.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 10th day of September, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15179 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12912:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

TIMOTHY MORRIS BAYTEX ENERGY USA LTD 600 17TH ST STE 1900 S DENVER CO 80202

Jeanette Bean
Oil & Gas Division

On this 10^{th} day of September, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



July 15, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 12912

Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF TIMOTHY R. MORRIS in regard to the captioned matter for filing.

Thank you for your attention to this matt

LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Lee Zink - (w/o enc.) Via Email 4610690_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12912

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



AFFIDAVIT OF TIMOTHY R. MORRIS

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Timothy R. Morris, being first duly sworn, deposes and states as follows:

1.

That I am Vice President for Baytex Energy USA Ltd., 600 17th Street, Suite 1900 South, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Vice President for Baytex, I have become familiar with the mineral ownership and leasehold ownership in Sections 18 and 19, Township 162 North, Range 99 West, Divide County, North Dakota ("Sections 18 and 19").

3.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Sections 18 and 19.

That by application dated June 28, 2010 to be heard on July 28, 2010, Baytex has requested that Sections 18 and 19 be designated as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 18 and 19.

6.

That a voluntary pooling in Sections 18 and 19 has not been accomplished.

DATED this 13th day of July, 2010.

Timothy R. Morris

STATE OF COLORADO))ss COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 13th day of July, 2010 by Timothy R. Morris, Vice President, of Baytex Energy USA Ltd.

4772867 1.DOC



My Commission Expires:

1/18/2014



June 28, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF BAYTEX ENERGY USA LTD. FOR JULY 28, 2010 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD. to be placed on the July 28, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advi

LB/sal Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.)

Mr. Lee Zink - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12917

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in Sections 18 and 19, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by separate application Baytex has requested that all of Sections 18 and 19 be designated as a spacing unit in the proposed Ambrose-Bakken Pool.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Baytex therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 18 and 19, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled July 2010 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28th day of June, 2010.

Fredrikion & Bylan P.A.

By

LAWRENCE MENDER, ND Bar #03898

Attorneys for Applicant,

Baytex Energy USA Ltd.

200 North 3rd Street, Suite 150

P. O. Box 1855

Bismarck, ND 58502-1855

(701) 221-4020

STATE OF NORTH DAKOTA) ss. COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of manifelant's knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 28th day of June, 2010.

SHEILA A. LARSON Notary Public State of North Dakota My Commission Expires April 3, 2012

4765885_1.DOC

Sheila A. Larson, Notary Public

My Commission Expires: April 3, 2012

NOTICE OF HEARING

RIAL COMMISSION - OIL AND GAS DIVISION

and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three horizontal wells on each 640 or 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12908: Application of Baytex Energy USA Ltd. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the O'Brien #1-7 well, located in the SWSW of Section 7, T.161N., R.97W., Divide County, ND, to a salt water disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12909: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12910: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12911: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12912: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.99W., Ambrose-Bakken

pleting and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections 1 and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12956; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Signed by, John Hoeven, Governor Chairman, ND Industrial Commission (7-7)



State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE......\$135.00

Signed _

Steven J. Andrist, Publisher

Subscribed and sworn to before me July 7, 2010

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

N.D. INDUST

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 28, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 15, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12858: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12868: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.95W.; and six 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriSamson Resources Co. for an order creating five 800-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12870: Application of Samson Resources Co. for an order creating four 1280-acre drilling units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other

relief as is appropriate.

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18

A Cort on 1

Case No. 12923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12924: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other

relief as is appropriate.

Case No. 12925: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4H, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the drilling, com-





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Bismarck Tribune

PO:Notice of Hearing

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GREGORY P. ZIEGLER
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State of North Dakota
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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

OIL AND GAS DIVISION
The North Dakota Industrial Commission
will hold a public hearing at 9:60 an
Wednesday, July 28, 2010, at the N.D. Oil &
Gas Division, 1016 East Calgary Ave.
Bismarck, N. D. At the hearing the
Commission will receive testimony and
arbibits. Parsons with any interest in the exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES:

the hearing you need special facilities assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July

15, 2010

15, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 12843: Temporary spacing to develop an oil and/or gas pool discovered by the Rinchie Expl., Inc. #1-27 Sylvia, Lot 2, Section 27, T.164N., R.77W., Bottineau County, ND, define the field limits, and enact Gase No. 12844: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-1613 Hardsrabble, NENW Section 16, T.1520. R 103W, Williams County, ND, define the field limits, and enact such special field rules

as may be necessary.
Case No. 12845: Application of FGG
Resources, Inc. for an order amending the
field rules for the Parshall-Bakken Roof to create a 1280-acre spacing unit comprise of Sections 19 and 30, T.154N., R. 30W Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the

spacing unit boundaries at 200 feet and such other relief as is appropriate.

Case No. 12846: Application of EOG Resources, Inc. for an order-amending the field rules for the Alger-Bakken Pool to crease two 1280-acre spacing units comprised of Sections 16 and 17; and Sections 27 and 28, T.156N., R.22W. Mountrail County, ND, authorizing the drilling of a horizontal well within each spacing unit, setting the minimum setting beel and toe" of the well to the fief as is appropriate.

Case No. 2847: Application of EQG Resources Inc. for an order amending the field rules for the Alger-Bakken Pool to 1920-acre spacing units conuprised of Sections 6, 7, and 8, 4, 5 ections 7, 17, and 18, T.156N., R. 2000. Mountrail County, ND, authorizing chedrilling of a total of not more than six horizontal wells within each spacing unit, setting the minimum setbacks from the "heal and use" of the well to the spacing

unit boundaries at 200 feet, and such other

relief as is appropriate.

Case No. 12848: Application of EOG Resources Inc. for an order extending the field boundaries and amending the field rules for the Cottonwood and/or Alger-Bakken Pools to create two 2560-acre Bakken Pools to create two 2560 acres spacing units comprised of Sections 33 and 34 1570 R.92W, and Sections 5 and 6. T.1570, 6.92W, and Sections 34 and 35. T.1570, 6.92W, Mountrail County, MD. authorzing the drilling of a total of not more than six horizontal wells within a distribution of the country of the country.

thore than six horizontal wells within each sociong unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12849: Application of EOG Resources, Inc. for an order amending the field rules for the Ross and Alver Bakken Pools to eate a 640-acre spacing unit comprised of the W/2 of Section 31, T157N, R.91W, and the E/2 of Section 3, T156N, R.92W. Mountrail County, NB. T.156N., R.92W., Mountrail County, ND authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the "heel and toe"

of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12850: Application of EQG Case No. 12850: Application of Electronic Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Fool to authorize the drilling, completing and producing of a total of not more than three wells in a 1280-acre spacing unit discreted as. Sections 13 and 24, T.158N., R.90V., Mountrall County, ND, and such other relief

as is appropriate. Case No. 12539: (Continued) Application of EOG. Resources, Inc., for an order ereating a 1440-acre drilling unit comprised of Sections 13, 24, and 25, T.151N., R.95W., less Lots 1, 2, 3, and 4 in each section. McKenzie County, ND, authorizing the drilling of not more than six horizontal wells within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, reducing the minimum setbacks from the heel and soe of the well to the drilling unit boundaries, and such

other relief as is appropriate.

Gase No. 12761: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four producing of a total of not more than four wells on a 1920-acre spacing unit described as Sections 9, 10, and 11, T.151N₄, R.91W; on each 1600-acre spacing unit described as the W/2 of Section 14 and Sections 15 and 16, T.151N₄, R.91W; Sections 27 and 22 and the W/2 of Section 23, T.151N₄, R.91W; and the W/2 of Section 24 and Sections 27 and 18, T.51N₄, R.91W; and on a 1200-acre spacing unit described as Sections 34 and T.51N₄, R.91W; and on a 1200-acre spacing unit described as Sections 34 and T.51N₄, R.91W; and took Bakken Fool Hountrall County, ND, and such other relief as is appropriate.

Age and a suppropriate.

Gase No. 12851; Temporary spacing to develop an oil and/or gas pool discovered by the Cirque Resources, LP #44-1516 Gunnison State, SESE Section 36, T.61N. R.91W. Burke County, ND, define the fi limits, and enact such special field rules as

limits, and enactions specially may be necessary.

Case No. 12852: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L.P. #I -H Tjelde 29-32, NENW Section 29, T.151N., R.102W, McKenzie County, ND, define the field limits, and enact such special field rules

held limits, and expectation of Brigham Older Asset No. 1285 Lapplication of Brigham Older Gase No. 1285 Lapplication of Brigham Older Gase No. 1286 Lapplication of Brigham Older Gase No. 1286 Lapplication of the Bedder Older Gase No. 1286 Lapplication of Sections 2. 2004 11. 11.51 No. R. 101 W., Williams County, ND. authorizing the deliting of one horizontal well on said the drilling of one horizontal well on said spacing unit, and such other relief as is

spacing unit, and such outer relief as is appropriate.
Case No. 12854: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 12, T.155N, R.94W. Mountail County, ND, authorizing the deiling of one horizontal well on said the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 12855; Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp and/or Banks-Bakken Pools to create and establish seven 1600-Pools to create and establish seven 1600-acres spacing units comprised of Sections 29 and 32 and the S/2 of Section 20; Sections 28 and 13 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section 22; T.153N., R.99W.; Sections 26 and 35. T.153N., R.99W. and the N/2 of Section 47. T.152N., R.99W. and the N/2 of Section 47. T.152N., R.99W. and the N/2 of 3. T.152N., R.99W.; and Sections 29 and 32, T.152N., R.99W.; and Sections 29 and 32, T.152N., R.99W. and the N/2 of 2. T.152N., R.99W.; and the N/2 of 2. T.152N., R.99W.; and Sections 29 and 32, T.152N., R.99W.; and the N/2 of 2. T.152N., R.99W.; and Sections 29 and 32, T.152N., R.99W.; and Section 2 and Section 2 and 2000 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units comprised of the S/2 of Section 2 and 2000 are spacing units units comprised of the S/2 of Section 2 and Section 11; and the S/2 of Section 3 and Section 10, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12856: Application of Continent

Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 2, 11, 14, and 23, T.[528, 8.100W, McKenzie and Williams Countles; ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12857: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 214 and Sections 26 and 35, T.159N., R.97VV. Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other relief as is appropriate. Case No. 12858: Application of Continenta Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280 acre spacing unit comprised of Sections 2 and 11; Sections 15 comprised of Sections 2 and 11; Sections 17, and 22; Sections 16 and 21; Sections 18 and 20; Sections 28 and 3 Sections 29 and 32; and Sections 30 and 31; L161Na, R.96Wa, Divide County, NO authorizing the drilling of one horizons well on each spacing unit, setting all minimum setbacks from the "heel and toe of the well to the spacing unit boundaries at 200 feet, and such other relief, as 4

Case No. 12859: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 22, 27, and 34, T.147N., R.96W and Section 3, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit. eliminating the 1220 setback rule, setting the minimum setbacks from the bea and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any too error requirements, and such other relief

Case No. 12860: Application of Continental Resources, Inc. for an order amending the field rules for the Bershing and North Forks

Bakken Pools to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36,T.150N., R.97W., McKenzie County, ND, 36, T.150N., R.97W., McKenzie County, N.D., authorizing the drilling of up to four horizontal welfs from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12861: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised

need thes for the lift free backer root to eneate a 2560-acre spacing unit comprised of Sections 14, 23, 26, and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within, said 2560-acre spacing unit, eliminating the 1220 setback rule setting the minimum setbacks from the need and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any

tool error requirements, and such other relief as is appropriate.

Case No. 12862: Application of Continenta

Resources, Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, 1.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

Appropriate.

Case No. 12863: Application of Continental Resources, Inc. for an order extending the boundaries and amending the rules for the Bicentennial-Bakken Pool to create and establish four 1280-acre spacin T,146N, R,103W, Sections 3 and 10, Sections 5 and 8, T,145N, R,103W, and Sections 16 and 21, T,144N, R,103W, Nekenzie and Golden Valley Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

ppropriate. Sase No. 12864: Application of Continental ses, inc, for an order extending the Resources, Inc. for an order extending the field boundaries and amending the field rules for the Squaw Gap-Bakken root to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other relief as is appropriate.

Case No. 12316: (Continued) Application of Continental Resources, Inc. for an order amonding the field rules for the Big Gulch-Bakken Pool for two 1280-acre spacing units comprised of Sections 7 and 18; and Sections, 19 and 30, T.147N., R.96W., Dunn County, ND, authorizing as increase density vells are drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the mining setbacks from the "heel and toe" of the well to the spacing unit boundaries, discovered by the Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continued National Police NAVING Section 1

ne #1-14 Ravin NWNE Section L. T-150N: R-27W, McKenzie County, ND. define the field limits, and enact such special field rules as may be necessary.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc.#I-6M Miles, SWSE Section 31, T.151N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules

as may be necessary.

as may be necessary.

Case No. 12447: (Continued) Proper
specing for the development of the Ranch
coulee-Bakken Pool, McKenzie County,
hD, redefine the field limits, and enact such special field rules as may be necessary.
Continental Resources. In

continental resources, inc.

GRE No. 12014: (Continued) Temporary
spacing to develop an oil and/or gas pool
discovered by the Continental Resources,
inc. #1-31H Traxel, SESW Section 3. T. H. S. R. 89W., Mercer County, ND, define the field limits, and enact such special field

rules as may be necessary.

Case No. 12553: (Continued) Application of Continued Application of of continental Resources, Inc. for an order suspending and, after hearing, revoking the permit isseed to Sinclair Oil and Gas Cotte. Algorite #1-2H well (File Market St.) with a surface location in Lot 4 of Section 1 L146N., R.98W., and a bottom late to cation in Section 11,T146N., R.98W. County, ND, and such other relie

ase No. 12865: Application of Encore Designing LP for an order creating a 1280 acre drilling unit comprised of Sections and 9.1.152N., R. 101W., McKenzie County amborizing the drilling of a horizonia ell within said drilling unit setting the minum aethacks from the "heel and the the well to the spacing unit boundar and such other relief as is

ase Nor 12866: Application of Encore Operating J.P. for an order amending the field rules for the Murphy Creek-Backen, Paol to create and establish a 1280 agreement of the create and create and control of the create agreement of the create agre

2867: Application of Encore tring LP for an order extending the boundaries and amending the field fair the Siverston-Bakken Pool to te and establish three 1280 acte and establish three 1280 acte and somprised of Sections 4 and 3, and 51 and 52 and 52 and 52 and 52 and 53 and 53 and 54 and 54 and 55 and 58 an ing the drilling of one horizons on said spacing unit, and such other

lights is appropriate. grade Co. for an order extending the ies and amending the fi r the Borthun-Bakken Pool to create utilish four 800-acre spacing upins ad of Sections 27 and 34; Sections T 164h] - R.95W; and six () 164N₄- R.95W; and six 186 16 Notices 26 and 35; Sections 27 and 16 Notices 26 and 33; Sections 29 and 32; Sections 29 and 33; Elfoston 29 and 32; Sections 20 and 31, T.163N₄- R.95W, and Section 29 and 32; Section 20 and 31, T.163N₄- R.95W, Market Section 29 and 32; Section 20 and 32; Sectio wrees Co. for an order creating the acres deilling units comprised of long 26 and 35; Sections 27 and 18; long 28 and 33; Sections 29 and 32; and long 30 and 31, T.1.64N., R.98W. Divide the compression of the deilling disa ections 3 ND, authorizing the drilling of porizontal well within each drilling unit, and

horizontal well within each offining with other relef as is appropriate.

See No. 12870: Application of Sames and Secures. Co. for an order creating few tables of a comprised of the secures. Secures 6 and 7; Sections 17 and 20; and Sections 18 and 19, 7, 163 m.

The secure of the s 95W, Divide County, ND, authorizing the frilling of a horizontal well within early frilling unit, and such other relief as is

perceptiate. ase No. 12871: Application of Slawson exploration Co., Inc. for an order amending be field rules for the Big Bend-Bakken Pool age need rules for the big bend-bakken Pool of create and establish a 1280-acre space oit, samplised of Sections 29 and 1510. Kozwy, Mountrail County, the failing of a herizontal of the failing of the failing of a herizontal of the failing of a herizontal of the failing of the failing

Continued from Pg. 7C

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field brides for the Ambrose-Bakken Pool to preate and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, 2014 1,162N., R.99W.; and seven 1280 acre spacing units comprised of Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 48 and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31; T.162N., R.99W., Divide County, NB; authorizing the drilling of a total of max more than three horizontal wells on each 640 or 1280-acre spacing unit, eliminating

oto: or: 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Size No. 12873: Application of Nekfield froduction Co. for an order creating a 1280-sere drilling unit comprises of sections 2 and 11, T.150N., R.100W, McKenzie County, ND, authorizing the drilling of a total of not more than three specificated wells within said drilling unit; and stock softer relief as is appropriate.

such as the relief as is appropriate.
Case No. 12511: (Continued) Temporar macing to develop an oll and/or ras polling to the Newfield Production G #1-12H Manta Ray, SESW Section 12, 11-150N, R.100W, McKenzie County, Mg. Section 12, 11-150N, R.100W, McKenzie County, Mg. Section 14, 11-150N, R. 100W, McKenzie County, Mg. Section 14, 11-150N, M

12874: Application of Anschutz ploration Corp. for an order arrien of for each of the following fields: I true the Hengry Man Butte, St. Demerius Minnera, Cabernet, Fayette, Manually Minimen. Caperine. Taylete. Simoti Botto.

Minimen Creek Russian Creek Russian Creek Simoti Botto.

Minimen Creek Russian Creek Russ Forks Formation, and spen belief

neras reappropriate.
12875. Application of Anteiners
of A tensiting of Sections 1 & 12; sect a g sections 5 & 8; Sections 6 & 7 1 & 22 Sections 16 & 71 Sections 11 & 22 Sections 16 & 71 Sections 11 (43N) 1298W; Sections 41 & 17 Sections 18 & 18 Sections 6 & 7; Sections 18 & 19; Sections 28 & 18; 30 & 31,T.144N., R.97W.; \$6 8 77:Sections 18 & 19: Sections 29 & 34: Sections 28 & 33: Sections 30 & 31. 1,1414.

Shawli Sections 12 & 13: Sections 26 & 35: Sections Teetions 28 & 33 T. 45N.
The Duni Counties ND earlier of up to six horizontal to such spacing unit, diminating in requirements and also fortunately in the second section of the need and the need

4 No. 12876: Application of Frin on, Inc. for an order to 62N., R.91W., and Sections 30 62N., R.90W., Burke County ND., and the drilling of a horizontal well of drilling unit, and such belle

iappropriate. 7877:Application of Zenergy Inc. porder authorizing the drilling the drilling in as Sections 27 and 32, I.149N., K94M., Bagle Mast-Bakken Pool, McKenzie County, ND, without regard to the 1220 winds, rife, and such other relief as is appropriate. Case No. 12878: Application of XTO Energy Inc. for an order amending the field rules for the pronDak-Bakken Pool to create or the resonDak-Bakken Pool to create 18th establish a 1280-acre spacing unit comprised of Sections II and 12, T. 147N., R. 164VV, McKenzie County, ND, authoriting the 18th of a horizontal well on said spacing unit, and such other relief at its appropriate.

Case No. 12529: (Continued) Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the period issued to Burlington Resources Oil 2 Gas Co. LP to drill the Olympian #14-35H well (File No. 18470), with a surface location the SWSW of Section 35, T.147N., R.74V. Dunn County, ND, and such other relief as is appropriate Case No. 12772: (Continued) Application of Pride Energy Co. for an order amending the field rules for the Saxon-Bakken Pord

create and establish a 1280-acre space unit comprised of Sections 25 and 16.
T.145N., R.93W., Dunn County, No.
authorizing the drilling of a horizontal well on said spacing unit, and such other relie as is appropriate.

Case No. 12785: (Continued) In the matter

of the petition of Armstrong Operating The pursuant to NDCC § 38-08-09 in order providing for the voluntary un management, operation, and fu development of the Patterson Lodgepole Unit Area, consisting of within Stark County, ND; for approvalthe voluntary unit agreement and an
operating agreement, for approval
voluntary plan of operation, vacating applicable spacing orders, and such that
relief as is appropriate.

applicable spacing orders, and relief as is appropriate.

Case No. 12291; (Continued) From spacing for the development of the Salaken Pool, Dunn County, ND, rest the field limits, and enact such special may be necessary. rules as may be necessary. Resource Development II, LLC
Case No. 12748: (Continued) Applied Tracker Resource Development II min.B for an order suspending and after revoking the permit issued to Permit LL.C., to drill the NJOS #157-100-16 th well (File No. 19041), with a location in the NWNW of Section 1.15 MM, R. 100W. Williams County, N. 1. such other relief as is appropriate.
Case No. 12746: (Continued) Applia of TRZ Grenzy LLC and Tracker Best Development II, LLC to amend the rules for the Big Gulch Bakken Fool rules for the Big Guich battern-read County, ND to establish a Zone ill to spacing unit comprised of Sections 7 18, T.1476, R.96W., authorizing a cortour wells in the spacing unit, and other relief as is appropriate.

Case No. 12879 Application of TRZ LLC and Tracker Resources Develop II, LEC, for an order revoking ferming 19133 of Baytex Energy USA Land Resources 195-157-99H well to the least the NWNW of Section 25, T.157 od designating Tracker Read bevelopment II, LLC as operator wells in the entiting unit compresentions & and 36, 7,1574, pt williams County, NDs and such other

as a propriet.

Case No. 12880: Application of Palk ND

Et Cor an order amounts the note rule
of the Africiope Sansh Pool 186 as place
Section 28, T.151N., R.94W. McKenzi
County ND as a 640-acre stating unit
authorizing the drilling of one not sont
well on the spacing unit, and outh offer
media authorizing unit.

well on the spacing unit, and atchreller as is appropriate.

Lise No. 12881: Application of Peak
List of an order terminating two
accomplishing units consisting of Sections 1
150N. R.94W. Sections 1
150N. R.94W. Sections 1
150N. R.94W. McKenzie Councy, No.
151N. R.94W. McKenzie drilling unit, and such other

is appropriate.

Case Not 12882: Application of EG lnc. for an order pursuant 43-02-03-88.1 authorizing on to saltwater disposal into Concerns to satwater this basiness of the Salva Group of the Shell Creek #188 SWB well, SESW Section 1, T.151M R. 90W, Parshall Field, Mountrail Count MB personnt to NBAC Chapter 43-02-0 and such other relief as is appropriate.

Case No. 12883: Application of EOG Recourses Inc. for an order pursuant to NDAC 4 13-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #17-01H, Sections I and 2, T.157N., R.90W. Clear Water-Bakken Pool, Mountrail County ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12884: Application of EGG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests to a spacing unit for the Ross #100-09H, Sections 8 and 9. T.156N, R-92W, Algerbacker fool, Mountrall County, 1,1D as provided by NDCC § 38-08-08, and such

promoted by NICCC § 35-28-06, and such cother pelies as is appropriate.

Case No. 12885: Application of ECIC Resources, Inc. for an order pursuant to NIDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Ross #20-1614, Section 16, T.156N., R.92W, Alger-Bakken Pool Mountrail County, ND; and also to consider a petition for a risk penalty

Pool: Mountrall County, ND; and also to consider a petition for a risk genality regressing an order authorizing the supplier of a risk penality from Certain non-crucipating owners in the drilling and completion of the Ross #20-164F well as larvided by NDCC 5 38 08 08, and yield the reflect as is appropriate.

To No. 12886: Application of 1500 countries inc. for an order philipman to all act 43-02-03-88. I pooling all inner estain a sparing unit for the Bucke #12-1886. It is appropriate to the supplier of a risk sparing unit for the Bucke #12-1886. Hountrall County, ND; and also excessing an order authorition; the receiver of a risk peraity from texture to the supplier of the Bucke #12-1881. The peraity of a risk sparing of the Bucke #12-1881 well as the supplier of the Bucket #12-1881 well as the supplier of the

eing unit for the Austin #30 13 T.154N., R.90W, Parsnall F ountral County ND; and also to a petition for a risk penalty ng an order authoritiky the sting an order authorizing the of a risk penalty front certain a ricipating owners in the drilling and ricipating owners in the drilling and ricin for the Austin #30-1 six fields as by NIDCC § 38 08 08, and such celler as is appropriate.
No. 12888: Application of position for an order pursuant to

inc. for an order parents to 43 02:03:68.1 pooling all interests pains unit described as section JA R 89W., Parshall-Bakken Powl trail County, ND as provided by C 38-08-08, and such other relief as

12889: Application of EOG S, Inc. for an order pursuant to \$43-02-03-88.1 pooling all interests ling unit for the Liberty #241H, T1, T.131N., R.91W., Parshall-Pool, Mountrail County, NO as by NDCC § 38-08-08 and such d further relief.

No. 12890: Application of EOG lines, Inc. for an order pursuant to 43-02-03-88.i pooling all interests cing unit for the Fertile #101 paper ns I and S. T. ISIN., R. 90W., Parshall-Pool, Mountrail County, No as led by NDCC § 38-08-08, and such

The 12891: Application of BOG 12891: Application of EOG
teoures, Inc. for an order pursuant to
13.02-03-88:1 pooling all interests
spacing unit for the Fertile #11-1014,
torop 18, T.151N, R.90W, Parshallton Pool, Mountrall County, ND

rounded of NOCC § 38-08-08, and such refile as is appropriate.

180, 12892: Application of EOG feedor es, inc. for an order pursuant to NOCC § 30-08. I pooling all interests in a speak yound for the Ferdie #34-341, section 31, T. ISI N., R-90W, Parshall-Bakken 31, T.151N., R.90W. Parshall Bakken you recommend to the positive of a petition for a risk penalty from certain one of a risk penalty from certain to the recommend of the penalty from certain to the recommend of the fertile #34-31H well as provided to the Penalty from the certain of the Fertile #34-31H well as provided to the Penalty for the penalt

Resources, Inc. for an order pursuant to NDAC 6 43:02-03-88. I pooling all interests in a spading unit for the Mandaree #10.051 (. Section 5, T.149N., R.94W, Squaw Creek. Section 5, T.149N., R.94W, Squaw Creek-Bakken Pool, McKenzie County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Mandaree #10-05H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

other relief as is appropriate.

Case No. I 2895: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ross-Alger 6-7 #1-H. Sections 6 and 7, T.155N. R. 92W. Alger-Bakken Pool, Mountrail County, 'ND' as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12895: Application of Brigham Oil & Gas, L.R. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a

spacing unit for the lack Cvancata 19/15 if I Sections 18 and 19, E155NI, R.2W. Agentakken Fool. Hountrall County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12837. Application of Brigham Cit.

B. Case Lift for an order pursuant to NDAC § 35/12-03-88. I pooling all interests in a spacing unit for the Owan 29-32 ff1 II, Sections 29: and 32. T.154NI, R. 190W., Functed Woods-Bakken Pool, William County, ND as provided by NDCC § 38-08-Tuned Woods-Bakken Pool, William County ND as provided by NDCC \$ 38.08.

(8) and such other relief as is appropriate as 1.2998: Application of Brighton Oil & Gas. L.P. for an order authorizing the drilling completing and producing of not note than a total of three wells on a 1.280rnore than a total of three wells of a [280-acre spacing unit described as Section 34, T. 1581, R. 91W. and Section 3, T.157N., R. 91W. Strileson Slough-Bakken Pent. Mountail County, ND, eliminating the 1220 senack rule for the first well drilled and eliminating any total error requirements, and such other rules as is

Case No. 12899: In the matter of the period for a risk penalty pursuant to NIDAC § 43-02-03-88.1 of Sagebrush Resources, LLC requesting the order authorizing the recovery of a rist penalty from certain non-participating owners in the miling and completing of the Kallter #1 17 well located in a spacing unit described is section 18, T.159N., R.90W. Thompson Letter Ethern Pool. Burke. Comments and Lake Bakken Pool, Burke County, NO

Case, No. 12900: Application of Eageb Resources LLC in accordance with NE Resources LLC in accordance with NDAL 4-43-07-03-88.1 for an order authorizing the conversion of the Lyle #1 well, located in the SWSE of Section 1, T. 163N., R. 8 W. Bottineau County, ND, to a salt water the state of the salt water than the Dakota Group pursuant to Chapter 43-02-05, and such or relief as is appropriate.

Case No. 12901: Application of Sagebrush

Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Kuroki-Madison Unit of the Wright #13-1 well, NWSW Section 12, T.163N., R.8 W. Kuroki-Field. Bottmeat County, pursuant to NDAC Chapter 43-02-05, and

pursuant to NDAC Chapter 43-02-03, and such other relief as is appropriate. Case No. (2902:Application of XTO Energine, for an order authorizing the drilling completing and producing of not more tunes total of three wells on a 1280 are particularly unit described as accessing a 30-14.

Case No. 12903: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280 acre spacing that described as Sections 47 and at 20 Table 38 94VC authorics 1 Pool Burke County, ND and such relet as is appropriate.

Case No. 12904: Application of XTO Eng for, for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 acrespant, unit described as Sections 16, and 24, 1, 157N, R, 33W, Big Burtle-Bakken Fool, Mountail County, ND, and such other relief is any propriets.

as is appropriate.

Case No. 12905: Application of XTO Energy Case No. 12905: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 acres spacing unit described as Sections 28 and 33, T156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, and such other rolling as the appropriate

relief as is appropriate. Case No. 12906:Application of XTO En Inc. for an order authorizing the dri completing and producing of not more and a total of three wells on a 1280 are spacing unit described as Sections 24 and 25, T.155N., R.95W., Capa-Bakken Pol. Williams County, ND, and such other relief

as is appropriate.

Case No. I 2907; Application of XTO Che
Inc. for an order authorizing the drill completing and producing of not more than a total oil three wells on a 1280-acre spacing unit described as Sections 25 and 16 T. 148Ms. ROTW. Oost Gridge Eskeen

Pool Dunn County, ND, and such oil mile as is appropriate.
Case No. 12909, Application of Bay Energy USA Ltd. In accordance with ND § 4301-014-88. For an order authors the conversion of the Characteristics of the

in a studing unit described as section 1530. Ri99W. Ambrose-flakker. Divide County, ND; as provided by 18.08.08; and such other relief

No. 12910: Application of Baye 12910: Application
1. A Ltd. for an order pursuant
1. Day 1. A Ltd. for an order pursuant
1. It spraing unit described as extra
1. E. 199W., Ambrog - Bakker Particular
1. E. 18. Let, and such other relief

propriate ase Me: 12911: Application of Ba lergy USA Etc. for an order pursua IDAC § 13-02-03-88. I pooling all interes in a spacing unit described as Sections 7, T.162NL, R.99VV, Ambrese Bakken Divide County, ND; as provided by 5 5 8 08 08, and such other relief

No. 12912. Application of By morey USA Ltd. for an order pursuant IDAC § 43-02-03-88.1 pooling all inter-in a spacing unit described as Sel Using and 19, T.162N., R.99W, Arribrose Bask Prior Divide County, ND; as provided NDCC § 38-08-08, and such other re-

as is appropriate. Case No. 12913: Application of Resources, Inc. for an order pulsuant of NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 3. 153N., R.96W., Charlson-Bakkin Foot Mentie County, ND as provided by 1900C § 38-08-08, and such other refield as

Case No. 12914: Application of Denbury Resources, inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section II, T.153N., R.96W., Charlson-Bakken Pool, McKenzie County, ND as provided by NIDCC § 38-08-08, and such other relief as

Resources, Inc. for an order persuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.153N., R.96W., Charlson-Bakken Pool, McKerizie. County, ND as provided by NDCC § 38-08-08, and such other reliefas

NDCC. 9:30-20, and state of the superprists.

Case No. 12916: Application of Denbury Resources, Inc. for an order pursuant to MDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 10 and 15, T.153N., R.96W., Sand Greek-Bakken Pool, McKenzie County, ND as provided by N.D.C.C. § 38-08-08 and such other and further relief.

Case No. 12917: Application of Denbury case No. 12917: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, 1.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDAC § 38-08-08, and such other relief as is approximate. is appropriate.

Case No. 12918: Application of Denbury Case No. 12918: Application of Denbury Resources Inc. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, 1.151N., R.101W., Camp-Bakken Roof Kenzie County, ND as provided by NDC \$ 18-08-08, and such other relief as

Case No. 17319: Application of Dentition Resources (no. for an order pursuant to NDAC 1 02-03-88.1 pooling all interest in a spacing liftit described as Sections 5 and 8, 1,1510. R.94W. Antelope-Sanish Pool McKenzie County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Case No. 12920: Application of Denbury Resources Inc. for an order pursuant to NDAC 4 43-02-03-88 I pooling all interest in a spann unit described as Sections I am 9, 1 150N, R.98W, Siverston-Bakken Pool Pickerze County, NDC as provided to NDCC 1 38-08-08, and such other nelications are resourced.

as is appropriate.

Que No. 12921: Application of Decime No. 12921: Application of Decime Resources, Inc. for an order pursuant NIAC 4 - 02-03-88.1 pooling all interesting a spacing unit described as Sections and 21, 1150N. R. 98W., Siverston-Bulk. Pool, McKerizle County, ND; as provide NDCC 1 28-08-08, and such other

14DCC 18-08-08 and such other as a sporopriate.
Case No. 1272: Application of De Resource, for our ofder publish NDAC 14 12/201-88-1-pooling all title in a spacing rules described as Sectional 31, 11,50N, IL-29W, Swerston-Foot, McReizie County, ND; as provided to the section of the section

es il uppropriate. Case No. 12923:Application: of Cont Resourcet. Inc. for an order purst NDAC 6 43-02-03-88, I pooling all in ne unit described as Sections
R.56W. Dolphin-Bakker
ounity ND as provided by h
38 and such come⁸ relief

> 924: Application of Cont nc. for an order pursuant 02-03-88 I pooling all intere-unit described as Sections 60N., R. 96W., Hamlet-Bakker e County, ND as provided by 68-08, and such other name a

12925: Application of Continental Its application of Continental Indiana, inc. for an order pursuant to IDAC \$43.02.03.88, pooling all interests in a spacing unit for the Tanberg #1-41, become 41-and 9, T.161N., R.95W. Sadler-Bakten Pool, Divide County, ND as provided by NDCC § 38-08-08, and such that the proportions of the second seco

other relief as is appropriate. Case No. 12926: Application of Continental Resources, Inc. for an order authoriting illing completing and producing of a to of not more than two wells on a 1280 at spacing unit described as Sections 26 and 5. T.161N., R.95W., Sadler-Bakken Divide County, ND, setting the minimum setbacks from the "free! and to of the well to the spacing unit boundaries 200 feet Eliminating any tool error setb. 200 feet, eliminating any tool error setback requirements, and such other relief as is

Case No. 12927: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 4 and 9, Ti-43N., R.96W., Fayette-Bakken Pool, Dunn County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, nating any tool error setback imperia, and such other relief as is priate.

se No. 12928: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sadowsky #34-12H, Sections 1 and 12, T.141N. R.97W, St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12929: Application of Anschutz Exploration Corp. fon an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Wolberg #21-18H, Sections 18 and 19, T.141N, R.95W, Simon Bittle-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such either relief as is appropriate.

other relief as is appropriate. Case No. 12930: Application of Anschurz Case No. 12930: Application of AnschurEnteration Corp. for an order pursuant is
NDA. 143-02-03-88. It pooling all interests
in a spacing unit for the Kadrmas #11 2711
Sections 27 and 34,T.141N., R.95W. Interest at the space of the space

in a spacing unit for the Raphael Stroth #113-2414-143-97, Sections 13 and 24, 13-43h, R97W, Fayette-Bakken Pool, Dunn County ND as provided by NDCC § 18-08-08, and such other relief as is

e No. 12932: Application of Anschutz Case No. 127th Application of Australia. Exploration Corp for an order pursuant to NDAC 41 07 0788. I pooling all interests in a spacing unit for the William Kubischta 114114144396. Sections 11 and 1. 143N. R. 96W. Fayette-Bakken Pool. uni County, ND as provided by NDCC 38-08-08, and such other relief as

promise.

See No. 12733; Application of Ansolution Coto, for an order pursuant DAC 5-43-02-03-08. I pooling all interes INDAC \$43-02-07-08. I pooling all interests in a spacing unit for the State #1-15_211-15. IIII-15-29. Sections 16 and 21, T.1-43N, II. 96W, Fayette-Bakken Pool, Dunn County, ND as provided to NDCC \$38-08-08 and such other relief as is appropriate.

Case No. 173-34 Application of Arceburg Exploration Corp for in order nursuality to NDAC \$43-02-03-88 a pooling all interests.

BH 143 % Serions 28 and 3. Tutally.

Where the ten on Donn Comp.

In as provided by NDCC 138 38 58, and

He other relief as is appropriate.

See No. 12935. Application of An enur

Substrated Corp for an order pursuant to

142.96, Sections 4 and 9, 71.4 by

142.96, Sections 10 and 1

appropriate. Case No. 12937: Application of Anschutz Exploration Corp. for an order pursuant of MDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Evelyn Kary #1-15-23H-144-97. Sections 15 and 22, T.144.N., R 97W, Cabernet-Bakken Pool, Dunh County, ND as provided by NDCC § 38 08-08 and such other relief as is appropriate. isomanch I ribune

Case: No. 12938: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Jaeger State #1-34-27H-144-97. Sections 27 and 34, T.144N., R.97W. Cabernet-Bakken Pool, Dunn County-ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12939: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Kenneth Stroh #1-12-1H-143-97. Sections 1 and 12, T.143N., R.97W. Cabernet-Bakken Pool, Dunn County ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12940: Application of Anschutz Exploration Corp. for an order authorizang the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the St. Anthony-Bakken Pool, Dunn County ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

toploration Corp. for an order authorizing the trilling, completing and producing the trilling countries, ND, not to exceed total of six horizontal wells on each such spacing unit, eliminating anys tool error requirements and also setting the minimum subscites to the meet and toe to the well of the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12942: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing on horizontal increase density wells on each 180 acre spacing unit within the Simon-Butte-Bakken-Pool, Dunn County, ND, not exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum serbacks from the "heel and toe of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

boploration Corp. for an order authorizing the drilling, completing and producing of nortontal increase density wells on each 1280-acre spacing unit writin Zhoe II of the Hungry Man Butte-Bakken Pool. Billings County, NIO, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "fieel and toe" of the well to the spacing unit boundaries et 200 feet, and such other relief as is appropriate. Case Nio. 12944: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each of the following 1280-acre spacing units Sections 4 & 9; Sections 5 & 8; Sections 1 in Ti-17N. R. 98VV; Sections 1 & 19; Ti-17N. R. 98VV; Sections 1 & 2; Sections 1 &

case No. 12945: Application of Anschurz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells an each 1280 acre spacing unit within Zone II of the Experted Bakken Pool, Dunn County, ND, not so exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heef and toe" of the well to the spacing unit boundaries at 200 feet and/or such other and further clief as appropriate.

Case No. 12946: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones I and II of the Russian Creek-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool 'error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12947: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Manning-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12948: Application of Anschutz

Case No. 12948: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zone It of the Cabernet-Bakken Pool, Duna County, ND, that to exceed a total of six horizontal wells

on each such spacing unit, eliminating an tool error requirements and also sections the nunimum setbacks from the hee and tool of the well to the spacing unboundaries at 200 feet, and such other relie as is appropriate.

as is appropriate.

Case No. 12949: Application of Anschurz exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit, within Zones IV. and VII of the Murphy Creek-Balken Pool. Dunit County, ND; not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum settlacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet and such other relief as is appropriate. Case No. 12950: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Gary #1-24H, Section 24, 1154N, R.99W, Stockyard Creek-Balken Pool, Williams County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Gary #1-24H well as provided by NDCC § 38 '08 '08, and such other felief as is appropriate.

Case No. 1295!: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing

Case No. 1291: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson 28-33 #IH, Sections 28 and 33, T.[54N, R.99W, Stockyard Creek-Bekken Pool, Williams County, ND, and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Hanson 28-33 #IH well as provided by NDCC § 38 08 08 of the NDCC, and such other relief as is abbropriate.

appropriate.
Case No. 12952:Application of Fidelity Expl.
& Prod. Co: for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Lynn #19-20-29H, Sections 19, 20, 29, and 30, T.154N. R. 927V, Sanish-Bakken Pool, Mountrail County ND as provided by NDCC § 38-08-08; and such other relief as is appropriate.

Case No. 12953: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-84. I pooling all interests in a spacing unit for the Domaskin #19-30-291, Sections 19, 20, 29, and 30, T.154N., R.92W. Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

other relief as is appropriate.
Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T.163N, R.198W, Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC 3-00-00-00, and such other relief, as is appropriate.

appropriate:

Case No. 12955: Application of Samson Resources Co, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections I and 12, T. 163N, R. 95W, Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12956: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T. 163N, R. 95W, Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 1297. Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Case No. 12958: Application of Blawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88:1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.92W, Big Bend Bakken Pool, Mountrall County, ND; as provided by NDCC § 38-08-08, and such

as provided by NDCC § 38-00-00, and sugar other relief as is appropriate.

Case No. 12959: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.151N., R.92W. Big Bend-Barken, Pool, Mountrail County, ND; as provided by NDCC § 38-08-08, and such

other relief as is appropriate.

Case No. 12960: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.96W. Truax-Balken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate.

Case No. 12961: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88 1 pooling all interests in a spacing unit described as Sections 18 and 19, T153N., R.98W. Truax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12962: Application of Tracker Resource Development II, LLC for an order

Case No. 12962: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 6 and 7, T.151N, R.162W, Elk-Bakker Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12963: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Danielle #12-1H. Sections I and 12, 1145N., R.97W. Little Knife-Bakken Peol. Dunn County, ND; and also to consider a potition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Danielle #12-1H well as provided by NDCC § 38 08 08, and such other relief as

is appropriate.
Case No. 12964: Application of Newfield Production Co, for an order authorizing the drilling completing and producing of a total of not more than four wells on lands within a 1280 acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such further and additional relief.

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