BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12911 ORDER NO. 15178

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 6 AND 7, T.162N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND; AS PROVIDED BY NDCC § 38-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of July, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 6 and 7, Township 162 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.

Case No. 12911 Order No. 15178

- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Sections 6 and 7, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Case No. 12911 Order No. 15178

Dated this 31st day of August, 2010.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 10th day of September, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15178 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12911:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

TIMOTHY MORRIS BAYTEX ENERGY USA LTD 600 17TH ST STE 1900 S DENVER CO 80202

> Jeanette Bean Oil & Gas Division

On this 10^{th} day of September, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



July 15, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 12911

Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF TIMOTHY R. MORRIS in regard to the captioned matter for filing.

Thank you for your attention to this mat

Shreely

LAWRENC BENDER

LB/leo

Enclosure

cc: Mr. Lee Zink - (w/o enc.) Via Email

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12911

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.

AFFIDAVIT OF TIMOTHY R. MORRIS

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Timothy R. Morris, being first duly sworn, deposes and states as follows:

1.

That I am Vice President for Baytex Energy USA Ltd., 600 17th Street, Suite 1900 South, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Vice President for Baytex, I have become familiar with the mineral ownership and leasehold ownership in Sections 6 and 7, Township 162 North, Range 99 West, Divide County, North Dakota ("Sections 6 and 7").

3.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Sections 6 and 7.

That by application dated June 28, 2010 to be heard on July 28, 2010, Baytex has requested that Sections 6 and 7 be designated as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 6 and 7.

6.

That a voluntary pooling in Sections 6 and 7 has not been accomplished.

DATED this Hay of July, 2010.

Timothy R. Morris

STATE OF COLORADO

)ss

COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 24 day of July, 2010 by Timothy R. Morris, Vice President of Baytex Energy USA Ltd.

Notary Public

My Commission Expires:

4772860_1.DOC



June 28, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF BAYTEX ENERGY USA LTD. FOR JULY 28, 2010 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD. to be placed on the July 28, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please adv

LB/sal Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.)

Mr. Lee Zink - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12911

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in Sections 6 and 7, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by separate application Baytex has requested that all of Sections 6 and 7 be designated as a spacing unit in the proposed Ambrose-Bakken Pool.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Baytex therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 6 and 7, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled July 2010 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28th day of June, 2010.

Fredrikson & Bylon, P.A.

By

LAWRENCE BENDER, ND Bar #03898

Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3rd Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020

STATE OF NORTH DAKOTA) ss.

COUNTY OF BURLEIGH

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has real the foregoing application, knows the contents thereof, and that the same is true to the best of this affaint knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 28th day of June, 2010.

SHEILA A. LARSON Notary Public State of North Dakota My Commission Expires April 3, 2012

Sheila A. Larson, Notary Public

My Commission Expires: April 3, 2012

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Before me, a Notary Public for the State of North Dakota
personally appeared who being duly sworn, deposes

Before me, a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the bismarck Tribune on the following gates:

PO:Notice of Hearing

sworn and subscribed to before me this 1970

day of 20 20

Notary Publicur and for the State of North Dakota

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Notary Public
State of North Dakota
My Commission Expires July 22, 2015

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

OIL AND GAS UNISION
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Wednesday, July 28, 2010 at the N.D. Oiles
Gas Division, 1016 East Calgary navea
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the
case listed below rate notice. cases listed below, take notice.
PERSONS WITH DISABILITIES: 11

the trearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July assistance.

Diffsion at 701-328-8036 by Inursday, July 15, 2010.

STATE OF NORTH DAKOTA TO:
Case No. 12843: Temporary spacing to develop an oil and/or gas pool discovered by the Ritchle Expl., Inc. #1-27 Sylvia, Lot. 2, Section 27, T.164N., R.77W., Bottingau.
County ND, define the field limits, and egact Curiny, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 12844: Temporary spacing, to devote an oil and/or gas pool discovered by the EOG Resources, Inc. #1-161 Hardsrabble, NENW Section 16, T.153 M.R. 103VW, Williams County, ND, define the field fillings and enact such special field.

field limits, and enact such special field rules as may be necessary.
Case No. 12845: Application of EGG
Resources, Inc. for an order amending the
field rales for the Parshall-Bakken Pool to

create a 1280-acre spacing unit comprise of Sections 19 and 30, T.154N., P. 2000. Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit; setting the minimum setbacks from the "heel and toe" of the well to the

from the 'heel and toe' of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12846: Application of EOG Resources, inc. for an order-amending the field rules for the Alger-Bakken Popul Create two 1280-acre spacing units comprised of Sections 16 and 17, and Sections 27 and 28, T.156N., R.42W. Mountrall County, ND, authorizing the drilling of a horizontal well within each spacing unit, setting the minimum sether's from the hoel and toe" of the well to the spacing unit boundaries at 200 feet, and relief as is appropriate. 12847: Application of EOG

1847: Application of E of the Alger Bakken For the horizontal wells within each spacing unit, setting the minimum setbacks from the meet and the of the well to the spacing

unit boundaries at 200 feet, and such other

relief as is appropriate.

Case No. 12848: Application of EOG
Resources, Inc for an order extending the
field boundaries and amending the field
tues of the Cottonwood and/or Ager-Bakken Pools to create two 2560-acre Bakken, Pools to create two 2560 acres spacing units comprised of Sections 33 and 34 17 71 F. 592W, and Sections 5 and 6, T. 55N, 4. 92W, and Sections 34 and 35, T. 55N, R. 92W, Mountrail County, No. authorizing the drilling of a total of futuring than 5th horizontal wells within each spacing unit setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12849: Application of EOG Resources, Inc. for an order amending the

Resources, inc. for an order amending the field rules for the Ross and Alger-Backen Pools to create a 640 acre spacine unit comprised of the W/2 of Section 3, T.157N., R.91W., and the E/2 of Section 3, T.156N., R.92W., Mountrail County, M.D. authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the "heel and too" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

appropriate. Case No. 12850: Application of EOC Resources, Inc. for an order amending the field rules for the Clear Water-Bäkker Pool to authorize the drilling, completing and producing of a total of not more than three wells in a 1280-acre spacing unit described as Sections 13 and 24, TJSBN, 62000 Mountrail County, ND, and such other reli

as is appropriate. Case No. 12539: (Continued) Application of EGG Resources, Inc. for an order of Sections 13, 24, and 25, T.ISIN R. 95V., less Lots 1, 2, 3, and 4 in each section McKenzie County, ND, authorizing the drilling of not more than six horizontal wells within said drilling unit at a location nor less than 500 feet from the boundary of said drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such

to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 1276.1: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1920-acre spacing unit described as Sections 9, 10, and 11, T.151N., R.91W; on each 1600-acre spacing unit described as the W2 of Section 14 and Sections 15 and 42 the will of section 14 and Sections 15 and 16 1151N, R51W, Sections 21 and 22 and the will of Section 23 T.151N, R91W, and the will of Section 22 and Sections 22 and 47 151N, R51W, and on a 1260-acres acres and the described as Sections 34 and 5 T.551N, R51W, and sock bakken Paol, Mountail Country ND and such other relief as is amproportate.

as is appropriate. Gase No. 12851: Temporary spacing to develop an oil and/or, gas pool discovered by the Cirque Resources, LP #44 361 Gunnison State, SESE Section 36, 11611 R.91W. Burke County, ND, define the fi limits, and enact such special field rules as

may be necessary.

Case No. 12852: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L. R. H. H. Tjelde 29-32, NENW Section 29, T.151N., R. 102W, McKenzie County, ND, define the field limits, and enact such special field rules

as may be necessary.

Case No. 1285 is Application of Enigham Oil & Gas, L.P. for an order exceeding the field boundaries and amending the field rules for the Todd-Esklen Fool to encare and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.L. fills, R. [6] W. Williams County, ND, authorizing the deliber of one horizontal well on said the drilling of one horizontal well on said spacing unit, and such other relief as is

appropriate. Case No. 12854 Application of Brigham Oil Case No. 12854: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 12, L155N., R.94W. Mountrall Gounty, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is

Case No. 12855; Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp and/or Banks-Bakken Fools to create and establish seven 1600 age spacing units comprised of Sections 29 and 32 and the S/2 of Section 20; Sections 28 and 31 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section 22. 153N., R.99W; Sections 26 and 35, 1453N., R.99W and the N/2 of 5, T.152N., R.99W; Sections 25 and 36,T.153N., R.99W; and the N/2 of Section 4,T.152N., R.99W; Sections 30 and 31,T.153N., R.98W and the N/2 of 3, T.152N., R.99W; and Sections 29 and 32, T.153N., R.98W, and the N/2 of 2, T.152N., R.99W; and the N/2 of 2. units comprised of the S/2 of Section 2 and Section 11; and the S/2 of Section 3 and Section 10, T152N., R.99W., Williams and McKenzie Courses AID. McKenzie Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 2856: Application of Continental

Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 2, 11, 14, and 23, T.152N, R.100W, McKenzie and Williams Counties, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements,

and such other relief as is appropriate. Case No. 12857: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21; and Sections 26 and 35, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum sethacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12858 Application of Continenta

Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing unit comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 3 Sections 29 and 32; and Sections 30 and 3 Thein R96W. Divide County, No authorizing the drilling of one horizona well on each spacing unit, setting minimum setbacks from the "heel and too of the well to the spacing unit boundaries at 200 feet, and such other relief, as its

appropriate. Case No. 12859: Application of Continenta Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to eliminating the 1220 setback rule, setting the minimum setbacks from the and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12860: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Forks Bakken Pools to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum sephacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet. to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate. *Case No. 12861: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to need rules for the clin free-backen root to create a 2500-acre spacing unit comprised of Sections 14, 23, 26, and 35, T.153N., R.94W, McKenzle County, ND, authorizing the deiling of up to four horizontal well-from and well pad within, said 2560-acre right said well pad within said 2360-acre spacing unit, eliminating the 1220 setback rule setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other

relief as is appropriate.

Case No. 12862: Application of Continenta Resources, Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 1280-acre spacing unit, comprised of Sections 17 and 20, 1146N, R. 103W, McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

ase No. 12863: Application of Continental ources, Inc. for an order extending the boundaries and amending the field rules for the Bicentennial-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 29 and 32, 1,1461), R,103W; Sections 3 and 10; Sections 5 and 8, T.145N., R.103W; and Sections 16 and 21, T.144N; R.10 W. I takenzie and Golden Valley Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" well to the spacing unit boundaries at 200 feet, and such other relief as is

inpropriate. ase No. 12864: Application of Continental Sesources, inc. for an order extending the field boundaries and amending the field pults for the Squaw Gap-Bakken front to create a 1280-acre spacing unit comprised of Sactions 28 and 33, T.146N., R.104W. McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing init setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12316: (Continued) Application of Continental Resources, Inc. for an order application to the relief as the field unless for the Big Gules.

amending the field rules for the Big Gulch-Bakken Pool for two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Dupn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the "heel and too." of the well to the spacing unit boundaries eliminating any tool error requirements, and such other relief as is appropriate.
Case to 12751; (Continued) Temporary
spacing to develop an oil and/or gas pool
discovered by the Continental Resources,

ns. #F-FH. Ravin, NWNE Section 1, 150N: #87W, McKenzie County, ND, lefine the field limits, and enact such special field rules as may be necessary.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources. Inc. #1 -6M Miles, SWSE Section 31, T.151N., R.96W, McKenzie County, ND, define the field limits, and enact such special field rules

as may be necessary.

Case No. 1247: (Continued)

Proper
spacing for the development of the Ragon
Coulee-Bakken Pool, McKenzie County,
ND, redefine the field limits, and enact such
special field rules as may be necessary.

Gontinental Resources, Inc.

Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas por discovered by the Continental Resource inc. #1-31H Traxel, SESW Section 3 T. M. R. 89W., Mercer County, ND, define the field limits, and enact such special field

ules as may be necessary. ase No. 12553: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking, the permit isseed to Sinclair Oil and Gas Corto drill the Rajorlie #1-2H well (File No. and the majorite #1-411 well (File Mol 18852), with a surface location in Lot 4 of Section 3, 1.146N., R.98W., and a bottom hole location in Section 11, T.146N., R.98W., M. Senzie, County, ND, and such other reflec

Case No. 12865: Application of Encore Operating 17 for an order creating a 1280 acre dalling unit comprised of Sections of 9, T. 152N., R. 101W., McKenzie County NO authorizing the drilling of a horizontal well within said drilling unit setting the backs from the "heel and the to the spacing unit boundaries

ase No. 12866: Application of Endare mborizing the drilling of a horizontal well as a spacing unit, and such other relief as

No. 12867: Application of Encore ating of for an order extending the fle for the Siverston-Bakken for the Siverston-Bakken Pool so are and establish three 1280-acts of sections 4 and 51 and 52 and 5

lipf as is appropriate. ase Att. 12868 Application of Samson pries Co for an order extending the or the Forthun-Bakken Pool to create tablish four 800-acre spacing units sections 27 and 34; Sections

tions 29 and 32; and Sections 31 if 164N , R.95W; and six 1280 page on the comprised of Sections 25 Sections 25 and 35; Sections 27 and 20 sections 28 and 33; Sections 29 and 32 sections 28 and 33; Tidally, R.95wt, County, MD, authorizing the drilling through the county well on said spacing and of one horizental well on said spacing unit, and such other relief as is appropriate. Case, No. 12869: Application of Samson

Resources Co. for an order creating five 600-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34 28 and 33; Sections 29 and 32; and 30 and 31, T.164N., R. 98W., Deide Comp. ND. authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

See No. 12870. Application of Samuan.

ources Co. for an order creating foul 1280-acre drilling units comprised of inctions and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163 1.

1955M. Divide County, ND, authorizing the killing of a horizontal well within each frilling unit, and such other relief as is

ase No. 12871: Application of Slawson apploration Co., Inc. for an order amending he field rules for the Big Bend-Bakken Poo oreate and establish a 1280-acres space eit, epingrised, of Sections 29 and 1540. R92W. Mountrail County, uthorizing the deilling of a horizontal or a said spacing unit, and such other relief appropriate.

Continued from Pg. 7C

12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to greate and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre paging units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 48 and 19; Sections 28 and 33; tions 29 and 32; and, Sections 30 and 3f; T.162N., R.99W., Divide County, ND. authorizing the drilling of a total of not more than three horizontal wells on each 640 or 1280-acre spacing unit, elimin any tool error requirements and such other relief as is appropriate. Case No. 12873: Application of Newfield

Production Co. for an order creating a 1290 stree drilling unit comprised of Sections 2 and 11, T.150N., R.160W, Nickenzie County, ND, authorizing the drilling of a total of not more than three horses and productions and drilling of a total of not more than three horses well within and drilling of a total of not more than three horses well within and drilling. ital wells within said drilling unit, and

Such other relief as is appropriate.

Case No. 12511: (Continued) Temporary covered by the Newfield Production Co #1-12H Manta Ray, SESW Section 12 7150N, R.100W, McKenzie County Mg in the field limits, and such other relief a appropriate. ase No. 12874: Application of Anschutz

loration Corp. for an order and he applicable field orders for the sarker bol for each of the following fields: Little info 'Hungry' Man Buttle, St. Denstrius, Villimen, Cabernet, Fayette, Manuing, Jarphy Creek, Russian Creek, Simon Buttle He St. Anthony, Dunn, Billings and McKenziel Counties, ND; to provide that the dendition of the pool limits be appropriate to include an additional 59 feet of

There forks formation, and the state of the Sections 5 & 8; Sections 6 & 7; \$ & 22; Sections 16 & 21; Sections 0.1143N; R298W; Sections 4 & 9 5 & 8 Sections 6 & 7 Sections 16 ections 18 & 19 Sections 28 & 33 21: Vections 18 & 17; Security Security 30 & 31, T.144N., R.97W.; Security 30 & 31, T.144N., R.97W.; Security 30 & 31, T.144N.; R.97W.; R.97W 8 7 Sections 18 & 19 Sections 2 8 34 cross 88 & 33; Sections 30 & 31, 1, 141 V. SW Sections 12 & 13; Sections 26 & 45 d Sections 28 & 33; 7, 145 V. R. 97 V. llings and Dunn Counties, ND au e diffling of up to six horizontal che will be to six horizontal che seen spacing unit, eliminating to be considered to the second second to the second second to the second second to the second second second to the second seco

se No. 12876: Application of Fifth on, Inc. for an order of 640-acre drilling of Sections 1, 4, 9, 12, 13, 16,9 drilling unit, and such other

appropriate. 12877: Application of Zeneral Inc. complete authorizing the drilling complete authorizing the drilling complete alid producing of a horizontal well on a 1280-asre spacing unit described as Sections 29 and 32, T.149N., R94VK. gle Nest-Bakken Pool, McKenzie County put regard to the 1220 settle ND without regard to the 1220 self-32k full, and such other relief as is appropriate. Case No. 12878-Application of XTO Energine. For the SonDak-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 12, TMTN, R 104W. McKenzie County, ND, authoriting the drilling of a horizontal well on safe spacing unit, and such other relief at its appropriate.

Case No. 12529: (Continued) Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co. LP to drill the Olympian #14-35H well (File No. 18470), with a surface location in the SWSYV of Section 35, T.147N., R94W, Dunn County, ND, and such other relief as is appropriate

Case No. 12772: (Continued) Application of Pride Energy Co. for an order amend the field rules for the Saxon-Bakken Pool greate and establish a 1280-acre space unit comprised of Sections 25 and 36, T.145N., R.93W., Dunn County, NB, authorizing the drilling of a horizontal well on said spacing unit, and such other relief

as is appropriate.

Case No. 12785: (Continued) In the matter of the petition of Armstrong Operating Inc. pursuant to NDCC § 38-08-09 for an order providing for the voluntary un management, operation, and development of the Patterson development of the Patterson Last Lodgepole Unit Area, consisting of a within Stark County, ND; for approval the voluntary unit agreement and in operating agreement for approval of the voluntary plan of operation, vacating applicable spacing orders, and such celled as is appropriate.

Case No. 12291; (Continued) spacing for the development of the S Bakken Pool Dunn County, ND re-the field limits, and enact such special rules as may be necessary.

Resource Development II, LLC

Case No. 12748: (Continued) As

of Tracker Resource Developme for an order suspending and after revoking the permit issued to Petro LL.C., to drill the NJOS #157-100-2 HH well (File No. 19041), with & s location in the NWNW of Section 7.157M., R. 100W. Williams County, ND at such other relief as is appropriate.

Case No. 12746: (Continued) Applie of TRZ Energy LLC and Tracker Residence of the Big Gulch Bakken-Pool. County, ND to establish a Zone life of spacing unit comprised of Sections 7-18, T.1474, R.96W, authorizing a territori wells in the spacing unit, and other relief as is appropriate.

Case No. 12879: Application of TRZ in LLC and Tracker Resources Developing. LLC, for an order revoking Permit 19133 of Baytex Energy USA, Ltd. for Redfield #25-157-99H well to be Read the TWYNW of Section 25, T.157N. nd designating Tracker Reso Development II, LLC as operator (rells in the finding unit comprisections 25 and 36, T.157N, R Villiams County, NO, and such eather

to appropriate.

See No. 12880: Application of Peak NE ILC for an order amending the field rule of the Addedope-Sarlish Pool to realists Seculor 18, T.151N., R.94W. N. Scholar County ND as a 640-acre spacing un-nutioning the drilling of one field one well on the spacing unit, and such other cities as is appropriate.

well on the spacing unit, and such predict as is appropriate.

Case No. 12881: Application of Peak LC. for an order terminating two acre diffing units consisting of Sections 1. 150N., R.94W. Sections 1. 150N., R.94W. McKenzie County, NB establishing four 640-acre drilling comprised of sald Sections 4. 8. 1 and acres the drilling of a hour county of the drilling of a hour county. enthon ging the drilling of a horizon within each drilling unit at a locati less than 200 feet from the bound each drilling unit, and such other

t appropriate.

Case No. 12882: Application of Lorenza No. 12882: Applicat conversion to saltwater disposal into a Daketa Group of the Shell Creek #140 SWD well, SESW Section 1, T.152N R.90W, Parshall Field, Mountrall Countries of the Chapter 43-02-0 and such other relief as is appropriate.

Case No. 12893: Application of EOG Resources, Inc. for an order pursuant to NDAC \$4302-03-88.1 pooling all interests in a spacing unit for the Clearwater #17-01H; Sections I and 2, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND as previded by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12884: Application of EOG. The place of the state of the s the spacing unit for the Ross #100-09H, Sections 8 and 9, T156N, R.92W, Algertaken Rool, Mountrall County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate. Case: No. 12885: Application of EOG Resources, Inc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC'§ 43-02-03-88.1 pooling all interests in a spacing unit for the Ross #70-16H, Section 16, T-156N., R-92W, Alger-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requisiting an order authorizing the recovery of a risk penalty from dertain horizont cipitating owners in the drilling and completion of the Ross #20-16H well as ovided by NDCC § 38 08 08, and spice

evided by NDCC § 38 08 08, and young the relief as is appropriate as No. 12886: Application of EOG court 5, Inc. for an order pursuant to DAC § 43-02-03-88. I pooling all interests a sacing unit for the Burke 128-140-14, and also it county. ND; and also it distributed a petition for a Hisk penalty sustaing an order authorization the covery of a artisk penalty from certain order purpose of a artisk penalty from certain order authorization of the Burke 124-001 twell as attempted by NDCC § 38-08-08 and such the relief as a suppropriate.

28. NJ 12887: Application of EOG courts, Inc. for an order pursuant to DAC § 33/02-03-88. I pooling all interests appendix unit for the Austin 330-13H, cross 13-154N, R 90W Parsiant Bulken of Hotherall County, ND, and also to

ountrail County ND and also a petition for a risk per ung an order authorizing the y of a risk penalty from certain rucipating owners in the drilling and tion of the Austin #30-1515 yield as 1 by NDCC § 38 08 08, and such er relief as is appropriate, F. No.: 12888: Application 1811 ECO

ces; Inc. for an order pursuant to § 43-02-03-88.1 pooling all interests pacing unit described as section 30, . R.89W, Parshall-Bakken Pool, nural County, ND as provided by C \$38-08-08, and such other relief as

No. 12889: Application of FOG res. Inc. for an order pursuant to 43-02-03-88. I pooling all interests acing unit for the Liberty #3-414.

11. T.151N., R.9TW., Parsialen Pool, Mountrall County, NO as dee by NDCC § 38-08-08 and such and further relief.

No. 12890: Application of EGG rces, Inc. for an order parswapt to \$43-02-03-88.1 pooling all interests pacing unit for the Fertile #101-041. ns 1 and 5, T.151N., R.90W., Parshall-Pool, Mountrail County, ND as d by NDCC § 38-08-08, and such

relief as is appropriate.
No. 12891: Application of EOG See No. 12891: Application of EOG Resources, Inc. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in \$ 5pacing unit for the Fertile #11-10M, section 19, TLISIN., R.90W, Parshall-Bill, in Pool, Mountrail County, ND as provided by NDCC \$ 38-08-08, and such their relief as is appropriate.

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becomes, fic. for an order pursuant to MDAC \$48-02-03-88. I pooling at interest in a spacing unit for the Fertile #34-844, section 31, 7/51N., R-90V/ Parshall-Bakken pection 31, 2131N., R.90W, Parshall-Bakken Pool, Plaumerall County, ND; and also ex-cursider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Perule #34-31H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Bakken Pool, McKenzie County, ND; and also to consider a petition for a risk

parken Pool, McKenzie County, Nij; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from caran non-participating owners in the drilling and completion of the Mandaree #10-05H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 12895: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ross-Alger 6-7 #1-Hr, Sections 6 and 7, T.155N., R.92W, Alger-Balken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other reflect as 18 appropriate.

Case No. 12896: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the lack Cyantara.

spacing unit for the lack Cvancara 19/18
#14H Sections 18 and 19, E1958H, R.72V.
Algor Bakken Pool. Hountail County, ND
as provided by NDCC § 38-08-08, and such
other relief as is appropriate.
Case No. 12897. Application of Brigham Of
8. Gas Lift for an order pur smart or NDAC
§ 43-07-39-388. I pooling all increases in a
spacing unit for the Owar 29/31 41-14,
Sections 29/3 and 32, T.154Na. R.103.V.
Planted Woods-Bakken Pool, Williams
ND as provided by NDCC 3-18-08. County, ND as provided by NDCC 18-00-09 and sold other relief as is appropriate as No. 12898: Application of Briguan Oil & Gas, L.F. for an order authorizing the drilling, competing and producing of not more than a total of three wells on a 1280more than a total of three wells of a 1280-acre spacing unit described as Section 34, T. ISBN R 91W and Section 3, T. ISBN R 91W. Acrtleson Slough-Bakken Foot, Mountail County, ND, eliminating the 1220 sethack rule for the first well drilled and eliminating any total terror requirements, and such other relief as is

Case No. 12899: In the matter of the petruon for a risk penalty pursuant to NDAC § 43-02-03-88.1 of Sagebrush Resources, LLC requesting an order authorizing the recovery of a risk penalty from cartain non-participating owners would be NDCC § 38-08-05 in the drilling and completing of the Kaffler #11 well located in a spacing offit described is Section 18, T.159N., R.90W, Thompson lake Rablean Pool Burke Course Lake Bakken Pool, Burke County, NE and such other and further relief as

Appropriate 2000: Application of Saydbright Resources LLC in accordance with NDAC 4 107-03-881 for an order authorizing the conversion of the Lyle #1 well tocated in the Syys E of Section in 1163 N. R. B. W. Bottineau County, ND, to a saft write to the county, ND, to a saft write to the county of the county

Resources, LLC for an order pursuant to NDAC § 43-02 03-88.1 authorizing the conversion to enhanced recovery into the Kuroki-Madison Unit of the Wright #18-72 well, NWSW Section 12, 1163N., R.81 Kuroki Field. Bottingar County, N. Dursuant to NDAC Chapter 48-02-05, and

pursuant to NDAC Crepte 43-02-03, and such other relief as is appropriate.

Case No. 12902: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing our nor him a total of three went on a 1280 are socially unit described a Sections 5 and 1871. R. 94W. Berois-Basker Burke County, ND, and such other religious is appropriate.

Case No. 12903: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1880-acre spacing unit described as Security 47 and

as is appropriate. Case No. 12905: Application of XTO Energy Case No. 12905: Application of XIV therety inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 are spacing unit described as Sections 78 and 33, TI 56N., R.96W., Dollar Joe Bakken Pool, Williams County, ND, and such other rolled as in appropriate.

relief as is appropriate.

Case No. 12906: Application of XTO En Inc. for an order authorizing the completing and producing of not more than a total of three wells on a 1280 arraspacing unit described as Sections 24 and 25, T155N., R95W., Capa-Bakken Post Williams County, ND, and such other relief

Williams County, ND, and such other relief as its appropriate.

Case No. (2907:Application of XTO Linesy, Inc., for an order authorizing the drilling, completing and producing of hist more than a total off three wells on a 1260 are spacing unit described as Sections 25 and 36. T. 48M., R. 97W. Total Gridge Bakken Foot, Durin County, ND, and stick outer relief as 5 appropriate.

Case No. 12908: Application of have therefore YSA tut in accordance with NDAG 4 30.201.89.1 for an order authorizing the conversion of the Ologica at 1.500.

the conversion of the O'Brean located in the SWSW of Sertion 19 JW, Divide County, ND, to a located Dakota Group

disposal well an the Dakott Group puralisation NCAC Chapter 43-02-05, and such critical relief as is appropriate.

Case No. 12909: Application from USA Ltd. for an order pursuant to NCAC 43-02-03-88. I pooling an interest in a spacing unit described as sect 1.16214., R.99W., Ambrose-Bakkely Divide County, ND; as provided by

To. 12910: Application of Bayt 129 Us: Application of the pursuant to NDAC 1-02-03-88. Pooling all interesting unit described as according to the pursuant to NDAC 1-02-03-88. Pooling all interesting unit described as according to the purpose of the purpose of the NDAC 1-12-03-03, and such other relief is

inpropriate
Case No. 12911: Application of Baytox
Energy USA Ltd. for an order pursuint to
NOAC \$43.02.03481. pooling all interests
in a spacing unit described as Sections 6 and
7.162N., R.99W. Ambrose Bayton Pool wide County, ND; as provided by ND 38-08-08, and such other relief a

No. 12912: Application of Bayton NO. 1272. Application of the pursual NIAC § 43-02-03-88.1 pooling all inference of spacing unit described as Section and 19, T.162N., R.99W. Ambrose Ball Pool, Divide County, ND; as provide NDCC § 38-08-08, and such other re

as is appropriate. Case No. 12913: Application of U Resources, Inc. for an order pursuant NDAC § 43-02-03-88.1 pooling all interests. in a spacing unit described as Seculor 1. T.153N., R.96W., Charlson-Bakken Foot McKenzie County, ND as 'provided' by NIDCC § 38-08-08, and such other relief as

Case No. 12914: Application of Denbury Resources, Ihc. for an order pursuant to Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 11, T153N, R.96W, Charlson-Bakken Pool, Ickenzie County, ND as provided by 10000 § 38-08-08, and such other relief as instantions.

s anotophiate. Case No. 11915: Application of Benbury Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.153N., R.96W., Charlson-Bakken Pool, McKenzie. County, ND as provided by NDCC § 38-08-08, and such other relief as is approximate.

NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12916: Application of Denbury Resources, Inc. for an order pursulant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 10 and 15, T.153N., R.96W., Sand Creak-Bakken Pool, McKenzie County, ND asprovided by N.D.C.C. § 38-08-08 and such other and further relief.

Case No. 12917: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.101W., Camp-Bakken Pool McKenzie County, ND as provided by

McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as

is appropriate. Case No. 12918: Application of Denbury Case No. 12918: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.152N., R.101W., Camp-Bakken Root-Kenzie County, ND, as provided by NDC § 38-08-08, and such other relief as

resources for an order pursuant to the same as it appropriate.

Resources fine for an order pursuant to NDAC 1-02-03-88. It pooling all fine residence on the same as the same

further relief.

Case No. 12920: Application of Benbury
Resources, Inc. for an order pursuant I.
NIAC 4 3 02-03-88. I pooling all Interest
iff a spacing unit described as Sections I and
9, T150N, R.98W., Shierston Bakken Pool
Ickenzie County, NIC, as provided to
NIBCC 4 38-08-08, and such other relic

as is appropriate.
Case No. 12921: Application of Dente Resources, Inc. for an order pursuant NDAC 54 572 03-88.1 pooling all Interesting a spacing unit described as Sections and 21 1150N, R.98W, Siverston Baldo

and 21. 50N, R.98W, Siverston Bakke
Poot Interested County, ND; as provided in
10.08-08, and such other end
as a tenerate.

Tase No. 2972: Application of Denour
Resource Inc. or an order too suit
NDAC 10.01881 peoing all interest
in a straing grist described as Sections
and 1. 50N, R.98W, Siverston Bake
The Cente County, ND; as provided
NDC 18-08-08 and such other real
stranger rate.

Resource for an order pursuing a special collection of Contraction nty ND as provided by and such other relie

924: Application of Con for for an order pursuant 02-03-88 I pooling all interess unit described as Sections as 50N., R.96W. Hamlet-Bake County ND as provided by 08-08-08, and such other relief as

12925: Application of Conunental 25: Application of Continental automose inc. for an order pursuant to IDAC \$4.30.43.88. pooling all interests in a spacing unit for the Tanberg #7-11. Sections 4 and 9. T.16 IN.; R.95W., Suller-Bakken Pool, Divide County, ND provided by NDCC \$ 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the support of the county of

Resources, Inc. for an order authorizing di-drilling completing and producing of a tor-of not more than two wells on a 1280 and of nor more than two wells on a 1280 are specing unit described as Sections 26 and 37.1,610., R95W, Sadler-Baikken Pool. Divide Gounty, ND, setting the minimum setbacks from the "free mand coof the well to the Spacing unit boundaries at 200 feer bliminating any tool error actuack requirements, and such other relief as is appropriate.

Case No. 12927: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 4 and 9, Til43N., R.96W., Fayette-Bakken Pool, Dunn County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, inating any tool error sethank inemints, and such other relief as is

se No. 12928. Application of Anschutz Case No. 12928: Application of Anschurz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88: I pooling all interests in a spacing unit for the Sadowsky #34-12H, Sections I and 12, T.141N. R-97W. St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such

case No. 12929: Application of Anschutz Exploration Copy of the Total State of Anschutz Exploration of Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such

Bections 27 and 34, 1.141N, R.95W, Simon Botte Balden Pool, Dunn County, ND appropriate by NDCC § 38-08 08, and such either felled as is appropriate.

Case Nb. 12931: Application of Ansanutz Exploration Corp. for an order pursuant to NDAC 13-02-03-08. Il pooling all interests up to the Raphael Stroit #1.

in a spacing unit for the Raphael Stroll #1-13-24f4/43-97, Sections 13 and 24, 143N, R.97W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC 6-18-08-08, and such other relief as is

e No. 12932: Application of Anschutz Exploration Corp. for an order pursuant to INDAC \$41.02.03.83. I pooling all interests in a spacing unit for the William Kubischt #11.441H-143-96. Sections II and II, 143. III. 8.96W. Fayette-Bakken Pool, Dunn County, ND as provided by NDCC \$30.0808, and such other relief as it. propriate. Se No. 12933: Application of Ansch

Graubin Corp. for an order pursuant to AC \$ 43-02-03-08.1 pooling all interests in a spacing unit for the State #1-18-2114
13-75, Sections 16 and 21, TM-18-214
13-75, Sections 17-75, Sections 17-75
13-7

taking this for the Schneider #13.

14.56-Sections 18. and 18. action in the state of the state No. 12936 Application of Ansch

No. 12938 Application of Assentitive Corp. for an order pursuant is No. 5 41.12.03-88.1 pooling all interests that is the control of the Byoral State H-142-96, Sections 16 and T-142N., R.96W., Manning-Bakken Pool Dinn County, ND as provided by ND c. 5 38-08-08, and such other relief as is appropriate.

appropriate. Case No. 12937: Application of Anschutz Case No. 12937: Application of Anschurg Expforation Corp. for an order purstant of NDAC § 43-02-03-88. I pooling all interests in spacing unit for the Evelyn Kary#1-15-211-144-97. Sections 15 and 22, T.144N., R. 1974. Cabernet-Bakken Pool, Dunit County ND as provided by NDCC § 38-06-68, and such other relief as is appropriate. i Amon

Case: No. 12938: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Jaeger State #1-34-27H-144-97. Sections 27 and 34. T.144N., R.97XV., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12939: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Kenneth Stron #1-12-1H-143-97. Sections I and 12, TH43N., R. 97XV.; Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12940: Application of Anschutz Exploration Corp. for an order airthorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the St. Anthony-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heal and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as its appropriate.

the drilling completing and producing horizontal increase density wells on each 1280 arre spacing unit within Zones II an III of the Willmen-Bakken Pool, Dunn an Billing Counties, ND, not to exceed total of six horizontal wells on each subspacing unit, eliminating any stool error requirements and also setting the minimum that is soon the need and to so the spacing unit boundaries at 200 feet, and such other relief as its appropriate Case. No. 12942: Application of Anschut Exploration Corp. for an order authorizing the drilling, completing and producing on the drilling, completing and producing on the county increase density wells on each 180 acre spacing unit whin the Smooth Buttle Bakken Pool, Dunn County, ND, no o exceed a total of six horizontal wells or each such spacing unit, eliminating any control requirements and also setting the minimum setbacks from the "heel and too of the well to the spacing unit other relief as is

auon Corp. for an order at

Case No. 12943: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of fortzontal increase density wells on each 1280 acre spacing unit within Zone II of the Hungry Man Butte-Bakken Pool. Billings County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "fieel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12944: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each of the following 1280-acre spacing units sections 4 & 9; Sections 5 & 8; Sections 6 & 7; Sections 17 & 20; Sections 18 & 19; Sections 17 & 20; Sections 18 & 19; Sections 14 & 23; Sections 18 & 19; Sections 14 & 23; Sections 15 & 22; Sections 2 & 1 and Sections 15 & 22; Sections 2 & 1 and Sections 2 & 35, T. 143N., R. 98W. Sections 2 & 35, T. 143N., R. 99W. Sc. Demetrius-Bakken Pool, Billings County, ND, not to exceed a total of six horizontal wells on each such spacing unit boundaries at 200 feet, and such other needs and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

unt boundaries at 200 feet, and such other reief as is appropriate.

Case No. 12945: Application of Anschurz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zone II of the favette-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heef and toe" of the well of the spacing unit boundaries at 200 feet and/or such order and further clief as appropriate.

Gase No. 12946: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit within Zones I and II of the Russian Creek-Bakken Pool, Dunn. County, ND, not to exceed a total of six horizontal wells on each such spacing unit eliminating any tool 'error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet; and such other relief as is appropriate. Case No. 12947: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Manning-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each 1280-acre spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit be propriate.

Case No. 12948: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit within Zone II of the Cabernet-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells

on each such spacing unit, eliminating ar tool serior requirements and also sections the minimum setbacks from the "he and too" of the well to the spacing un boundaries at 200 feet, and such other relias to appropriate.

as is appropriate.

Case No. 12949: Application of Anschuce exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zones IV. V and VII of the Murphy Creek-Balken Pool. Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum settacks from the "heel and too" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12950: Application of Zavanna. LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all Interests in a spacing unit for the Gary #1-24H, Section 24, 11-54N, R.99W; Stockyard Creek-Balken Pool, Williams County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Gary #1-24H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 12951: Application of Zavanna, LLC for an order pursuant to NDAC 6.43.

Case No. 1291: Application of Javanna, LLC for an order pursuant to NDAC § 43. 02-03-88.1 pooling all interests in a spacing unit for the Hanson 28-33 #IH, Sections 28 and 33, T.154N., R.99W, Stockyard Creek-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Hanson 28-33 #IH well as provided by NDCC § 38 08 08 of the NDCC, and such other relief as is appropriate.

the 'NDCc, and such other relief appropriate:

Case No. 12952:Application of Fidelity Exol. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lynn #19-20-29H, Sections 19, 20-29, and 30, T154N. R 97VV. Sanish-Bakken Pool, Mountrall County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12953: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43:02-03-88: 1 pooling all interests in a spacing unit for the Domaskin #19-30-29+1, Sections 19, 20, 29, and 30, T. 154N., R. 92W., Sanish-Barken Pool, Mountrall County, ND as provided by NDCC § 38-08-08; and such

ether relief as is appropriate.
Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43.02.03.88.1 pooling all interess in a spacing unit for the Hanson #17.70.161798H, Sections 17 and 20, T.163N., R/98W, Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC 3.09.08.08. and such other relief as is appropriate.

appropriate.

Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Antonson #01-12-163-95H. Sections I and 12. T. 163N., R. 95W.; Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12956: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11. T. 163N., R. 95W., Forthun-Bakken Fool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakkee Pool. Divide County, ND as provided by NDCC § 38-08-08 and such other and feature fellow.

Case No. 12958: Application of Slawson Exporation Co., Inc. for an order pursuant to NDAC § 43-02-03-88:1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.92W, Big Bend-Bakken Pool, Mountrail County, ND; as provided by NDCC § 38-08-08, and such extens policies.

other relief as is appropriate.

Case No. 12959: Application of Slavson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 32, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other prior as is appropriate.

Section 32, T.131N., R-2VV., Big Bend-Backer, Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12960: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R-98V. Truax-Backer, Pool, Williams County, ND as provided by NDCC § 38-08-08, and such achieve relief as fis appropriate.

provided by NDCC § 38-08-08, and such other relief as is appropriate.
Case No. 12961: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-881 pooling all interests in a spacing unit described as Sections 18 and 19. T.153N., R-98W. Truax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other policy as is appropriate.

other relief as is appropriate.
Case No. 12962: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. It pooling all interests in a spacing unit described as Sections 6 and 7, T.151N., R.102W, Efk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate.

Case No. 12963: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling aff interests in a spacing unit for the Danielle #12-1H, Sections I and 12, T195N, R-97W, Little Knife-Bakken Pool, Dunn County, ND; and also to consider a petition for a risk penalty requesting an erder authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Danielle #12-1H well as provided by NDCC § 38 08 08, and such other relief as

is appropriate.

Case No. 12964: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than four wells on lands within a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such further and additional relief.

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NOTICE OF HEARING RIAL COMMISSION - OIL AND GAS DIVISION

and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three horizontal wells on each 640 or 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12908: Application of Baytex Energy USA`Ltd. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the O'Brien #1-7 well, located in the SWSW of Section 7, T.161N., R.97W., Divide County, ND, to a salt water disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12909: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12910: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12911- Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12912: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.99W., Ambrose-Bakken

pleting and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections 1 and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12956; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission
(7-7)

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE.....\$135.00

Signed Steven J. Andrist, Publisher

Subscribed and sworn to before me July 7, 2010

Janni S. Chreleven

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

N.D. INDUST

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 28, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 15, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12858: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12868: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.95W.; and six 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriSamson Resources Co. for an order creating five 800-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12870: Application of Samson Resources Co. for an order creating four 1280-acre drilling units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18

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Case No. 12923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12924: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12925: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4H, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the drilling, com-