BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12910 ORDER NO. 15177

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTION 5, T.162N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND; AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of July, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Section 5, Township 162 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.

Case No. 12910 Order No. 15177

- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Section 5, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Case No. 12910 Order No. 15177

Dated this 31st day of August, 2010.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 10th day of September, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15177 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12910:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

TIMOTHY MORRIS BAYTEX ENERGY USA LTD 600 17TH ST STE 1900 S DENVER CO 80202

Jeanette Bean
Oil & Gas Division

On this 10^{th} day of September, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE

Notary Public

State of North Dakota

My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



July 15, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 12910

Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF TIMOTHY R. MORRIS in regard to the captioned matter for filing.

Thank you for your attention to this mat

LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Lee Zink - (w/o enc.) Via Email

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12910

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



AFFIDAVIT OF TIMOTHY R. MORRIS

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Timothy R. Morris, being first duly sworn, deposes and states as follows:

1.

That I am Vice President for Baytex Energy USA Ltd., 600 17th Street, Suite 1900 South, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Vice President for Baytex, I have become familiar with the mineral ownership and leasehold ownership in Section 5, Township 162 North, Range 99 West, Divide County, North Dakota ("Section 5").

3.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Section 5.

That by application dated June 28, 2010 to be heard on July 28, 2010, Baytex has requested that Section 5 be designated as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Section 5.

6.

That a voluntary pooling in Section 5 has not been accomplished.

DATED this 13th day of July, 2010.

STATE OF COLORADO)ss COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 13th Timothy R. Morris, Vice President of Baytex Energy USA Ltd.

4772824 1.DOC





June 28, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF BAYTEX ENERGY USA LTD. FOR JULY 28, 2010 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD. to be placed on the July 28, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advis

LB/sal Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.)

Mr. Lee Zink - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12910

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in Section 5, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by separate application Baytex has requested that all of Section 4 be designated as a spacing unit in the proposed Ambrose-Bakken Pool.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Baytex therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Section 5, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled July 2010 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28th day of June, 2010.

Fredrikson & Bon, P.A.

By

LAWRENCE BENDER, ND Bar #03898

Attorneys for Applicant, Baytex Energy USA Ltd. 200 North 3rd Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855

(701) 221-4020

STATE OF NORTH DAKOTA) ss.

COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has reache foregoing application, knows the contents thereof, and that the same is true to the best of this drant knowledge and belief.

LAWRENCE BENDER

Subscribed and sworn to before me this 28th day of June, 2010.

SHEILA A. LARSON Notary Public State of North Dakota My Commission Expires April 3, 2012

Sheila A. Larson, Notary Public

My Commission Expires: April 3, 2012

4765883_1.DOC

NOTICE OF HEARING

RIAL COMMISSION - OIL AND GAS DIVISION

and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three horizontal wells on each 640 or 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12908: Application of Baytex Energy USA Ltd. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the O'Brien #1-7 well, located in the SWSW of Section 7, T.161N., R.97W., Divide County, ND, to a salt water disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12909: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.162N., R.99W., Ambrose-Bakken Pool. Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12910: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.162N... R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12911: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7. T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12912: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19. T.162N., R.99W., Ambrose-Bakken Dool Divide County ND as provid-

pleting and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet. eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #17-20-163-98H. Sections 17 and 20, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections 1 and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12956: Application of Samson Resources-Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11. T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Signed by, John Hoeven, Governor Chairman. ND Industrial Commission

(7-7)

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE.....\$135.00

Signed Steven J. Andrist. Publisher

Subscribed and sworn to before me July 7, 2010

Vonni L. Anderson Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

N.D. INDUST

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 28, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 15, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12858: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.96W., Divide County. ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12868: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.95W.; and six 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriSamson Resources Co. for an order creating five 800-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12870: Application of Samson Resources Co. for an order creating four 1280-acre drilling units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18

1 Grant.

Case No. 12923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12924: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12925: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4H, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the drilling, com-





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Bismarck Tribune

PO:Notice of Hearing

Affidavit of Publication State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the

BISMANK TRIBUNE on the following dates:

7/9 Signed Augustus

sworn and subscribed to before me this Z

Notary Publicum of North Dakota

> GREGORY P. ZIEGLER Notary Public State of North Dakota My Commission Expires July 22, 2015

Please return invoice or put	order number	on check. T	Thank Yo	ou.
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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

OIL AND GAS UNISION
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Wednesday, July 28, 2010, at the N.D. Oil a
Gas Division, 1016 East Calgarynava,
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES:

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July

STATE OF NORTH DAKOTA TO: Case No. 12843: Temporary spacing to develop an oil and/or gas pool discovered by the Rinchie Expl., Inc. #1-27 Sylvia, Lot. 2, Section 27, T.164N., R.77W., Bottineau Gounty, NO, define the field limits, and egact County, ND, define the field limits, and epact such special field rules as may be necessary. Case No. 12844: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-1611 Hardscrabble, NENW Section 16, T.153N., R.103W, Williams County, ND, define the field limits and space trush most limits and space trush most limits. field limits, and enact such special field rules

as may be necessary.

Case No. 12845: Application of Post
Resources, Inc. for an order amending the
field rules for the Parshall-Bakken Post to
create a 1280-acre spacing unit comprised
of Sections 19 and 30, T.154N., R. Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the ng unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12846: Application of EOG

Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool as create two 1280-acre spacing units comprised of Sections 16 and 17, and Sections 27 and 28, T.156N., R. 22 W. Mountrall County, ND, authorizing the drilling of a horizontal well within each spacing unit, setting the minimum sechacies from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and ief as is appropriate.

ase No. 2847: Application of EOG Resources to: for an order amending the field rules for the Alger-Bakken Poel to 1920-acre spacing unit committee of Sections 6, 7, and 8, and 5, 7, 17, and 18, 7, 156N., R. Mountrail County, ND, authorizing the drilling of a total of not more than six horizontal walls within each spacing unit, setting the minimum setbacks from the facel and too ut the well to the spacing

unit boundaries at 200 feet, and such other

relief as is appropriate.

Case No. 12848: Application of EOG Case No. 12848: Application of EOG Resources, Inc.Tor an order extending the field boundaries and amending the field rules for the Cottonwood and/or Alger-Bakken Pools to create two 2560 acre spacing anits comprised of Sections 33 and 34, 74,774, R.92W, and Sections 34 and 25, T.1550, R.92W, and Sections 34 and 25, T.1570, R.92W, and Sections 4 and 5, R.92W, Mountrail County, N.D., authorizing the drilling of a total of not more tran six horizontal wells within each staffing unit, setting the minimum setbacks. spacing unit, setting the minimum setbacks from the "freel and toe" of the welf to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12849: Application of EOG

Resources, Inc. for an order amending the old rules for the Ross and Alger Bald ols to create a 640-acre spacing is imprised of the W/2 of Section

T.157N., R.91W., and the E/2 of Section 3, T.156N., R.92W., Mountrall County, ND. authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12850: Application of EQG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to authorize the drilling completing and producing of a total of not more than thrust wells in a 1280-acre spacing unit describer as, Sections 13 and 24, 7.158N., 8.90V. Mount all County, ND, and such other relief

as is appropriate.

Case No. 12539: (Continued) Application of FOG Resources, Inc. for an order creating a 1440-acre drilling unit comprised of Sections 13, 24, and 25, 7.15 I.N., R. 95V. of sections 13, 24, and 25, 113 th, section, the section, 15 ckenzie County, ND, authorizing the drilling of not more than six horizontal wells within said drilling unit at a legislion not less than 500 feet from the boundary of said drilling unit, reducing the minimum said drilling unit, reducing the minimum setbacks from the heel and toe of the wel to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12761: (Continued) Application

of EOG Resources, Inc. for an order authorizing the drilling, completing and eroducing of a total of not more than four wells on a 1920-acre spacing unit described as Sections 9, 10, and 11, 7.151N., R.91VV. on each 1600-acre spacing unit described as the W/2 of Section 14 and Sections 15 and the W/2 of Section 14 and Sections 13 and 42 and 42

as is appropriate as a sepropriate.

Gase No. 12851: Temporary spacing to develop an oil and/or gas pool discovered by the Cirque Resources, LP #44-1646 Gunnison State, SESE Section 36, T.161N. R.91W., Burke. County, ND, define the field limits, and enact such special field rules as

initis, and enact such special field rules as may be necessary.

Case No. 12852: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, LR, #I-H Tielde 29-32, NENW Section 29, T.151N., R.102W, McKenzie County, ND, define the field limits, and enact such special field rules

field limits, and enact such spesial usual many be necessary.

Case No. 1283 (Application of Brigham Gill & Gas, L.P. for an order extending the field boundaries and amening the field rules for the Todd-Bakken Pool to maste and establish a 1280-ccre spacing unit comprised of Sections 2 and 11, L15 Mill. R.101W, Williams County, ND, authorizing the defiling of one horizontal well on said the drilling of one horizontal well on said spacing unit, and such other relief as is

appropriate. Case No. 12854 Application of Brigham Oil Ease No. 12834: Application of prignam. Oir & Gas, LP. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 12, T-155N, R. 94W., Mountrail County, ND, authorizing the drilling of one horizontal well on said section unit and surk other relief as is spacing unit, and such other relief as is appropriate.

Case No. 12855: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp and/or Banks-Bakken Pools to create and establish seven 1600roots to create and establish seven 1600-acte spacing units comprised of Sections 29 and 22 and the S/2 of Section 20; Sections 28, and 33 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section Sections 27 and 34 and the S/2 of Section 2. 153N., R.99W.; Sections 26 and 35, T.153N., R.99W. and the N/2 of 5, T.152N., R.99W. and the N/2 of S. T.152N., R.99W.; Sections 25 and 36, T.153N., R.99W. and the N/2 of Section 4, T.152N., R.99W. and the N/2 of 3, T.152N., R.99W.; and Sections 30 and 31, T.153N., R.98W. and the N/2 of 2, T.152N., R.99W.; and the N/2 of 2. T.152N., R.99W.; and the N/2 of 2. T.152N., R.99W.; and two 960-acre spacing units comprised of the S/2 of Section 2 and units comprised of the S/2 of Section 2 and Section 11; and the S/2 of Section 3 and Section 10, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other, relief as is appropriate.

Case No. 12856: Application of Contine

Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create a 2560-acre spacing unit comprises of Sections 2, 11, 14, and 23, T.152N. R.100W, McKenzie and Williams Counties NO, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet. eliminating any tool error requirements, and such other relief as is appropriate. Case No. 12857: Application of Continental

Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21 and Sections 26 and 35, T.159N., R.97W. Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other relief as is appropriate.

Gase No. 12858: Application of Continents Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing unit comprised of Sections 2 and 11; Sections 12 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33 Sections 29 and 32; and Sections 30 and 31 THEIN R.96W. Divide County, NO authorizing the drilling of one horizont well on each spacing unit, setting the minimum setbacks from the heel and too of the well to the spacing unit boundaries at 200 feet, and such other relief as is

Case No. 12859: Application of Continenta Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 22, 27, and 34, T.147N., R.96W and Section 3, T.146N., R.96W, Duni County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "bed and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief

as is appropriate.

Case No. 12860: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Forks Bakken Pools to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well sepaces from the neet and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12861: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to reage a 2560-acre spacing unit comprised of Sections 14, 23, 26, and 35, T.153N., R.94W., McKenzie County, ND, authorizing wellthe drilling of up to four horizontal wells from said well pad within, said 2560-acre spacing unit, eliminating the 1220 setback setting the minimum setbacks from the land too" of the well to the spacing comdaries at 200 feet, eliminating any tool error requirements, and such other

relief as is appropriate. Case No. 12862:Application of Continental Resources, Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to crease and establish a 1280-acre spacing unit comprised of Sections 17 and 20 T.146N., R.103W., McKenzie County, ND authorizing the drilling of one horizontal well on said spacing unit, setting the of the well to the spacing unit boundaries at 200 feet, and such other relief as is

appropriate.

Case No. 12863: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field boundaries and amending the field rules for the Bicentennial-Bakken Pool to create and establish four 1280-acre spacing T,146N, R,103W; Sections 3 and 10. Sections 5 and 8, T,145N, R,103W; and Sections 16 and 21, T,144N, R,103W; McKenzie and Golden Valley Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

appropriate.
Case No. 12864: Application of Continental
Resources, Inc. for an order extending the
field boundaries and amending the field
rules for the Squaw Gap-Bakken food to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.146N., R.104W., McKervin County, ND, authorizing the drilling of a horizontal well within said cing unit setting the minimum setbacks acing unit boundaries at 200 feet, and ich other relief as is appropriate.

Case No. 12316: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Big Guich-Balden Pool for two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Dunn nty ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the "heel and toe." of the well to the spacing unit boundaries.

of the went to the spacing unit boundaries eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12751: (Continued) Temporary spacing to develop an oil and/or gas pook discovered by the Continental Resources, Inc. #1-IH Ravin, NVNNE Section 1, 1450N, R.97W, McKenzie County, ND, define the field limits, and enact such special relief and as a park on a processory. held rules as may be necessary.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6M Miles, SWSE Section 31, T.151N., R.96W, McKenzie County, ND, define the field limits, and enact such special field rules

field limits, and enact such special field rules as may be necessary.

Case: No. 12447: (Continued) Proper spacing for the development of the Ranch Coules-Bakken Pool, McKenzie County, NP, redefine the field limits, and enact such special field rules as may be necessary.

Continental Resources, Inc.

continental resources, inc.

Gase No. 12014: (Continued) Temporary
spacing so develop an oil and/or gas pool
assovered by the Continental Resources
inc. #1-31H Traxel, SESW Section 34. T. M. R. 89W., Mercer County, ND, define the field limits, and enact such special field

s its may be necessary.

No. 12553: (Continued) Application

Continued Resources, Inc. for an order ding and, after hearing, revoking t spending and, after hearing revoking the ministed to Sinclair Oil and Gas Co. to the Pajorlie #1-2H well (File Ministry With a surface location in Lot 4 of Fig. 1, 146N., R.98W., and a bottom to touch the focuse in Section 11,T.146N., R.98W., Leave County, ND, and such other relief

12865: Application of Encore LP for an order creating a 1280 acre drilling unit comprised of Sections and 9, 1.15 N., R. 101W., McKenzie County, N. 2 authorizing the drilling of a horizontal within said drilling unit setting the hintrum cethacks from the "heel and toe" well to the spacing unit boundaries

se Not 12866: Application of Encore Operating daP for an order amending the field rules for the Murphy Creek-Bakken replacement and establish a 1280-acres specing and apprised of Sections 27 and TIASN, R.95W. Dunn County, MD le drilling of a horizontal welling unit, and such other relief as

2867: Application of Encore in 18 for an order extending the undaries and amending the field for the Siverston-Bakken Pool to and establish three 1280 acce in units comprised of Sections 4 and 8, ons 15 and 21 and Sections 30 and 31, bl. 8 88W. McKenzie County, MD or said spacing unit, and such other

12868: Application of Samson resis Co. for an order extending she properties and amending the field or the forthun-Bakken Pool to create stablish four 800-acre spacing units and all Sections 27 and 34; Sections Sections: 29 and 32; and Sections 3. J. 164ba, R.9SW; and six 1280

The state of the s

Sections 28 and 33; Sections 27 and 34; Sections 28 and 33; Sections 29 and 34; Sections 29 and 34; Sections 30 and 31, T.164N. R.98W. Dudde County ND authorizing the drilling of for izonal well within each drilling unit and

tuck other relief as is appropriate. Case No. 12870: Application of Samo ources Co. for an order creating for 1280-acre deilling units comprised of extens 3 and 6; Sections 6 and 7; Sections 17 and 20; and 5 Sections 18 and 19, T. 168 N. 1.95W, Edivide County, ND, authorizing the a horizontal well within ear kriffing unit, and such other relief as is

ase No. 12871: Application of Slawson relocation Co., Inc. for an order amending be field rules for the Big Bend-Bakken Pool accreate and establish a 1280-acre spains on a create and establish a 1280-acre spains on a create and establish a 1280-acre spains on a create and establish a 1280-acre spains of Sections 29 and 32.1 LSAN, R.92W. Mountail County, and the create of the deilling of a horizontal wall a spaining unit, and such other relief is pri ate.

Continued from Pg. 7C

Case No. 12872: Application of Baytex Energy USA Ltd for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre pacing units comprised of Sections 6 and 7; ection 16 and 21; Sections 17 and 20; ections 48 and 19; Sections 28 and 33; ctions 29 and 32; and, Sections 30 and 31; T.162N. R.99W. Divide County 110 authorizing the drilling of a total of not more than three horizontal wells on each 40 or 1280-acre spacing unit, elimi

entron 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

236-No. 12873: Application of Newhield froduction Co. for an order creating a 1280-acre drilling unit comprises of Sections 2 and 11, T.150N., R.160W., McKenzie County, ND, authorizing the drilling of a total of not more than three horizontal wells within said drilling units and horizontal wells within said drilling unit and

Such other relief as is appropriate.

Case Two. 12511: (Continued) Temperar pacing to develop an oil and/or gas peol iscovered by the Newfield Production Co. #1-1214 Manta Ray, SESW Section 12 1150N, R. 100W, McKenzie County, MC 1150N feld limits, and such other relief

appropriate. 6 No. 12874: Application of Ans Case No. 12874: Application of Anschutz spideration Corp. for an order amending the applicable field orders for the Bakken fool for each of the following fields: Attention, Himpry Man Butte, St. Demontus, Military Casernet, Fayette, Handing, hirphy Greek Russian Creek, Simon Butte, St. Anthony, Dunn, Billings and McKenziei Countles, ND; to provide that the definition of the pool limits be speaded to include an additional 30 feet of Turnet or or the pool of t Forks Formation, and spich butter

Sections 5 & 6; Sections 16 & 21; Sections 11 & 22; Sections 16 & 21; Sections 1 & ections 5 & 8; Sections 6 & 7; 17 2 20 1143N; R.98W; Sections 4 & 9 5 8; 8; Sections 6 & 7; Sections 16 ctions 18 & 19; Sections 28 & 33 30 & 31, T.144N., R.97W.; Sections 24; lings and Dunit Courties, ID action editing of up to six horizontal chaden spacing unit diminating in requirements and its octure in which seems to the courties and its octure in which to the spacing unit court to the court

se No. 12876: Application of Prince plantion, Inc. for an order scauling two 640-acre drilling units of Sections 1, 4, 9, 12, 13, 16 97 0, 21, 24, 25, 28, 29, 30, 31, 32, 37

is appropriate. c. 12877:Application of Zenergy Inc in order authorizing the drilling moleting and producing of a hortest life authorizing the drilling moleting and producing of a hortest life are spacing unit described Sections 29 and 32 T.149N, R94M. Eagle Nest-Bakken Pool, McKenzie Count ND without regard to the 1220 still rife, and such other relief as is appropriate. Case No. 12878: Application of XTO Energy Inc. for are order, amending the field rules for the 180nDak-Bakken Pool to create indicate exablish a 1280-acre spacing init comprised of Sections 11 and 12, T. 147N., R. 104W. Pic.Kenzie County, ND, authoriting e drilling of a horizontal well on sake selling whit, and such other relief as in

Case No. 12529: (Continued) Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the permissued to Burlington Resources Oil 2 Ca Co. LP to drill the Olympian #14-35# we (File No. 18470), with a surface location in the SWSW of Section 35, T.147N., R.94W. Dunn County, ND, and such other relief as

Case No. 12772: (Continued) Application of Pride Energy Co. for an order amending the field rules for the Saxon-Bakken Pool to reate and establish a 1280-acre spaining unit comprised of Sections 25 and 36. T.145N., R.93W., Dunn County, NIS, authorizing the drilling of a horizontal well on sald spacing unit, and such other relief

as is appropriate.

Case No. 12785: (Continued) In the matter of the petition of Armstrong Operating Inc. pursuant to NDCC § 38-08-09 16 an order providing for the voluntary un management, operation, and development of the Patterson development of the Patterson take Lodgepole Unit Area, consisting of fand within Stark County, ND; for approval the voluntary unit agreement and an operating agreement; for approval of voluntary plan of operation, vacating applicable spacing orders, and such out applicable spacing orders, and such out applicable spacing orders, and such out applicable spacing for the development of the Sakon Bakken Pool, Dunn County, ND; redefine the field limits, and enact such special field males as may be necessary. Tracks

the field limits, and effect such a rules as may be necessary.

Resource Development II, LLC

Case No. 12748: (Continued) Apple of Tracker Resource Development

for an order suspending and; after revoking the permit issued to Petro-H LLC, to drill the NJOS #157-100-268-HH well (File No. 19041), with a lecation in the NWNW of Section T.157N., R. 100W, Williams County, ND, such other relief as is appropriate. Such other relier as is appropriate to the continued of TRZ Givergy LLC and Tracker Resolution of TRZ Givergy LLC and Tracker Resolution of the continue of th County, ND to establish a Zone III to

pacing unit comprised of Section 18, T.14781, R.96W, authorizing a tour four wells in the spacing unit and other relief as is appropriate.

Case No. 12879. Application of R.Z. Lie LLC and Tracker Resources Developing II, LEC, for an order revoking form 19133 of Baytex Energy USA, Itd To Redfield #25-157-99H well to be locat the rivVIVV of Section 25, T.157NJ and designating Tracker Reso Development II LLC as operator f evelopment II 11 c as the drilling unit comprise in the drilling unit comprise whom 25 and 36, T.15 N. R Villian's County, MIX and such other

is a filtroprists.

Issue no. 12890: Application (3) Peak NB

Issue no. county ND as a 640-acre spacing undiorates the drilling of one horizon well on the spacing unit, and such od

f as is appropriate.
No. 12881: Application of Peal Lase No. 12881: Application of teach are frilling units consisting of Sections and 5.1150N., R.94W.; Sections 1 and 1.50N., R.94W., McKenzie County ND establishing four 640-acre drilling un comprised of said Sections 4.5.1 and comprised of said Sections 4.5.1 and comprised of said sections 7, a authorizing the drilling of a herizont within each, drilling unit at a secure less that 200 feet from the bound and such other at

less than 200 feet from the boundary each drilling unit, and such other relief as appropriate.

Gase No. 12882: Application of Company of the State ROOM, Parshall Field, Mountrail Con ND pursuant to NDAC Chapter 43-02-0 and such other relief as is appropriate.

Gise No. 12883: Application of EOG Resources, Inc. for an order pursuant to NDAC \$ (3-02-03-88.1 pooling all interests in a scaling unit for the Clearwater #17-011 Sections I and 2, T157N, R, 90W, Clear Water-Bakken Pool, Mountrail County ND as provided by NDCC § 38-08-06, and such other relief as is appropriate. Case No. 12884: Application of EOG Case No. 1209: Application of EGG Resources, Inc. for an order pursuant to NBAC § 43-02-03-88.1 pooling all interests for a phacing unit for the Ross #100-09H, sections 9 and 9, T155N, R-92W, Algerbalder Rool, Mountrall County, NB as provided by NDCC § 38-08-08, and such orther relief as is appropriate. other relief as is appropriate.

Case No. 12885: Application of 200

Resources, Inc. for an order pursualit to NIBAC's 43-02-03-88.1 pooling all interests in a spacing unit for the Ross #20-16H, Section 16, T-156N., R-92W, Alger-Barken Poor reduntrail County, ND; and also to consider a petition for a risk penalty

consider a petition for a risk penalty requesting an order authorizing the requesting an order authorizing the receivery of a risk penalty from bettern non-purplicipating owners in the drilling and application of the Ross #20-16H well as routed by NDCC § 38 08 08 and such other relief as is appropriate.

Gase No. 12886: Application of COS Resources, inc. for an order purpling the state of an order purpling the specific unit of the Burke #2 0014; second B. T.155N., R.90W. Statley Burker. Tools Maintrall County, ND, and also to consider a petition for a risk penalty application; an order authorizing the posterior a risk penalty application of a risk penalty from certain.

issing an order authorizant she was of a risk peraty from the unit purchasing owners in the drillion and purchasing owners in the drillion and purchasing owners in the Burker 12 and 15 nipped 13 8 88 88 and such relief as appropriate.

No. 12007: Application of EOG somes, no. for an order pursuing to 13 02-03-88.1 pooling all interests appling unit for the Austin #3043-1, and 15 1154N, R-90W, Pashall buker. Dirisan, Regular and also to outbrail County ND and also to perition for a risk penalty order authorizing the the an order authorizing this of a risk penalty from certain ricipating owners in the drilling and the control of the Austin #30-#87574 Pas 1 b NDCC § 38 08 08, and such

is folleds is appropriate.

If the second is a propriate is the second i acing unit described as section. R.89W, Parshall-Bukken ntrail County, ND as provided by \$38.08.08, and such other relief as

Jo. 12889: Application of EOG to 12889: Application of EOG to 143-02-03-88.1 pooling at interests ing unit for the Liberty #2-141, on Pl. T.151N. R 91W. Parshall. en Pool, Mountrall County, ND as aded by NDCC § 38-08-08 and such and further relief.

1 to. 12890: Application of POG attack, Inc. for an order pursuant to 13-02-03-88. I pooling all interests pacing unit for the Fertile #101-04H, ns 4 and 5, T.151N., R.90W. Farshall. Pool, Mountrail County, ND as Play NDCC § 38-08-08, and such

deuted by NDCC § 38-08-08, and such other raise as is appropriate.

Case No. 12891: Application of EOG Resources, Inc. for an order pursuant to NDAC § 44-02-03-88. I pooling all interests in a spacing unit for the Fertile #11-104, lection: FO, T.151N., R.90VV. Patshall-sakken Pool, Mountrail County, ND as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12892: Application of EOG Resolves, Inc. for an order partial mit to NDAC § 11-02-03-88. I pooling all interests in a spacing unit for the Fertile #34-344, ettors, 31, T.151N., R.90VV. Parshall-Bakken Pool, Mountrail County, ND; and elso to look, Mountrail County, ND; and elso to

Tection, 31, T.151N., R.90W, Parshall-Bakken foot, Alburdrail County, ND; and also to tonside a petition for a risk penalty reputating an order authorizing the recovery of a risk penalty from certain non-san separating owners in the drilling and completion of the fertile #344-31H well as powered by PDCC § 38 08 08, and such other letter as appropriate.

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all inter-in a spading unit for the Mandaree #10-051. Section 5, T.149N. R.94W, Squaw Creek-Balken Pool, McKenzie County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Mandaree #10-05H well as provided by NDCC § 38 08 08, and such other relief as is appropriate. Case No. 12895: Application of Brigham Oil

Case No. 12895: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ross-Alger 6-7 #1-14, Sections 6 and 7, T.155N., R.92W. Alger-Bakken Pööl, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as 18 appropriate.

Case No. 12896: Application of Backetto Oil & Gas, L.P. for in order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a

spacing unit for the lack Cvaneara 19-18
#1-H Sections 18 and 19.1155M 432W.
Alger Bakken Pool, Hountrall Councy ND
as provided by NDCC § 38-08-08 am such
other relief as is appropriate.
Case No. 12872 Application of Brigann Oil
8. Gas. LR for an order pursuant to NDAC
143-02-03-88. I pooling all interests in a
spacing unit for the Owan 29.32 fill-fill
Sections 29 and 32. T.154N., R.103W.
Painted Woods-Bakken Pool, Williams
ND 38 provided by NDCC \$38-00. Painted Woods-Bakken Pool, Williams County NE as provided by NDCC \$ 38:00-00, and such other relief as is appropriated by NDCC \$ 38:00-00, and such other relief as is appropriated by NDCC \$ 38:00-00, as NE, 2898: Application of Bacharin Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than a total of three wells on a 1280-acre spacing unit described as Section 34, T1591. R 91W and Section 3, T1571, R 91W futtleson Slough-Bakken Boll Mountail County, ND, elliminating the 1220 settack rule for the first well-drill # and eliminating any total empressions.

Case No. 12899. In the matter of the

petition for a risk penalty pursuant to NDAC § 43-02-03-88,1 of Superiush NDAC § 43-02-03-88,1 of Sections in Resources, LLC requesting an order authorizing the recovery of a risk centry from certain non-participating owners is provided by NDCC § 38-08-08 in the drilling and completing of the Kallberg #11-1, well-located in a spacing unit described as Section 18, T.159N., R.90W. Thompson Lake-Bakken Pool, Burke County, ND, and such other and further relief as a section other and further relief.

appropriate.
Case No. 12900: Application of Sagebild Resources LLC in accordance with NIDAC # 4.10.2.0 88.1 for an order authorizing the conversion of the Lyle # f well, located in the SVX 2 of Section 1, T.16.3 N., R.8 M., Balanagari County, NID, to a sale water

The Section 1: 116.1N., K. 81 W., Bortineau County, NID, to a salt write-lisposal well in the Dakota Group pursuant NIAC Chapter 43-02-05, and surficient relief as is appropriate.
Case No. 12901: Application of Sagebrush Resources, LLC for an order pursuant to NIAC 6 43-02-03-88.1 authorizing the conversion to enhanced recovery Into the Kuroki-Madison Unit of the Wright #13-12 well, NW3W Section 12 T163N., R. 81 W. Kuroki Field. Bottineau County, ID, pursuant to NIDAC Chapter 43-02-05, and pursuant to NDAC Chapter 43-02-05, and

pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. (2902: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing or not more than a stotal of three well on a 1280 are spacing unit described as Sections 6 and 7, 151.

Rev. ND and such other belief is appropriate. is appropriate.

Case No. 12903: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of not more than a total of these well on a 1280 acre spacing unit described as a security 17 and 20. TIETN 3.9 117. Statistics will be pool. Burke County ND, and such other relief as a appropriate.

Case No. 12904: Application of XTO Energy and the forman order authorizing the drilling.

Case No. 12904 Application of XTO them.
Inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280-act spacing unit described as Sections 16 and 21, 1, 157N., R.93W., Big Butte-Bakken Fool Mountrail County, ND, and such other relief

as is appropriate.

Case No. 12905: Application of XTO Energy inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 acrespacing unit described as Sections 25 and 33 T156N, R96W, Dollar Joe Bakken Pool, Williams County, ND, and such other

relief as is appropriate.

Case No. 12906: Application of XTO Energy Inc. for an order authorizing the dralling. completing and producing of not more than a total of three wells on a 1280-are spacing unit described as Sections 24 and 25, T.F.S.N., R.9.S.W., Capa-Bakken Post. Williams County, ND, and such other relief

As 15 appropriate.

Case No. 12907: Application of XTO Energy.
Inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280-acre reing unit described as Sections 25 and T.148N, R.97VV, Lost Bridge Bakken

In T. Hally R. 97 W., Lost Gringe Bakken roal Durn Councy ND and Book other rolled as is appropriate.

Cise was 12908 Application of Bayce Energy Ostation accordance with NIDAC § 41 02 03-88.1 for an order authorizing the conversion of title? Of their 11 well-increase in the SWSW of Section? John STW. Divide County, NID, to a safe water disposal well in the Dakora Group pursuant to NIDAC Chapter: 4302-05 and such of the let as is appropriate.

Case No. 12909: Application to Eyest Energy USA Actd. for an order pursuant to NIDAC § 43-02-03-88.1 pooling all increases in a spacing unit described as action T1567N., Ri99W., Ambrosse Fakken tool man County, NID; as provided by NIDE County, NID; as provided by NIDE

County, ND; as provided by

English at 12910: Application of Bayes English 12910: Application of Bayes English 13,02-03-88. I pooling all interests in a spacing unit described as Section 5, 7,162N, 8,99W, Ambrose Bakes Bol, Drede County, ND; as provided by NDCC 18,08-98, and such other relief as 3

phopiate.

Case No. 12911: Application of Bayes.
Enemy USA Ltd. for an order pursuant to
NDAC \$ 43.02-03-88.1 pooling all interests
in a snacing unit described as Sections 6 and
7. 162N. R.99W. Ambrose Bakken 9-05.
Divide County, ND, as provided by NDC 6. 3808-08 and such other relief as its

No. 12912: Application of Baytex thoray USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.99W, Arribrose Bakker Peol, Divide County, ND; as provided NDCC § 38-08-08, and such other reli

as is appropriate. Case No. 12913: Application of the Resources, Inc. for an order pursuant NDAC 8-43-02-03-88.1 pooling all interest in a spacing unit described as Security 2, 1.153N., R.96W., Charlson-Bakken Post, M Kenzie County, ND as provided by NDCC § 38-08-08, and such other relief as

Case No. 12914: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, T.153N., R.96W., Charlson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as

Case No. 12915: Application of Denbury Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.153N., R.96W., Charlson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as

NDCC's 38-08-08, and such outer remains appropriate.

Case No. 12916: Application of Denbury Resources, Inc. for an order pursulant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 10 and 15, T.153N., R.96W., Sand Greek, Bakken Pool, McKenzie County, ND asprovided by N.D.C.C. § 38-08-08 and such other and further relief.

Case No. 12917: Application of Denbury Resources. Inc. for an order pursuant to

Case No. 12917: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.101W., Camp-Bakken Rool, McKenzie. County, ND as provided by NDCC § 38-08-08, and such other relief as

Is appropriate.

Case No. 12918: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interest in a spacing unit described as Sections 1 and 10, T.152N., R.101W., Camp-Bakken Pool McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as

is appropriate,
Lase No. 12319: application of Denbur
Resources linc for air order pursuant of
NDAC 13-02-03-88.1 pooling all interest
in a pacing unit described as Section's air
8, T.I.S.N. R.94W. Antelope-Sanish Foundation

ND as provided in McKenzie County, ND as provided by NDCC § 38-08-08 and such other and

forther relief, case No. 12920; Application of Denburg Resources, Inc. for an order pursuant to NDAC 4 43-02-93-88. I pooling all increass in a spacing unit described as Sections 4 and 7. T. 50 L. R.98W., Siverston-Bakker Pool Pickenzie County, ND, as provided by NDCC 5 38-08-08, and such other relief

as is appropriate. Case No. 12921: Application of De Resources, Inc. for an order pursuant NPAC 543-02-03-88. I pooling all intenin a spacing unit described as Sections and 21, T.150N., R.98W., Siverston-Bak

and 2, 1150N, R.78W., Siverston-Book Helicitic County, ND; as proving NDCC 1, 28-08-08, and such other as appropriate.

Case No. 1,272: Application of De Resources Inc. 1972: Application of De Resources Inc. 1972:

ADCC 4 38-00-08
as is appropriate.
Case No. 1993 Application of Continuous No. 1993 Ap in a spacing unit described as Section 9 T (60% R.96W, Dolphin-Bakker nty ND as provided by and such other reli

19924: Application of Confinent inc. for an order pursuant of 12-03-88.1 pooling all incensor unit described as Sections 8 50N., R.96VV. Hamlet baked County, ND as provided b 18-08-08, and such other relief a

No. 12925: Application of Continental Resources, Inc. for an order pursuant to the Table 1, pooling all interests in a spacing unit for the Tanberg #1-41, sections 4-and 9, T.161NL, R.95W. Saddenstein Pool, Divide County, ND recorded by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continents. Resources, Inc. for an order authorizing the second of the second

resources, Inc. for an order authorizing the difference of a total fine more than two wells on a 1280-as spacing unit described as Sections 26 and 35; T.161N., R.95W., Sadler-Bakken Fool, Divide County, ND, setting the minimum setbacks from the "ficel and cor" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is

Case No. 12927: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total origing, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 4 and 9, 1143N., R.96W., Fayette-Bakken Pool, Dunn County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet. nating any tool error setback retients and such tobe relief as is

se No. 12928: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the \$3 dowsky #34-12H, Sections 1 and 12, T.141N., R-97W. St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is anomorphate. other relief as is appropriate. Case No. 12929: Application of Anschutz

case No. 1222: Application of Anschuz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wolberg #21-18H, Sections 18 and 19,T.14TN., R-95W, Simon Bittle-Bakken Pool, Dunn County, ND as provided by NDCC § 38-88-08, and such other Weller as is appropriate.

provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12930: Application of Amenute Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Kadrmas #11-127H; Sections 27 and 34. T141N, R-95W; Smooth Buttle Bakken Pool, Dunn County, ND approvided by NDCC § 38-08-08, and such other feller as is appropriate.

See No. 12931: Application of Amenute Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Raphael Stroli #1-

in a spacing unit for the Raphael Stroh #1-13-2514-143-97, Sections 13 and 24, 143N, R.97W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC § 18-08-08, and such other relief as is

e No. 12932 Application of Anschutz

rioprate. se No. 12933: Application of Anschutz doration Gorp. for an order pursuant to Exploration of Answer exploration of Answer exploration Ceru, for an order pursuant to NDAC \$43-92-01-88.1 pooling all interests fit a spacing unit for the State #1-12 PH 13-96. Sections 16 and 21, T.14-31, 9.96W, Fayette-Lakken Pool, Dunn Councy, ND as provided by NDCC § 38-08-48 and such other reflet as is appropriate.

2. No. 123-4. Application of Answer exploration Corp for an order pursuant to NDAC § 43-01-46-88 1 pooling all interests

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Case No. 12937: Application of Anschutz Case No. 12937: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Evelyn Kary #1-15-211-144.97, Sections 15 and 22, T.144.9, 8.9.W. Cabe net-Bakken Pool, Dunh County, ND as provided by NDCC § 38.05-08, and such other relief as is appropriate.

Case: No. 12938: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Jaeger State #1-34-27H-144-97. Sections 27 and 34, T.144N, R.97.W., Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. 08, and such other relief as is appropriate.

Case No. 12939: Application of Anschutz Case No. 12939; Application of Anschuz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kenneth Stroh #1-12-1H-143-97, Sections I and 12, Ti433N., 8 77V., Cabernet-Bakken Pool, Dunit County, ND as provided by NDCC § 38-08, and such other relief as is appropriate. Case No. 12940: Application of Anschutz Exploration Corp. for an order authorizing she deliling, completing and producing of the drilling, completing and producing of horizontal increase density wells on each 1280-acre, spacing unit within the St. Anthony-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and too" of the well to the spacing unit boundaries at 200 feet, and such other relief ppropriate. No. 12941: Application of A

ation Corp. for an order a drilling, completing and produced increase density wells a core spacing unit within Zone the Williams-Bakker Pool, D. Counties, ND, not to six horizontal wells on s from the heel and toe of spacing unit boundaries d such other relief as is app

and 12942: Application of a loration Corp. for an order au drilling, completing and producental increase density wells. O-acre spacing unit within the te-Bakken Pool, Dunn County, and of the county of the county. xceed a total of six horizontal such spacing unit, eliminating r requirements and also set um setbacks from the "heel a e well to the spacing unit boundarie to feet, and such other relief as printed. No. 12943: Application of Ansch

soloration Corp. for an order authorizing the drilling, completing and producing of orizontal increase density wells on each 280-acre spacing unit within Zone II of the 1280 acre spacing unit within Zone if or the Hungry Man Butte-Bakken Pool Billings County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool terror requirements and also setting the minimum setbacks from the "heel and too" of the well set and too to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12944 Application of Anschutz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each of the following 1280-acre spacing units sections 4 & 9; Sections 5 & 8; Sections 6 & ions 17 & 20; Sections 18 & 19 T.142N., R. 98W.; Sections 18 & 19; Sections 30 & 31. T.143N., R. 98W.; Sections 13 & 24: 14 & 23; Sections 15 & 22; Section and Sections 26 & 35, T.143N.; Demetrius-Bakken Pool, Billings ND, not to exceed a total of six ital wells on each such spacing unit, ung any tool error requirements and the minimum setbacks from the neel and toe" of the well to the spacin nit boundaries at 200 feet, and such other

ont boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12945: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within Zone II of the avertee-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit eliminating any tool error requirements and also setting the minimum setbacks from the "heef and toe" of the well to the spacing unit boundaries at 200 feet and/or such other and further

Case No.: 12946: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit within Zones I and II of the Russian Creek-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal unally horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the wel to the spacing unit boundaries at 200 feet; and such other relief as is appropriate. Case No. 12947: Application of Anschutz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Manning-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12948: Application of Anschutz

Exploration Corp. for an order authorizing exploration Corp. for an order authorizing the drilling, completing and producing, of horizontal increase density wells on each 1280-acre spacing unit within Zone II of the Cabernet-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells.

each such spacing unit, eliminating lerror requirements and also set minimum setbacks from the toe" of the well to the spacing induries at 200 feet, and such other is appropriate.

No. 12949: Application of Anschi ation Corp. for an order author e drilling, completing and producing to prizontal, increase density wells on eac 280-acre spacing unit within Zones IV. Id VII of the Murphy, Creek-Bakken Poo County, ND, not to exceed a x horizontal wells on each ing unit, eliminating any tool rements and also setting the mini icks from the "heel and toe" of to the spacing unit boundaries feet, and such other relief as is appropriate Case No. 12950: Application of Zavar LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all Interests in a spating unit for the Gary #1-24H, Section 24, T.154N, R.99W, Stockyard Creek Bakker Pool, Williams County, ND; and also to consider a petition for a risk penalty consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Gary #1-24-1 well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 12951: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing

02-03-88.1 pooling all interests in a spa unit for the Hanson 28-33 #1H, Section and 33, T.154N., R.99W, Stockyard Creek-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Hanson 28-33 #H+ well as provided by NDCC § 38 08 08 of the NDCC, and such other relief as is

appropriate.
Case No. 12952: Application of Fidelity E & Prod. Co. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit for the Lynn #19-20-294. Sections 19, 20, 29, and 30, T.154N., R. 92VV. Sanish-Bakken Pool, Mountrall County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12953: Application of Fidelity Expl Case No. 12953: Application of Fidelity Expl.

& Prod. Co. for an order pursuant to NDAC
§ 43-02-03-88.1 pooling all interests in a
spacing funit for the Domaskin #19-30-29H,
Sections 19, 20, 29, and 30, T.154N., R.92W,
Sanish-Bakken Pool, Mountrail County, ND
as provided by NDCC § 38-08-08; and such
other relief as its appropriate

other relief as is appropriate.

Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #1720-163*98H, Sections 17 and 20, T163N, R.98W, Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC 3 90 98 98 and such other relief as is appropriate:

Case No. 12955: Application of Samson Resources Co, for an order pursuant to NDAC § 43-02-03-88 I pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections I and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC \$ 38-08-08, and such other relief as is appropriate. Case No. 12956: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T. 63N., R.95W., Forthun-Balken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is

se No. 12957: Application of Samson No. 1277. Application of sanson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and

ase No. 12958: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such

as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12959: Application of Slavson Exploration Co., inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.151N., R.92W., Big Bend-Bakken Pool, Mountrall County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12960: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 gooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.98W. Truax-Bakken Pool, Williams County, ND as

Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such

provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12961: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.153N., R.98W. Trussakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12962: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.151N., R.102.W. Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such

provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12963: Application of Tracker

Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Danielle #12-1H, Sections f and 12. T.P45N., R.97W, Little Knife-Bakken Pool, Dunn County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of risk penalty from certain non-participating owners in the drilling and completion of the Danielle #12-1H well as provided by NDCC § 38 08 08, and such other relief as

is appropriate. Case No. 12964: Application of Newfield Production Co. for an order authorizing the drilling completing and producing of a total of not more than four wells on lands within a 1280-acre spacing unit described as Sections 29 and 32, T. 149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such further and additional relief.