BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12909 ORDER NO. 15176

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTION 4, T.162N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY, ND; AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of July, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Section 4, Township 162 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.

Case No. 12909 Order No. 15176

- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Section 4, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Case No. 12909 Order No. 15176

Dated this 31st day of August, 2010.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 10th day of September, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15176 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12909:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

TIMOTHY MORRIS BAYTEX ENERGY USA LTD 600 17TH ST STE 1900 S DENVER CO 80202

Jeanette Bean
Oil & Gas Division

On this <u>10th</u> day of September, <u>2010</u> before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

EVIE ROBERSON Notary Public State of North Dakota My Commission Expires Nov. 3, 2010 Notary Public

State of North Dakota, County of Burleigh



July 15, 2010



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

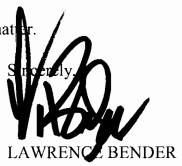
RE: CASE NO. 12909

Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF TIMOTHY R. MORRIS in regard to the captioned matter for filing.

Thank you for your attention to this mat



LB/leo

Enclosure

cc: Mr. Lee Zink - (w/o enc.) Via Email

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com / Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12909

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



AFFIDAVIT OF TIMOTHY R. MORRIS

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Timothy R. Morris, being first duly sworn, deposes and states as follows:

1.

That I am Vice President for Baytex Energy USA Ltd., 600 17th Street, Suite 1900 South, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Vice President for Baytex, I have become familiar with the mineral ownership and leasehold ownership in Section 4, Township 162 North, Range 99 West, Divide County, North Dakota ("Section 4").

3.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Section 4.

That by application dated June 28, 2010 to be heard on July 28, 2010, Baytex has requested that Section 4 be designated as a spacing unit in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Section 4.

6.

That a voluntary pooling in Section 4 has not been accomplished.

DATED this 13th day of July, 2010.

Timothy R. Morris

STATE OF COLORADO

)ss

COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 13th day of July, 2010 by Timothy R. Morris, Vice President of Baytex Energy USA Ltd.

4772820_1.DOC



Notary Public My Commission Expires:



June 28, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF BAYTEX ENERGY USA LTD. FOR JULY 28, 2010 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD. to be placed on the July 28, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please adv

LB/sal Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.) Mr. Todd Sattler - (w/enc.) Mr. Lee Zink - (w/enc.)

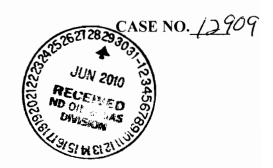
> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in Section 4, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by separate application Baytex has requested that all of Section 4 be designated as a spacing unit in the proposed Ambrose-Bakken Pool.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Baytex therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Section 4, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled July 2010 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28th day of Ju	ine, 2010.
	Fredrikton & Byron P.A.
	Ву
	LAWRENCE LE DER, ND Bar #03898
	Attorneys for Ipplicant,
	Baytex Energy USA Ltd. 200 North 3 rd Street, Suite 150
	P. O. Box 1855
	Bismarck, ND 58502-1855
STATE OF NORTH DAKOTA	(701) 221-4020
STATE OF NORTH DAROTA) ss.
COUNTY OF BURLEIGH)
LAWRENCE BENDER, Ł	being first duly sworn on oath, deposes and says that he is the
attorney for the applicant named	herein, that he has real the foregoing application, knows the
contents thereof, and that the same	e is true to the best of this affights knowledge and belief.
	Vitox
	LAWRENCE BENDER
Cubaculhad and arrams to b	of one me this 20th day of June 2010
Subscribed and sworn to be	efore me this 28th day of June, 2010.
SHEILA A. LARSON	Shara H. Sauson
Notary Public State of North Dakota	Sheila A. Larson, Notary Public
My Commission Expires April 3, 2012	My Commission Expires: April 3, 2012
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Before me, a Notary Public for the State of North Dakota
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and says that he (she) is the Clerk of Bismarck Tribune Co.,
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Signed on the following dates:

sworn and subscribed to before me this 1471

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GREGORY P. ZIEGLER
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State of North Dakota
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NOTICE OF HEARING

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
O'IL AND GAS DIVISION
The North Dakota Industrial Commission
will hold a public hearing at 9.00 a.m.
Wednesday, July 28, 2019, at the N.D. Oil &
Gas Division, 1018 East Calgary nave,
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES:

the mearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July

5 TATE OF NORTH DAKOTA TO: Case No. 12843: Temporary spacing to develop an oil and/or gas pool discovered by the Ritchie Expl., Inc. #1-27 Sylvia, Lot 2, Section 27, T.164N., R.77W., Bottineau County ND, define the field limits, and epact such special field rules as may be necessary:
Greeno, 12844: Temporary spacing to
develop an oil and/or gas pool discoveraby the EOG Resources, Inc. #1-154
Hardscrable, NENW Section (6, T.153). R.103W, Williams County, ND, define the field limits, and enact such special field rules

as may be necessary.

Case No. 12845: Application of COC
Resources, inc. for an order amending the field rules for the Parshall-Bakker Pool to create a 1280-acre spacing unit comprise of Sections 19 and 30, 7.154N, 8.90V Mountrail County, ND, authorizing the drilling of a horizontal well within sad spacing unit, setting the minimum serial spacing unit, setting the minimum serial spacing unit, setting the minimum serial space from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other relief as is appropriate.

Case No. 12846: Application of EOG Resources Inc. for an order-amending the field rules for the Alger-Bakken Pool as create two 1280-acre spacing units emprised of Sections 16 and 12 and Sections 27 and 28 TISSN, R 29V. Sections 27 and 28, 1.13014, 1997, Mountrall County, ND, authorizing the drilling of a horizontal well within each country setting the minimum setting the spacing unit, setting the minimum set arks from the "heel and toe" of the well as the spacing state boundaries at 200 feet, and lief as is appropriate.

Case Aso 12847: Application of EOG Resources to to an order amending the field rules for the Alger-Bakken Pool to treats for 1920-acre spacing units comprised of Sections 6, 7, and 8 and Sections 7, 17, and 18, T.156N., R. 2004. Mountrail County, ND, authorizing the drilling of a total of not more than say horizontal wells within each spacing unit, setting the minimum setbacks from the setting the minimum setbacks from the well to the space.

unit boundaries at 200 feet and such other relief as is appropriate.

Case No. 12848: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Cottonwood and/or Ager-Balken Pools to create two 2560-acre spacing anits comprised of Sections 33 and 34 1570 P.92W, and Sections 5 and 6, 7.1550 P.92W; and Sections 34 and 25, T1570, 6.92W, and Sections 4 and 5. T1570, 6.92W, Mountrail County, ND, authorizing the drilling of a total of not more than six horizontal wells within each spacing unit setting the minimum setbacks from the "beel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate,

Case No. 12849: Application of EOG Resources, Inc. for an order amending the field rules for the Ross and Alger Bakken Pools to create a 640-acre spacing unit comprised of the W/2 of Section 31. T.157N., R.91W., and the E/2 of Section 3. T.156N., R.92W., Mountrail County, ND. authorizing the drilling of a horizontal well within said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

appropriate. Case No. 12850: Application of EOG Case No. 1280: Application of 1994. Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to authorize the drilling, completing and groduding of a total of not more than these wells in a 1280-acre spacing unit described as, Sections, 13 and 24, T.158N., R.40V., Mountrall County, ND, and such other relief

as appropriate. Case No. 12539: (Continued) Application of EGG Resources, Inc. for an order creating a 1440-acre drilling unit cornerised of Sections 13, 24, and 25, T.15 I.N., R. 95 V., less Lots 1, 2, 3, and 4 in each section, Schanzie County, ND, authorizing the ng of not more than six horizontal wells within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such

other relief as is appropriate.

Case No. 12761: (Continued) Application of FOG Resources, Inc. for an ender authorizing the drilling, completing and producing of a total of not more than four on a 1920-acre spacing unit described each 1600-acre spacing unit describ on earl 1600-acre spacing unit described as the W/2 of Section 14 and Sections 15 and 16.1(51N, R.91W. Sections 21 and 22 and the W/2 of Section 23.7.15 th., R.91W. and the W/2 of Section 23.7.15 th., R.91W. and the W/2 of Section 25 and Sections 27 and 28.715 th., R.91W. and on a 1200-acre spacing unit described as Sections 14 and 15.115 th. R.91W. Van Heyot Gakkes Pool, Industrial County, ND, and such other relief we is sup-repriate.

Mountail County ND and stendon relief as is appropriate.

Case No. 12851: Temporary sparing to disvelop an oil and/or gas pool discovered by the Cirque Resources, LP net and Cunnison State, SESE Section 36, 116 N. 9.1W. Burke County, ND, define the net of the county o limits, and enact such special field rules as

may be necessary. Case No. 12852: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, LR.#1-H Tjelde 29-32, NENW Section 29, T.15.1N., R.102W, McKenzie County, ND, define the field limits, and epact such special field rules

as may be necessify.

Case No. 1285 Lappication of Seigham Old & Gas, L.R. for an order extending the field boundaries and amending the field rules for the Todd-Eakken Fool to Create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.554N., R.101W, Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is spacing unit, and such other relief as is

appropriate.
Case No. 12854 Application of Brigham Oil
& Gas, LP for an order extending the field ocuss, L.F. for an order excellent to the boundaries and amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 12, T.155N., R.94W. Mountrail County, ND, authorizing. the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 12855: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the rules for the Camp and/or Banks-Bakker Pools to create and establish seven 1,600 Pools to create and establish seven 1600-acre spaging units comprised of Sections 29 and 32 and the S/2 of Section 20; Sections 28 and 31 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section 22, T153N, R,99W; Sections 26 and 35, T153N, R,99W; and the N/2 of 5, T152N, R,99W; Sections 25 and 36, T153N, R,99W; and the N/2 of Section 4, T152N, R,99W; Sections 30, and 31, T153N, R,98W, and she N/2 of 3, T152N, R,99W; and Sections 29 and 32, T153N, R,98W, and the N/2 of 2 and 32, T.153N., R.98W, and the N/2 of 2 T.152N., R.99W; and two 960-acre spacing units comprised of the S/2 of Section 2 and Section 11; and the S/2 of Section 3 and Section 10, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other, relief as is appropriate.

Case No. 12856: Application of Continents Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to crease a 2560-acre spacing unit comprised of Sections 2, 11, 14, and 23, T.152N, R. 100W, McKenzie and Williams Counties. ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2 60-acre spacing unit; eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet. eliminating any tool error requirements, and such other relief as is appropriate. Case No. 12857: Application of Continental

Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21 and Sections 26 and 35, T.159N., R.97W. Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum sethacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other relief as is appropriate. Case No. 12858: Application of Continents Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to creat and establish eight 1280-acre spacing unit comprised of Sections 2 and 11; Sections 15 and 21; Sections 17 and 12; Sections 17 and 18; Sections 18 and 20; Sections 18 and 19; Sections 28 and 3; ons 29 and 32; and Sections 30 and T. IGIN. R.96W., Divide County, ND authorizing the drilling of one horizont well on each spacing unit, setting the of the well to the spacing unit bouldarie at 200 feet, and such other relief, as i

12859: Application of Continenta Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 22, 27, and 34, T.147N., R.96W, and Section 3, T.146N., R.96W., Dung County ND, authorizing the drilling of up to four incrizontal wells from said wall pad within said 2560-acre spacing unit. eliminating the 1220 setback rule, setting the minimum setbacks from the "he and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12860: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork.

Bakken Pools to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36,T.150N., R.97W., McKenzie County, N.C., 36, T. 150N., R. 97W., McKenzie County, N.C., authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and etch other relief as is appropriate.

Case 150, 12861: Application of Continental Resources, Inc. for an order amending the

Case Mo. 12861: Application of Continental Resodrees, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of, Sections 14, 23, 26, and 35, T.153N., R.94W., McKenzie County, ND, authorizing R.94W., McKenzie County, ND, authorizing R.94W. The four horizontal wells the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback spacing unit, cumulating in setbacks from the their spacing the tripling in setbacks from the their and toe" of the well, to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other

relief as is appropriate. Case No. 12862: Application of Continental Recourtes, Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 1280-acre spacing unit, comprised of Sections 17 and 20 T. Hook, R. 103W., McKenzie County, ND. authorizing the drilling of one horizontal well on said spasing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries

Case No. 12863: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Bicenternial-Bakken Pool to crues and establish four 1280-acre spacing units comprised of Sections 29 and 32, 7,1461, 8,103W; Sections 3 and 10; Sections 5 and 8, T.145N., R.103W., and Sections 16 and 21, T.144N., R.103W., McKenzie and Golden Valley Counties, ND, arthorping the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe of the well to the spacing unit boundaries at 200 feet, and such other relief as is

perpendice. ase No. 12864: Application of Continental inc. for an order extending the field boundaries and amending the field 1280-acre spacing unit comprised of Sections 28 and 33, T.146N., R.104VV. eizie County, ND, authorizing the ng of a horizontal well within said spacing whit setting the minimum setbacks from the "ricel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other relief at is appropriate. Case No. 12316: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool for two 1280-acre spacing unite comprised of Sections 7 and 18, and Sections 19 and 30, T.147N., R.96W., Durin County NO, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the "heel and toes of the well to the spacing unit boundaries, eliminating any tool error requirements, and up to the relief as is appropriate. Case in 12751; (Continued) Temporary, the develop an oil and/or eas pool.

spacing to develop an oil and/or gas pool dictore ed by the Continental Resources, Inc. #1-11. Ravia, NWNE Section I.,
T150N, R. 97W, McKenzie County, ND,
define the field limits, and enact such special
field rules as may be necessary.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6M Miles, SWSE Section 31, T.151N., R.96W, McKenzie County, ND, define the field limits, and enact such special field rules

as may be necessary.

Case No. 12447: (Continued) Proper spacing for the development of the Raust Coulee-Bakken Pool, McKenzie County ND, redefine the field limits, and enact such special field rules as may be necessary.

Got No. 12014: (Continued) Temporary pacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 14.

Inc. #1-31H Traxel, SESW Section 31, T. Horb, R. 89W, Mercer County, ND, define the field limits, and enact such special field rights as may be necessary.

Case No. 12553: (Continued) Application of Fontinennal Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Sinclair Oil and Gas Corte drail, the Pajorlie #1-2H well (File No. 1883), with a surface location in Lot 4 of Section 1 T.146N., R.98W, and a bottom hole to carion in Section 11, T.146N., R.98W, indicatorie County, ND, and such other reflect as its appropriate.

propriate.
So. 12865: Application of Engage
ing LP for an order creating a 1280drilling unit comprised of Sections 9, T. 152N., R. 101W., McKenzie County ND authorizing the drilling of a horizontal within said drilling unit setting the acks from the "heel and the well to the spacing unit boundaries

ase No. 12866: Application of Encore Operating LP for an order amending the led rules for the Murphy Creek-Balden and establish a 1280-age and establish a 1280-age proof unit semprised of Sections 27 and 1281-1281, R. 95W., Dunn County, MD, and the led to t prizing the drilling of a horizontal unic and such other relies as

12867: Application of Energy LP for an order extending the foundaries and amending the field foir the Siverston-Bakken Pool to establish three 1280-acte spacing units comprised of Sections 4 and 8; Sections 16 and 21; and Sections 30 and 31; LISON 16 PW. McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other

ine as is appropriate. ross Co for an order extending the for the forthun-Bakken Pool to create stablish four 800-acre spacing units read of Sections 27 and 34 Sections Sections 29 and 32; and Sections 3 T164N , R.95W; and six J280 and the state of t

surces Co. for an order creating the agree drilling units comprised of tons 26 and 35; Sections 27 and 31; Sections 28 and 33; Sections 29 and 32; sur Sections 30 and 31,T.164N., R.98W., Divide County, ND, authorizing the drilling of portzontal well within each drilling unit, and

such other relief as is appropriate. Case No. 12870: Application of Sams esources Co. for an order creating four Labulacre digilling units comprised of ections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.1630... of a horizontal well within ear lailing unit, and such other relief as is

ase No. 12871: Application of Slawson, application Co., Inc. for an order amending he field rules for the Big Bend-Bakken Pool ag field rules for the big bend-backet reor create and establish a 1280-acre space
pit comprised of Sections 29 and
[Lish, R.92W. Mountrail County, in
the drilling of a horizontal or
n said spacing unit, and such other relief

Continued from Pg. 7C

Case No. 12872: Application of Bay Energy USA Ltd. for an order extending 12872: Application of Baytex field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, 1,162N., R.99W., and seven 1280-acre pacing units comprised of Sections 6 and 7; section 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and T.162N., R.99W., Divide County, ND. authorizing the drilling of a total of no more than three horizontal wells on each 640 or 1280-acre spacing unit, elimin

equipment of 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12873: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprises of Sections 2 and 11, T.150N., R.160W, McKenzle County, ND, authorizing the drilling of a total of not more than three phorizontal wells within said drilling unit and ital wells within said drilling unit, and such other relief as is appropriate

Case No. 12511: (Continued) Temperar pacing to develop an oil and/or gas poc scovered by the Newfield Production C #1-12H Manta Ray, SESW Section 12. ine the field limits, and such differ relief appropriate. Selve: 12874: Application of Anschutz

the applicable field orders for the Bakken fool for each of the following fields: Little knife. Hungry Man Butte, St. Deneturus, Willinen, Cabernet, Fayette, Hamning, You ply Creek Russian Creek, Simol Forte, and St. Anthony, Dunn, Billings and McKenzie Counties, ND; to provide that the definition of the pool limits be expanded to include an additional 39 feet of the Triese Forks formation, and seek

eller is is appropriate.

See No. 12875: Application of Anstitute
sploration Corp. for an order excelleding field soundaries and amending the les for the Little Knife-Bakken For blish twenty-two 1280-acre spa Innex consisting of Sections 1 & 12 Sections 4 & 9 Sections 5 & 8 Sections 6 18 7 15 & 22; Sections 16 & 21; Sections 17 % 20 1143N, R.98W.; Sections 4 & 9 ections 5 & 8, Sections 6 & 7; Sections 16 & 21, Sections 18 & 19, Sections 28 & 33; Sections 30 & 31, T.144N., R.97W.; Sections 8 7; Sections 18 & 19; Sections 17 & 34 ections 20 & 33; Sections 30 & 31, 1, 1418; MBW, Sections 12 & 13; Sections 16 & 5 and Sections 28 & 33, 1, 1451, 1, 1974. illings and Dunn Counties, ND, au ie drilling of up to six hacizontal ich such spacing unit; eliminatuig in the spacing unit of the spacing unit of the spacing unit of the spacing unit out the spacing unit of the spacing un

se No. 12876: Application of Prin ni, Inc. for an order of the 640-acre drilling of Sections 1, 4, 9, 12, 13; 1 20, 24, 24, 25, 28, 29, 30, 31, 32, 37, 152N., R.91W., and Sections 10, 152N., R.90W., Burke County ND. the drilling of a horizontal ach drilling unit, and such other

is appropriate. 12877:Application of Zenergy, Inc. complete and producing of a horizontal well on a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W. Eagle Next-Bakken Pool, McKenzie Curiffy ND. writigut regard to the 1220 setting and such other relief as is appropriate. Case No. 12878: Application of XTO Energy Inc. for an order amending the field rule for the MonDak-Bakken Pool to chaste and establish a 1280-acre spacing unit comprised of Sections II and 12 TLIFN: R. 104W. McKenzie County, ND. authoriting this drilling of a horizontal well on said spacing unit, and such other relief as its appropriate. ND. without regard to the 1220 setting

Case No. 12529: (Continued) Application of XTO Energy Inc. for an order susp and, after hearing revoking the permitssued to Burlington Resources Oil & Ga Co. LP to drill the Olympian #14-351 well (File No. 18470), with a surface location in the SWSW of Section 35, T.147N., R.94W., Dunn County, ND, and such other relief as is appropriate

Case No. 12772: (Continued) Application of Pride Energy Co. for an order amending the field rules for the Saxon-Bakken Pool & create and establish a 1280-acre space unit comprised of Sections 25 and 16, T.145N, R.93W, Dunn County, ND authorizing the drilling of a horizontal well on said spacing unit, and such other relie

as is appropriate. Case No. 12785: (Continued) In the marter of the petition of Armstrong Operating fine. pursuant to NDCC § 38-08-09 (a since providing for the voluntary unit is management, operation, and fu development of the Patterson Lodgepole Unit Area, consisting of within Stark County, ND; for approval the voluntary unit agreement and in operating agreement; for approval of voluntary plan of operation; vacating applicable spacing orders, and such other

relief as is appropriate.

Case No. 12291; (Continued) Case No. 12291; (Continued) of spacing for the development of the Bakken Pool, Dunn County, ND rethe field limits, and enact such spectrules as may be necessary. Resource Development II, LEC Case No. 12748; (Continued) April of Tracker Resource Development for an order suspending and, after

for an order suspending and artering revolving the permit issued to Petro-LLC., to drill the NIOS #157-100-26 fth well (File No. 19041), with a location in the NWNW of Section T.1574, R.100W, Williams County, ND, at Case No. 12746: (Continued) Applie of TRZ Energy LLC and Tracker Res Development II, LLC to amend the rules for the Big Gulch Bakken-Pool.

rules for file Big Guich Bakken-room, ND to establish a Zone Hr for spaning unit comprised of Sectional P. 18, T. 147N, R.96W, authorizing a start four wells in the spacing units and other relief as is appropriate.

Case No. 12879- Application of TRZ Estate.

LEC, for an order revoking from II, LEC, for an order revoking from 19133 of Baytex Energy USA 166 for

19133 of Baytex Energy USA Lettic Reditied #25-157-99H well to be to the INWINW of Section 25,T.1578 and designating Tracker Resol Development II, LLC as operator to wells in the drilling unit comprise fections 25 and 36, T.157N, R.P. Williams County, ND, and such other

Less appropriate
Case no 12890 Application of Peak NI
LS to an order amending the field rule
of the Africope Sarish Pool My establist
Section 28, T.151N., R.94W., McKenzi unty ND as a 640-acre spacing un origing the drilling of one horizon I on the spacing unit, and such oth

ef as is appropriate.

8 No. 12881: Application of Peal Case No. 1288; Application of Peak
LC, for an order terminating two
acceptants units consisting of Section
1,150N., R.94W; Sections 1,4
1,49N. R.94W, McKenzie Councy, NB
1,49N. authorizing the drilling of a horizontal within each drilling unit at a rocator less than 200 feet from the boundar each drilling unit, and such other

al appropriate. Resources, Inc. for an order pursuant and AIDAC 4 43-02-03-88.1 authorizing n to saltwater disposal into Daketa Group of the Shell Creek #1/5 SWD well, SESW Section 1, T.152N R.90W, Parshall Field, Mountrall Count ND pressure to NDAC Chapter 43-00-0 and such other relief as is appropriate.

Case No. 12803: Application of EOG Resources, Inc. for an order pursuant to NDAC\$ \$302-03-88. I pooling all interests in a spacing unit for the Clearwater #17-0111, Sections 1 and 2, T.157N, R.90W. Clear Water-Bakken Pool, Mountrai County ND as provided by NDCC § 38-08 68, and such other relief as is appropriate. Case No. 12884: Application of EOG Case No. 1289: Application of Historical Resources, Inc. for an order pursuant to NBAC \$43-02-03-88.1 pooling all interests by a spacing unit for the Ross #100-094, Sections 8 and 9, T156N., R.92W., Algerbacker Rool, Mountrall County, ND as provided by NDCC \$38-08-08, and such school radiated as is appropriate. other relief as Is appropriate. Case: No. 12885: Application of EOG

Resources, Inc. for an order pursuant to NDAC's 43-02-03-88.1 pooling all interests in a spacing unit for the Ross #20-16H, Section 16, T-156N., R-92VV, Alger-Backen Pool, Mountrail County, ND; and also to consider a petition for a risk penalty

consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from Seriam polyalticipating owners in the drilling and combletion of the Ross #20-16H well as routed by NDCC § 38 08 08, and such other relief as is appropriate.

Lase No. 12886: Application of BOG resources, inc. for an order purposer is IDAC #3 02-03-88. I pooling all interests in spacing unit for the Burke IDAO #3 02-03-88. I pooling all interests in spacing unit for the Burke IDAO #3 00-03-88. I pooling all interests in spacing unit for the Burke IDAO #3 00-03-88. I pooling all interests in spacing unit for the Burke IDAO #3 00-03-88. I pooling all interests in spacing unit for the Burke IDAO #3 00-03-88. I pooling all interests in spacing unit for the Burke IDAO #3 00-03-88. I pooling all interests in a spacing unit for the Burke IDAO #3 00-03-88. I pooling all interests in the space of the Burke IDAO #3 00-03-88. I pooling all interests in the pooling

ountrail County ND and a ting an order authorizing the district of a risk penalty from certain rucipating owners in the diffinity and flow of the Austin #30-1511-16-bit as ed by NDCC § 38 08 08, and such

service as is appropriate; service 1/2888. Application of ECRS courses, inc. for an order pull-stat, to accept 1/2889. Application of ECRS courses, inc. for an order pull-stat, to accept 1/2889. Service 1/2899. a spacing unit described as section 30, 52M., R.89W, Parshall-Bakken, Pool ntrail County, ND as provided by C § 38-08-08, and such other relief as

No. 12889; Application of EOG ses, inc. for an order pursuant to 43-02-03-88.1 pooling all interests acting unit for the Liberty #2-414, 14. T.151N., R.9TW., Parshalln Pool, Mountrall County, NO as led by NDCC § 38-08-08 and such and further relief.

e No. 12890: Application of POG ources, Inc. for an order pursuant to AC\$ 43-02-03-88.1 pooling all impateurs spacing unit for the Fertile #107 04H, ons 4 and 5, T.151N., R.90W., Pairshull-in Pool, Mountrail County, NIJ as ided by NDCC § 38-08-08, and such

relief as is appropriate. Case 1 b. 12891: Application of EOG Resources, Inc. for an order pursuant to NIDAC 143-02-03-88.1 pooling all interests in a spacing unit for the Fertile #11.10H. Section 18. T.151N., R.90VV. Parshall-siken Pool, Mountrail County, ND as isonated by NDCC § 38-08-08, and such other relief as is appropriate.

The No. 1.2892: Application of EOG Resources, Inc. for an order pursuant to RIDAC 1 48-02-03-88.1 pooling all interests in a spacing unit for the Fertile #34-34H. Section 31-7151N., R.90VV. Parshall-Batken Fool. Mountrail County, ND; and also so

Section 31.7.151 N., R. 90W, Parshan-Dakken Bed., Floundrall County, ND; and also so inconsider a petition for a risk penalty requesting an order authorizing the issuesting an order authorizing the issuesting an order authorizing the issuesting and owners in the drilling and considering of the Partie #34-31H well as a penalty of the considering of the Partie #34-31H well as a penalty of the pe ed by INDCC § 38 08 08, and such elicities appropriate.

Case No. 12893: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Liberty LR #14-23H, Sections 21 and 22 and the W/2 of Section 23, T.151N., R.91W, Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12894: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Mandaree #10-05H, Section 5, T.149N., R.94W, Squaw Creek-Bakken Pool, McKenzie County, ND; and

Bakken Pool, McKenzie County, ND; and

Bakken Pool, McKenzie County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Mandaree #10-05h well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 12895: Application of Brigham Oil & Gas, LP for an order pursuant to NBAC § 43-02-03-88. I pooling all Interests in a spacing unit for the Ross-Alger 6-7 #1-14, Sections, 6 and 7, T.155N., R.92W, Alger-Bakken Pöol, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

other roled as is appropriate.
Case No. 12896: Application of England Cit.
& Gas, E.R. for an order pursuant to NIDAC.
§ 43.02-03-88.1 pooling all interests in a

spacing unit for the Jack Cvancara 1948 #1-H Sections 18 and 19, T155N, R. 99W. Algor Bakken Pool, Mountrall County, ND as provided by NDCC § 38-08-08; and such

as provided by NDCC § 3840-30, and sactorior relief as is appropriate.

Case No. 12897. Application of Brigham Ol. 8. Cas. Lift for an order purioset to NDAC § 41.01.03/88.1 pooling all interests in a spacing whit for the Owan 29.32 #1.15. Section 29 and 32, T154N. R. 103W. Plinted Woods-Bakken Pool; Williams Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC \$38.00.08 and each other relief as is appropriate. 288 No. 12898 Application of Brigain. Oil & Gas. Lift. for an order authoriting the drilling, completing and producing of not more than a total of three wells on a 1280-asre spacing unit described as Section 34. T158N. R.91W. and Section 3, T.157N. R.91W. (attleson Slough-Bakken Paul, Mountain County, ND, elifninating the 1220 sethick rule for the first well drilled and eliminating any tool error recomments, and such other relief as is appropriate.

appropriate.
Case No. 12899: In the matter of the petruon for a risk penalty pursuint to NDAC § 43-02-03-88.1 of Sagebrush NDAC § 43-02-03-88.1 of Secondal Resources, LLC requesting an order authorizing the recovery of a risk pessily from terrain non-participating owner as recovery of a risk pessily from terrain non-participating owner as recovery of the Kaffler #1 the well-located in a spacing unit described as section 18, TL59N., R-90W. Thompson Lake-Bakken Pool, Burke County No and such other and further relief as

and agent other and turther relian as as appropriate.

As No. 12900: Application of Sarebrush Resources, LLC in accordance with NDAC \$43.02-03-88.1 for an order authorizing the conversion of the Lyle # well located in the 3xx 5 of Section 1, T.163.N., Rel W. Bottineau County, ND, to a saft with the County of Sarebrush County, ND, to a saft with the County of Sarebrush County, ND, to a saft with the County of Sarebrush County of Sarebrush County, ND, to a saft with the County of Sarebrush County of Sarebrush County of Sarebrush Resources, LLC for an order pursuant to NDAC \$43.02-03-88.1 authorizing this conversion to enhanced recovery into the

conversion to enhanced recovery into the Kuroki-Madison Unit of the Wright #13 well, NWSVV Section 12, T163N., R.B. Kuroki Field. Bottineau County, pursuant to NDAC Chapter 43-02-05, and

pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. 12902: Application of XTO Energian, for an order authorizing the drilling completing and producing of not more than a storal of three wells on a 1280-box stacker unit described. Sections unit described as extending the proportion of the section of the

Case No. 12903: Application of XTO Energy inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 acre spacing thus described as Security 47 and

spacing unit described as Securits 47 and 20. T 1511, 3.17 lw. stone www. Baken Pool. Burse County. No. and since the relief as is appropriate.

Case No. 12904: Application of XFO Energy fire. for an order authorizing the drilling tomoleting and producing of not more than a total of thires wells on a 1280-acres pacing unit described as Sections 16 and 24 T. 157N., R. 93.W., Big Buttle Bakken Fool. Mountrail County, ND, and such other relief as is appropriate.

as is appropriate.

Case No. 12905: Application of XTO Energy Case No. 12905: Application of XTO therey Inc. for an order authorizing the drilling completing and producing of not more chan a total of three wells on a 1280 acre spacing unit described as Sections 28 and 33, T.156N., R.96W, Dollar Joe Bakken Pool, Williams County, ND, and such other willing the appropriate

relief as is appropriate.

Case No. 12906: Application of XTO Energy Inc. for an order authorizing the or completing and producing of not more than a total of three wells on a 1280 acre spacing unit described as Sections 24 and 25, T.155N., R.95W., Capa-Bakken Pool Williams County, ND, and such other relief

as is appropriate.

Case No. 12907 Application of XTO the sylic. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 acre

acing unit described as Section T.UBN, R.97W, Uset Bolds Pool Turnt County, ND and such relief as a appropriate. Case No. 17908. Application of Energy USA Lot in accordance with

Case No. 2008. Application of Expense VISA Ltd in accordance with IDAC \$49.02.03-88.1 for an order authorizing the Conversion of the Older Pill York County, ND yor a sall water to NDAC Chapter 43.07-05, and under relief as is appropriate.

Case Ne. 12909: Application of County of County, ND, as possible as section of County, ND, as provided by NDC 1300-08 and such other relief as a periodicate.

perceptate.

See 1 1, 12910: Application of Bytes
Energy USA Ltd. for an order pursuant to
IDAC 13-02-03-88. Pooling at interest
in a specing unit described as Section 5,
T162N., R 99W., Ambroye-Balden Pool
Drude County, ND; as provided by NDCC
18-08-08 and such other relief as a

polypriate

Se No: 12911: Application of Bayes
Energy U.A. Etd. for an order pursuant to
NAC § 43-02-03-88. I pooling all interest
in a spacing unit described as Security as
162 N. R. 99W. Ambrose Balaises ivide County, ND; as provided by NI 38-08-08, and such other relial

No. 12912: Application of Ba NDAC \$43-02-03-88.1 pooling all intering a spacing unit described as Section and 19, T.162N., R.99W. Arribrose Ba Pool, Divide County, ND; as provide NDCC § 38-08-08, and such other in

as is appropriate. Case No. 12913: Application of Dentu Resources, Inc. for an order pursuant NDAC § 43-02-03-88.1 pooling all interes in a spacing unit described as Seculo 1.
1.153N., R 96W., Charlson-Bakkin Pool,
1.155N., R 96W., Charlson-Bakkin Pool,
1.155N., R 96W., Sharlson-Bakkin Pool,
1.155N., Sharl

Case No. 12914: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 11, T153N., R.96W., Charlson-Bakken Pool, McKenzie County, ND as provided by NDCC \$ 38-03-08, and such other relief as

Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.153N., R.96W., Charlson-Bakken Pool, McKerizie County, ND as provided by NDCC: § 38-08-08, and such other relief as

NDCc. 3 aboves, and state of the property of the property of the provided by NDAC § 43.02-03-88. I pooling all interests in a spacing unit described as Sections 10 and 15, T.153N., R.96W., Sand Creek-Balden Pool, McKenzie County, ND as provided by N.D.C.C. § 38-08-08 and such other and further relief.

Case No. 12917: Application of Denbury Resources. Inc. for an order pursuant to

case No. 12917: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as a portolizate.

Case No. 12918: Application of Denbury Resources Inc. for an order pursuant to NDAC 43-02-03-88.1 pooling all interest in a spacing unit described as Sections 3 and 10, T152N., R.101W., Camp-Bakken fool McKenzie County, ND as provided by NDCC 5 18-08-08, and such other relief as

tappropriate.

1219: Application of Density
resources linc, for an order pursuant of
NDAC 4 3 02-03-88. I pooling all interest
in a paging will described as Sections 5 and
8, 7.152N.
McKenzie County, ND as provided by
NDC2 5 38-08-08 and such other and

further relief.

Case No. 12920: Application of Denburg
Resources, Inc. for an order pursuant to
NDAC 4 43-02-03-88. I pooling all Interests
in a spacing unit described as Sections 4 and
9 T 150N, R.98W, Siverston-Bakken Pool
Pickenzie County, NO, as provided by
NDCC 1 38-08-08, and such other relief

as is appropriate. Case No. 12921: Application of Di Resources, Inc. for an order pursuant NISAC \$4 .02-03-88.1 pooling all inceed in a spacing unit described as Sections and 21, 1450N., R.98W., Siverston-Bald

and 21 T.50N., R.98W., Siverston-Broat McKerzie County, ND: as provint NDCC 4 28-28-08 and such other as is appropriate.

Case No. 2272: Application of De Resource, Inc. for an order pursua NDAC 4 1 27-03-884 pooling all in a straint unit described as Sectional 31, T.150N., R.98W., Siverston-root McKenzie County, ND; as provint NDC 3 8-08-08, and such out-

Application of Contract State of Contract State of State

924: Application of Con nc. for an order purisual re-formation of the property of the control of the con

12925: Application of Continental The prication of Continental for an order pursuant to the for an order pursuant to the state of the state of

their effect as is appropriate.

Case No. 12926: Application of Continents festives, Inc. for an order authorizing and injuries completing and producing of a completing and a spacing unit described as Sections 26 and 35; T.161N., R.95W., Sadler-Bakken Pool. Divide County, ND, setting the minimum setbacks from the "fieel and to of the well to the spacing unit assumdantes at 200 feet eliminating any tool error setback requirements, and such other relief as is

Case No. 12927: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre of not more than two wells on a 1200-acre spacing unit described as Sections 4 and 9, 11143N., R.96W., Fayette-Bakken Pool, Dunn County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, inating any tool error setback inements, and such other relief as a

Case No. 12928: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sadowsky #34-12H, Sections 1 and 12, T.(41N., R.97W, St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate."

Case No. 12929: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wolberg #21-18H, Sections 18 and 19, T.(41N., R.95W, Simon Relief Bellon, Road Corp. 18, 1800 Relief Re Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such

provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12930: Application of Anchurz Enforcido Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interess in a specing unit for the Kadrmas #11-27H, Sections 27 and 34, T.141N., R.95W. Smith Butte Takken Pool, Dunn County, ND asprovided by NDCC § 38-08-08, and such other cellef as is appropriate. Size No. 120-11. Application of Australia Corp. for an order pursuant to NDAC § 31-02-03-88.1 pooling all interess in spacing unit for the Raphael Stroft #1-121H 143-97. Sections 13 and 24, 143N. R.97W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC § 18-08-08 and such other relief as is appropriate.

No. 12932: Application of Anschutz Entertaint County, ND as provided by NDCC 14:00:00 and such as pacing unit for the William Kindschaff 143:96; Sections II and II, 143:46; Sections II and II, 143:46; NDCC 143:40; NDCC 143

propriate. se No. 12933: Application of Aust or non-Corp. for an order pursua AC § 43-02-03-88. I pooling all inte Fig. Ac. 5 43-0, -0.3 8.1 pooling all interests in a splaing unit for the State #1-18 2111 (1937). Sections 16 and 21, T1943N., 9.5 W., Faythet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08 de and such other relief as is appropriate.

Case No. 12784 Application of Arachine Exploration Corp for the ender pursuant to NDAC § 43-02 01881 pooling all interests.

The second of th pacing unit for the William Sacowsky 9H 141-96 Sections 4 and 9, T142N W Manning Bakkety Pool, Durin ND as provided by NDCC 5 38-08-

But NU as provided by NU CC \$ 38.05.

10. 12936. Application of Anschurge to 1.2936. The Development of the Development of the Development of 1.296. Sections 46 and 1.298. Research of the Development of the Development of the Development of 1.298. Application of the Development of the

No. 12937: Application of Anschutz Case No. 12937: Application of Anschurz Expforation Corp. for an order pursuant on NDAC \$ 43.02.03-88.1 pooling all interests in a spacing unit for the Evelyn Kary #F-15-11-14-97, Sections 15 and 22, T.14-18. Cabornet-Bakken Pool. During County, ND as provided by NDCC \$ 38.00.000, and such other relief as is appropriate. Case, No. 12938: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jaeger State #1-34-27H-144-97, Sections 27 and 34, T144N, R.97W., Cabernet-Bakken Pool, Dunn County ND as provided by NDCC § 38-08 Councy, ND as provided by NDCC § 38-08 08, and such other relief as is appropriate. Case No. 12939: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kenneth Stroh #1-12-11-142-97, Sections I and 12, T.143N., R.97W., Cabernet-Bakken Pool, Durin County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12940: Application of Arschutz Exploration Corp. for an order authorizi the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit within the St. Anthony Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief ppropriate. No. 12941: Application of A

oration Corp. for an order aut drilling, completing and prodi ontal increase density wells acre spacing unit within Zon the Willimen-Bakken Pool, D Counties, ND, not to es six horizontal wells on ea mit, eliminating any too ents and also setting the r ks from the heel and toe of e spacing unit boundaries no such other relief as is app c and such other relief as is app se No. 12942: Application of ploration Corp. for an order au drilling completing and pro-recontal increase density wells 80-acre spacing unit within the title Bakker Pool, Dunn County. need a total of six horizont such spacing unit, eliminating requirements and also s

m setbacks from the theel a well to the spacing unit bot 0 feet, and such other relie

ase No. 12943: Application of An Exploration Corp. for an order author the drilling completing and producin horizontal increase density wells on 1280-acre spacing unit within Zone II ollungry Man Butte-Bakken Pool, Bill nty, ND, not to exceed a total of so contail wells on each suc horizontal wells on each suc spacing unit, eliminating any tool erro requirements and also setting the minimum acks from the "heel and toe" of th to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12944: Application of Anschutz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each of the following 1280-acre spacing units Sections 4 & 9; Sections 5 & 8; Sections 6 & tions 17 & 20; Sections 18 & 19 1,142N., P. 98W.; Sections 18 & 19; Sections 30 & 31; T.143N., R.98W.; Sections 13 & 24; 14 & 23; Sections 15 & 22; Sections 1, and Sections 26 & 35, T.143N. Demetrius-Bakken Pool, Billi ND, not to exceed a total of six wells on each such spacing unit, the minimum serbacks from th neel and toe" of the well to the space nit boundaries at 200 feet and such oth

mit boundaries at 200 feet, and seemele as is appropriate.

Sase No. 12945: Application of Anschutz Coloration Corp. for an order authorizing the drilling, completing and producing of torzontal increase density wells girl each 180 acre spacing unit within Zone II of the avertee Bakken Pool, Dunn County, ND, not appear of six horizontal wells on adir such spacing unit, eliminating any tool earns' requirements and also setting the minimum settacks from the "heef and too of the well to the spacing unit boundaries at 200 leet and/or such odier and further as appropriate.

Case No. 12946: Application of Anschutz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280 acre spacing unit within Zones I and II of the Russian Creek-Bakken Pool: Dunn County, ND, not to exceed a total of six horizontal units. horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the w to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12947: Application of Anschutz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Manning-Bakken Pool, Dunn County, ND not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12948: Application of Anschutz

Exploration Corp for an order authorizing he drilling completing and producing o rizontal increase density wells on each 1280 acre spacing unit within Zone II of the Cabernet-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells

such spacing unit, eliminating a error requirements and also settin minimum setbacks from the "het toe" of the well to the spacing un daries at 200 feet, and such other helic s appropriate.

No. 12949: Application of Anschut ation Corp. for an order autho drilling completing and producing izontal increase density wells on each O-acre spacing unit within Zones IV, V I VII of the Murphy Creek-Bakken Pool County ND not to exceed a tot horizontal wells on each suc unit eliminating any tool erro nents and also setting the mi sethacks from the "heel and toe" of the we to the spacing unit boundaries at 200 feet and such other relief as is appropriate Case No. 12950: Application of Zavanna LLC for an order pursuant to NDAC 6 43 02-03-88.1 pooling all Interests in a sp unit for the Gary #1-24H, Section 2 T.154N., R.99W, Stockyard Creek-Bakke Pool, Williams County, ND; and also to consider a petition for a risk penalty consider a petition for a risk penatty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Gary #1-24H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 12951: Application of Zavanna, LLC for a stroker bursage to NDAC 6.43.

LLC for an order pursuant to NDAC § 43-02-03-88 i pooling all interests in a spac unit for the Hanson 28-33 #1H, Sections and 33, T.154N., R.99W, Stockyard Creek-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalt requesting an order authorizing th recovery of a risk penalty from o non-participating owners in the drilling and completion of the Hanson 28-33 #IH well as provided by NDCC § 38 08 08 of the NDCC, and such other relief as is

appropriate. Case No. 12952: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests in a spacing unit for the Lynn #19-20-29H. Sections 19, 20, 29, and 30, T.154N. R. 92VV. Sanish-Bakken Pool, Mountrall County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12953: Application of Fidelity Expl & Prod. Co. for an order pursuant to NDAC 43-02-03-88.1 pooling all interests in a spacing unit for the Domaskin #19-30-29H. Sections 19, 20, 29, and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrall County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate. Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NBAC § 43-02-03-88.1 pooling all flucies in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T-163N, R-198W, Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 80-08-08, and such other relief as is

appropriate: Case No. 12955: Application of Samson Case No. 12955: Application of Samson Resources Co, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Antonson #01-12-163-95-H, Sections I and 12, T.163N., R.95W., Forthun-Bakken Poot, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12956: Application of Samson Resources Co, for an order pursuant to Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T. (63N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is

Case No.: 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool Divide County, ND as provided by NDCC § 38-08-08 and such other and

Case No. 12958: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.ISIN., R.92W., Big Bend-Bakker Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

cather relief as is appropriate.

Case No. 12959: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88. I pholing all interests in a spacing unit described as Section 32, T.I.S.I.N., R.92W., Big Bend-

Section 32, T.151N., R.92W.; Big Bend-Backen Pool, Mountrail County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 12960: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.98W., Trubo-Palken, Pool. Williams Country, ND; as Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such

Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88-I pooling all interests in a spacing unit for the Dantelle #12-1H. Sections I and I2, 1.145N., R.97W, Little Knife-Bakken Pool Dunn County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Danielle #12-1H well as provided by NDCC § 38 08 08, and such other relief as its appropriate.

is appropriate. Case No. 12964: Application of Newfield Production Co. for an order authorizing the drilling completing and producing of a total of not more than four wells on lands within a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such further and additional relief

NOTICE OF HEARING RIAL COMMISSION - OIL AND GAS DIVISION

and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three horizontal wells on each 640 or 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12908: Application of Baytex Energy USA Ltd. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the O'Brien #1-7 well, located in the SWSW of Section 7, T.161N., R.97W., Divide County, ND, to a salt water disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12909: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12910: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12911: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12912: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.99W., Ambrose-Bakken

pleting and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections 1 and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12956; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Signed by, John Hoeven, Governor Chairman, ND Industrial Commission (7-7)



State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE......\$135.00

Signed

Števen J. Andrist, Publisher

Subscribed and sworn to before me July 7, 2010

Chelerra

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

N.D. INDUST

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 28, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 15, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12858: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12868: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.95W.; and six 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriSamson Resources Co. for an order creating five 800-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12870: Application of Samson Resources Co. for an order creating four 1280-acre drilling units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18

1 Grant.

Case No. 12923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12924: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12925: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4H, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the drilling, com-