

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 12654
ORDER NO. 14913

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF SAMSON
RESOURCES CO. FOR AN ORDER PURSUANT
TO NDAC § 43-02-03-88.1 POOLING ALL
INTERESTS IN A SPACING UNIT FOR THE
ALMOS FARMS #01-12-162-99H, SECTIONS 1
AND 12, T.162N., R.99W., AMBROSE-BAKKEN
POOL, DIVIDE COUNTY, ND, AS PROVIDED
BY NDCC § 38-08-08, AND SUCH OTHER
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 27th day of May, 2010.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 9th day of July, 2010.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

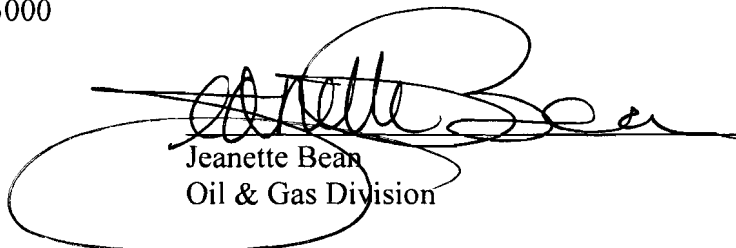
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

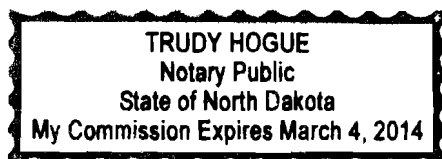
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 6th day of August, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 14913 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12654 :

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

SAMSON RESOURCES
370 17TH STREET SUITE 3000
DENVER, CO 80202


Jeanette Bean
Oil & Gas Division

On this 6th day of August, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Fredrikson
BYRON, P.A.

May 14, 2010



VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 12654
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,

LAWRENCE BENDER

LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.) *Via Email*
Mr. Lynn Helms - (w/enc.) *Via Email*
Mr. Todd Sattler - (w/enc.) *Via Email*
Ms. Connie Wagers - (w/enc.) *Via Email*

4744340_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 12654

Application of Samson Resources Co. for an order pursuant to NDAC § 43- 02-03-88.1 pooling all interests in a spacing unit for the Almos Farms #01- 12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

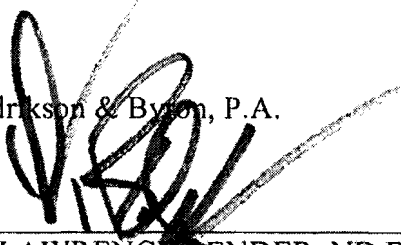
NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, May 27, 2010, Samson Resources Company will respectfully request that the above-captioned hearing be dismissed without prejudice.

DATED this 14th day of May 2010.

Fredrikson & Byson, P.A.

By


LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant, Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

4744341_1.DOC



Fredrikson

& BYRON, P.A.

May 14, 2010

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 12654
SAMSON RESOURCES COMPANY**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY in the captioned matter.

Thank you for your attention to this matter.

Sincerely,


LAWRENCE BENDER

LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.) *Via Email*
Mr. Lynn Helms - (w/enc.) *Via Email*
Mr. Todd Sattler - (w/enc.) *Via Email*
Ms. Connie Wagers - (w/enc.) *Via Email*

4744340_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501 3879



BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Case No. 12654

Application of Samson Resources Co. for an order pursuant to NDAC § 43- 02-03-88.1 pooling all interests in a spacing unit for the Almos Farms #01- 12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

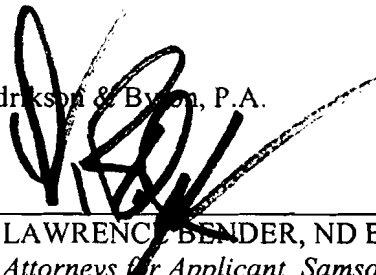
NOTICE OF DISMISSAL OF SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, May 27, 2010, Samson Resources Company will respectfully request that the above-captioned hearing be dismissed without prejudice.

DATED this 14th day of May 2010.

Fredrikson & Byrum, P.A.

By


LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant, Samson Resources
Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

4744341_1.DOC

April 26, 2010

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF SAMSON
RESOURCES COMPANY FOR
MAY 27/28, 2010 HEARINGS**

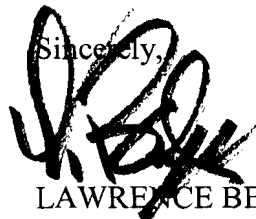
Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF SAMSON RESOURCES COMPANY to be placed on the May 27/28, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Samson requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/kmf
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Connie Wagers - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 12654

Application of Samson Resources Company for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Almos Farms 01-12-162-99H well described as Sections 1 and 12, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



APPLICATION OF SAMSON RESOURCES COMPANY

Samson Resources Company ("Samson"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Samson is an owner of an interest in the oil and gas leasehold estate in Sections 1 and 12, Township 162 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Samson is the operator of the Almos Farms 01-12-162-99H well, drilled or to be drilled as a horizontal well, with a surface location in the North Half of the Northwest Quarter (N/2NW/4) of Section 1.

5.

That Section 1 constitutes the spacing unit for the Almos Farms 01-12-162-99H well in the Ambrose-Bakken Pool.

6.

That Section 38-08-08(1) of the North Dakota Century Code provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

7.

That Samson therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit for the Almos Farms 01-12-162-99H well described as Sections 1 and 12, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota as provided by Section 38-08-08 of the North Dakota Century Code.

WHEREFORE, Samson requests the following:

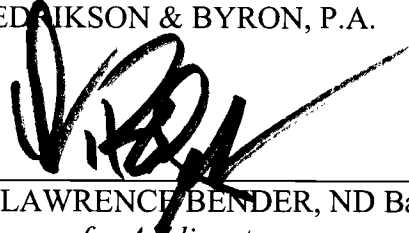
(a) That this matter be set for the regularly scheduled May 2010 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 26th day of April, 2010.

FREDRIKSON & BYRON, P.A.

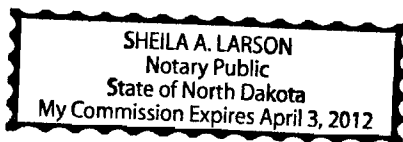
By 
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Samson Resources Company
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 26th day of April, 2010.



4733609_1.DOC

Sheila A. Larson
Notary Public
Burleigh County, North Dakota
My Commission Expires: 4/3/12

NOTICE OF N.D. INDUSTRIAL OIL AND GAS

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 27, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 14, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12513: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool to create two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 14 and 23, T.162N., R.97W., Divide County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit, and such other relief as is appropriate.

Case No. 12562: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Dolphin-Bakken Pool described as Sections 18 and 19, T.161N., R.95W., Divide County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12563: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Hamlet-Bakken Pool described as Sections 26 and 35, T.160N., R.96W., Divide County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12565: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12566: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12567: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12568: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Harriet #1-22H, Sections 15 and 22, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12569: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; as

provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12570: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12653: Application of Samson Resources Company for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ness #29-32-163-98H, Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12654: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Almos Farms #01-12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12334: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12335: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Egge #22-161-98H, Section 22, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission
(5-5)



tion

the publisher of The Journal,
Divide County, State of North
headed

Attached, was published in The Journal on the following dates:

.....163 lines @ .59 = 96.17

.....\$96.17

Steven J. Andrist, Publisher

and sworn to before me May 5, 2010

Vonni L. Anderson
Notary Public, State of North Dakota

VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2011

Journal Publishing Co.
Divide Co.

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 27, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice:

PERSONS WITH DISABILITIES: At the hearing you need special services or assistance, contact the Oil & Gas Division at 701-328-8038 by May 14, 2010.

Case No. 12509: Proper spacing for the development of the McGregory-Burges-Baldwin Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Peak ND, LLC

Case No. 12510: In the matter of a hearing called on a motion to consider the establishment or altering of drilling or spacing units in the Baldwin Pool in Sections 3, 4, 9, and 10, T.14N., R.98W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 12511: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. W-121H, Manta Ray, B&W, Sec. 12, T.150N., R.100W., McKenzie County, ND. define the field limits, and such other relief as is appropriate.

Case No. 12068: (Continued). Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33FF-Chanel, NY2NW Section 33, T.194N, R.100W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12512: Application of Seagrass Resources Act for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Earl Chiswick LHW well, MWNE section 26, T16N, R9W, Burke County, ND, to define the field limits, enact such special field rules as may be necessary, and such other relief as appropriate.

Case No. 1251 Application of Section 12-102, N.D.A.C. for the purpose of ordering and applying the field rules for the Blanton spacing tool to create two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 14 and 23, T462N, R64W, N48 Divide County, ND, authorizing the drilling of a horizontal well within each spacing unit not more than 500 feet to the boundary of each spacing unit, and with other relief as

Case No. 12514 Application of Anschutz Exploration Corp. for an order amending the field rules for the St. Anthony-Balden Pool to create two 1280-acre spacing units comprised of Sections 12 and 13; and Sections 24 and 25, T.14N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each

... ..

Case No. 12-0123, the Commission is finding that Resources, Inc. is not demonstrating that eliminating any land-use requirements will also eliminate the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries for Sections 26 and 35, T.153N., R.94W., Elm Tree-Baldwin Pool; Sections 3 and 10, T.52N., R.94W.; and Section 21, T.52N., R.99W., Antelope-Smith Pool, in Grand County, ND, and such other relief as is appropriate.

Case No. 12516 Application of Continental Resources, Inc. for an order authorizing the field rules for the unit. Sanistad filed to create a 1280-acre spacing unit comprised of Sections 27 and 34, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, eliminating any tool/eor requirements, and such other relief as is appropriate.

Case No. 1257: Application of Commercial Resources, Inc. for an order eliminating any tool error requirements and also eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries for Sections 5 and 8, T15N., R.96W., Edge-Bakken Pool, McKenzie County, ND, and such other relief as is deemed appropriate.

Case No. 12518: Application of Confidential Resources, Inc. for an order eliminating any tool error requirements and also eliminating the minimum setbacks from the wheel apron of the well to the spacing of the boundaries for Sections 2 and 11, 146N, 98W; Sections 4 and 9; Sections 6 and 8; Sections 16 and 7; Sections 17 and 10; Sections 18 and 19, T146N, R98W, with Greek Bakken Pool, McKenzie County, and such other relief as

Case No. 12520: Application of Continental resources, Inc. for an order eliminating any tool error requirements; and also eliminating the minimum setbacks from the "heel and toe" of the well to the spacing of boundaries for Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.146N., R.98E., Branch 4000-Balden Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 12520: Application of Continental resources, Inc. for an order extending the

... boundaries and amending the field
... for the Ranch Creek-Balden Pool to
... ate and establish six 1280-acre spacing
... comprised of Sections 2 and 11;
... tions 3 and 10; Sections 16 and 21;
... tions 28 and 33; Sections 29 and 32; and
... tions 30 and 31, T.146N., R.98W.,

Kenzie County, ND, authorizing the drilling of the horizontal well on each drilling unit, eliminating the minimum spacing of the "heel and toe" of the well on each drilling unit, eliminating tool joint requirements and such other provisions as may be appropriate.

Application of Continental
for an order extending the
boundaries and amending the field
for the Eldon-Sakon Pool to create
a 3280-acre grazing unit
Sections 28 and 33 T15N,
R10E, S1E, County of
authorizing
one homestead well on said
eliminating this minimum

The following are the new and revised sections of the well-known spacing-out boundaries, eliminating all error requirements and such other provisions as appropriate:

Application of Continental
in order creating six
units comprised of
Sections 14 and 23;
Sections 16 and 21;
Section 17 and 20;
George County, N.C.

During the drilling of a horizontal well, each drilling unit not less than 500 ft in the boundary of each drilling unit, rotating the minimum setbacks from the surface zone of the well to the drilling boundaries, eliminating any tool error elements and such other matter as appropriate.

for the Squirrels-Balden Pool to create establish a 1280-acre spawning unit.

Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.154N., R.94W., Mountain and McKenzie Counties, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, eliminating any tool joint connections

eliminating any total error requirements,
and such other relief as is appropriate.

Case No. 12524 Application for Mental
Resources from the local order, zoning and
field boundaries and amending the field
fields for the Allali Creek or San Red
Baldon Pools to create and establish a
1980-acre specific unit - comprised of
Sections 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 8

Case No. 12525 Application of Continental Resources, Inc. for an order extending the field boundaries and enlarging the field rules for the Hebron backflow to create and establish a 960-acre spacing unit comprised of Sections 34 and 35, T15N, R10W, Williams County, ND authorizing

the drilling of one horizontal well on said spacing unit, eliminating the minimum setback from the heel and toe of the well to the spacing unit, and eliminating any tool joint, any other obstructions and/or such other and further relief as appropriate. Use of 12526: Application of Conventional resources, Inc. for an order granting a 280-acre drilling unit comprised of sections 1 and 2, T33N, R10W, McKenzie County, SD, authorizing the drilling of a horizontal well within said spacing unit, at a minimum of 660 feet from

from the boundary of said drilling unit, the minimum setbacks from the well and roof of the well to the spacing boundaries, eliminating any pool error requirements and such other relief as appropriate.

Case No. 1557, *Anderson v. Continental Resources, Inc.*, is a case involving the drilling of a 200-acre drilling unit comprising sections 5 and 6, T.14N, R.10W, McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit.

workmen were within 500 feet of the well, not less than 100 feet from the boundary of said drilling unit, eliminating minimum setbacks from the "heel to toe" of the well to the spacing unit boundary, eliminating any tool error requirements, and such other relief as

sa No. 12, the application of Continental sources, Inc. for an order creating a 80-acre drilling unit comprised of sections 5 and 8, T. 14N, R. 9W, McKenzie County, N.D., authorizing the drilling of a horizontal well within said drilling unit at a distance not less than 100 feet from the

On 1981 was small and very poor from the

the numerous setbacks from the small and too far of the well to the special unit boundaries, eliminating any tool and requirements, and such other relief as is appropriate.

Case No. 12447: (Continued). Proper spacing for the development of the Ranch Coulee-Bakken Pool, McKenzie County, ND, redefine the field limits and establish special field rules as may be necessary.

Continental Resources, Inc.

Case No. 12140: (Continued).

Case No. 12140: Continuation of application for spacing for the development of the Oakdale-Balden Pool, Dunn County, ND, to redefine the field limits, and amend and special field rules as may be necessary. Burlington Resources Oil & Gas Co. L.P., Continental Resources, Inc.

Case No. 12316: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Balden Pool for sections 1280 acre spacing units comprised of Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Dunn County, ND, authorizing an increase density wells the drilling of up to four additional

Wells, the drilling process to four additional horizontal wells from the same well pad within said spacing, and eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 2014-4 (Continued) Temporary spacing to develop an oil and/or gas pool, spacing out to the 60-acre spacing unit, and

discovered in the Continental Resources, Inc. #19411, Travel, SSW Section 31, T.10N, R.69W, Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 22-002 (Continued): Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Ole and the NENW Section 21, T.14N, R.5W, Hooker County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12529: Application of ATO Energy, Inc. for an order suspending and after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co. LP to drill the Olympan #14-35H well (File No. 18470), with a surface location in the SWSW of Section 35, T.147N, R.94W, Dunn County, ND, and such other relief as is appropriate.

Case No. 12530: Application of Sinclair Oil & Gas for an order extending the field

boundaries and amending the field rules for the Little Knife-Baldon Pool, create and lease two 1280-acre spacing units comprised of Sections 17 and 20, and Sections 18 and 19, E-146N, R-57W, Brown County, ND, authorizing the drilling of one horizontal well on each spacing unit, and

Case No. 12531: Application of Slavson
Exploration Co., Inc. for an order extending
the field boundaries and amending the field
rules for the Antelope-Sunish Pool, create
and establish a 320-acre unit
comprised of the W2 of section 20

Y15LN-R64W, Mckenzia County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other matters as is appropriate.

Case No. 12532 Application of G.G. Resources, Inc. for an order extending the field boundaries and amending the field name of the Hoots Lake Pool to create and establish three 1280-acre

the following areas comprised of Sections 1 and 2, 3 and 4, Sections 23 and 24 and Sections 38 and 39, T12N, R31W, Mountain County, ND, authorizing the drilling of one horizontal well bore extending into and across the oil and gas interests of the above named parties as follows: Case No. 17,222, Application for Oil & Gas Resources Inc. for an order extending the well horizon and the amending the rules for the Class Action Backlog Pool of ND and the Class Action Backlog Pool of ND.

[illegible]

K157N-E, R89W and Sections 28 and 33,
T. 58N, R. 89W, Sections 5 and 6, T. 58N,
R. 89W and Sections 29 and 32, T. 58N,
R. 89W and Sections 17, 20, 29, 30, 32,

2010
IVED
& GAS
SION

Due

324.80

324.80

P. 1^{of} 4

Diamond & Tribune
Building Co.

field boundaries and amending the field rules for the Clarks Creek-Baldwin Pool to create and establish a 2560-acre spacing unit comprised of Sections 6, 7, 18, and 19; T.151N., R.94W., McKenzie County, ND, authorizing the drilling of not more than 500 feet horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 12535: Application of EOG Resources, Inc. for an order amending the field rules for the Thompson Lake-Baldwin Pool to create a 1280-acre spacing unit comprised of Sections 2 and 11; T.159N., R.91W.; and two 1920-acre spacing units comprised of Sections 1, 12 and 13; and Sections 23, 26, and 35; T.159N., R.91W., Burke County, ND, authorizing the drilling of a horizontal well within each spacing unit, and such other relief as is appropriate.

Case No. 12536: Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Baldwin Pool to create two 1280-acre spacing units comprised of Sections 26 and 35; T.158N., R.91W.; and Sections 1 and 12; T.157N., R.91W.; and two 2560-acre spacing units comprised of Sections 1, 12, 13, and 24; and Sections 2, 11, 14, and 23; T.158N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well within each spacing unit, and such other relief as is appropriate.

Case No. 12537: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Baldwin Pool to create a 1280-acre spacing unit comprised of Sections 19 and 30; T.153N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit, and such other relief as is appropriate.

Case No. 12538: Application of EOG Resources, Inc. for an order amending the field rules for the Ross or Clear Water-Baldwin Pools to create a 1280-acre spacing unit comprised of Sections 25, T.153N., R.91W., and Section 30, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit, and such other relief as is appropriate.

Case No. 12539: Application of EOG Resources, Inc. for an order creating a 1280-acre spacing unit comprised of Sections 13, 24, and 25; T.151N., R.92W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit, and such other relief as is appropriate.

Case No. 12540: Application of EOG Resources, Inc. for an order amending the field rules for the N. 1/4 of Section 36, T.164N., R.92W., Bottineau County, ND, eliminating the minimum 500-foot setbacks to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12541: Application of EOG Resources, Inc. for an order creating a 320-acre drilling unit comprised of the NW 1/4 of Section 14 and the NE 1/4 of Section 15; T.162N., R.77W., Bottineau County, ND, eliminating any setbacks to the drilling unit boundaries and such other and further relief.

Case No. 12412: (Continued) Application of EOG Resources, Inc. for an order reinstating and amending the field rules for the Clarks Creek-Baldwin Pool to create and establish a 2560-acre spacing unit comprised of Sections 6, 7, 18, and 19; T.151N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 12414: (Continued) Application of EOG Resources, Inc. for an order creating an approximately 1280-acre drilling unit comprised of Sections 13, 24, and 25; T.151N., R.95W., less Lots 1, 2, 3, and 4 in each section, McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12413: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and establishing four 320-acre spacing units comprised of the NW 1/4 of Section 32; T.152N., R.94W.; the NW 1/4 of Section 4; the NW 1/4 of Section 17; and the NW 1/4 of Section 21; T.151N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 12412: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Catwalk-Baldwin Pool to establish a 1280-acre spacing unit comprised of Sections 13 and 22; T.151N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 12412: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Catwalk-Baldwin Pool to establish a 1280-acre spacing unit comprised of Sections 13 and 22; T.151N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

unit comprised of Sections 6 and 18; T.101W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit not less than 500 feet to the boundary of said drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12545: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Cartwright-Baldwin Pool to create and establish two 1280-acre spacing units comprised of Sections 1 and 12; and Sections 13 and 24; T.150N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12546: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Potholes-Baldwin Pool to create and establish one 1833-acre spacing unit comprised of Sections 10, 11, 14, and 15; T.153N., R.104W.; one 3550-acre spacing unit comprised of Sections 22, 23, and 24; T.153N., R.104W.; and three 1280-acre spacing units comprised of Sections 12 and 13; T.153N., R.104W.; and Sections 17 and 20; and Sections 18 and 19; T.153N., R.103W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12547: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Todd-Baldwin Pool to create and establish two 1280-acre spacing units comprised of Sections 12 and 13; and Sections 24 and 25; T.154N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12548: Application of Zenergy, Inc. for an order extending the field rules for the Rosebud-Baldwin Pool to create a 1280-acre spacing unit comprised of Sections 31 and 32; T.154N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well within said spacing unit, and such other relief as is appropriate.

Case No. 12549: Application of Zenergy, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 15 and 22; T.153N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundary, and such other and further relief.

Case No. 12549: Application of Zenergy, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31; T.153N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundary, and such other and further relief.

Case No. 12550: Application of Zenergy, Inc. for an order creating an 1812-acre drilling unit comprised of Sections 7, 8, 17, and 18; T.151N., R.104W.; and a 1779-acre drilling unit comprised of Sections 19, 20, 29, and 30; T.151N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12551: Application of Zenergy, Inc. for an order creating four 1280-acre drilling units comprised of Sections 13 and 24; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31; T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12552: Application of Zenergy, Inc. for an order creating seven 1280-acre drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; T.150N., R.102W.; and Sections 5 and 8; T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12463: (Continued) Application of Zenergy, Inc. for an order creating four 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; T.150N., R.102W.; and Sections 5 and 8; T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12412: (Continued) Application of Zenergy, Inc. for an order creating four 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; T.150N., R.102W.; and Sections 5 and 8; T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12412: (Continued) Application of Zenergy, Inc. for an order creating four 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; T.150N., R.102W.; and Sections 5 and 8; T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12452: (Continued) Application of Fidelity Expl. & Prod. Co. for an order to vacate, all applicable spacing and well location rules within the boundaries of Cedar Creek Anticline No. 8A Unit insofar as said spacing and location rules cover wells drilled and completed into the Cedar Creek-Eagle Pool, Bowman County, ND, to allow wells to be drilled anywhere within the Unit BA, not less than 500 feet to the boundary of Unit BA, allow 460 foot topographical tolerance, and allow 50 feet setback from state line and such other relief as is appropriate.

Case No. 12164: (Continued) Application of Golden Eye Resources, LLC for an order creating 1280-acre drilling units comprised of Sections 6 and 7; T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12164: (Continued) Application of Golden Eye Resources, LLC for an order creating 1280-acre drilling units comprised of Sections 6 and 7; T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12087: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Prime Exploration, Inc., #32-30 MacTavish, SWNE Section 30, T.160N., R.93W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 2465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sleicher Oil & Gas Co., #2-25 Suez Federal, Section 36, T.147N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12554: Application of North Plains Energy, LLC for an order extending the field boundaries and amending the field rules for the Trux-Baldwin Pool to create and establish two 1280-acre spacing units in Zone II comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; T.153N., R.98W., Williams County, ND, authorizing the drilling of one horizontal well on each of the above spacing units, and such other relief as is appropriate.

Case No. 12555: Application of North Plains Energy, LLC for an order creating two 1280-acre drilling units for the Baldwin Formation, consisting of Sections 5 and 8; and Sections 6 and 7; T.153N., R.97W., McKenzie County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12556: Application of North Plains Energy, LLC for an order creating a 1280-acre drilling unit for the Baldwin Formation, consisting of Sections 5 and 8; T.153N., R.97W., Williams County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit boundaries, and such other relief as is appropriate.

Case No. 12194: (Continued) Application of North Plains Energy, LLC for an order extending the field boundaries and establishing four 320-acre spacing units comprised of Sections 8 and 9; T.153N., R.98W., Williams County, ND, authorizing the drilling of one horizontal well on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary on the above spacing unit, and such other relief as is appropriate.

Case No. 12406: (Continued) Application of Questar Expl. and Prod. Co. for an order amending the field rules for a portion of the Deep Water Creek Bay Field to create four 800-acre spacing units described as the NW 1/4 of Section 31; T.150N., R.90W. and NW 1/4 of Sections 35 and 36; T.150N., R.91W.; SW 1/4 of Section 31; T.150N., R.90W. and SW 1/4 of Sections 35 and 36; T.150N., R.91W.; NW 1/4 of Section 6; T.149N., R.90W. and NW 1/4 of Sections 1 and 2; T.149N., R.91W.; SW 1/4 of Section 6; T.149N., R.90W. and SW 1/4 of Sections 1 and 2; T.149N., R.91W.; Dunn and McLean Counties; and four 480-acre spacing units described as the NW 1/4 of Section 32 and NE 1/4 of Section 31; T.150N., R.90W.; NW 1/4 of Section 5 and NE 1/4 of Section 6; T.149N., R.90W., McLean County, ND, allowing a horizontal well to be drilled through the Baldwin Pool at any location not closer than 500 feet to the boundary of

Case No. 12406: (Continued) Application of Questar Expl. and Prod. Co. for an order amending the field rules for a portion of the Deep Water Creek Bay Field to create four 800-acre spacing units described as the NW 1/4 of Section 31; T.150N., R.90W. and NW 1/4 of Sections 35 and 36; T.150N., R.91W.; SW 1/4 of Section 31; T.150N., R.90W. and SW 1/4 of Sections 35 and 36; T.150N., R.91W.; NW 1/4 of Section 6; T.149N., R.90W. and NW 1/4 of Sections 1 and 2; T.149N., R.91W.; SW 1/4 of Section 6; T.149N., R.90W. and NW 1/4 of Sections 1 and 2; T.149N., R.91W.; Dunn and McLean Counties; and four 480-acre spacing units described as the NW 1/4 of Section 32 and NE 1/4 of Section 31; T.150N., R.90W.; NW 1/4 of Section 5 and NE 1/4 of Section 6; T.149N., R.90W., McLean County, ND, allowing a horizontal well to be drilled through the Baldwin Pool at any location not closer than 500 feet to the boundary of each spacing unit, and such other relief as is appropriate.

Case No. 12557: Application of Cirque Resources LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34; T.161N., R.96W., Upland-Baldwin Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12558: Application of Sagebrush Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Earl Christ Jr. #1H, Section 26, T.161N., R.91W., Burke County, ND, and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Earl Christ Jr. #1H well as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12559: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit described as Sections 21, T.152N., R.94W., Clear Creek-Baldwin Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 12560: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit described as Sections 12 and 23; T.152N., R.97W., Wenberg-Baldwin Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 12561: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit described as Sections 16 and 25; T.152N., R.96W., Sand Creek-Baldwin Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 12562: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Dolphin-Baldwin Pool described as Sections 18 and 19; T.161N., R.95W., Divide County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12563: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Hamlet-Baldwin Pool described as Sections 26 and 35; T.160N., R.95W., Divide County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12564: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Hamlet-Baldwin Pool described as Sections 26 and 35; T.160N., R.95W., Divide County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12565: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34; T.161N., R.96W., Upland-Baldwin Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12566: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23; T.159N., R.95W., Williams County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12567: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23; T.159N., R.95W., Williams County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12568: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23; T.159N., R.95W., Williams County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

may 27th 2010

Edmond T. Boone

P. 2

P 4.