

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 12494
ORDER NO. 14751

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF BAYTEX
ENERGY USA LTD. FOR AN ORDER
AUTHORIZING THE FLARING OF GAS FROM
THE LARSON #11-162-99H WELL LOCATED IN
THE NWNW OF SECTION 11, T.162N., R.99W.,
DIVIDE COUNTY, ND, AMBROSE-BAKKEN
POOL, PURSUANT TO THE PROVISIONS OF
NDCC § 38-08-08, AND SUCH OTHER RELIEF
AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of April, 2010.
- (2) The initial public notice of this application was not properly published in the Divide County Journal, the official Divide County newspaper. Evidence and testimony was taken on April 29, 2010 but the record in this case was left open until May 6, 2010 to allow the required notice to be published and afford any interested parties the opportunity to appear. No further appearances were made on May 6, 2010 and the record was closed.
- (3) Baytex Energy USA Ltd. (Baytex) made application to the Commission for an order authorizing the flaring of gas from the Larson #11-162-99H well, located in the NW/4 NW/4 of Section 11, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-08, and such other relief as is appropriate.
- (4) The relief Baytex is requesting is pursuant to NDCC Section 38-08-06.4, not 38-08-08, therefore, this case should be dismissed due to inadequate notice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 1st day of July, 2010.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

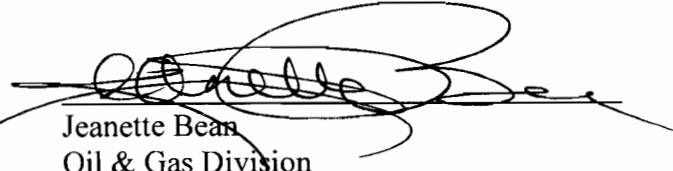
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

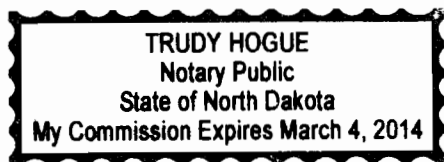
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 9th day of July, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 14751 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12494 :

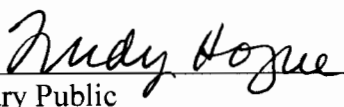
LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

DAVUD VELTRI
BAYTEX ENERGY USA LTD
600 17TH ST STE 1900 S
DENVER CO 80202


Jeanette Bean
Oil & Gas Division

On this 9th day of uly, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

12494

Hicks, Bruce E.

From: Hicks, Bruce E.
Sent: Tuesday, July 27, 2010 9:24 AM
To: Lawrence Bender
Cc: Bohrer, Mark F.
Subject: 38-08-06.4--Case 12494--Baytex

Lawrence,

You filed an application on behalf of Baytex that appeared on our April 29, 2010 docket. ICO 14751 recently dismissed the case since it was advertised as an exemption pursuant to 38-08-08 instead of 38-08-06.4. The application correctly cited 38-08-06.4 and we plan to place it on the regularly scheduled August docket. The previously filed documents are part of the record although equipping the well with an electrical generator to produce electricity was not addressed.

Note NDCC Section 38-08-06.4 was amended by the 61st Legislative Assembly effective July 1, 2009. The statute now states:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well. Thereafter, flaring of gas from the well must cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the gas from the well. An electrical generator and its attachment units to produce electricity from gas must be considered to be personal property for all purposes. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas is economically infeasible.

We are requesting the applicant submit evidence covering the economic feasibility to equip and operate an electrical generator to produce electricity from the surplus gas.

Bruce E. Hicks

Assistant Director
Oil and Gas Division

7/27/2010

Dept of Mineral Resources
North Dakota Industrial Commission
701-328-8020
bhicks@nd.gov
www.dmr.nd.gov/oilgas
Bismarck, ND 58505-0840

Fredrikson

& BYRON, P.A.

April 21, 2010

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



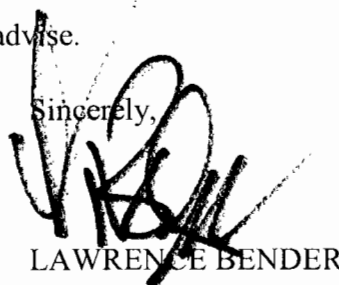
RE: NDIC CASE NO. 12494
Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF DAVID VELTRI in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Anita Gutierrez - (w/o enc.) *Via Email*
4731456_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 12494

Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Larson 11-162-99H well located in the NW/4NW/4 of Section 11, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of Section 38-08-06.4 of the N.D.C.C. or such further and additional relief.



AFFIDAVIT OF DAVID VELTRI

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Davud Veltri, being first duly sworn, deposes and states as follows:

1.

That I am currently employed for Baytex Energy USA Ltd., 600 17th Street, Suite 1900 S, Denver, Colorado 80202, the applicant in the above-entitled matter.

3.

That I have prepared or had prepared under my control and supervision the attached exhibit.

4.

That to the best of my knowledge and belief, the information contained on the attached exhibit is true and correct.

5.

That attached as Exhibit No. 1 is a plat showing the area around the Larson 11-162-99H well. Shown on the plat is a line depicting the field limits of the Ambrose-Bakken Pool, as defined by the

North Dakota Industrial Commission. Also displayed on the plat is the location of the Larson 11-162-99H well located in Section 11, Township 162 North, Range 99 West, Divide County, North Dakota.

6.

That Baytex is currently the operator of the Larson 11-162-99H well, said well having been completed and producing in the Ambrose-Bakken Pool.

7.

That to the best of my information, knowledge, and belief, the Larson 11-162-99H well was completed as a producer on or about July 2008.

8.

That to the best of my knowledge and belief, gas produced from the Larson 11-162-99H well from the Ambrose-Bakken Pool does not contain any H₂S and is considered sweet gas.

9.

That to the best of my knowledge and belief, the current average daily rate of gas being produced from the Larson 11-162-99H well is approximately 15 MCFD.

10.

That the Larson 11-162-99H well is currently not connected to gas gathering facility.

11.

That the Larson 11-162-99H well is equipped with a gas motor that consumes at least seventy-five percent of the gas from the well.

12.

That to the best of my knowledge and belief, the total amount of gas from the Larson 11-162-99H well not being used for lease use and available for sale is approximately 4 MCFD.

13.

That gas produced in association with oil produced from the Larson 11-162-99H well and not utilized for lease use is currently being flared.

14.

That Baytex estimates the ultimate recoverable gas reserves from the Larson 11-162-99H well to be 24,820 MCF of gas, produced over a 17 year well life.

15.

That based upon the sale of gas from other wells connected to the nearest gathering system to the Larson 11-162-99H well, if said well were connected to a gas gathering facility, it is anticipated that said gas would have a value of \$4.93/MCF.

16.

That based upon the aforementioned price of \$4.93/MCF, the gross value of the recoverable gas reserves from the Larson 11-162-99H well is estimated to be \$122,362.

17.

That based upon a royalty rate for the Larson 11-162-99H well of 20% and a gas production tax of \$0.1832/MCF, Baytex estimates the royalty and production tax burden for the gas produced from the well would be approximately \$24,473 and \$4,547, respectively.

18.

That the total value of the gas reserves of the Larson 11-162-99H well to the working interest owners, after deducting royalty and production taxes, is approximately \$93,343.

19.

That to the best of my knowledge and belief, the Larson 11-162-99H well is located approximately 4.5 miles from the nearest connection point to a gas gathering facility.

20.

That based upon the operations of other operators in and near the area of the Larson 11-162-99H well, the cost associated with the purchase and installation of a 4 inch pipeline from the well to the nearest connection point to a gas gathering facility is approximately \$61,512 per mile. In this case, the total cost would be approximately \$276,804, inclusive of a gas meter.

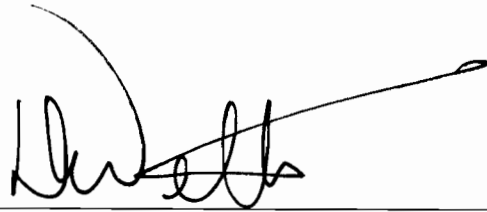
21.

That based upon the differential between the value of the gas and the cost to install and operate the pipeline required for delivery of gas to a gas gathering system, requiring to connect the Larson 11-162-99H well to gas gathering system would result in an undiscounted loss of approximately \$183,461.

22.

That based upon my knowledge and belief, the low volumes of gas produced from the Larson 11-162-99H well make it economically infeasible at the present time or in the foreseeable future to connect the Larson 11-162-99H well to a gas gathering facility.

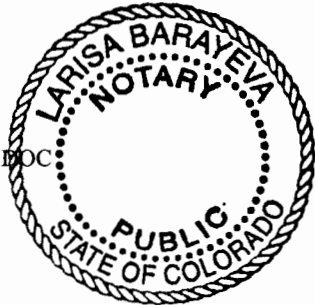
DATED this 20 day of April, 2010.



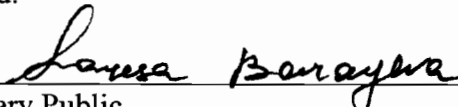
David Veltri

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

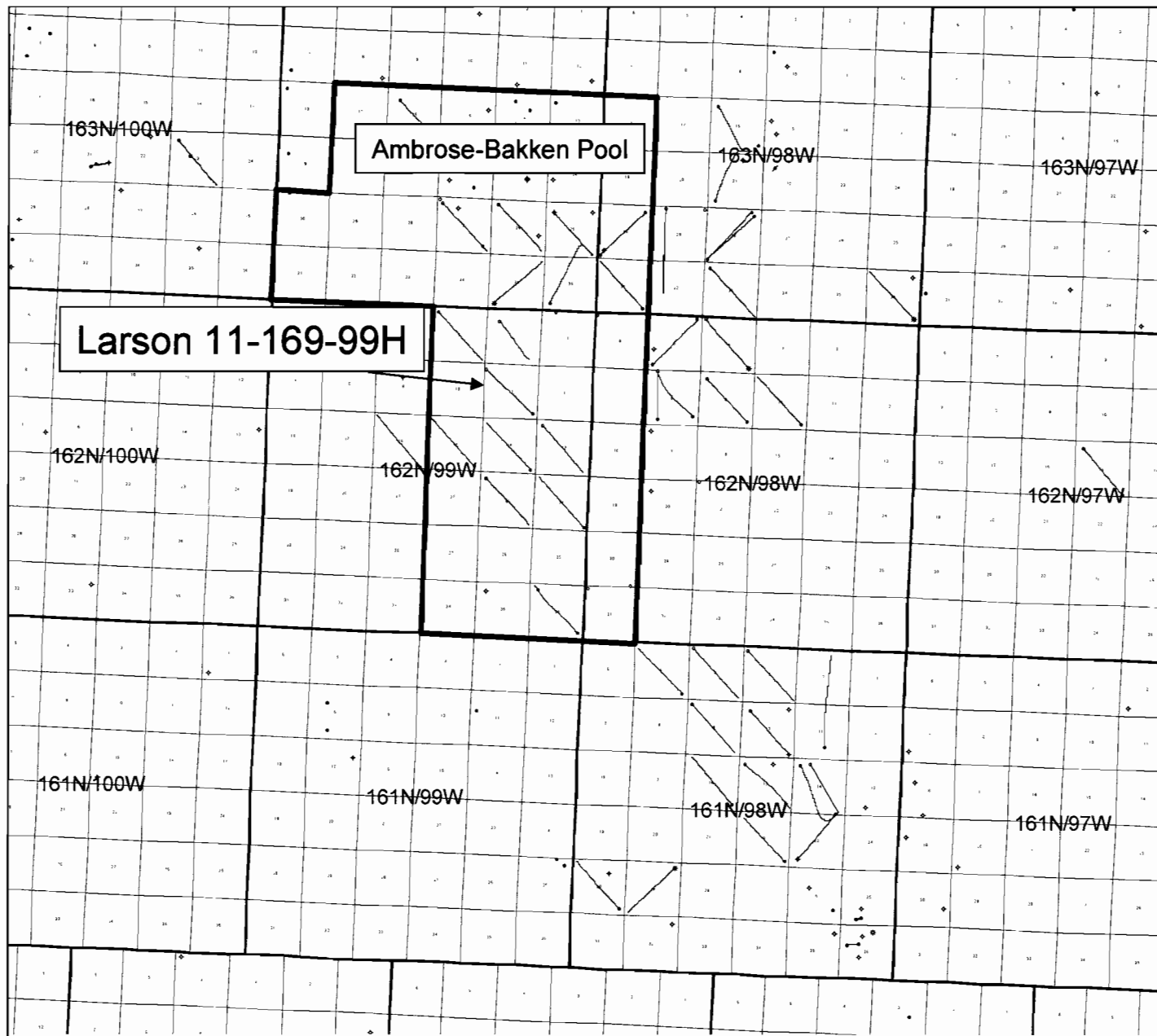
The foregoing instrument was acknowledged before me this 20 day of April, 2010, by David Veltri, Gen. Mgr. of Baytex Energy USA Ltd.



4724786_1.DOC


Notary Public
My Commission Expires: 06/27/2013

Divide County,
North Dakota



NDIC Case No. 16794

Exhibit 1

Fredrikson

& BYRON, P.A.

March 26, 2010



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF BAYTEX
ENERGY USA LTD. FOR APRIL
28/29 2010 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing the APPLICATION OF BAYTEX ENERGY USA LTD. to be placed on the April 28/29, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Anita Gutierrez - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 12494

Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Larson 11-162-99H well located in the NW/4NW/4 of Section 11, Township 162 North, Range 99 West, Divide County, North Dakota, Ambrose-Bakken Pool, as an exception to the provisions of Section 38-08-06.4 of the N.D.C.C. or such further and additional relief.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Section 11, Township 162 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Ambrose-Bakken Pool.

3.

That Baytex is currently the operator of the Larson 11-162-99H well located in the Northwest Quarter of the Northwest Quarter (NW/4NW/4) of Section 11, completed as a producing well in the Ambrose-Bakken Pool.

4.

That the Larson 11-162-99H well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Larson 11-162-99H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Larson 11-162-99H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Larson 11-162-99H well to a gas gathering facility and an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Baytex requests the following:

(a) That this matter be set for the regularly scheduled April 2010 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 20th day of March, 2010.

FREDRIKSSON & BYRON, P.A.

By [Signature]

LAWRENCE BENDER

Attorneys for Applicant

Baytex Energy USA Ltd.

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)

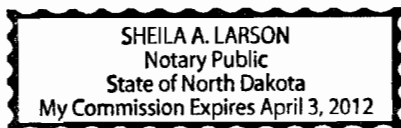
) ss.

COUNTY OF BURLEIGH)

LAWRENCE BENDER being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

[Signature]
Lawrence Bender

Subscribed and sworn to before me this 20th day of March, 2010.



[Signature]

Notary Public

My Commission Expires: _____

4710824_1.DOC

The Bismarck Tribune

www.bismarcktribune.com

The Finder

Classified Advertising Invoice

Bismarck Tribune
PO BOX 4001
LaCrosse, WI 54602-4001
In State 701-250-8218
Toll free 800-472-2273

OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Date	Order #	Type	Order Amt
04/08/10	20430648	INV	930.96

Amount Paid: CK #:

PLEASE DETACH AND

Date	Date	Times Run	Description
04/08/10	04/08/10	1	Case No. 12409/605240 Bismarck Tribune PO: Notice of Hearing

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CC who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:

7/18 Signed Calvin Huntz
sworn and subscribed to before me this 12th
day of April 2010

Notary Public in and for the State of North Dakota

Case No. 12499 Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-01-88, pooling all interests in a spacing unit for the Permian #28H Section, 28 and 31 T.146N, R.95W, Chimney Butte Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12500 Application of Continental Resources, Inc. for an order authorizing drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Upper Bakken Pool described as Sections 13 and 24 T.161N, R.96W, Divide County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12501 Application of Continental Resources, Inc. for an order authorizing drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Temple Bakken Pool described as Sections 2 and 11 T.159N, R.96W, Williams County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12237 (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-01-88, pooling all interests in a spacing unit for the Permian #145H Section, 6 and 7 T.146N, R.95W, Chimney Butte Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12502 Application of Fidelity Energy & Prod. Co. for an order pursuant to NDAC § 43-02-01-88, pooling all interests in a spacing unit for the Anderson #11H Section, 11 T.155N, R.92W, Otter Creek Pool, Mountain County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12503 Application of Fidelity Energy & Prod. Co. for an order pursuant to NDAC § 43-02-01-88, pooling all interests in a spacing unit for the MCD #1129H Section 29 T.154N, R.92W, Smith Bakken Pool, Mountain County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12504 Application of Sagebrush Resources, LLC for an order pursuant to NDAC § 43-02-01-88, pooling all interests in a spacing unit for the Kalberg #19H Section 18 T.159N, R.90W, Thompson Lake Bakken Pool, Burke County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12505 Application of Ward Williston Co. for an order granting an area permit for underground injection of fluids into the utilized formation of the Long Deep Creek Madison Unit, Beville County, ND, pursuant to NDAC Chapter 43-02-01, and such other relief as is appropriate.

John Hoeven, Governor
Chairman, ND Industrial Commission
4/8/10 - 605240-11

0010203
701) 328-8020
4/08/2010

D PAYMENT (circle one)



to 701-223-6584

Code	Order Amt	Net Amt Due
S	930.96	930.96



Please return invoice or put order number on check. Thank You.

Remarks

Total Due: 930.96

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

WE01: NOTICE OF HEARING
IN INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. **PERSONS WITH DISABILITIES** who need the hearing you filed special assistance request with the Commission on April 18, 2018, at 9:01:08-09:38.

STATE OF NORTH DAKOTA FORM 10-1

Case No. 12409: Application of Board of University & School Lands order declaring that BOC Resources must provide at least 50 days' advance notice to lease is held for the Board to reject a proposal to participate in drilling of the Ross #16, 104-volume Section 10, T166N, R092W, County ND, and seek other leases is inappropriate. LLS 42-03-03-01-00000003-33210. Temporary oil and gas development on oil and/or gas pool owned by the BOC Resources in #1 Prairie, NW 1/4 NW 1/4 Section 17, T166N, R103W, Williams County, ND, within the field limits and under such needed rules as may be necessary. LLS 42-03-03-01-00000003-33210

Case No. 124114 Application for EOC Resources Inc for an order extending the field boundaries and amending the rules for the "Antelope Creek" and/or regrading and amending the field rules for the "Clarks Creek-Barker Pool" to create and install six (6) new 280 square foot composted wood chips (30, 10, 15, 20, 10, 5) sections 30' wide and 14' x 12' R44VW and sections 30' wide and 14' x 12' R44VW. McKenzie Council MD is opposing the drilling of one horizontal well on each spacing unit and such other relief as

Case # 124121 Application for FOG Resources, Inc for an order requesting an amendment to the field rules of the Clark Creek-Barker Pool to create and establish a 2360-acre spacing unit comprising Sections 17, 18, and 19 T19N, R10W, McKenzie County, ND. The order is for drilling of one horizontal well of spacing unit and such other as is inappropriate. 1.80 FOG-18.

Case No. 12417 Application for a new Resource, Inc. for an order extending the well boundaries and amending the well rules to allow a waterpicking pool to be built and establish four 320-acre spacing units.

The court saw the NGL's position as "untenable." The court stated that the McKenzie County law authorizing holes drilling at one-half acre interval on each spacing unit was such that the relief is appropriate.

Case No. 17-14 Application of the above resources, i.e., for an order granting an approximately 1,800-acre drilling unit comprised of Sections 13, 24 and 25 of T19N, R96W, less Lots 1223 and 1214, which "belonged" to McKenzie County, N.D., authorizing the drilling of a horizontal well away from drilling unit location more than 300 feet from the boundary of each drilling unit and such other relief as is appropriate.

Case No. 12415, Application of EDC Resources and for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish a 321-acre spacing unit comprised of the W/1/2 Section 8, T150N, R94W, McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 12416: Application of EOG Resources, Inc. for an order extending the old boundaries and amending the field lines for the Spotted Horn Batten Pool to create and establish three 640-acre spacing units comprised of Sections 16, 17 and 21, T150N, R24W, Hicklen County, W.D. authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

State of North Dakota, Department of Geological Resources, in connection with determining the spacing of the main crest-sinker well to north and eastward, and a bottom water separator of the 31st Section, and the following: 1901-1902, 1903-1904, 1905-1906, 1907-1908, 1909-1910, 1911-1912, 1913-1914, 1915-1916, 1917-1918, 1919-1920, 1921-1922, 1923-1924, 1925-1926, 1927-1928, 1929-1930, 1931-1932, 1933-1934, 1935-1936, 1937-1938, 1939-1940, 1941-1942, 1943-1944, 1945-1946, 1947-1948, 1949-1950, 1951-1952, 1953-1954, 1955-1956, 1957-1958, 1959-1960, 1961-1962, 1963-1964, 1965-1966, 1967-1968, 1969-1970, 1971-1972, 1973-1974, 1975-1976, 1977-1978, 1979-1980, 1981-1982, 1983-1984, 1985-1986, 1987-1988, 1989-1990, 1991-1992, 1993-1994, 1995-1996, 1997-1998, 1999-2000, 2001-2002, 2003-2004, 2005-2006, 2007-2008, 2009-2010, 2011-2012, 2013-2014, 2015-2016, 2017-2018, 2019-2020, 2021-2022, 2023-2024, 2025-2026, 2027-2028, 2029-2030, 2031-2032, 2033-2034, 2035-2036, 2037-2038, 2039-2040, 2041-2042, 2043-2044, 2045-2046, 2047-2048, 2049-2050, 2051-2052, 2053-2054, 2055-2056, 2057-2058, 2059-2060, 2061-2062, 2063-2064, 2065-2066, 2067-2068, 2069-2070, 2071-2072, 2073-2074, 2075-2076, 2077-2078, 2079-2080, 2081-2082, 2083-2084, 2085-2086, 2087-2088, 2089-2090, 2091-2092, 2093-2094, 2095-2096, 2097-2098, 2099-2100, 2101-2102, 2103-2104, 2105-2106, 2107-2108, 2109-2110, 2111-2112, 2113-2114, 2115-2116, 2117-2118, 2119-2120, 2121-2122, 2123-2124, 2125-2126, 2127-2128, 2129-2130, 2131-2132, 2133-2134, 2135-2136, 2137-2138, 2139-2140, 2141-2142, 2143-2144, 2145-2146, 2147-2148, 2149-2150, 2151-2152, 2153-2154, 2155-2156, 2157-2158, 2159-2160, 2161-2162, 2163-2164, 2165-2166, 2167-2168, 2169-2170, 2171-2172, 2173-2174, 2175-2176, 2177-2178, 2179-2180, 2181-2182, 2183-2184, 2185-2186, 2187-2188, 2189-2190, 2191-2192, 2193-2194, 2195-2196, 2197-2198, 2199-2200, 2201-2202, 2203-2204, 2205-2206, 2207-2208, 2209-2210, 2211-2212, 2213-2214, 2215-2216, 2217-2218, 2219-2220, 2221-2222, 2223-2224, 2225-2226, 2227-2228, 2229-2230, 2231-2232, 2233-2234, 2235-2236, 2237-2238, 2239-2240, 2241-2242, 2243-2244, 2245-2246, 2247-2248, 2249-2250, 2251-2252, 2253-2254, 2255-2256, 2257-2258, 2259-2260, 2261-2262, 2263-2264, 2265-2266, 2267-2268, 2269-2270, 2271-2272, 2273-2274, 2275-2276, 2277-2278, 2279-2280, 2281-2282, 2283-2284, 2285-2286, 2287-2288, 2289-2290, 2291-2292, 2293-2294, 2295-2296, 2297-2298, 2299-2300, 2301-2302, 2303-2304, 2305-2306, 2307-2308, 2309-2310, 2311-2312, 2313-2314, 2315-2316, 2317-2318, 2319-2320, 2321-2322, 2323-2324, 2325-2326, 2327-2328, 2329-2330, 2331-2332, 2333-2334, 2335-2336, 2337-2338, 2339-2340, 2341-2342, 2343-2344, 2345-2346, 2347-2348, 2349-2350, 2351-2352, 2353-2354, 2355-2356, 2357-2358, 2359-2360, 2361-2362, 2363-2364, 2365-2366, 2367-2368, 2369-2370, 2371-2372, 2373-2374, 2375-2376, 2377-2378, 2379-2380, 2381-2382, 2383-2384, 2385-2386, 2387-2388, 2389-2390, 2391-2392, 2393-2394, 2395-2396, 2397-2398, 2399-2400, 2401-2402, 2403-2404, 2405-2406, 2407-2408, 2409-2410, 2411-2412, 2413-2414, 2415-2416, 2417-2418, 2419-2420, 2421-2422, 2423-2424, 2425-2426, 2427-2428, 2429-2430, 2431-2432, 2433-2434, 2435-2436, 2437-2438, 2439-2440, 2441-2442, 2443-2444, 2445-2446, 2447-2448, 2449-2450, 2451-2452, 2453-2454, 2455-2456, 2457-2458, 2459-2460, 2461-2462, 2463-2464, 2465-2466, 2467-2468, 2469-2470, 2471-2472, 2473-2474, 2475-2476, 2477-2478, 2479-2480, 2481-2482, 2483-2484, 2485-2486, 2487-2488, 2489-2490, 2491-2492, 2493-2494, 2495-2496, 2497-2498, 2499-2500, 2501-2502, 2503-2504, 2505-2506, 2507-2508, 2509-2510, 2511-2512, 2513-2514, 2515-2516, 2517-2518, 2519-2520, 2521-2522, 2523-2524, 2525-2526, 2527-2528, 2529-2530, 2531-2532, 2533-2534, 2535-2536, 2537-2538, 2539-2540, 2541-2542, 2543-2544, 2545-2546, 2547-2548, 2549-2550, 2551-2552, 2553-2554, 2555-2556, 2557-2558, 2559-2560, 2561-2562, 2563-2564, 2565-2566, 2567-2568, 2569-2570, 2571-2572, 2573-2574, 2575-2576, 2577-2578, 2579-2580, 2581-2582, 2583-2584, 2585-2586, 2587-2588, 2589-2590, 2591-2592, 2593-2594, 2595-2596, 2597-2598, 2599-2600, 2601-2602, 2603-2604, 2605-2606, 2607-2608, 2609-2610, 2611-2612, 2613-2614, 2615-2616, 2617-2618, 2619-2620, 2621-2622, 2623-2624, 2625-2626, 2627-2628, 2629-2630, 2631-2632, 2633-2634, 2635-2636,

No. 12418 Application of FOG Resources, Inc. for an order extending the field boundaries and amending the field lines for the Manning-Bakken Pool 20 acre and establishing two 20 acre spacing units comprised of the E/2 of Section 1 and the W/2 of Section 2, T.143N, R.92W, Dumfries County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

drilling, completing and producing of not more than three wells on each 40-acre spacing unit described as Sections 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 29, and 30, T.55N., R.90W., Stanley-Baldwin-Poole National County, ND, and such other relief as is appropriate.

Case No. 12421 Application for EOG
Resources, Inc. to obtain a drilling, completing and producing more than three wells in each spacing unit described in Section and 1-155N, Rusco, Ross-Ba
Maurill County, ND, and such
as is appropriate to
Case No. 12422 Application

Resources, Inc. for an order of partition. The Van Hook tract was divided into 160-acre spacing units in Sections 34 and 35 and a 40-acre Section 36 in T14N, R69W, S20N, Grant County, ND, authorizing the drilling of horizontal wells within said spacing units, at least 500 feet to the boundary line of any such other well, and at least 1,100 feet to the boundary line of any other well.

On 12/23/2001, Application of
Residential Phosphorus Order 3 was issued
and fines for the Parrish Backhoe
Company established a 320-acre spring and
damaged portion of W-2 of Section 18,
T-22S, R-10W, Moorhead County, WI.
Notifying the drilling of one horizontal
well on said spring unit, and the
drilling of approximately 1,000 feet of

the "best" rule and extending the principles to the Cincinella Madison Pool on the Roth-Spearfield Madison Pool to create a zone of spacing allowing the drilling of multiple wells in a spacing unit composed of the NW 1/4 of Section 39 and the NW 1/4 of Section 20, T45N, R78W, Blaine County, WY. It further provides the minimum 500-foot setbacks for the spacing unit boundaries and such other value as

Case No. 17-4128 Application of FOG Resources, Inc. for an order amending the field of right and extending the field boundaries for the North Spout-Hadden Root to create a zone of spacing allowing the drilling of multiple wells in the spacing unit comprised of the NE1/4 of Section 35 and the NW1/4 of Section 16, T4N, R77W, Boudreau County, ND, eliminating the minimum 500-foot setbacks of the spacing unit boundaries and such other relief as

Case No. 2426: Application of EOC Resources, Inc. for an order granting a 390-acre drilling unit comprised of the NW 1/4 of Section 14 and the NE 1/4 of Section 15, T40N, R77W, Boone County, ND, authorizing the drilling of a horizontal well within said drilling unit for location no less than 500 feet from the boundary of said drilling unit and such other relief as

CASE NO. 1491 Temporary flooding of
developed in 81 and 82 was discovered
by the Station City & Gas Corp. in 1981.
148-90 MHA SEW Section 1-149N
R300V. MHA in country ND. define their
field limits and enter such special field notes
as may be necessary to

Case No. 12428: Temporary spacing to develop an oil and/or gas pool discovered by the Real Grasslands, LLC #302 HF Sondrol NEMU Section 303 T-149N, R08W, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

[illegible]

Case No. 1200 Application for Title Insurance
 Title for an order authorizing the drilling,
 completing and producing of not more than
 three wells on each 1280-acre spacing unit
 described as Sections 28 and 33, T15S, R96W,
 Sections 3 and 10, and Sections 4
 and 9, T15N, R96W, West Park, Baxter
 Post, Williams, Soudan, ND, and such other
 reference as may be made.

Case No. 19-11 Application Of X-ray Energy
Inc. for an order amending the field rule
for the Capa-Bakken Pool to create and
establish a 1280-acre spacing unit
comprised of sections 12 and 13, T.55N. R.
9.5W, Williams County, ND, authorizing
the drilling of one horizontal well on said

Case No. 1743: Application of KTO for an order authorizing the drilling, producing, or producing of no more than 120 acre spacing unit, as defined in Sections 19 and 20, 100 N. 19 W., Blue Butte, T4N29E, R10E, Minkerton County, ND, and such other relief as

for an order amending the field rules for the Hearn Pump Backed Pool to create and establish a 1,180-acre spacing unit comprising Sections 22 and 27, T18N, R27E, and the quarter section containing the drilling of one horizontal well on said spacing unit and upon other relief wells to be drilled in the future in compliance with the provisions of the Oklahoma

Case No. 1434 Application of XTO Energy, Inc. for an order creating over 1200 acre drilling units comprised of Sections 26 and 27, Sections 28 and 29, Sections 32 and 33, Sections 34 and 35, T149N, R100W, are Sections 1 and 2, Sections 3 and 4, and Sections 13 and 14, T149N, R100W, McKenzie County, ND, including the

drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other wells as is appropriate.

Case No. 12435: Application of Newfield Production Co. for 31 order amending the well rules for the East Fork Bakken Pool to create three 1280-acre spacing units comprised of Sections 17 and 20, T14N, R10W, S24E, and 18 and 19, T14N, R10W, S24E.

29' and 12" TSSM, K99V, Williams County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.

Case No. 1245: Application of a revised
Production Control Formula for determining
field boundaries and allocating the water
rules for the Sand Creek-Bakken Pool,
Keene-Bakken/Three Forks Pool, and/or
Charlton-Bakken Pool to create and
establish two 1280-acre spacing units
comprise 371 sections 14 and 23, and

Case No. 12437: Application of New York Production Co. for an order amending the oil and gas rules for the Westberg-Bakken Pool covering a 1280-acre spacing unit comprised of Sections 24 and 25, T.152N., R.97W.,

spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as appropriate. TO: [redacted]
 Case No. 12438 Application of New Production to an order extending

rules for the South to back away from the Balcones Pool to create and establish fourteen (14) new water spacing units comprised of Sections 1 and 24; Sections 14 and 24; Sections 25 and 36; Sections 27 and 24; T-10N, E-10W; Sections 1 and 8; Sections 1 and 2; Sections 14 and 22; Sections 14 and 24; Sections 1 and 23; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 24 and 3; and Sections 18 and 24.

McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other action as is appropriate.

Case No. 17439, Application of Newfield Production Co. for an order creating three 20-acre drilling units comprised of sections 24 and 25 of T15N and 32 and 33 of R10E, Williams County, N.D., authorizing the drilling of a horizontal well within each drilling unit at a location of less than 50 feet from the boundary of each drilling unit.

such other wells as are appropriate for the purpose of the application. The proposed production CO₂ for an order creating a new drilling unit comprised sections 26 and 35, T10N, R100W, McKenzie County, ND, authorized drilling of a horizontal well within drilling unit at a location not less than 50 feet from the boundary of said section 26 and 35, T10N, R100W, McKenzie County, ND, and such other wells as are appropriate for the purpose of the application.

Case No. 12068: (Continued) Temporal extension to develop an oil and/or gas pool located by the Newfield Production Company, Newfield, New York, in the NW 1/4 of Section 2, T4N, R30W, Williams County, New York. Production from this and other such special field rules may be necessary.

Case No. 1245: Application of Amstar Petroleum Corp. for an order extending

field boundaries and amending the rules for the North Fork Bakken Pool. Create and establish two 1260-acre spacing units comprised of Sections 27 and 28 T.150N, R.97W, and Sections 2 and 11 T.149N, R.97W, McKenzie County, ND, authorizing the drilling of one (1) shaft well on each spacing unit, and such other relief as is appropriate. North Dakota Case No. 1447, Application to Amend

Petroleum Corp. for an order granting 1760-acre drilling unit covering sections 29, 30, 31, and 32, T14N, R10W, McKenzie County, ND, for the drilling of a horizontal well and a drilling unit at a location not less than 50 feet from the boundary of each drilling unit and such other relief as is appropriate. Case No. 12443; Application for Amended

Exploration Corp. for an order amending the field rules for the Caltex-Baytex Pool, to create a 1280-acre horizontal unit comprised of Sections 1 and 12, T.743N, R.97W, Dunn County, ND, authorizing the drilling of a horizontal well within said tracing unit not less than 500 feet to the boundary of said spacing unit and such other rules as is appropriate.

the field files for the 2. Anthony Bakker took to create three 13000 spacing units comprising of Section 26W, 26V, 26W, 26X, 26Y, 26Z, 27W, 27X, 27Y, 27Z, 28W, 28X, 28Y, 28Z, 29W, 29X, 29Y, 29Z, 30W, 30X, 30Y, 30Z, 31 and 32; and Sections 35 and 36.

T-141N, R-96W, Duna County, ND
authorizing the drilling of 3 horizontal wells
within each spacing unit not less than 50
feet to the boundary of each spacing unit
and such other relief as is appropriate.
Case No. 12445 Application of Brigham Oil
and Gas LP for an order amending the rules
of the Alsea-Bakken Pool to treat

two 180-acre spacing units comprised of Section 31, T.156N., R.92W., and Section 36, T.156N., R.93W., and Sections 33 and 34, T.156N., R.92W., McPherson County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 100 feet to the boundary of each spacing unit and such other rules as are appropriate.

1.152N., 1.777W., Sec. 32, McKenzie & Williams Counties; Sec. 2, T.152N., R.99W., McKenzie & Williams Counties; Sec. 33, T.111N., R.98W., and Sec. 1, T.152N., R.99W., McKenzie & Williams Counties; Secs. 11 and 14, Secs. 12 and 13,

Applicable spacing and well location rules within the boundaries of Cedar Creek Anticline No. 8A Unit insofar as said spacing and location rules cover wells drilled and completed into the Cedar

Case No. 12459 Application of Zengerly, Inc.
for an order creating a 1280-acre drilling

each drilling unit and such other facilities as appropriate.

Can. No. 12,141 (Continued) Application

