BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12334 (CONTINUED) ORDER NO. 14586

IN THE MATTER OF A HEARING CALLED ON MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR ANPURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT FOR THE LARSON #3-162-99H, SECTION 3, T.162N., R.99W., AMBROSE-BAKKEN POOL, DIVIDE COUNTY. ND: **AUTHORIZING** THE RECOVERY **FROM EACH OWNER RISK** NONPARTICIPATING Α PENALTY AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause originally carne on for hearing at 9:00 a.m. on the 25th day of March, 2010. At that time Baytex Energy USA Ltd. (Baytex) requested this case be continued to the regularly scheduled hearings in April 2010. There were no objections, the hearing officer granted the request, and the case was scheduled for hearing on April 29, 2010. At that time Baytex requested this case be continued to the regularly scheduled hearings in May 2010. There were no objections, the hearing officer granted the request, and the case was scheduled for hearing on May 27, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Ambrose-Bakken Pool described as all of Section 3, Township 162 North, Range 99 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the

Case No. 12334 (Continued) Order No. 14586

owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.

- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Ambrose-Bakken Pool described as all of Section 3, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

Case No. 12334 (Continued) Order No. 14586

- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 19th day of August, 2010.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the <u>27th</u> day of <u>August, 2010</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>14586</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>12334</u>:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

LEE ZINK BAYTEX ENERGY USA LTD 600 17TH ST STE 1900 S DENVER CO 80202

> Jeanette Bean Oil & Gas Division

On this <u>27th</u> day of <u>August, 2010</u> before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014 Notary Public

State of North Dakota, County of Burleigh

May Hoxu



June 3, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 12334

Baytex Energy USA Ltd.

Dear Mr. Hicks:

Please find enclosed herewith the original AFFIDAVIT OF LEE ZINK in regard to the captioned matter for filing.

Thank you for your attention to this matter.

LB/leo

Enclosure

cc: Mr. Lee Zink - (w/o enc.) Via Email

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12334

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.



AFFIDAVIT OF LEE ZINK

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Lee Zink, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Baytex Energy USA Ltd., 600 17th Street, Suite 1900 South, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as Landman for Baytex, I have become familiar with the mineral ownership and leasehold ownership in and under all of Section 3, Township 162 North, Range 99 West, Divide County, North Dakota ("Section 3").

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of the Section 3.

4.

That all of Section 3 has been designated as the spacing unit for the Larson #3-162-99H well in the Ambrose-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in the Section 3.

6.

That a voluntary pooling in Section 3 has not been accomplished.

DATED this _ 2 day of June, 2010.

)ss

Lee Zir

STATE OF COLORADO

COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 2nd day of June, 2010 by Lee Zink, Landman, of Baytex Energy USA Ltd.

Notary Public
My Commission Expires: 06/27/2013

Hicks, Bruce E.

Page 1 of 2

From: Entzi-Odden, Lyn [lodden@fredlaw.com]

Sent: Thursday, May 27, 2010 8:33 AM

To: Hicks, Bruce E.

Cc: Hvinden, Dave C.; Lee Zink; Bender, Lawrence

Subject: RE: Baytex Cases 12334 and 12335

Bruce.

We did not prepare affidavits because we did not receive all the information necessary to have the risk penalty imposed. We did not receive that information in a timely manner. Therefore, we have decided to go forward with a request for a pooling without a risk penalty and will submit affidavits to support that request in the next 10 days. Accordingly, we request the rerecord remain open in these matters.

Lyn Entzi-Odden

Legal Assistant to Lawrence Bender and William P. Pearce Fredrikson & Byron, P.A. 200 North 3rd Street, Suite 150 Bismarck, ND 58501 lodden@fredlaw.com

Ph: (701) 221-4020 Fx: (701) 221-4040

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From: Hicks, Bruce E. [mailto:bhicks@nd.gov]

Sent: Thursday, May 27, 2010 8:27 AM

To: Entzi-Odden, Lyn

Cc: Hvinden, Dave C.; Lee Zink; Bender, Lawrence **Subject:** RE: Baytex Cases 12334 and 12335

Lyn,

I do not believe we have rec'd an affidavit on these two cases.

Bruce E. Hicks

Assistant Director
Oil and Gas Division
Dept of Mineral Resources
North Dakota Industrial Commission
701-328-8020
bhicks@nd.gov

Maize Page 2 of 2

www.dmr.nd.gov/oilgas Bismarck, ND 58505-0840

From: Entzi-Odden, Lyn [mailto:lodden@fredlaw.com]

Sent: Wednesday, May 26, 2010 3:57 PM

To: Hicks, Bruce E.

Cc: Hvinden, Dave C.; Lee Zink; Bender, Lawrence

Subject: Baytex Cases 12334 and 12335

Bruce,

Attached is a letter with regard to the two Baytex poolings.

Lyn Entzi-Odden

Legal Assistant to Lawrence Bender and William P. Pearce Fredrikson & Byron, P.A. 200 North 3rd Street, Suite 150 Bismarck, ND 58501 lodden@fredlaw.com Ph: (701) 221-4020 Fx: (701) 221-4040

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May 26, 2010

VIA EMAIL

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505

> RE: Case No. 12334: Application of Baytex Energy USA Ltd. for an order pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W.,

Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as

provided by NDCC § 38-08-08.

Case No. 12335: Baytex Energy USA Ltd. for an order pooling all interests in a spacing unit for the Egge #22-161-98H, Section 22, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08.

Dear Mr. Hicks:

I am writing with regard to the captioned matters, which applications were filed with the Commission on February 19, 2010.

Please note that since these cases were submitted to the Commission prior to the new rules with regard to a pooling petition for risk penalty, and even though the captions indicate "authorizing the recovery from each nonparticipating owner a risk penalty", Baytex, at this time, requests an order of the Commission to pool the spacing unit for each of the captioned matters and will, at a later date, file a petition for the risk penalty if necessary.

Atturneys & Advisors | main 701.221.4020 | fax 701.221.4040 | www.fredlaw.com |

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879 Mr. Bruce Hicks Page 2 May 26, 2010

Accordingly, Baytex requests the Commission enter an order in each of these matters granting the request for pool said spacing unit.

E BENDER

LB/leo

cc:

Mr. Lynn Helms Via Email

Mr. Dave Hvinden Via Email

Mr. Lee Zink Via Email

4750762_LDOC



April 16, 2010



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: NDIC CASE NO. 12334 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please divise.

LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.) Mr. Todd Sattler - (w/enc.)

Mr. Lee Zink - (w/enc.) Via Email

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Attorneys & Advisors
main 701.221.4020
fax 701.221.4040 /
www.fredlaw.com /

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12334

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, April 29, 2010, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled May 2010, hearing of the Commission.

DATED this 16th day of April 2010.

LAWREN E BENDER, ND Bar #03908

Attorneys for Applicant, Continental Resources, Inc. 200 North 3rd Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020

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April 16, 2010



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE:NDIC CASE NO. 12334 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please a vise.



LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.) Mr. Todd Sattler - (w/enc.)

Mr. Lee Zink - (w/enc.) Via Email

4729090 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879



BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

CASE NO. 12334

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, April 29, 2010, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled May 2010, hearing of the Commission.

DATED this 16th day of April 2010.

LAWREN Æ BENDER, ND Bar #03908

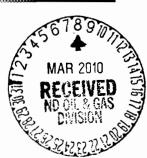
Attorneys for Applicant, Continental Resources, Inc. 200 North 3rd Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855

(701) 221-4020

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March 5, 2010



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE:NDIC CASE NO. 12334 BAYTEX ENERGY USA LTD.

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.



LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.) Mr. Todd Sattler - (w/enc.)

Mr. Lee Zink – (w/enc.) Via Email

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Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA



CASE NO. 12334

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, March 25, 2010, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled April 2010, hearing of the Commission.

DATED this 5th day of March 2010.

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant, Continental Resources, Inc. 200 North 3rd Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020

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February 19, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF BAYTEX ENERGY USA LTD. FOR MARCH 24/25 2010 HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing the APPLICATION OF BAYTEX ENERGY USA LTD. and NOTICE OF HEARING to be placed on the March 24/25, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please ad

LB/leo Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.) Mr. Todd Sattler - (w/enc.) Mr. Lee Zink - (w/enc.)

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A.

200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12334

Application of Baytex Energy USA Ltd. for an order pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code pooling all interests in a spacing unit for the Larson 3-162-99H well described as Section 3-T162N-R99W, Ambrose-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief as is appropriate.



APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in Section 3, Township 162 North, Range 99 West, Divide County, North Dakota ("Section 3").

2.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Section 3.

3.

That a voluntary pooling of Section 3 has not been accomplished.

4.

That Baytex is the operator of the Larson 3-162-99H well to be drilled in Section 3.

That Section 3 constitutes the spacing unit for the Larson 3-162-99H well in the Ambrose-Bakken Pool.

6.

That Section 38-08-08(1) of the North Dakota Century Code provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

7.

That certain owners of interests in and under Section 3 may have elected not to participate in the drilling and completion operations of the Larson 3-162-99H well.

8.

That Section 38-08-08(3) of the North Dakota Century Code provides that if an owner of an interest in a spacing unit elects not to participate in the risk and cost of drilling a well, the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty involved in drilling the well.

9.

That Baytex therefore requests that the Commission enter its order pooling all interests in a spacing unit for the Larson 3-162-99H well described as Section 3, Township 162 North, Range 99 West, Ambrose-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief as is appropriate.

WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled March 2010 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 2 day of February, 2010.

FREDRIKSON & EYRON, P.A

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant Baytex Energy USA Ltd.

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly swoon on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of ill staff are 's incoverage and belief.

LAWRENCE BENDER

Subscribed and sweets to before me this

day of February, 2010.

Notary Public

My Commission Expires:

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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Application of Baytex Energy USA Ltd. for an order pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code pooling all interests in a spacing unit for the Larson 3-162-99H well described as Section 3-T162N-R99W, Ambrose-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief as is appropriate.



CASE NO.

NOTICE OF HEARING

PLEASE TAKE NOTICE that Baytex Energy USA Ltd. filed the above-referenced application with the North Dakota Industrial Commission.

A hearing will be held at the March 2010 hearings of the Commission, at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Baytex Energy USA Ltd.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application.

DATED this _____ day of February, 2010.

LAWRENCE SENDER ND Dog #0200

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855
Ph. (701) 321 4020

Ph: (701) 221-4020 4697682_1.DOC

NOTICE OF N.D. INDUSTRIA OIL AND GA

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 27 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 14, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12513: Application of Samson Resources Co. for an order such other relief as is appropriate. amending the field rules for the Bluffton-Bakken Pool to create two 1280-acre spacing units comprised of Sections 13 and 24; and Sections County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the provided by NDCC § 38-08-08, and boundary of each spacing unit, and such other relief as is appropriate. such other relief as is appropriate.

18 and 19, T.161N., R.95W., Divide such other relief as is appropriate. County, ND, eliminating any tool as is appropriate.

Case No. 12563: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Hamlet-Bakken Pool described as Sections 26 and 35, T.160N., R.96W., Divide County, ND, eliminating any tool error requirements, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12565: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and

Case No. 12566: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 14 and 23, T.162N., R.97W., Divide spacing unit described as Sections 25 and 36, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; as

Case No. 12567: Application of Case No. 12562: Application Continental Resources, Inc. for an of Continental Resources, Inc. for order pursuant to NDAC § 43-02an order authorizing the drilling, 03-88.1 pooling all interests in a completing and producing of an spacing unit described as Sections increase density well on a 1280- 14 and 23, T.161N., R.96W., Uplandacre spacing unit for the Dolphin- Bakken Pool, Divide County, ND; as Bakken Pool described as Sections provided by NDCC § 38-08-08, and

Case No. 12568: Application of error requirements, eliminating the Continental Resources, Inc. for an minimum setbacks from the "heel order pursuant to NDAC § 43-02-03and toe" of the well to the spacing 88.1 pooling all interests in a spacing unit boundaries, and such other relie unit for the Harriet #1-22H, Sections 15 and 22, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12569 Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; as

provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12570; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12653: Application of Samson Resources Company for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ness #29-32-163-98H. Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12654: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Almos Farms #01-12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12334: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by

NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12335: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Egge #22-161-98H, Section 22,T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by, John Hoeven, Governor Chairman, ND Industrial Commission



the publisher of The Journal vivide County, State of North t headed

ttached, was published in The Journal on the following dates:

Steven J. Andrist, Publisher

and sworn to before me May 5, 2010

Vonni L. Anderson Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011



NODGE OF HEARING

N.D. INDUSTRIAL COMMISSION

Ols. AND GAS DIVISION

The Nerth Librar Haustra. Commission will hold a joublic hearing at 9:00 a.m.

Thursday-84b 27, 2010, at the N.D. Ols. & Gas Division, 1016 East Calgary Ave.

Bismarck, N.D. At the hearing the Commission will receive restinding and exhibits. Persons with any interest in the cases listed below, take nockes:

PERSONS WITH DISABILITIES that the hearing you need special facilities of assistance. Zohract. the Oll. and Gas Division at 701-128-12638 by The State of the Commission will receive the development of the McGregory Buttes-Bakken Pool Dunn County, ND redefine the field limits, and enact such special failed the state of the state

The Bis Resource of the wall to the spacing unit comparison of Sentingating with an investment and also seminate the minimum settacts from the new part of the wall to the spacing unit believed to the spacing unit believed to the spacing unit comparison.

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as is appropriate.

It case No. 12518-Application of Coriffmental Resources, Inc. for an order eliminating any tool error requirements and also eliminating the minimum setbacks from the heel artisting of the well to the pacing unit boundaries for Sections 2 and 11, T.146N, R.194V, Sections 4 and 7; Sections, 19 and 20; Sections 4 and 7; Sections, 19 and 20; Sections 8 and 19, T.146N, R.196V, R.1

the "harmine the challs from the state and too" by the well to the treating and too prequirements, and such other resign is boundaries, eliminating any tool requirements, and such other relief is appropriate.

Case No. 12447: (Continuel) - Proper spacing for the development of the Randi Coulee-Bakken Poot, McKenthi Kopfund, Shore the development of the Randi Coulee-Bakken Poot, McKenthi Kopfund, Shore the Shore t

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field boundaries and amending the field rules for the Clarks Creek-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 6, 7, 18, and 197. T151N., R.94W. McKenzie County. ND. authorizing the drilling of not more than as horizontal wells on sald spacing unit and such other relief as is appropriate. Case No. 12535: Application of EOG Resources, Inc. for an order amending the field rules for the Thompson Lake-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 2 and 11, T159N., R.91W; and two 1920-acre spacing units comprised of Sections 1, 12 and 13; and Sections 23, 26, and 35, T159N., R.91W; and two 1920-acre spacing units comprised of Sections 1, 12 and 13; and Sections 23, 26, and 35, T159N., R.91W; and two tother relief as is appropriate. Case No. 12536: Application of EOG Resources, Inc. for an order amending the field rules for the Kitzleson Slough-Bakken Pool to create wor 1280-acre spacing units comprised of Sections 2 and 11, T157N., R.91W; and two 12560-acre spacing units comprised of Sections 1, 12, 13, and 34; and Sections 2, 11, 14, and 23, T158N., R.91W. Mountrall County, ND, authorizing the drilling of a horizontal well within each spacing unit, and such other relief as appropriate.
Case No. 1253P., Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Psol to create a 1280-acre spacing unit comprised of Sections 1, 12, 13, and 24; and Sections 1, 11, 44, and 23, T158N., R.91W. Mountrall County, ND, authorizing the drilling of a horizontal well within said spacing unit, and such other relief as 1 appropriate.
Case No. 12538. Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Psol to create a 1280-acre spacing unit comprised of Sections 19 and 30, T153N, R.90W, Mountrall County, ND, authorizing the drilling of a horizontal well within said spacing unit, and such other relief as 1 appropriate.

spacing unit, and such other relief as is appropriate.

Case No. 12538: Application of EOG Resources. Inc. for an order amending the field rules for the Ross or Clear Water-Bakken Pools to create a 1280-acre spacing unit comprised of Section 25, TIS31, 291W and Section 30, T157N., R 90M. Yountrail County, ND, authorizing the riling of a horizontal well within said pacing unit, and such other relief as a appropriate.

23 NO. 12539: Application, of EOGT testures, Inc. for an order training.

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Colorin and from Pg. 6.

1440-serie, dulling unit
Sections 13, 24, and 25.T.15, 114. R. 25. M. and
Sections 13, 24, and 25.T.15, 114. R. 25. M. and
Lots 1, 2, 3, and 4 in each section, McSerie
Conney, N.D. successions and
control of the section o

eliminating any serbacks to the drilling unit boundaries and such other and further relief.

Case No. 12412: (Continued)! Application of EOG Resources, Inc. for an order reinstating and amending the field rules for the Clarks Creek-Balken Pool to create and establish a 2560-acre spacing unit comprised of Sections 5, 7, 18, and 19, 11.51 N., 8.94W, McKenzie Councy, ND, authorbing the drilling of one horizortal well on said spacing unit, and such other relief as is appropriate.

Case No. 12414: (Continued). Application of EOG Resources, Inc. for an order creating an approximately 1290-acre drilling unit comprised of Sections 13, 24, and 25, T151N, R.95W, less Lots 1, 2, 3, and 4 in each section. McKentle County, ND, authorizing the drilling of a horizornal well within said drilling unit a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12413: (Continued). Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Antelope-Sanish Pool to create and establish four 310-acre spacing units comprised of the W/2 of Section 32, T152N, R.94W, the N/2 of Section 32, T152N, R.94W, the N/2 of Section 4, T151N, R.94W, McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case NO 17542-Application of Brigham Oil & Gas. L.P. for an order extending the field boundaries field rules for the Capozali-Bakken Pool to establish a 1280-acre spacing unit comprised of iections 15 and 22, T.151N, R.10W, Afilians County, ND, authorizing the trilling of one horizontal well on said pacing unit, and such other relief as a appropriate.

unit comprised of Sections 4 and 7, 1574.
R.101W, McKenzie County, ND autherizing the drilling of a horizontal well within said rilling unit not less than 500 feet to the boundary of said drilling unit, reducing the minimum setbacks from the heel and to ed the well to the drilling, unit boundaries and

minimum setbacks from the heel and toe or the well to the drilling unit boundaries, and such other relief as is appropriate. Case No. 1254/Application of Zenergy, Inc. for an order extending the field rules for the Carrwright-Bakken Pool to create and establish two 1280-acre spacing, units comprised of Sections of and 12; and Sections 13 and 24, TLSON, R 104VA. McKenzie. County, MDA, authonizing, whe drilling of one horizontal well on each spacing unit; and such other relief as is appropriate. Case No. 12545/Application of Zenergy, Inc. for an order extending the field boundaries and amending the field fulles for the Palmted Woods-Baldien Pool to create and establish one 1833-acre spacing units comprised of Sections 10, 11; 14, and 15, TLSSN, R, IO4VX, and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 17 and 20; and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 17 and 20; and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 12, 23, and 14, TLSSN, R, IO4VX; and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 19 and 20; and Sections 18 and 19, TLSSN, R, IO4VX; and Sections 19 and 20; and Sections 19 and 20; and Sections 19 and 19, TLSSN, R, IO4VX; and Sections 19 and 20; and Sections 19 and 19, TLSSN, R, IO4VX; and Sections 19 and 20; and Sections 19 and 19, TLSSN, R, IO4VX; and Sections 19 and 20; and Sections 19 and 19, TLSSN, R, IO4VX; and Sections 19 and 20; and Sections 19 and 19, TLSSN, R, IO4VX; and Sections 19 and 20; and Sections 19 and 21, TLSSN, R, IO4VX; williams County, ND, authorizing the drilling of one horizontal well on each spacing units comprised of Sections 13 and 32, TLSSN, R, IO4VX, Williams County, ND, authorizing the drilling of one horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit at a location noteless than 500 feet from the boundary of said drilling unit at a location noteless than 500 f

when the feet and toe of the west to the diffing unit boundary, and such other and further relief.

Case No. [2549,Application of Zenergyleise, for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T153N., R. 102W, Williams County, NE, authorizing the drilling of a horizontal within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit toomdary, and such other and further relief.

Case No. 12550-Application of Zenergy, Inc. for an order creating an 1812-acre drilling unit comprised of Sections 7, 8, 17, and 18, T151N., R. 104W; and a 1779-acre drilling unit comprised of Sections 19, 20, 29, and 30, T151N., R. 104W, McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit, reducing the minimum setbacks from the heel and toe of the well to the drilling unit at a location not less than 500 feet from the boundary of each drilling unit and a location not less than 500 feet from the heel and toe of the well case No. 12551:Application of Zenery, Inc. for an order creating four 1280-acre drilling units and a location not less than 500 feet from the boundary of each drilling units as appropriate.

Case No. 12552-Application of Zenergy, Inc. for an order creating some stands from the heel and too the drilling units comprised of Sections 3 and 12; Sections 2 and 31; Sections 3 and 32; and 33; Sections 5 and 8, T150N, R. 102W; and Sections 4 and 12; Sections 2 and 11; Sections 3 and 16; Sections 4 and 17; Sections 2 and 5 appropriate.

Case No. 12463; Continued Application of Zenergy, Inc. for an order creating some 1280-acre drilling units comprised of Sections 3 and 16; Sections 5 and 8, T150N, R. 102W; and Sections 5 and 8, T150N, R. 102W; and Sections 6 and 7, T150N, R. 1

sections 2 and 3. Sections 28 and sections 3 and 3. Sections 28 and 3. Sections 28 and 3. Sections 3. Section 3. Sections 3. Section 3.

case No. 1245/. [Continued] pp. p. 1245/. [Continued] of Fidelity Expl. & Prod. Co. for a order to vacate all applicable spacing and well licetion rules within the boundaries of Cedar Greek Anticline No. 8A Unix insofar as said spacing and location rules converwells drilled and completed into the Cedar Creek-Eagle Fool. Bowrian Councy, ND. to allow wells to be drilled anywhere within the Unix 8A not less than 500 feet to the boundary of Unit 8A allow 460 feot topographical tolerance, and allow 50 feet setback from state line and such other reliaf as is appropriate.

the boundary of Unit 8A, allow 460 foot topographical tolerance, and allow 50 feet setback from state line and such other relief as is appropriate.

Case No. 12164. (Continued) Application of Golden Eye Resources, LLC for an order-creating 1280-acre drilling units comprised of Sections 6. and 7, T.153N. R. 101W. Williams and McKenzie Counties, NO. authorizing the drilling of a horizontal well within each drilling unit at a location net less than 500 feet from the, boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12164. (Continued) Application of Golden Eye Resources, LLC for an order creating 1280-acre drilling units continued of Sections 6 and 7, T.153N. R. 10 M. Williams and McKenzie Counties, NO, authorizing the drilling of a horizontal will within each drilling unit at a le-most hot fest than 500 feet from the boundary of each drilling unit at a le-most hot fest than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12062. (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc. 183-39. Mac Lavish. SVME Section 30, T.160N. R. 83W. Bottlineau County. NO, define the field limits, and enact such special field rules as may be necessary.

Case No. 9465. (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinchine Oil & Gisc Co. 184-25. Sect. Federal, Section 30, T.160N. R. 83W. McKenzie County, NO, define the field limits, and enact such special fair oils a firm and such other relief as the section of Continued after Resources, Inc. for an order suspensing and after Resources, Inc. for an order suspensing an

County, N.D. and such other halls. It is appropriate.

Case No. 1254: Application of North Hall Energy, I.C. for an order extending the hild polymers and amending the held roles for the Traiss-Bakken Pool to create three 150s. Ace spacing units in Zone II of Sections I, and I 2; Sections I, and I 2; Sections I, and I 3; Sections I, and I 3; Sections I, and I 4; Sections I, and I 5; Sections I 5; Section I 5; Sectio

Ocean No. 1446: (Continued) accompand of Questar Expl. and Frod. Co. for an order amending the lief onlyst for a portion of the Deep Water Creek Bay Fledit or create four 1800-acre spacing units described as the NVH of Section 31, TISON, R. 90W. and NVZ of Sections 35 and 36, TISON, R. 90W. and NVZ of Sections 35 and 36, TISON, R. 90W. and NVZ of Sections 31, TISON, R. 90W. and NVZ of Sections 51 and 2, TISON, R. 91W; SWH of Section 6, TISON, R. 90W. and NVZ of Sections 6, TISON, R. 90W. and NVZ of Section 52, TISON, R. 90W; NVZ of Section 31, TISON, R. 90W; NVZ of Section 31, TISON, R. 90W; NVZ of Section 32 and NVZ of Section 31, TISON, R. 90W; NVZ of Section 5, TISON, R. 90W, NVZ of Section 5, TISON, R. 90W, NVZ of Section 5, TISON, R. 90W; NVZ o

each spacing unit, and sixth other cellef as is appropriate.

Case No. 12557. Application. Chrouse Resources UP for an order parament to NDAC \$ 1 × 70.2 - 8.1 pooling all measures.

The control of the

Pool described as Sections 14 and 23, 7.159N., 9.35W., Williams Country, ND. eliminating any tool error requirements, eliminating the minimum setback from the heel and tool of the well took a spacing unit boundaries, and such other relief as is approfessing the specific of the specific and the

NDCC \$ 38-08-08, and, such other relief as is appropriate.

Case No. 12586 Application of Continental Resources. Inc. for an order pursuant to NDAC § 430-20-38. I) opining all interests in a spacing unit described as Sections 25 and 36. Ti.61N. R 95W. Upland-Bakken Pool. Divide, Councy, ND: as provided by NDCC § 38-08-08) and stan other resier as appropriate as appropriate and provided appropriate and provided appropriate and provided appropriate as appropriate and provided appropriate appropriate and provided appropriate and provided appropriate app

NDCC \$ 38.08.08; and such other continental Resources. Inc. Ear an order pursuant to NDAC \$43.02.03.88.1 pooling all interests. In a concine unit discribed as Sections in a concine unit discribed as Sections and 22.1 Sec

D. 2

Case No. 12568 Application of Contributed Retrieves, Inc. for aft order Promote to NO C \$43,00033881 pooling at necessity of the Promote to NO C \$43,00033881 pooling at necessity of the Provided by NDCC \$3,000,800,800 and such other relief as is appropriate.
Case No. 12569, Application of Continental Retrources, Inc. for an order pursuant to NDAC \$43,002,03881, pooling all interests in a spacing unit described as Sections \$3 and \$3,1160N. R.96W. Dolphin-Baldsen Pool. Driede County, ND: as provided by NDCC \$38,08-08, and such other relief as appropriate.
Lase No. 12570. Application of Condinental Retrources, Inc. for an order pursuant to NDAC \$43,002,03881, pooling still interests in a spacing unit described as Sections \$4 and \$1,1160N. R.96W. Dolphin-Baldsen Pool. Driede County, ND: as provided by NDCC \$8,08-08, and such other relief as as appropriate.
Lase No. 12571. Application of Continental resources, Inc. for an order pursuant to NDAC \$43,002,03881, pooling still interests in a spacing unit described as Sections \$4 and support of the NDCC \$100,000 and interests as \$40,000 and such other relief as a spacing unit described as Sections 18 nd \$9, \$1,158NL, R.96W. Temple or any ther Baldsen Poid Williams County, ND; as rovided by NDCC \$38,080,08, and such other relief as a spacing unit described as Sections 18 nd \$9, \$1,158NL, \$89W. Temple or any ther Baldsen Poid Williams County, ND, as rovided by NDCC \$38,080,08, and such other relief as is appropriate.

nd 19, TTS9NL, R-96W. Temple or ally the Balden PoistWilliams County, ND, as rovided by NDCC § 38-80-80, and such their relief as is appropriate.

as NO_1572-Application of Continental esources, Inc. for an order pursuant to IDAC § 43-02-93-88, I pooling all interests a spacing unit for the Stedman #1-24H, sculons 24 and 25, TTSSN. R 104W, beron-Balden Pool, Williams County, ND provided by NDCC § 38-08-08, and such their relief as is appropriate.

as No_12572-Application of Continental sources, Inc. for an order pursuant to DAC § 43-02-03-88, I pooling all terests in a spacing unit described as stons 22 and 27, and WPZ WPZ of cities 23 and 26, TTSSN. R:104W, bron-Balden Pool, Williams County, ND provided by NDCC § 38-08-08, and such her relief as is appropriate.

sources, Inc. for an order pursuant to DAC § 43-02-03-88, I pooling all interests a spacing unit for the Parasuk #1-23H, 1972 and EPZ of Sections 23 and 26, SSN., R:104W, ND as provided by NDCC § 38-00-08, and sinch pursuant to DAC § 43-02-03-88, I pooling all interests a spacing unit for the Parasuk #1-23H, 1972 and EPZ of Sections 23 and 26, SSN., R:104W, ND as provided by NDCC § 38-06-08, and sinch other relief as spipropriate.

appropriate.
se No. 12575: Application of Continental

appropriate. So No. 12375. Application of Continental sources, Inc. for an order pursuant to Mac § 43-0-20-3-881 poofing all interests a spacing unit for the Obert #1-1341, tions 12 and 13, T155N. R.104W. bron-Balden Pool, Williams Country, ND rowided by NDCG § 38-80-80, and such er reflef as is appropriate. in No. 12376. Application of Condinental sources, Inc. for all order pursuant to MC § 43-02-03-881, pioching all interests a spacing unit described as Sections 10 115 and W/Z W/Z of Sektions 11 and 14, SSN. R.104W. Hebron-Balden Pool, tilams Country, ND as provided by CC § 38-96-908, and such other reflef as proportate.

CC § 38-08-08, and such other relief as ppropriate.

No. 12577, Application of Continental ources, Inc. for an order pursuant to AC § 43-02-03-88. I poofing all interests spacing unit for the Horob #1-1414, ED Land ET of Section II and 14. TISSN, MW, Hebron-Balden Pool, Williams, Indy, ND as provided by NDCC § 38-08- and such other relief as is appropriate.

I No. 13579, #198-1515, https://doi.org/10.1516/j.min.cc.//doi.or

CC-3 Jordonn, morphysical CC-3 Jordon CC-3 Propriate.

No. 12579: Application of Continental varces inc. for an opder pursuant to VC \$43-02-03-88.1 pooling all interests: spacing unit for the Karl #1-19H lons 19 and 30, T15SN, R103W ps-Bakken Pool, Williams County, NI owlede by NDCC \$38-08.08, and sucrelief as is appropriate.

ons 19 and 30, 1,135N, K. 1,035N, E-1984ken Pool, Williams County, NII ovided by NDCC § 38-08-08, and sucrelief as is appropriate. No. 12580, Application of Continents urces, Inc. for an order, pursuant to C § 43-02-03-88. I pooling a set in a spacing unit for the Richy #1 Sections 7 and 18, T.155N, R. F.132W es-Bakken Pool, Williams County, NI, wided by NDCC § 38-08-08, and sucrelief as is appropriate. No. 12581: Application of Continenta rices, Inc. for an order pursuant to 2, 43-02-03-88. I pooling all interests pacing unit for the Meldahl #1-23H ns. 14 and 23, T.152N., R.95W, provided by NDCC § 38-08-08, and deter relief as is appropriate. No. 12582: Application of Continental rices, Inc. for an order pursuant to § 43-02-03-88. I pooling all interests acing unit for the Scortcore #1-137, is 13 and 24, T.151N., R.97W, & Lake-Bakken Pool, PicKenzie (ND as provided by NDCC § 38-08. such other relief as is appropriate. No. 12582: Applicated of Continental res, Inc. for an order pursuant to § 43-02-03-88. I pooling all interests acing unit for the Scortcore #1-137, is 13 and 24, T.151N., R.97W, & Lake-Bakken Pool, PicKenzie (ND as provided by NDCC § 38-08. such other relief as is appropriate. No. 12582; Application of Continental res, Inc. for an order pursuant to § 43-02-03-88. I pooling all interests and the provided by NDCC § 38-08. such other relief as is appropriate. No. 12582; Application of Continental res, Inc. for an order pursuant, to § 43-02-03-88. I pooling all interests and the pursuant to sections of an entire pursuant to sections

12 and 13, T.156N.; R.90W.; Ross-canner Pool. Nocurical County, ND; a provided by NDCC § 38-08-08, and such other relief at is appropriate.

Case: No. 12592-Application of Hurti-Dil Co. for an order pursuant to NDAC § 63-02-03-81. Pooling all interests in a piblidge unit-for the McGahan #1-18-71, Sections § and 81, T.156N. R. 89W. Ross-Baldeen Bool, Mountral County. ND; as 'provided dix NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12592-Application of Brigham Gil & Gas. R. For an order pursuant to Miladic, § 43-02-03-831, pooling all interests in a spacing unit, for the Armson 13-24-48 fills Sections 13 and 24, T.155N. R. 163MG. Southers Baldeen Pool. Williams Counter Miladic, Sciences Baldeen Pool. Williams Counter Miladic other relief as it appropriate.

Case No. 12591-Application of Brigham Gil 8 Gas. L.P. for an order pursuant to NDAC § 43-02-03-881, pooling all interests in a spacing unit for the Sorenson 19-32-#1-H. Sections 29 and 32-T.155N. R. 102-W. Alpen-Baldeen Pool. Mountrali County. ND; as provided by NDCC § 38-08-08 and such other relief as it appropriate.

Case No. 12592-Application of Brigham Oil 8 Gas. L.P. for an order pursuant to NDAC § 43-02-03-881, pooling all interests in a spacing unit for the Sorenson 19-32-#1-H. Section 31, T.155N. R. 102-W. and section 6. T.154N. R. 102-W. and such other relief as it appropriate.

Case No. 12592-Application of Brigham Oil & Gas. L.P. for an order pursuant to NDAC § 43-02-03-881, pooling all interests in a spacing unit for the Morter Polician Oil & Gas. L.P. for an order pursuant to NDAC § 43-02-03-881, pooling all interests in a spacing unit for the Morter Polician Oil & Gas. L.P. for an order pursuant to NDAC § 43-02-03-80-00, and such other relief as it appropriate.

Case No. 12592-Application of Brigham Oil & Gas. L.P. for an order pursuant to NDAC § 43-02-03-80-00, and such other relief as it appropriate.

Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case, No. 12594: Application of Brigham Oil & Gal, Lift or a order pursuant to NDAC § 43-92-03-88.1 pooling all interests in a spacing unit for the Abelmann-Date 21-16 #1H-15-ections 21 and 16-7.152N. R. (101-W. Camp-Baldeen Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12595: Application of Brigham Dil & Gas, Lift for ah order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Papinelau Trass 17-20 #1-14-Sections 17 and 20-7.151N., R.402-W. Blk-Baldeen Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12596: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Grying Tree #8 IH, Sections 5 and 8, T.147N., R.97W. Little, Knife-Baldeen Pool, Dunn County, ND: as provided by NBCC § 38-08-08, and such other relief as is appropriate.

Case No. 12597; Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Grying Tree #8 IH, Sections 5 and 8, T.147N., R.97W. Little, Knife-Baldeen Pool, Dunn County, ND: as provided by NBCC § 38-08-08, and such other relief as is appropriate.

Cost No. 12.65 Application of Continency Actions of 19.10 and 19.1

Case No. 12612. Applications of Staryon Exploration Co., Inc. for all protest purificant to NDMC19-1302-233-85.1 poeting all interests in a agricing unit, for the schmeits [1-131], Section 7.3, T.152N., R.92W., Van Hook Bakken Pool Hountrait County, ND as provided by NDCC § 380-08, and such other relief as is appropriate.

Case No. 12613: Application of Staryon Exploration Co., Inc. for an order pursuant to NDAC § 430-02-38.81, pooling all interests in a spacing unit for the Meerkal F1-12H. Lots § 6, 7, and 8 and the S/2 S/2 of Section 12.7, IS2N., R.92W. and tiots 7.8, 9, 10, and 11, the SE4 SW/4, and the S/2 SE4- of Section 7, T.152N., R.91W. Analysis-Bakken Pool, Mountrait County, ND as provided by NDCC § 38-08, and such other relief as is appropriage. Case No. 12614: Application of Starkon Exploration Co., Inc. for an order-pursuant on NDAC § 43-02-03-38.1 pooling all interests in a spacing unit for the Meerkal T-7H. Lots 5.4, 7 and 8 and the S/2 S/2 of Section 12.7, IS2N. R.92W. and the S/2 SE4 of Section 7, T.152N., R.92W. and the S/2 SE4 of Section 7, T.152N., R.92W. and the S/2 SE4 of Section 7, T.152N., R.92W. and the S/2 SE4 of Section 7, T.152N., R.92W. and the S/2 SE4 of Section 7, T.152N., R.92W. Sanish-Bakken Pool, Mountrait County, ND as provided by NDCC § 38-08-09, and such other relief as is appropriate.

NECC § 36-00-00 and store of Stawson Exploration Co. Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all incorrect for a spacing inthin the the Lunkis Federal #1-33-44, Section 33, T.ISZN., R.91W, and Section 4, T.ISIN., R.91W, Van Hook Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such Control of the County of the

is 20H, Section 20, 11 ages of the provided by DDCC \$ 38.06.08 and such other relief as is appropriate.

Os. and such other relief as is appropriate.

In ISA Section 16, 1152N. R. 91W. Yan, Hook-Baldken Pool, Mountrall County, ND, as provided by NDCC § 38.08.08, and such other relief as is appropriate.

Case No. 12324. Application of Slawson, application Co., Inc. for an order purtuant to NDAC § 43.02.03.88.1 pooling all interests in a spacing unit for the Pathfoder #1-9H, Section 9, 1152N. R. 91W. Sanish-Baldken Pool, Mountrall County, ND as provided by NDCC § 38.08.08, and such other relief as is appropriate.

Ose Sing 12035. application of Slawson, application Co., Inc. for an order pursuant, and NDCC § 43.02.03.88.1 pooling all interests in a spacing unit for the presentate #18-H. Section 8, 1153N., and R. 91W. Sanish-Balkken Pool, Mountrall County, ND as provided by NDCC § 38,08°, gooding all interests in a spacing unit for the presentate #18-H. Section 8, 1153N., and R. 91W. Sanish-Balkken Pool, Mountrall County, ND as provided by NDCC § 38,08°, gooding all interests in a spacing unit for the Presentate of the Interest in a spacing unit for the Prospector #1.346.4 Section 3, 1.152N., R. 91W. Sanish-Balkken Pool, Mountrall County, ND as previded by NDCC § 38,08°, gooding all interests in a spacing unit for the Prospector #1.346.4 Section 3, 1.152N., R. 91W. Sanish-Balkken Pool, Mountrall County, ND as previded by NDCC § 38,08°, gooding all interests in a spacing unit for the Prospector #1.346.4 Section 3, 1.152N., R. 91W. Sanish-Balkken Pool, Mountrall County, ND as previded by NDCC § 38,08°, gooding all interests in a spacing unit for the Prospector #1.346.4 Section 3, 1.152N., and the Prospector #1.346.4 Sec



P.3

Case No. 12627: Application of sawson Engloration Co., Inc. for an order pursuant, to AIBAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Badger #1-9H. Section 9: T151N., #92W. Van Hook Balker Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12628: Application of Stawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Shiper Federal #1-6-7H, Sections 6 and 7, T151N, R. 92W. Big Bend-Balkon Pool, Mountrail County, ND as provided by NDCC § 38-08. Robert 196-196. Research of the Shiper Federal #1-6-7H, Sections 6 and 7, T151N, R. 92W. Big Bend-Balkon Pool, Mountrail County, ND as provided by NDCC § 38-08. In order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wolf #1-4H; Section 4, T151N, R. 92W. Van Hook Balkken Pool, Mountrail County, ND as provided by NDCC § 38-08.08, and such other relief as is appropriate.

Case No. 12632: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T151N, R. 91W. Section 25, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., and the E7 of Section 26, T151N, R. 92W., Bearwater-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and uch other relief as is appropriate.

218 No. 12633, Application of EOG Secources, Inc. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit for the James Hill #4-10H, ection 10, T157N, R. 91W, Kittleson lough-B

poc 5,3848-08, and such other releases appropriate, ase No. 17615; Application of EOG assources, Inc. for an order pursuant to DAC § 43-02-03-88.1 pooling all interests a spacing unit for the Burke #4-0641, scition 6,7.155N. R, 90W. Stanley-Bakken, sol, Mountrail County, ND as provided by 5 DCC § 18-08-08, and such other relief as appropriate.

propriate

se No. 12636: Application of EOG

sources, Inc. for an order pursuant to.

DAC § 43-02-03-88. I pooling all interests;
a spacing unit for the Austin #30-13H,

ction 13, T154N., R90W, Paristalliden Pool, Mountral County, ND as

yorded by NDCC § 38-08-08, and such

ser No. 12637: Application of EOG

sources, Inc. for an order pursuant to

2AC § 43-02-03-88. I pooling all interests
a spacing unit for the Wayretta #10I
1, Sections 20 and 21, T153N., R90W,

Shall-Bakken Pool, Mountral County,

2 as provided by NDCC § 38-08-08, and

to other relief as is appropriate.

ser No. 12638: Application of EOG

curces, Inc. for an order pursuant to

AC § 43-02-03-88. I pooling all interests
spacing unit for the Westgrad #1-28H,

ken Pool, Mountral County, ND as

vided by NDCC § 38-08-08, and such

er relief as is appropriate.

e No. 12639: Application of EOG

ources, Inc. for an order pursuant to

AC § 43-02-03-88. I pooling all interests
spacing unit for the Westgrad #1-28H,

ken Pool, Mountral County, ND as

vided by NDCC § 38-08-08, and such

er relief as is appropriate.

e No. 126-06. Application of EOG

ources, Inc. for an order pursuant to

AC § 43-02-03-88. I pooling all interests
spacing unit for the Van Hook #13-35H,

yon 35, T152N, R, R9W,

And Backen Pool, Mountral County, ND as

vided by NDCC § 38-08-08, and such

er relief as is appropriate.

e. No. 126-06. Application of EOG

surces, Inc. for an order pursuant to

AC § 43-02-03-88. I pooling all interests
spacing unit for the Davish #100-02-14,

you sprovided by NDCC § 38-08-08, and such

er relief as is appropriate.

No. 126-01. Application of EOG

surces, Inc. for an order pursuant to

C § 43-02-03-08. I pooling all interests
spacing unit for the Davish #100-02-14,

you sprovided by NDCC § 38-08-08, and such

er relief as is appropriate.

No. 126-01. Application of EOG

surces, Inc. for an order pursuant to

C § 43-02-03-08. I pooling all interests

spacing unit for the Fertile #13-08-14,

n Pool. Mountral County, ND as

ded by NDCC § 38-08-08,

Case No. 14648: Application of EUG Resources, 1967-fox an order pursuant to NNAC § 43-03-03-28 ! pooling all interests in a spacing unit for the Fertile #18-304. Section 30, T151N., R.90W. Parshall-section 30, T151N., R.90W. Parshall-space of the Pool, Mountral County, ND as a provided by NDCC § 38-08-09, and such other relief as is appropriate.

Case No. 12645: Application of EOG Resources, Inc. for an order pursuant to NNAC § 43-02-03-88, 190-0018 all interests in a spacing unit for the Fertile #30-2814. Section 28. T151N. R.90W. Parshall-space of the Pool of th

Section 17, T.151N, R. 20W, Parshall-Baldien Pool, Mountrail "Chombs," ND as provided by NDCC § 380-08, and sach other relief as is appropriate.

Case No. 12647, Application of Encore Operating, TP. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Swenson #31-335WH, Section 33, T.153N, R. 95W, Charlson-Baldien Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12648, Application of Ward-Willston Co. for an order allowing the production from the the Schwafrz #1 (File No. 4367). SWSW Section 2: the Thompson #1 (File No. 4367). SWSW Section 3: the Remington #3 (File No. 5997). NEST Section 6: the Elithorpe #11 (File No. 5997). NEST Section 6: the Elithorpe #11 (File No. 5997). NEST Section 17; and the Began #3 (File No. 5997). NEST Section 17; L161NJ. R. 91W. Northeast Coothils Telds Burker County, ND, Into the Bryan #30 (File No. 5997). NEST Section 17; L161NJ. R. 91W. Northeast Societion 17; L161NJ. R. 91W. Northeast Societion 17; L161NJ. R. 91W. Northeast Societion 16; the Bryan #30 (File No. 5997). NEST Section 18; the Burker County, ND, Into the Bryan Central Tank Buttery or production actings as an exception to the provisions of NDAC § 43-02-03-48, jursuant to NDAC § 43-02-03-48, jurs

§ 38-08-08, and such other relief as is appropriate.

Case No. 12655-Application for an order-amending the field rules for the Alger-amending the field rules for connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brighum Oil & Gas. LP. Fidelity Exploration & Prod. Co., and EOG Resources, Inc.

Case No. 12656: Application for an order amending the field rules for the Dimond-

Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Circue Resources, IP.

Case No. 12657. Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and HcKentae Counties, ND, so allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Stayson Exploration Co., Inc., Ind. Zenerry, Operating Co., LLC.

Case No. 12657. Application for an order amending the field rules for the Eagle Nest-Bakken fool, Dunn and HcKentage footnites, ND., so allow the flaring of gas and nersus rotes production of the flaring of gas and nersus rotes production of the flaring of gas and nersus rotes production of the flaring of gas and nersus rotes production of the flaring of gas and order relief as it appropriate. Stayson Exploration Co., Inc. and Zenergy, Operating Co., LlC.

Case No. 12658. Application for an order amending the field rules for the McGregory, Buttes-Bakken Fool, Dunn County, ND, to allow the flaring of gas and unrestricted to a gas gathering facility until the same can be connected and such other relief as is appropriate. Simzy GR, LlC and Zenergy, Operating Co., LlC.

Case No. 12659. Application for an order amending the field rules for the McGregory Buttes-Bakken Fool, Dunn, County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Simzy GP, LlC.

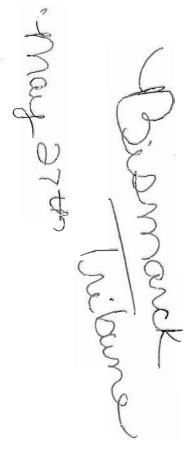
Asse No. 12650. Application for an order amending the field rules for the Reunion Bay-Bakken Fool, Dunn, McKenzie, and Mountral Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as

Place. No. 12662: Application for an order amending the field rules for the Sanish-Baldisen Pool, McKenzie and Mountrail. Counties, NO, to allow the flaring of gas and unrestricted production of oil from wells not, connected and such other relief as is appropriate, Sinchair Oil & Gas Co., Shawson Exploration Co., Inc., Ridelity Exploration & Production, Co., Case No., 12653: Application, for an order amending the field rules for the Squires-Baldisen Pool, Williams County, NO, to allow the flaring of gas and junestricted production of oil from wells not connected and providing such further and additional repliet. ECO Resources, Inc., Brigham, Oil , & Gas., L.P., Continental Resources, Inc., Brigham, Oil , & Gas., L.P., Continental Resources, Inc., On the Case, No., 12664: Application for an order amending the field rules for the Stanley-Baldisen Pool, Wolumail County, NO, to allow the flaring of gas, and junes in the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not an order amending the field rules for the Stanley and the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not continued to the production of oil from wells not the production of oil from wells

to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc. and fidelity Exploration & Production Co. Case No. 1234. (Confinued) Application of Bayter, Energy USA, Ltd. for an order pursuant to NDAC § 43-20-38.1 pooling all inferests in a spacing unit for the Larson with the control of the

NDr subodating the remark from nonear fodgating owned as making provided by NDCC 18-86, and and other relief as is appropriate.

Signal by Conference Conf







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others relief as is appropriate. Case No. 12500 Application of Cont Resources, Inc. for an order authoriz

Resources inc. for an order producing of drilling, completing and producing of increase density, well on 4, 1280-as spacing unit for the Upland-Bakken P described as Sections 13 and 24, 7161

spacing aints for the Temple-Bakken his described as Sections 2 and 41, T.1531 R.96W, Williams County, ND, elimination any tool error, requirements, eliminating tr hinimum setbacks from the "heel and toof the well-so, the spacing time boundaries and such other relief as its appropriate Case No. (12337: (Continued). Application of Continental Resources, Inc. for an order

or Continental Resources, inc. or a pursuant to NDAC § 43-02-03-88.1 all interests in a spacing function the #14-6H, Sections 6 and 7. T.146N., Chironey Butte-Bakken Pool. Dunn ND authorizing the recovery from contentions of the property of the pool of the property of the proper

> ng unit for the Anderson no.13, T.155N., R.92W. A

se No. 12503: Application of

Prod. Co. for an order purs 43-02-03-88 L pooling all Bismarck Tribune
PO BOX 4001

LaCrosse, WI 54602-4001

In State 701-250-8218 Toll free 800-472-2273

OIL & GAS DIVISION

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Date Date Times Run Description

04/08/10 04/08/10

Case No. 12409/605240 Bismarck Tribune

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Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication (s) were made through the

and that the publication (s) were made through the BISMAYCH TRIBUTE on the following dates:

Signed (WMO THUM)

sworn and subscribed to before me this 12 The day of 11 The last of the la

Notary Public in and for the State of North Dakota

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Remarks

Bismarck Tribune www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001 Case No. 12504. Application of Sagebrush Resources, LLC for an order purstant to NDAC \$ 43 02 03 881 pooling all interests in a spacing unit for the Kaliberg #1741, Section 18, T11981, 8 90 W. Thompson Lake Bakken Pool. Burke Gounty, ND authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDC C \$ 38 08-08, and such other relief as is appropriate.

Case No. 1/2505. Application of Marid Williston Go, for an order granting an area permit for underground disjection of fluids late the unitized formation of the lattle Deep Greek-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by

John Hoeven, Governor 1

Schairman, ND Industrial Commission 448-505240

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ALL INDUSTRIAL COMMISSION

AND CAS DIVISION

Thursday, April 19 2000 ce the NID College
Gas Division, 1016 East Calgary Ave.,
Bismarck, N.D. As the learner of the Commission will receive testimony in exhibits. Persons with any interest in the cases listed below, take notice.

BERSONS WITH 1015 Abitist is an access listed below, take notice.

BERSONS WITH 1015 Abitist is an access listed below, take notice.

BERSONS WITH 1015 Abitist is an access listed below. Take notice.

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Section 10, T.156NG R. 924VS Mountain ND, and such office office

is appropriate. Case No. 1241 remporary develop an oil and or gas pool cases by the BOG Resource, Inc. 41.41 R Prairie; NWNW! Section 117. R 103W; Williams County, ND. settin

Prairies "NWN/M" Section 17 3 311. R. 103W., "Williams County, ND, teffire the field limits and enact such special field rules as may be necessary.

Case No. 12411 Application of EOC Resources,"Inc. for an order extending the field viboundaries and amending the field viboundaries and amending the field vibilities for the Antelopt same and appropriate and establish three 1280 acres spacing units comprised of Sections 30 and 36 THS2N, R95W, sections 30 and 34 THS2N, R95W, and Sections 30 and 34 THS2N, R94W, McKenziel County, ND, authorizing the drilling of one horizontal well-on each spacing unit and such ather relief as is appropriate.

Case No. 1212 Application of CO Resources Incolor and order relief as is appropriate.

Case No. 1212 Application of CO Resources Incolor and order relief as is appropriate.

Case No. 1212 Application of CO Resources Incolor and order relief as is appropriate.

Greek-Bakker Podeto greate and establish as 2250 acre spating unit comprised of Sections 5.7. 18 and 19.7. 1918. Repeated of Sections 5.7. 18 and 19.7. 1918. Repeated in the County IND2 authorizing she drilling for one floorizontal well and same spating unit, they such other seller as experior terms. Section 19. Application of Section 19. County Indiana. They was a section of the section of th

authorizing the drilling of one hanzental well on each spacing unit and such other relief as is appropriate.

Case No. 12414 Application of 1900 Resources. Inc. for an order oreating an approximately 1280 are redelling one comprises of Sections 13, 24) are contributed to the section of Sections 13, 24) are contributed to the section of McKenzie County, NO authorizing the drilling of a horizontal well within said drilling unit at location not less than 500 feet from the boulddary of each drilling unit and such other relief as is appropriate.

Case No. 1241s: Application of EOG Resources Ind. for an order amending the field rules for the Spotted Horne bakken Bool to create and establish a 320 agree spacing unit comprised of the W/2 of

spacing unit comprised of the W/2 of Section 8, 1,150N, R.94W, McKenzie County, ND, authorizing the drilling of one





spacing unit, and such other relief as

defiling, completing and producing of not more than three wells of each 640 acre spacing unit described as Sections 6, 7,8,9, 10, 117-12, 13, (4715) 1681 7,10, 19, 20, 21, 22 Assumed the state of the state

The control of the co

N. 98W. Mr. Kernie Goung, N.D. define the field limits, and mart such special field rules as may be necessary.

Cas No. 17499 And licroth of XTO Energy into for an order suspending and, after hearing revoking the permit issued to Berlington Resources Oil 2 Gas Co. LP to definition in the NENE Section 25, T447N., R.9 W. Dunn County, N.D. and such of the relief as is appropriate.

Case No. 12410 Application of Table Resources and the relief as is appropriate.

Case No. 12411 Application of XTO applications of an order amending the field rules for the Capa Bakken Pool to Greate and Comprised of Sections 12 and 13. 15518, R.95W. Williams Gounty N.D. and 13. 15518, R.95W. Williams R.D. and 20. 15518, R.95W. B.D. and 20. 15

bed as Sections 19 and 2071; 50N, Y Blue Buttes Bakken Pool, McKenzie by IND, and such other relief as

Tuptrojktare and all mercials as as the total and an order additional fine field in the heart Butte Bakken Rool to it.

the deliling of one horizontal well on said spacing wint and such other relief as is appropriate.

Cisc No. 1244. Application of XTO Energy lines for an order exerting seven 1280 are drilling units comprised of Sections 26 and 27, Sections 28 and 29, Sections 32 and 38 Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 35 TT 49N, 8 ID2W, and Sections 34 and 37 TT 49N, 8 ID2W, and Control of a horizontal well within each drilling on a horizontal well relief as is appropriate.

Case No. 12435 Application of Newfield Production Co. for an order amending the field rules for the East Fork-Bakken Footon, segate three 1280 acre spacing units comprised of Sections 17 and 20, 4465 NR. 100W, Sections 28 and 33 and Sections 29 and 32, TT 58N, R 99W, Williams County, ND, authoriting the drilling of a horizontal well within each spacing ont males than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.

Case No. 12436: Application of Newfield Production Co-for an order extending the field boundaries and amending the field boundaries and amending the field sections 14 and 25 and Sections 15 and 27 Informational properties.

Case No. 12437: Application of Newfield Production Co-for an order amending the field rules for the Westberg-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 14 and 25 and Sections 24 and 25 TT 153N, No. 170, Mexense County, ND authorizing the field rules for the Westberg-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 24 and 25 TT 153N, No. 170, Mexense County, ND authorizing the field rules for the Westberg-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 24 and 25 TT 153N, No. 170, Mexense County, ND authorizing the rules of Sections 24 the drilling of one fronzontal well on said spacing runity and such other relief as is appropriate

read a 1280-acre spacing unit comprised of Sections 24 and 25, 1,152N., 8,97W., Pickenzie County, ND, authorizing the drilling of a horizontal well-within said

undary of said spacing unit and such Following to for an other extending the field boundaries, and amending the field rules for the South Tobacco, Standen Bakker Pool to create and establish fourteen 1280 acre spacing units comprised of Sections 13 and 24; Sections 14 and 23 Sections 75 and 36; Sections 27 and 34, 7, 150N., R 100W. Sections 1 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33;

spacing unit and such other relief as

is appropriate.

Case No. 12439: Application of Newfield

The Mo. 12-12 Application of Previned To doubted to Co for an order creating three 280-apre drilling units comprised of Sections 24 and 25 accions 26 and 35 and sections 27 and 34 T. [34]. R. [170]. Williams County, ND authorizing the Uniting of 34 horizontal well wirding accidition of the boundary of each drilling unit at a location not less than 300 teel from the boundary of each drilling unit and such other relief as is appropriate.

186-186 No. 12440 Application of Newfield Todoccion Co. D. an order treating the drilling unit and such other relief as is appropriate.

180-186 Application of Newfield Todoccion Co. D. an order treating the drilling unit at a location not less than 500 feet from the Houndary of said drilling unit at a location not less than 500 feet from the Houndary of said drilling unit at a location not less than 500 feet from the Houndary of said drilling unit at a location not less than 500 feet from the Houndary of said drilling unit at a location not less than 500 feet from the Houndary of said drilling unit at a location not less than 500 feet from the Houndary of said drilling unit at said other relief as is proton the 1864 No. 12481. Application of Abfrace Petroleum Corp. For an order extending the flat units and enact such special field rules as the Said Relief and the said special field from the Borut, for Rabken Fills create and establish two 1800-acre applied units and such drilling unit are sold and an amending the flat units and such as a sample of the said special field from the boundary of each drilling unit are sold and said and said

Sections 9 Williams County, ND, authorizing the Williams County, ND, authorizing the Sections 19 and 22 36N 1 100V-Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500, feet from the boundary of each drilling unit and such other relief as is appropriate.

Case No. 12298. (Continued) Application of Brigham Oil 8, Gas. 1, 9, For an order suspending and after hearing revoking the permit issued to Hess Corp. 16 drill the RS-Panzer Farms 155-52 #3229H-19 Well (File No. 18685), with a surface location in the SWSE of Section 32.7 155N, R. 92W. Mountrail County, ND, and such other relief as is appropriate.

Case No. 12299; (Continued) Application of Brigham Oil 8 Gas. E.P. for an order suspending and after hearing revoking the suspending and after hearing revoking the suspending and after hearing revoking the Section 32.7 155N, R. 92W. Mountrail County, ND, and such other relief as is appropriate.

Case No. 12442. Proper specing for the development of the Nanch Coulee backen Pool, McKenzie County, ND, Jedenine the field films, and enact such special field rules as may be necessary. Continental Resources inc. Case No. 12442. Proper special field rules as may be necessary. Continental Resources inc. Case No. 12442. Proper special field rules as may be necessary. Continental Resources inc. Case No. 12442. Proper special field rules as may be necessary. Continental Resources. Inc. For an order extending the field boundaries and amending the field rules for the Dolphin, hamlet, and/or leading best pagenty units comprised of Sections 1, 1, 23, 1,100 N. 800. Davides, countered and accountered for the pagenty and sections 2, and the pagenty and sections 3.

Divides Course, and Sections 2 and all 19591. It saw williams County In Dauchorizing the drilling of the to Four norteental wells from one well pad within said 2560-ares spacing unit, eliminating the minimum settacks from the heel and one of the wells to the spacing units boundares eliminating, and tool error requirements and sucquenter relief as is appropriate.

Case No. 12442 Application of Continental Resources Theorem or order extending the field poundaries and amending the field pless for the Dollar Joe and/or West Capa Bakken Pools to create and essablish successful 1200 attrest spacing in Junit 256 fights of the time. I and 17 Sections 1 and 17 Sections 1 and 17 Sections 1 and 17 Sections 1 and 17 Sections 13 and 24. Sections 1 and 23 Sections 15 and 27 Sections 25 and 30 Sections 15 and 30 Sections 18 and 4 Tists N. R. 98W. Sections 27 and 34 Tists N. R. 98W. Sections 27 and 34 Tists N. R. 98W. Sections 28 and 35 Sections 28 and 35 Sections 28 and 35 Sections 29 and 34 Tists N. R. 98W. Sections 29 and 32 and 36 Sections 18 and 27 Sections 29 and 37 Sections 29 and 38 Sections 29 and 39 Sections 29 and 30 Sections 3 and 30 Secti

25. T.153N., R.99W. Williams County; Sec. 31, T.153N., R.99W. and Sec. 3, T.152N., R.100W; Sec. 32, T.153N., R.99W.and Sec. 2, T.152N., R.100W; Sec. 33, T.153N., R.99W. and Sec. 4, T.152N., R.100W; Sec. 31, T.153N., R.99W. and Sec. 5, T.152N., R.99W. and Sec. 6, T.152N., R.99W. and Sec. 6, T.152N., R.99W. and Sec. 1, T.152N., R.99W. And Sec. 36, T.152N., R.99W. and Sec. 30, T.152N., R.99W. and Sec. 30, T.152N., R.99W. Sec. 32, T.152N., R.99W. Sec. 31, T.152N., R.99W. and Sec. 3, T.152N., R.99W. and Sec. 2, T.152N., R.99W. McKenzië & Williams Countes; Sec. 33, T.152N., R.99W. and Sec. 1, T.152N., R.99W. McKenzië & Williams Countes; Sec. 33, T.152N., R.99W. and Sec. 1, T.152N., R.99W. McKenzië & Williams Countes; Sec. 31, T.152N., R.99W. McKenzië & Williams Countes; Sec. 11, and 14, Secs. 12 and 13, Sec. 12 and 13, Sec. 12 and 14, Secs. 12 and 13, Sec. 12 and 13, Secs. 12 and 14, Secs. 12 and 13, Secs. 12 and 14, Secs. 12 and 13, Secs. 12 and 14, Secs. 12 and 13, Secs. 12 and 14, Secs. 12 and 13, Secs. 12 and 13, Secs. 14, Secs. 12 and 14, Secs. 12 and 13, Secs. 14, Secs. 12 and 13, Secs. 14, Secs. 14, Secs. 12 and 13, Secs. 14, Secs. 15, Secs. 15,

Counties, Secs. 11 and 14; Secs. 12 and 1 Secs. 23 and 26; Secs. 24 and 25, 1452N. R. 100W.: Secs. 7 and 18; Secs. 8 and 17; Secs.

and 16. Sect. 12 and 15. Sect. 13. In 16. Sect. 12 and 16. Sect. 15. In 17. Sect. 15. In 16. Sect. 15. In 16. Sect. 16. 16.

Course 1600-acre spacing units comprised of Sections 21, 28 and N/2 of Section 35; Sections 22, 27 and N/2 of Section 35; Sections 23, 26 and N/2 of Section 35; Sections 24, 25 and N/2 of Section 36, 153N , R. 99W.; Sections 19, 30 and N/2 of cuen 3., Sections 20, 29 and N/2 of cuon 32. Sections 21, 28 and N/2 of cuon 33 T.153N., R.98W.; Section 3, N/2 Section 33 T.153Ni, R.98W; Section 3, N/2 of Section 10, T.152Ni, R.100W and Section 31, T.153Ni, R.99W; Section 4 and N/2 of Section 11, T.153Ni, R.99W; Section 4 and N/2 of Section 11, T.153Ni, R.100W; Sections 1 and 12, T.53Ni, R.100W; Sections 1 and 12, T.53Ni, R.99W; Sections 2 and J.17, T.153Ni, R.99W; Sections 2 and J.17, T.153Ni, R.99W; Sections 15 and 22, T.153Ni, R.99W; Sections 15 and 22, T.153Ni, R.99W; Sections 17, T.153Ni, R.99W; Sections 2, T.153Ni, R.99W; Sections 17, T.153Ni, R.99W; And S.22 of Section 18, T.153Ni, R.99W; And S.22 of Section 18, T.153Ni, R.99W; And S.22 of Section 19, T.153Ni, R.99W; And S.22 of Section 18, T.153Ni, R.99W; And S.22 of Section 1

as No. 12316: (Continued) Application Continental Resources, Inc. for an order ending the field-rules for the Big Gulchaken Pool for two 1280-acre spacing a comprised of Sections 7 and 8 and tigns 19 and 30.3747N R.96W, Down

nty, ND s the drilling of up soutour audition, zontal wells from the same well pa in said spacing units, eliminating the mum setbacks from the "heel and toe".

imum settacks from the heel and coe he well to the spacing unit boundaries, minating any tool error, requirements, such other relief as is appropriate.

No. 12014: (Continued Temporary Cling to develop an oil and/or gas pool overed by the Continental Resources, #1-31H. Thaxel, SESW. Section 31 don, R.89W. Mercen Coulary, N.D. define field limits, and enact such special field as as may be necessary.

No. 12203: (Continued). Application on the continental Resources, Inc. for an order establish temporary spacing 407 the

continental Resources, inc. for an order establish temperary spating for the elopment of an full and/or as pool overed by the Oie #129 H, NEW tion 29, Til 49N R 96W McKenze inty, ND, define the field limits, enact in special field rules as may be necessary, such other relief as is appropriate.

NO 12452 Application of Fidelity Expl.

icable spacing and well location rules in the boundaries of Gedar Creek reline No. 8A Unit insofar as said ring and location rules cover wells led and completed into the Cedar

sack from state line and such other solleds appropriate.

a No. 12453. Application of Flatings ources LLC for an order extending the boundaries and aimending the field of the South Pleasant Madison Reobs reate and etablish as Boace sharing comprised of the NESW and SENW of the 13. I 163N . R 86W. Renviller into N.D. authorizing the drilling of a lical well on said spacing unit no. less in 500 feet to the ipproposed spacing to boundary and such other relief as appropriate.

the Parshall Bakken Poor to create and establish swenty two 1280 sere spacing

Sections 13 and 22 Sections 6 and 21 Sections 15 and 22 Sections 6 and 21 Sections 15 and 26 Sections 15 and 35 Sections 25 and 38 Sections 26 and 32 T155N R 89W Sections 12 and 12 Sections 2 and 12 Sections 14 and 23 Sections 13 and 24 Sections 14 and 23 Sections 15 and 30 T154N R 88W Sections 19 and 30 T154N R 88W Sections 15 T154N R 88W Sec

Sections 19 and 36. T ISAN, R. 89 Was Sections 19 and 30, T ISAN, R. 88 W. Sections 2, T ISAN, R. 89 W. and Section 35, T ISAN, R. 89 W. and Sections 35, T ISAN, R. 89 W. Sections 1 and 12. Sections 12 and 14. Sections 25 and 36. Sections 26 and 35, T ISAN, R. 89 W. and Sections 26 and 35, T ISAN, R. 89 W. and Sections 26 and 35 T ISAN, R. 89 W. And Sections 24. T ISAN, R. 89 W. Mounthall County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other feller as appropriate.

Conserved on the section of Hunt County and section 1 and such other feller as appropriate and amending the field moonthal fellows for an order extending the field moonthal fellows for the field moonthal field field field field field field for the field moonthal field fiel

sunts comprised of the A 35 and the N/2 of Section 5 of Section 35 and the S/2 of S

seemen 35 and the NI2 of Section 36 And the SI2 of Section 35 and the SI2 of Section 36. T150N, R. 9.1W. Dunn, and McLean Counties, ND, authorizing the deilling 45 horizontal well within each spacing unit more less than 500 feet to the boundary of each spacing, unit and such other, relief has a spropriate.

Case No. 12457, Application of Zenergy, the first and order extending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool to create and establish to 1600-acre spacing units comprised of Modes-Bakken Pool to create and establish to 1600-acre spacing units comprised of Lections 12, 14 and 3, and Sections 13, 14 and 12, T153N, R. 104W, and 240 acre spacing unit comprised of Sections 13 and 24 and Sections 14 and 23 T153N, R. 104W, and 240 acre spacing unit comprised of Sections 13 and 24. T153N, R. 104W, and 25 and 22, T153N, R. 104W, Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 12458; Application of Zenergy, Incafor an onder creating ten 1240 acre drilling units x-comprised of Sections 24 and 25 T157N, R. 104W, Sections 3 and 34 Sections 25 and 25 T157N, R. 104W. Sections 27 and 25 T157N, R. 104W. Sections 28 and 25 T157N, R. 104W. Sections 29 and 25 T157N, R. 104W. Sections 20 and 27 T157N, R. 104W. Sections 21 and 27 T157N, R. 104W. Sections 21 and 27 T157N, R. 104W. Sections 21 and 27 T157N, R. 104W. Sections 20 and 27 T157N, R. 259W. Williams County ND. 3000 this said drilling units and location hot less than 500 feet from the boundary of each drilling units and order creating a 1280-acre drilling for an order creating a 1280-acre drilling and an order creating a 1280-acre drilling and an order creating a

within said utiling unit at a location not less than 100 feet from the boundary of Earl drilling unit and 100s of the welfer state superports.

Case No. 12460 Application of Zenery, Inc. for an order eating, fourteen 1280 acres delilling units comprised of Sections 1280 acres delilling units comprised of Sections 1480 acres delilling units comprised of Sections 1480 acres 1280 acres 1280 acres 1280 acres delilling and 10 Sections 1480 acres 1580 a Rd 92W, the kenzle, and Williams. Counties.
ND, aethorizing the drilling of a florizontal well-within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relicious is appropriate.

Gasanto, 12461 Application of Zenery Inc.

for an order creating five 1280 acre drilling units comprised of Sections 1 and 12 Sections 1 and 11 T 52N. A 193WS McKenzie and Williams Countles; Sections 3 and 4; Sections 5 and 8, McKenzie Countly and Sections 6 and 7. TIS2N #192V.
McKenzte and Williams Counties ND.
authorizing the drilling of a horizontal well
within said drilling unit at a location not less
than 5.00 feet.

within said drilling unitate a location not less than 500 feet from the boundary of bace, drilling unit and such drilling unit and such drilling to the straight of the straig Initia N., K. (144), eleven 120 acre critim initia coniprised of Sections 9 and 16 Sections 10 and 15; Sections 11 and 18 Sections 12 and 13; Sections 21 and 28 Sections 120 and 23, Sections 23 and 25 Sections, 24 and 25, TilbiNi, Ri Sections 16 and 17, Sections 18 and 1 Sections 20 and 21, TilbiNi, R. 103V four 960-acre drilling units com the E/2-of Section 7 and Section 6 17 and the E/2 of Section 18: 0

McKenzle County, ND, authorizing arilling of a horizontal well-within chilling unit at a location not less than feet from the boundary of each draining and such other relief as is appropriate.

ections 28 and 33; Sections 29 and 32 ections 28 and 33; Sections 29 and 32 ections 30 and 31; T [51]. At 10 ft Refraigle Course, ND, authorizing cilling of a horizontal well within miling and 32 location right less than ectivery the boundary of each drilling up such active relief as4s appropriate, are not 12-64. Application of Zenergy, in an order creating a 1280-acre drilling appropriate order of the course of the co g of a horizontal well within s in at a location not less than the boundary of said drilling other relief as Is appropriate.

and such other relief as is appropriate, se No 12465. Application of Zenergy, for an order occating, wenty-seven 12 are drilling units comprised of Sections and 24 Sections 14 and 25 Sections 15. 27. Sections 19 and Sections 25 and 36; Sections 26 and Sections 27 and 34; Sections 28 and Control of Sections 27 and 34; Sections 28 and Control of Sections 27 and 34; Sections 28 and Control of Sectio T.150N R.103W; Sections 13 and Sections 14 and 23 Sections 15 and Sections 16 and 21 Sections 17 and Sections 16 and 21, Sections 17 and Sections 18 and 19; Sections 25 and Sections 26 and 35; Sections 27 and Sections 28 and 35; Sections 29 and 3 Sections 30 and 31, T.150N., R.102V Sections 20 and 35 Sections 29 and 3 Sections 20 and 31, T.150N., R.101W; a Sections 30 and 31, T.150N., R.101W; a Sections 7, T.149N., R.101W; a Sections 7, T.149N., R.101W; a Sections 30 and 31, T.150N., R.101W; a Sections 7, T.149N., R.101W; a Sections 9, T.149N., R.101W; a Secti T-149N., R. 162W., McKenzie County, ND authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary or each drilling unit and such other relief a trappropriate.

[238-41.5 12164; [Continued], Application

Tion, R.B. Will Section In Tion, R.B. Will Section In define the field Imits and enact such special field rules as may be necessary.

Case No. 7219: (Continued Application of the circue Resources III for an order authorizing the Red Lady #36-Hit well to be drilled completes and produced with a portion of its lateral located less than 500 feet to the north line of section 36.1, I solve R. W. Burke County N.D. as an exception to spacing orders for the immorbidities of such as a portion of the county in the control of the produced with a portion of the county in the county

of Section 26. Tests and Source of Section 26. Tests of Page 17. No. 2 authorizing the receiver of my each nonparticipating owner 2 risk penalty, as provided by NDCC 5.8.8.8.0. and such other relief as is appropriate.

Case No. 1246. Application of ECG Receivers and Sources of Page 20. Application of ECG Receivers of Section 26. Tests of Page 20. Application of Section 26. Tests

2472 Application, of EOG s, Inc. for an order pursuant to 43-02-03-38.1 pooling all interests acre spacing unit described as the

is appropriate.

Case No. 12473: Application of EOG
Resources, Inc. 107 an, order pursuant, to
NDAC \$ 43.02.01.88 | peoling all interests
in a spacing unit for the Scands of 1,141NA of Section 41, 164N. R. 78 / Souris
Spearist Madison Pool. Bottineau County,
ND, authorizing the recovery from each
nonparticipating owner a risk penalty asprovided by NDCC \$ 38.08.08, and such
other reliet as is appropriate.

provided by Tube Co. Society, and according to the relief as is appropriate.

Case No. 12474. Application of EOG Resources, inc. for an order pursuant to NIDAC 5 43-02 03-88. I booling all interests in a 320-acre spacing unit described as the NE44 of Section 1, T163N; R.75M, and the

Saperoporate

Case No. 12475, Application of 6006
Resources, line for an order pursuant to NDAC § 41-02-03-884 pooling all-interests in a spacing unit for the Ross #24-04th Sections. I and A. Ilfaha, R.92M. Alger-Backen Pool Mountrail County Alouauthorizing the recovery, from each nonparticipating owners a risk penalty as provided by NDCC § 48-08-08, and such other relief as is appropriate.

Case No. 12448 (Continued) Application of EOG, Resources inc. for agricultural and producing of an increase depicts well and producing of an increase depicts well and 1380 acre. spacing unit, for the Bainted Moords Bakken Root described as Sections 25 and 46. Il 154Na. R.103W. William Collins, ND, and such other relief as Bancoptiace and such other relief.

in ND- and such other prefet phase gar at or section age the 1247c; Application of Trader re Development II. LLCs for an order into NDAG & 13-02-03-88. It pooling restrain a spacing unit for the Bice t Sections I and I 2, TI 47N, R-97W, Ich Bakker Pool, Dunn Gounty, ND, lang the secovery from each nonpar-rie owner a risk penalty as provided CG 5-38-08-08 and such other celled peropriate.

Perceptiate and answer his too No. 12477: Application, of Trace res Development II-LLC for an on ant to NDAC 5 43,02-03-88 L pool isan to NDAC § 43-02-03-88 I pooling recents in a spacing unit for the Wing H., Sections 15 and 22-25 HeAN.

H. Little Knife-Bakken Root, Bunning ND, authorizing the recovery from a nonear behaving owner a risk penalty ovided by NDSC § 38-08, poly such relief asys appropriate.

No. 12478. Application of Teacless surse, Development II, LLC for an order units to NDAC § 43-02-03-88 i pooling interests in a spacing unit for the Lind

Resource Development II. LLG for an order pursuant to NDAC § 13.02.03-88.1 pooling all interests in a spacing unit for the Lind #2-11. Sections 2 and I h III. Sh. ii. 8.7 W. Little Knife Bakken Pool Dunn County, ND: authorizing the secovery from each nonparticipating evider a risk genalty, as provided by, NDCC § 38.08.08, and such other relief as its appropriate.

Case No. 47479. Application of Tracker Resource Development III. L. for anyorder pursuant to NDAC § 43.07.03-88.1 pooling all interests in a spacing unit for the Larson III. 11. Sections. 13. and 24. II. 141 Mar. R. 95 W. Murphy Creek Bakken Pool. Dunn County, ND: authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-98-08 and such coher relief as is appropriate.

Case No. 12480. Applications of Tracker Resource Levelopment II. LLG for an order pursuant to NDAC § 43-02-03-88-1-pooling all interests in a spacing unit for the Purpoy III. 14.14. Sections 2 and 1. J. 144 N. F. 95 W. Murphy Creek-Bakken Pool, Dunn Gounds, ND. authorizing the recovery from each connection of the Purpoy III. Sections 2 and 1. J. 144 N. F. 95 W. Murphy Creek-Bakken Pool, Dunn Gounds, ND. authorizing the recovery from each connection of the Purpoy III. Sections 2 and 1. J. 144 N. F. 95 W. Murphy Creek-Bakken Pool, Dunn Gounds, ND. authorizing the recovery from each connection of the Purpoy III. Sections 2 and 1. J. 144 N. F. 95 W. Murphy Creek-Bakken Pool, Dunn Gounds, ND. authorizing the recovery from each connection of the Purpoy III. Sections 2 and 1. J. 144 N. F. 95 W. Murphy Creek-Bakken Pool, Dunn Gounds, ND. authorizing the recovery from each connection of the Purpoy III. Sections 2 and 1. J. 144 N. F. 95 W. Murphy Creek-Bakken Pool, Dunn Gounds.

participation owners a risk penalty, vided by NDGC § 18-08-08, and su er relief as is appropriate. Art 4 (9-8

case No. 14 BIA polication of XTO Energy inc., for any order pursuant, so a IDAC § 42-02-01-88.1 pooling all interests it is recipilly a to the Economic Attacks in Sections of and 15 Ti 481.18 STA Sections of any of Donn County, ND authorizing the recovery in production population on participating owner a risk penalty as provided by NDCC § 36-08-08 and such other relief as is appropriate.

Case: No.: 12482. Application of Samson Resources Co. for an order authorizing the flaring of ass. from the Lottler, #35-163. 991. NENS of Section 35-Ti 63N - R. 991. Divide County, NO. Ambross-Bakken Production of Samson Resources to the provisions of NDCC § 38-08-06 and such other relief as is appropriate.

S 48 08 06 4 and such other relief as is appropriate.

Case No. 12483: Application of Samson Resources Co. for an order authorizing the flaring of gas from the Lystad #26-163-991. SESS of Section 26, T.163N., R.99W. Dride. County, ND, Ambrose-Bakken Polyursuant to the provisions of ND 85, 28-08-064 and such other relief as

§ 38-08-06 and such other relief as is appropriate.

Case No. 12484 Application of Samson Resources Co. for an order authorizing the flaring of gas froth the Anderson #19-52-98H, NWNW of Section 10, T.62B, R.98W, Divide Gounty, ND. Blooming Brairie-Bakken Root, persuant to the provisions of NIDCC § 38-08-06 and such other relief as is appropriate.

Case No. 12485 Application of Samson Resources Co-for an order authorizing the flaring of gas from the Sparks #8-162-88H, NWNW of Section 8, T.62N, R.98W, Divide, Gounty, ND. Blooming, Praris-Bakken, Pool, Joursant to the provisions on NDCC § 38-08-06 thand such other relief as is appropriate.

as in appropriate. 21 and 12 a esources Co. for an order authorizing the rong of gas from the Rindel #17-162-154 MANE of Section 17, 1162M, RASM

resident of the second of the

Case No. 12487. Application of Samson Resources Co. for an order authorizing the flaring of gas from the State #36-161-314. NVMVV of Section 36. T.161N. R.93W. Burke County ND. Poorhills Balken Pool, pursuant to the provisions of NDCC \$ 380-28.66 and such other relief as its anomatics.

\$ 3808 06.00 and such other relief as is appropriate.

Case No. 12488. Applied from of Anschurg Exploration Committee an order pursuant to MDAC \$ 43.02.03.88. pooling all interests in a spacing unit for the Matthew Schmidt #1.35-2H-143.97. Section 35, T.144N. 8.97W, and Section 2, T.141N. 8.97W, Cabemers Bakker Pool. Dunn County, NID authorizing. The Precedent from east reparticipating owners a risk penalty as provided by NDCC \$ 38.08.08. and such other relief as is appropriate authorizing. Application of Anschurg Exploration Complete an order pursuant re NDAC \$ 34.09.03.88. pooling all interests in a spacing unit for the Brew #1.58-12H-143-96. Sections 12 and 13.143N. R.96W, Murphy Creek Bakken Reol, Dunn County, NID authorizing owners a risk penalty as provided by NDCC \$ 38.08.08, and such other relief as is appropriate.

as provided by mixed a devolution of Brighton Oil
case No. 12450 Application of Brighton Oil
case No. 12450 Application of Brighton Oil
case 157 for an order pursuant to NDAC
and 3-2-01-88. I pooling all interests in a
puring unit for the Lifting 29-20. All-It,
Sections 20 and 29,T.156N, R.93W, Alpere
Bakken, Pool, Mountrail, County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCG § 38-08-08, and such

provided by NDCC § 38-08-08, and such thes relief as is appropriate.

asse No. 12491: Application of Brigham Oil

Gas. IP for an order pursuant to NDAC

3-3-02-03-88.1 pooling all interests the a
pacing unit for the Jerome Anderson 15-10

ficht Sections 10 and 15. T155N. R 92-VV,

Alger Bakken Pool. Mountrail County, ND

authorizing the infectory of from each

tonparticipating owner a risk penalty as
provided by NDCC § 38-08-08, and such

other relief as is appropriate.

County ND authorizing the accept from each nonpuricipating owines, a risk penalty as provided by NDCG4 38.08.08, and such other rolled as is appropriate.

Case No. 1243: Application of Brigham Oil (Sas L.) for an order pursuant to NDeC 5 4.392-03-881, pooling all interests in a spacing unit for the Williams 25-36 ff. M. Catvalle Bakken. Pool. McKerzie and Williams Countes, ND authorizing the recovery from each nonparticipating owner, a risk penalty as provided by NDCC 5 18-08-08, and such other relief as is appropriate.

Amprose-Balvien Rool, Divide County, NDs authorizing, the recovery, from earth nonparticipating dynner a risk pessilly, an provided by NDCC 5 38-98-98, and such other relief as is appropriate.

Case No. 42355 (Continued). Application of Esystex Energy LSA, Ltd. for an order pursuant to NDAC 5 43-92-93-88. I pooling all interests in a spacing unit for the Egg 4722-161-98H, Section 22-71-61N, 8-98-9. ND; authorizing the secsivery manuscular nonparticipating, dwner a crisk penalty as provided by NDCC 5-38-08-08, and such other relief as is appropriate.

Case No. 12327. (Continued). Application of Baytes Energy USA Etd for an order pursuant to NDAC 5-43-97-93-88. I pooling all interests in a spacing unit for the Lindsey. AA-161-98H. Section 4-7-16-NN, 8-98-98. Whiteaker Bakken, Rootly Divide. County, ND, authorizing dwner a risk penalty as provided by NDCC 5-38-68-68, and such other relief as is appropriate.

Case No. 17495. Application foll Continental Resources, Inc. for an order pursuant, so NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for the Lindsey. Application foll Continental Resources, Inc. for an order pursuant, so NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for the pooling all interests. Inc. for an order pursuant, se NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for a pooling all interests in a spacing unit for a pursuant, se NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for a pating unit for an order pursuant, se NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for an order pursuant, se NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for an order pursuant se NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for an order pursuant se NDAC 5-42-02-03-88. I pooling all interests in a spacing unit for an order pursuant seconds.

Case No. 12496. Application of Commencal Resources. Inc. for an order pursuant to NDAC \$413.07.03.881 pooling ill interests in a spacing unit described at Section 4 and 0. T.460N ... R.955W... Stopp new Bakter Pool. Divide County, ND; authorizing the recovery from each notice and county of the county from each notice and the county from each notice and the county from each notice and county of the county

a risk penalty as peryaners in structures appropriate.

Case No.1247 Application of Continental Resources Inc. for an order authorizing the drilling completing and producing of an increase density well on a 280-acre spacing unit for the Stoneview-Bakken Pool described as Sections 15-and 22,7180N., R.95W. Divide County, N.D. elimitating any tool error requirements, eliminating the minimum settles is fram the heet and tool of the well-to-the spacing unit boundaries, and such other relief as a superprivate.

Case No. 12498. Application of Continental Resources, Inc. for an order pursuant to NDAC 5 43-02-02-88. I pooling all interests in a spacing unit for the Bella #1-244. Elections it and 24. T159N. B.96W. Temple Bakken, Pool, Williams County (ND) authorizing the secondary from each comparticipating givener a risk penalty as a provided by MDCC 5 38-08-08, and such other relief as is appropriate.



State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

Subscribed and sworn to before me Februrary 3, 2010

Vonni L. Anderson Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission

will receive testimony and exhibits. Persons with any interest in the cases

listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 12, 2010.

STATE OF NORTH DAKOTA

TO:

Case No. 12311: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 14 and 23; Sections 26 and 35; Sections 27 and 34, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12312: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hamlet-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.160N., R.97W.; Sections 18 and 19; and Sections 30 and 31, T.160N., R 96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other further

relief as is appropriate.

Case No. 12313: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12203: (Co dication of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County; and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing

unit boundaries; eliminating any the error requirements, and such oth

relief as is appropriate.

Case No. 12204: (Continued) A plication of Continental Resource Inc. for an order amending the fiel rules for the Hamlet-Bakken Pod to create a 2560-acre spacing un comprised of Sections 13, 24, 2; and 36, T.160N., R:96W., Divid County, ND, authorizing the drilling of up to four horizontal wells from common well pad within the 2560 acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12325: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ness #29-32-163-98H, Sections 29 and 32, T.163N., R.98W. Blooming Prairie-Bakken Pool Divide County, ND, and such other

relief as is appropriate.

Case No. 12326: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Almos Farms #01-12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrese-Bakken Poel, Divide County, ND, and such other

relief as is appropriate.

Case No. 12023: (Continued) Application of Continental Resources, Inc. for an order pursuane to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, 7.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12332: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Haugenoe #15-162-99H, Section 15, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND: authorizing the recovery from each nonparticipating owner a risk penalty

as provided by NDCC § 38-08-00 and such other relief as is appropri-

Case No. 12333: Application of Baytex Energy USALtd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sorenson #14-162-99H. Section 14, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropri-

Case No. 12334: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3. T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12335: Application of

Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Egge #22-161-98H, Section 22, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12336: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Olson #5-161-98H, Section 5, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided

Case No. 12337: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03 for the Lindsey #4-161-98H, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool. Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropri-

Case No. 12338: Application of Baytex Emergy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hall #3-161-98H, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipat-

owner a nek penany as provided NDCC § 38-08-08, and such other



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NOTICE OF HEARING
IN DINDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission
will hold it public hearing at: 19:00 am.
Thurday, March 75, 2010 as the N D. Collid.
Gas Division allolfs. East, Calgary Ave.
Bismarck N. D. At the hearing the
Commission will receive testimony and
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cases listed below take notice.
PERSONS WITH DISABILITIES If at
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Division at 701-328-8038 by heiday.
March 12: 2010
STATE OF NORTH DAKOTA TO
Case No. 12:83 Application of Hank Louis
Divorals: for an order disclaring that
Anschutz exploration Compile not entitle
to a firsk penalty in a backing unit for the
kathleen strong Halfol. 17-Half 21: 95. Well
Sections: 37 and 20. 31 [33]. 8: 95.Well
Humbly Greek Bakken Rool, Dunin County,
ND and such other relief as is appropriate.
Case No. 12:292 Application of Hairings
Resources LLC (or an order extending the
field boundaries and amending the field
rules for the Lake Daning Madison Rool to
create and establish a 640-add expanding into
compised of the E2: or Section 19:11 [38].
R86W and the W/2 of Section 19:11 [38].
R87W, Dunh Gounty, Nib and such other relief as is appropriate.
Case No. 12:291 [Application of Tracker
R850urce Development II]. LL

e Gas Co. LP to drill the Keene #14-354 well (File No. 18687), with a surface location in the SWSW of Section 315. T147N, 8-97W, Dunn County, ND and such other relief as is appropriate.

Lase No. 12294 Proper spacing for the development of the Kitcleson Slough-Bakken Pool. Mountrail County, ND redefine the field limits and enact such special field rules as may be necessary Brigham Oil & Gas LP Hess Corp. Slawson Exploration Co. line.

Lase No. 12395 Application of Brigham Oil & Gas LP for an order suspending and after hearing revoking the permit issued to Hess Corp. to drill the EN-Skabo Trust-155-93 #0631H-1 well (file No. 18677), with a surface location in the SWSE of Section 6, T155N, R-93W, Mountrail County, ND, and T.155N., R.93W., Mountrail County, ND, and

such other relief as is appropriate
Case No. 12796 Application of Brigham Oil
& Gas, L.P. for an order suspending and,
after hearing revoking the permit or
permits issued or to be issued to the Hess permits issued or to be issued to the coop, corp. to drill a well or wells in it 1280-acre spacing unit for the Alger-Bakken Pool, Sections 8 and 17. T.155N. R.93W., Mountrail County, ND, and such other relief as its appropriate.

Mountrail County, ND, and such other relief as is appropriate.

Case No. 12297: Application of Brigham Oil. 5. Gas. LP.for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to greate and establish two 1200-acre spacing units comprised of Sections 16 and 17-T-156N. comprised of Sections 16 and 14 T155N. R.93W., and Sections 11 and 14 T155N. R.92W., Mountrall County, ND authorizing the drilling of the horizontal well on each spacing unit, and such other relief as

spacing unit, and such other relief as is appropriate.

Case No. 1238. Application of Brigham Oil & Gas. LP for an order suspending and, after hearing revoking the permit issued to Hess Corp. to drill the RS-Panzer Farms-155-92 #3229H-I well (File No. 18685), with a surface location in the SWSE of Section 32, T.155Ni, R.92W., Mountrall County, ND, and such other relief as its appropriate.

ter hearing revoking the permit is less Gorp to drill the RS Panzer 55.92 #3229H33 well (File No.

after hearing, revoking the permit issued 30.
Hess Corp to Itill, the RS Barrer Farmit 155.91 #3029H32 well, friie No. 18886.
with a stirrice location in the SESM obsection 37 ITIlSS No. R92W. Atlantical County, IND. and such other relef as is appropriate.

Case No. 1718B Continued). Application of Brightin Oil & Gish P Foreign and exacting the testing units comprised of Sections 21 and 28 Sections.

17 and 27 and Sections 23 and 26 T155N m. BOW. Availlance Gounts. No. authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. Case No. 1210. Application of Slavson Exploration Co. Inc. for an order amending the field rules for the Yan Hook Bakken Pool. To create at 280 acre joaning unit comprised of Section 33 Edist N. R92W. and Section 4. T151N. R93W. Mountral County, ND. authorizing the drilling of a horizontal well within said-spacing unit not provided the relief as is appropriate.

Case No. 11212. Application of Co. Inc. for an order parameter of Section 32 Edist N. R93W. and Section 4. T151N. R93W. Mountral County, ND. authorizing the drilling of alternoonal well within said-spacing unit not ess than 500 feet to the boundary of said-spacing unit and providing such other celler. It is appropriate.

Case No. 11212. (Continued). Application of Slawson. Exploration Co., Inc. for an order parameter of the Section 32 T152N. R93W. By Bend-Bakken Pool. Mountral County, ND. authorizing the recovery from each nonparticipating owner at risk penalty as provided by NDCG. \$ 8-08-38 and such other relief as is appropriate.

Case No. 12301. Proper appacing for the development of the Simon Butte Bakken Pool. Mountral County, ND. authorizing the recovery from each nonparticipating owner at risk penalty as provided by NDCG. \$ 8-08-38 and such other relief as is appropriate.

Case No. 12301. Proper appacing for the development of the Simon Butte Bakken Pool. Mountral County ND. authorizing the reco

Case. No. 12302. Application of Pantiler Energy Co. LTC for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish sixteen 1280/acre spacing units comprised of Sections 13 and 24 Sections 25 and 36, Sections 25 and 35, and Sections 27 and 34. T153N., R.98W., McKenzie and Williams Counties Sections 17 and 20, Sections 18 and 19, Sections 29 and 32, and Sections 18 and 31, T153N., R.97W. Sections 2 and II, Sections 4 and 9; Sections 5 and 82 Sections 16 and 73 Sections 15 and 22 Sections 16 and 73 Sections 17 and 20 and Sections 16 and 73 Sections 17 and 20 and Sections 18 and 19, T152N., R.98W. McKenzie Gounty, ND, authorizing the drilling of one horizontal well on each spacing linit, and such other relief as is appropriate.

spacing limit, and such other relief as is appropriate.

Case No. 12303 Application of XTO Energy Inc. for an order creating a 1280-acre drilling unit comprised of Sections 9 and 16, T.153N., R. 99VV., Williams County, ND. authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and, and such other relief as is appropriate.

less than 500 feet from the boundary of each drilling unit and, and such other relief as is appropriate.

Case No. 12175 (Continued). Application of XTO Energy Inc. for an order amending the field rules for the Bear Greek and/or Corral Creek-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 30 and Sections 31 and 32. T.I.48N., R.95W. Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other nelief as is appropriate.

Case No. 1/1304, Application of Samson Resources Co. for an order amending the field rules for the Foothills Bakken Pool to create three 1280-acre spacing units comprised of Sections 19 and 30. Sections 28 and 33; and Sections 29 and 37. Ti61N., R. 92W. Burke County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit, and such other relief as is appropriate.

Case No. 1214B. (Continued) "Proper spacing for the development of the Foothills-Bakken Pool. Burke County, ND, redefine the field imits, and enact such special field rules as may be necessary.

R.99W. Sections 6 and 7 and 56 class 18 and 13 T ISON, R.98W. Makenze County, NDI authorizing the inclining of a horizontal well within said spacing unit and less than 500 feet to the boundary of said spacing unit and other relief as is appropriate.

Case No. 12306. Application of Newfield and pacing.

Production (Sec. for an order creating wonty/five 1,280 Jacks of dilling sunts comprised of Sections 1 and 10, Sections 2. I and 11 Sections 20 Sections 1 and 10. Sections 1 and 11 Sections 3 and 10. Sections 1 and 12. Sections 16 and 21 Sections 1 and 12. Sections 16 and 21 Sections 1 and 12. Sections 16 and 21 Sections 1 and 12. Sections 1 and 12. Sections 1 and 12. Sections 25 and 3. Sections 1 and 12. Sections 1 and 23. Sections 1 and 22. Sections 1 and 23. Sections 1 and 22. Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 25. Sections 1 and 27. Tis 1 Sections 1 and 23. Sections 1 and 25. Sections 1 and 27. Tis 1 Sections 1 and 23. Tis 1 Sections 1 and 25. Sections 2 and 21. Tis 1 Sections 1 and 23. Tis 2 Sections 2 and 21. Tis 2 Sections 1 and 23. Tis 2 Sections 2 and 21. Tis 2 Sections 1 and 23. Tis 2 Sections 2 and 21. Tis 2 Sections 1 and 23. Tis 2 Sections 2 and 21. Tis 2 Sections 2 and 23. Tis 2 Sections 2 and 23. Tis 2 Sections 2 and 23. Tis 2 Sections 2 Sections 2 and 23. Tis 2 Sections 3 Sect

to the anxions and boundaries and attended to their relief as is appropriate.

Case No. 17311. Application of Condinental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland Bakken Root to greate and establish times 1280-acre spacing units comprised of Sections 14 and 23. Sections 25 and 15. Sections 27 and 24. T. 161N., R. 959W. Divide County, N.D. authorizing the chilling of one holizontal well on each paging units eliminating the minimum sechacks from the heef and too. Of the well 28, the spacing unit boundaries, and diminiating any tool error requirements, and such other relief as is appropriate.

Case Not 17312. Application of Continental Resources inc. (for an order extending the field houndaries and amending the field house for the Hamlet Bakken Fool to greate and establish times. 1280-acre spacing units comprised of Sections 30 and 24. T. 160N., R. 97W. Sections 18 and 19 and Sections 30 and 31. T. 50N. R. 196W. Divide County. N.D. purnorzing. The defiling of one horizontal well on each spacing unit, eliminating the infilmum sechacks from the linest and too? On the well to the spacing unit boundaries and such other further relief as its appropriate.

Case No. 12313. Application of Continental Resources lines for an order extending the field boundaries and amending the field boundaries and amending the field boundaries.

mies for the Dolphin-Bakken Pool to breate and establish a 1280-acre spacing unit comprised of Sections 6 and 7. T.160N. R.96W. Divide County ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 123.14. Application of Continental Resources and one an order extending the field boundaries and amending the field notes for the lemple Bakken Pool to greate and establish twelve 1280 acre spacing units comprised of Sections 3 and 10. Sections 13.

lield, beindaries and amending the field stablish twelve (280) are spacing units comprised of Sections 3 and 10. Sections 13 and 24. Sections 14 and 23. Sections 5 and 22. Sections 25 and 36. T159N. R.97W. Sections 6 and 8. Sections 6 and 7. Sections 17 and 20. Sections 18 and 19. Sections 28 and 33. Sections 29 and 32 and Sections 38 and 33. Sections 29 and 32 and Sections 38 and 33. Sections 29 and 32 and Sections 39 and 31. T.159N. R.96W. Williams County, N.D. authorizing the drilling of one horizontal well on each spacing unit, eliminating the milinium setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12315: Application of Continental Resources. Inc. for an order extending the field boundaries and amending the field rules for the Camp Basken Pool to create and establish fourteen (600 acre. spacing units comprised of Sections 21; 28 and 312 of Section 34. Sections 22; 27 and 312 of Section 35. Sections 22; 27 and 312 of Section 36. T153N. R. 99W. Sections 19, 30 and 31. T153N. R. 99W. Sections 19, 30 and 31. T153N. R. 99W. Section 3, 3. T153N. R. 99W. eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is

requirements, and such other seven as a appropriate.

Case No. 12316 Application of Continental Resources, inc. for an order amending the field rules for the Big Gulch-Bakken Pool for two 1280-acre spacing units comprised of Sections 7 and 18, and Sections 19 and 30, T147N, R96W, Dunn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing, units, eliminating the iminimum setbacks from the "heel and toe" of the well. to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

discovered by the Continental Resources, Inc. ## 41H. Traxel. \$ESW. Seption, 14, 146N. R 93W, Intercer Jounty ND. define the field mints, and each such special field rules as may be necessary.

Case No. 12200: (Continued). Application of Continental Resources, Inc. Jon an order to establish cemporary, spating for the development of an oil anglor, gas, pool dispoyered spy, the, Qile ##1.29H. NENW Section 79, 7449Na. R96W. Mickente County, ND. define the field limits, enact such special field rules as may be necessary, and such other relief as as appropriate, a Case No. 12202: (Continued). Application of Continental Resources, Inc. for an order, amending the field rules, for the Sauk, Lindahl, and North Tloga-Bakken Pools to create 2560/acre spacing units comprised of the following lands; sections 8: 17-20, and 29: Sections 9: 16-21, and 28. Sections 15-22, 27, and 34, and Septions; 14-23, 26, and 35. Ti.59Nn. R95W. Williams County, ND. authorizing the drilling of up to four horizontal wells from eathrsommon, well pad within each; 250-acre spacing unit eliminating the minimum setbacks from the "heel and toel" of the wells to the spacing unit boundaines; eliminating any fool error requirements, and such other relief as it appropriate.

Case No. 12203: (Gontinued). Application of Continental Resources, Inc. for an order amending the field rules for the stoneview Bakken Pool to create 2560-acre spacing units comprised of the following lands Sections 3: 10. 15 and 22! Sections 27, 34, 26, and 35. Ti-60N. R-98W. Divide County, and Sections 3: 10. 20. and 11. Ti59N. R-98W. Williams County, ND. authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12203: (Continued). Application of Continental Resources, Inc. for an order amending the field rules for the Northwest McGregor and Temple-Bakken Pools to create a 2560-acre spacing unit boundaries; eliminating a

33.T.154Ni, R. 94W. and Sections 25 and 36, T.154Ni, R. 94W. and Sections 1 and 12. T.153Ni, R. 94W. McKenzie and Mountrail Counties, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum serbacks from the "heel and toe" of the wells to the spacing units boundaries eliminating an tool error units boundaries eliminating an tool error. units boundaries eliminating any tool error requirements, and such other relief as is appropriate. Case No. 12208: (Continued) Application

of Continental Resources Inc. for an order extending the field boundaries and amending the field rules for the Siverston or Elidah-Bakken Rools to treate a 2560acre spacing unit comprised of all of Sections 17, 20, 29, and 32, Ti S1N, R.97W, McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre

any tool error requirements, and such other relief as is appropriate.

Case No. 17209: Continued: Application of Sontinental Resources; life, for an injection extending the field boundaries; and amending the field rules for the North Fork Bakken Pool and Persining/Bakken, Pool to create two 2569 acre spacing units comprised of all of Sections; 13,24-25-and 36. T ISON, R-97W, and Sections 2B and 31. T ISON, R-95W, Intekerizie County. ND authorizing, the drilling of application bortwortal wells from each well pad within each 2560-acre spacing unit-eliminating the minimum setbacks from the 'heel and toe' of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12210-2(Continued) Application of Continental Resources, ling for anyorder amending, the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing units comprised of Section 32. T 148N, R-95W, and Sections 5, B, and 17. T 147N., R-96W. Duffin County, ND. authorizing the drilling of up to four horizontal wells from said well pad within said 2560 acre spacing units doundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12211 (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Greek-Bakken-Pools to create a 2560-acre spacing unit comprised of Sections H I 14, 23, and 26, T 146N, R-96W, Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 122112 (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crimmey Burte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1, 176N, R-96W, Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said such other relief as it

R-99W. Williams County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.

Case No. 12164. (Continued). Application of Golden Eye Resources, LLC for an order creating 1280-acre drilling units comprised of Sections 6 and 47, T.153N., R.101W. Williams and McKenzle Gounties. ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as each drilling unit, and such other relief as

each drilling unit, and sign conter reier as is appropriate.

Case No. 12082 (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30. MacTavish, SWNE Section 30. Ti 60N, R. 63W, Bottineau County, N.D. define the field limits, and enact, such special field rules as may be necessary.

cate No. 12312 Application of the Cirque Resources LP for an order authorizing the Red Lady #36.4H well to be admitted by #36.

order pursuant to NDAC § 43.0243 by pooling all interests in a spacing unit for the Bazooka #1-20H. Section 20, T-152N. R-92W. Big Bend-Bakken Pool. Mountral County ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. #1922 (Continued) Application of Slawson-Exploration Co., Inc. for an angel 20, 20, 28 and 20,

other relief as is appropriate.

Case No. 11922: "Continued! Application of Slawson Exploration Co." Inc. for an order pursuant to NDAC § 43:02-03-88 i pooling all interests in a spacing unit for the Zephyr #1-36H. Section 36 T-152N. R. 93W. Big Bend Bakken Pool, Mountrall, County ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11928: (Continued) Application of Slawson Exploration Co. Inc. for an order pursuant to NDAC § 43:02-03-88 i pooling all interests in a spacing unit for the Wombat #1-25H. Section 25 T-152N. R. 90W. Parshall-Bakken Pool. Mountrall County, ND; authorizing the recovery from leach nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12323. Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 41-02-03-88 i pooling all interests in a spacing unit for the Emerson #1-24-25H-143-96. Sections 24 and 25, T-143N., R. 96W. Fayette-Bakken Pool, Dunn County, ND: authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

R. 96W. Fayette-Bakken Pool, Dunn County, ND: authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12324: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-16.

Barken Fool Lung County, NO. authorizing the Arco-Xely frame each acaptitude and the Arco-Xely frame each acaptitude and provided by INECC 19, 35.08-65, and saleh, other freigl 31 shappropriate.

Care INA. 12325. Application sof Sanison (Assources Co. for an order pursuant to NDAC 5.43-02, 03-88 pooling allumerests in a spating unit for the Ness #29-32-163 98H specified 19 and 12-11-1640. R98W.

Blooming Parinte Bakken Pooling blumerests in a spating unit for the Almos Farms #01-12-16-1640. No. 12-12-16-1640. No. 12-12-1

in a spacing unit for the sories on #14, 19399H. Sestion 14, TL42AN, R. 79W.
Ambrose Bakken fool, Divide County, N.D.
authorizing the recovery from each
nonparticipating owner a risk penalty as
provided by NDGC \$ 38-08-08, and such
other relief as its appropriate.

Case No. 12334. Application of Baytex
Energy LDA Ind Torian order pursuant to
NDAGIS 41-02-03-88 Ip papoling all interests
in a spacing unit for the Liston #14-62.
99H. Section 3. Tl42All #8.59W.
Ambrose Bakken Pool, Onde Gomy, ND,
authorizing the sectovery from each
nonparticipating owner a risk penalty as
provided by NDCC \$ 38-08-08 and such
other relief as is appropriate.

Case, No. 12315, Application of Baytex
Inergy USA Ltd for an order pursuant to
NDAGS 43-02-03-88 is pooling all interests
in a spacing unit for the Egge #121-161-98H.
Section 22, T161N, R.98W. Whiteaker
Bakken, Pool, Divide Sounty, NDI
authorizing the recovery from each
nonparticipating owner, a fisk penalty, as
provided by NDCC 5 38-08-08, and such
other relief as is appropriate.

Case, No. 12315, Application of Baytex
energy USA Ltd for, an order pursuant to
NDAC \$ 43-02-03-88, pooling all interests
in a spacing unit for the Oston #3 161-98H.
Section 5, T161N, R.98W. Whiteaker
Bakken, Pool, Divide County, ND,
authorizing the recovery from each
poliparticipating owner a risk penalty, as
provided by NDCC 5 38-08-08, and such
other relief as is appropriate.

Case, No. 12317, Application, of Baytex
Energy USA Ltd for, an order pursuant to
NDAC, \$ 43-02-03-88, pooling all interests
in a spacing unit for the Lindsey #4.16198H Section 5, T161N, R.98W. WhiteakerBakken, Pool, Divide County, ND,
authorizing the recovery from each
nonparticipating owner a risk penalty as
provided by NDCC \$ 38-08-08, and such
other relief as is appropriate.

Case No. 12316, Continued, Application
of Zenergy, Operating Co. LLC for an
order pursuant to NDAC \$ 48-02-03-88. In
pooling all interests
in a spacing unit for the Hall #3-16-98H,
Section 3, T151N, R.98W. WhiteakerBakken Pool, Divide County,

Courity, ND, and such other relief as

County, ND, and such other relief as is appropriate.

Case No. 1934: Application of XTO Energy Inc. for ian order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 640-acre spacing unit described as Section 35.7.155N, R.95W, and on each 1280-acre spacing unit described as Section 36.7.155N, R.95W, and Section 1. T.154N, R.95W, Sections 2 and 11. Sections 12 and 13.1.154N, R.95W, and Sections 17 and 18. T.154N, R.95W, Alkali Creek-Bakken-Pool, Williams and Mountral Counters, ND, and

The Top an order authorizing the drilling, sompleting and procliding of each research was additional increase density wells on each 1280-zere spaning unit described as Sections 15 and 16. Sections 22 and 27. Sections 13 and 26. Sections 33 and 34. T.155N. R.95W. Section 117 IS4N. R.96W. and Sections 2 and 11- T.54N. R.96W. and Sections 2 and 12- T.54N. R.96W. and Sections 24 and 25. T.54N. R.96W. Sections 17 and 18. Sections 19 and 30 and Sections 20 and 25. T.54N. R.96W. Sections 17 and 18. Sections 19 and 30 and Sections 20 and 29. T.54N. R.96W. Sections 17 and 18. Sections 19 and 30 and Sections 20 and 29. T.54N. R.95W. Ginnell-Bakken Popli Williams and McKenzie Counties. ND. and such other relief as is appropriate. Case No. 1234A. Application of XTO Energy line. For an order authorizing the drilling completing and producing of not more than two additional increase density wells of each 1280-zere spaning unit described as Sections 3 and 10. Sections 5 and 8. Sections 4 and 15. Sections 21 and 28. T.54N. R.95W. Hofflund-Bakken. Road. Williams and McKenzie Counties. ND. and such other relief as is appropriate.

Case No. 12343 Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of not more than worder authorizing the drilling. Completing and producing of not more than worder authorizing the drilling. Completing and producing of not more than worder authorizing the drilling. Completing and producing of not more than worder authorizing the drilling. Completing and producing of not more than worder authorizing the drilling. Completing and producing of not more than worder authorizing the drilling. Completing and producing of not more than worder authorizing the drilling. Completing and producing of not more than worder authorizing the drilling. Completing

Peach 1280 acre 3 pacing John described 13 Josephan 23 and 263 bectons 27 and 34 Josephan 25 and 36 T-149N, R.96W, and Sections 35 and 36 T-149N, R.96W, and Section 19 T-149N, R.95W and Section 24 T-149N, R.96W, Beam Den-Bakken Roa, McKenzie County, ND and such other relief as is appropriate.

Case No. 17346 Application of XTO Energy Inc. for an order authorizing the diffilling completing and producing of not more than two additional increase density wells on each 1280 acre spacing, unit described as Sections 16 and 27 Sections 11 and 12 Sections 20 and 29 Entosis 11 and 12 Sections 20 and 29 Entosis 11 and 12 Sections 20 and 29 and Sections 21 and 20 Sections 20 and 29 and Sections 21 and 20 T-148N, R.96W, Lost, Bridge-Bakken Pool Dunn County, ND, and such other relief as is appropriate.

Case No. 1014T, Application of Newfield Production Co for an order authorizing the drilling completing and producing of an increase density well on each 640 acre spacing unit described as Section 4 and Section 10 T-148N, R.96W, Lost Bridge-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 12148 Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density, well on a 1280-acre spacing unit for the Ranted Woods-Bakken. Pool described as Sections 25 and 36 T-154N, R.193W Williams County, ND, and such other relief as is appropriate.

Case No. 12149, Application of RM Resources, Inc. for an order authorizing the conversion of the Masters Enterprises #1. SESE of Section 27, I-144N, R.96W, Enyette Field, Dunn County, ND, into a salt water disposal well for the purpose of injecting fluids, into the Dakota Group pursuant to NBAC chapter 43-02-05 and such other relief as is appropriate.

Case No. 12350 Application of Newfield Production from the Wisness #1.4H well, located in Section 4, I-152N, R.96W, and the Gladys #1-9H well located on the located in Section 5 the located in Section 5 the located in Section 6 the provisions of NDAC 5 43-02-03 4