

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 10495
(CONTINUED)
ORDER NO. 12523

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE TEMPORARY SPACING TO
DEVELOP AN OIL AND/OR GAS POOL
DISCOVERED BY THE SAMSON RESOURCES
CO. #11-162-99H LARSON, NWNW SECTION 11,
T.162N., R.99W., DIVIDE COUNTY, ND, DEFINE
THE FIELD LIMITS, AND ENACT SUCH
SPECIAL FIELD RULES AS MAY BE
NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 25th day of September, 2008. At that time, counsel for Samson Resources Company (Samson) requested that the case be continued to the regularly scheduled hearing in October 2008. Order No. 12401 continued the case until October 23, 2008.

(2) The witnesses for Samson provided telephonic testimony in this matter, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on October 27, 2008, therefore, such testimony may be considered evidence.

(3) The Larson #11-162-99H well, with a surface location 715 feet from the north line and 160 feet from the west line of Section 11, Township 162 North, Range 99 West, Divide County, North Dakota (Section 11), was drilled horizontally through the Bakken Pool on a 640-acre drilling unit, described as Section 11, pursuant to NDAC Section 43-02-03-18.

(4) The Larson #11-162-99H well was drilled as a single-lateral horizontal well in the Bakken Pool. The casing was set horizontally in the Bakken Pool southeast of the surface location at a legal location and the lateral was then drilled to a bottom hole location approximately 552 feet from the south line and 562 feet from the east line of Section 11.

(5) Samson requested that 640-acre spacing be established in Section 11 in the Bakken Pool.

(6) Section 11 is one section removed from the Ambrose Field and adjacent to the buffer zone of Zone II in the Ambrose-Bakken Pool.

(7) Samson presented evidence they have completed their Larson #11-162-99H well in the Ambrose-Bakken Pool.

(8) Samson requested that the Ambrose Field be extended to include the following lands in Divide County, North Dakota:

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 27 AND 34,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 18 AND 19,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 10, 11, 12, 13, 14, 15,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM
ALL OF SECTIONS 6, 7 AND 18.

(9) Order No. 10971 entered in Case No. 9192 established temporary spacing for the development of Zone I in the Ambrose-Bakken Pool at one horizontal well per 1280 acres and Zone II at one horizontal well per 640 acres.

(10) Order No. 10905 entered in Case No. 9290, dated January 19, 2007, established Sections 1 and 12, Township 162 North, Range 99 West, Divide County, North Dakota, as a 1280-acre drilling unit for the exclusive purpose of drilling a horizontal well within said drilling unit within the Bakken Pool. This drilling unit will be included as a spacing unit in the Ambrose-Bakken Pool.

(11) There were no objections in this matter.

(12) Extending the Ambrose-Bakken Pool to include the lands listed in paragraph (8) above will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Order No. 10905 is hereby rescinded.

(2) Provisions established herein for the Ambrose-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (3) below shall not be subject to this order.

(3) The Ambrose Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 34, 35 AND 36,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 10, 11, 12, 13, 14 AND 15,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 6, 7 AND 18,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(4) The Ambrose-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (Exclusively for horizontal wells)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 25 AND 36,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1 AND 12.

ZONE II (Exclusively for horizontal wells)

TOWNSHIP 163 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 13, 14, 15, 16, 22, 23, 24, 26, 27, 34 AND 35,

TOWNSHIP 163 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 18, 19, 30 AND 31,

TOWNSHIP 162 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 2, 3, 10, 11, 13, 14 AND 15,

TOWNSHIP 162 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 6, 7 AND 18,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(5) The Ambrose-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(6) The proper spacing for the development of Zone I in the Ambrose-Bakken Pool is hereby set at one horizontal well per 1280 acres.

(7) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone I in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(8) Sections 25 and 36, Township 163 North, Range 99 West; and Sections 1 and 12, Township 162 North, Range 99 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone I in the Ambrose-Bakken Pool.

(9) Spacing units hereafter created in Zone I in the Ambrose-Bakken Pool shall consist of two adjacent governmental sections.

(10) Zone I in the Ambrose-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(11) The proper spacing for the development of Zone II in the Ambrose-Bakken Pool is hereby set at one horizontal well per 640 acres.

(12) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Ambrose-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(13) Spacing units hereafter created in Zone II in the Ambrose-Bakken Pool shall consist of a governmental section.

(14) The operator of any horizontally drilled well in the Ambrose-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(15) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Ambrose-Bakken Pool.

(16) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Ambrose-Bakken Pool; (2) determine whether the separate

zones of spacing established herein are warranted; and (3) make such further amendments or modifications to the spacing requirements for the Ambrose-Bakken Pool as the Commission deems appropriate.

(17) No well shall be drilled or produced in the Ambrose-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(18) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Ambrose-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(19) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in the Ambrose-Bakken Pool. Drill stem test pressures

are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 5740 feet after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(20) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(21) All wells in the Ambrose-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(22) If the flaring of gas produced with crude oil from the Ambrose-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(23) This order covers all of the Ambrose-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 25th day of November, 2008.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH


I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 1st day of December, 2008 enclosed in separate envelopes true and correct copies of the attached Order No. 12523 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 10495:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

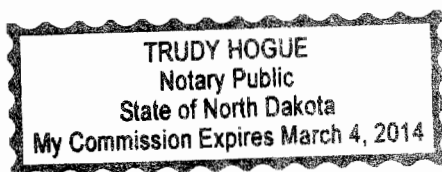
CONNIE WAGERS
SAMSON RESOURCES INC
370-17TH ST STE 3000
DENVER CO 80202


KEN TOMPKINS
SAMSON RESOURCES INC
370-17TH ST STE 3000
DENVER CO 80202

BILL ARNOLD
SAMSON RESOURCES INC
370-17TH ST STE 3000
DENVER CO 80202


Marge Rixen
Oil & Gas Division

On this 1st day of December, 2008 before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

October 24, 2008

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: NDIC CASE NO. 10495
Samson Resources Company

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVITS in the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Connie Wagers - (w/o enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE No. 10495

Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H Larson, NWNW, Section 11-T162N-R99W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

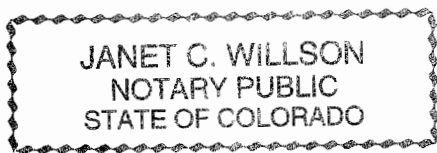
TELEPHONIC COMMUNICATION AFFIDAVIT

Connie R. Wagers being first duly sworn deposes and states as follows: That on October 23, 2008, I testified under oath before the North Dakota Industrial Commission in Case Number 10495. My testimony was presented by telephone from (720) 320-0800 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.

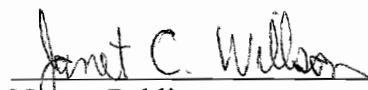

Connie R. Wagers

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On October 23, 2008, Connie R. Wagers of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.



My Commission Expires 06/11/2010


Notary Public
My Commission Expires: 6/11/2010

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

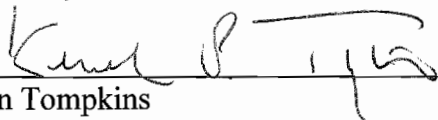
CASE NO. 10495

Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H Larson, NWNW, Section 11-T162N-R99W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary.



TELEPHONIC COMMUNICATION AFFIDAVIT

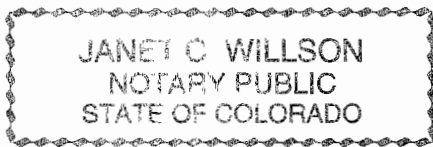
Ken Tompkins being first duly sworn deposes and states as follows: That on October 23, 2008, I testified under oath before the North Dakota Industrial Commission in Case Number 10495. My testimony was presented by telephone from (720) 320-0800 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.



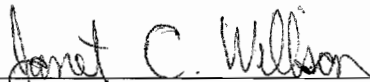
Ken Tompkins

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On October 23, 2008, Ken Tompkins of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



My Commission Expires 06/11/2010



Notary Public
My Commission Expires: 6/11/2010

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

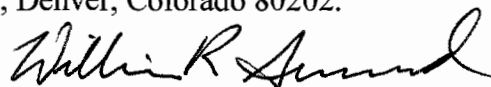
CASE No. 10495

Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H Larson, NWNW, Section 11-T162N-R99W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary.



TELEPHONIC COMMUNICATION AFFIDAVIT

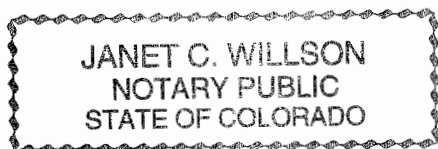
William Arnold being first duly sworn deposes and states as follows: That on October 23, 2008, I testified under oath before the North Dakota Industrial Commission in Case Number 10495. My testimony was presented by telephone from (720) 320-0800 at, and on behalf of, Samson Resources Company, 370 17th Street, Suite 3000, Denver, Colorado 80202.



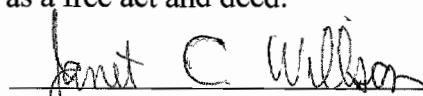
William Arnold

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On October 23, 2008, William Arnold of Samson Resources Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



My Commission Expires 06/11/2010
4450789_1.DOC


Notary Public
My Commission Expires: 6/11/2010



NORTH DAKOTA INDUSTRIAL COMMISSION

CASE No. 10495

**TEMPORARY SPACING FOR THE
LARSON 11-162-99H WELL**

**Township 162 North, Range 99 West, Section 11
Divide County, North Dakota**

&

CASE No. 10419

**PROPER SPACING FOR THE
AMBROSE-BAKKEN POOL**

Divide County, North Dakota

**BEFORE THE
OIL & GAS DIVISION
of the
INDUSTRIAL COMMISSION
of the
STATE OF NORTH DAKOTA**

October 23, 2008

Exhibit 1

Regional Location Map

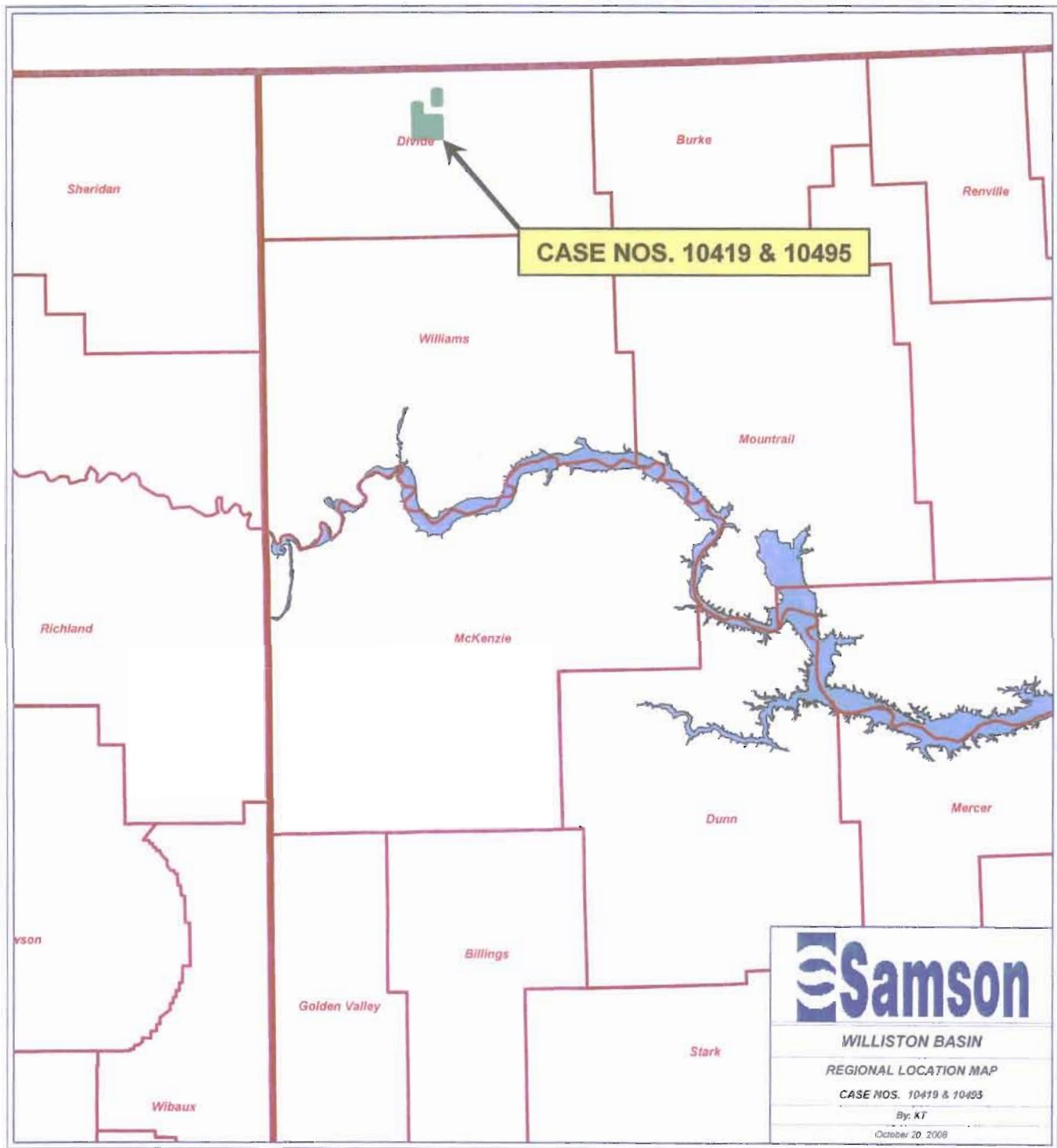


Exhibit No. 2 Lease Ownership Map



Exhibit No. 3
Structure Map
Top Bakken (C.I. = 10')

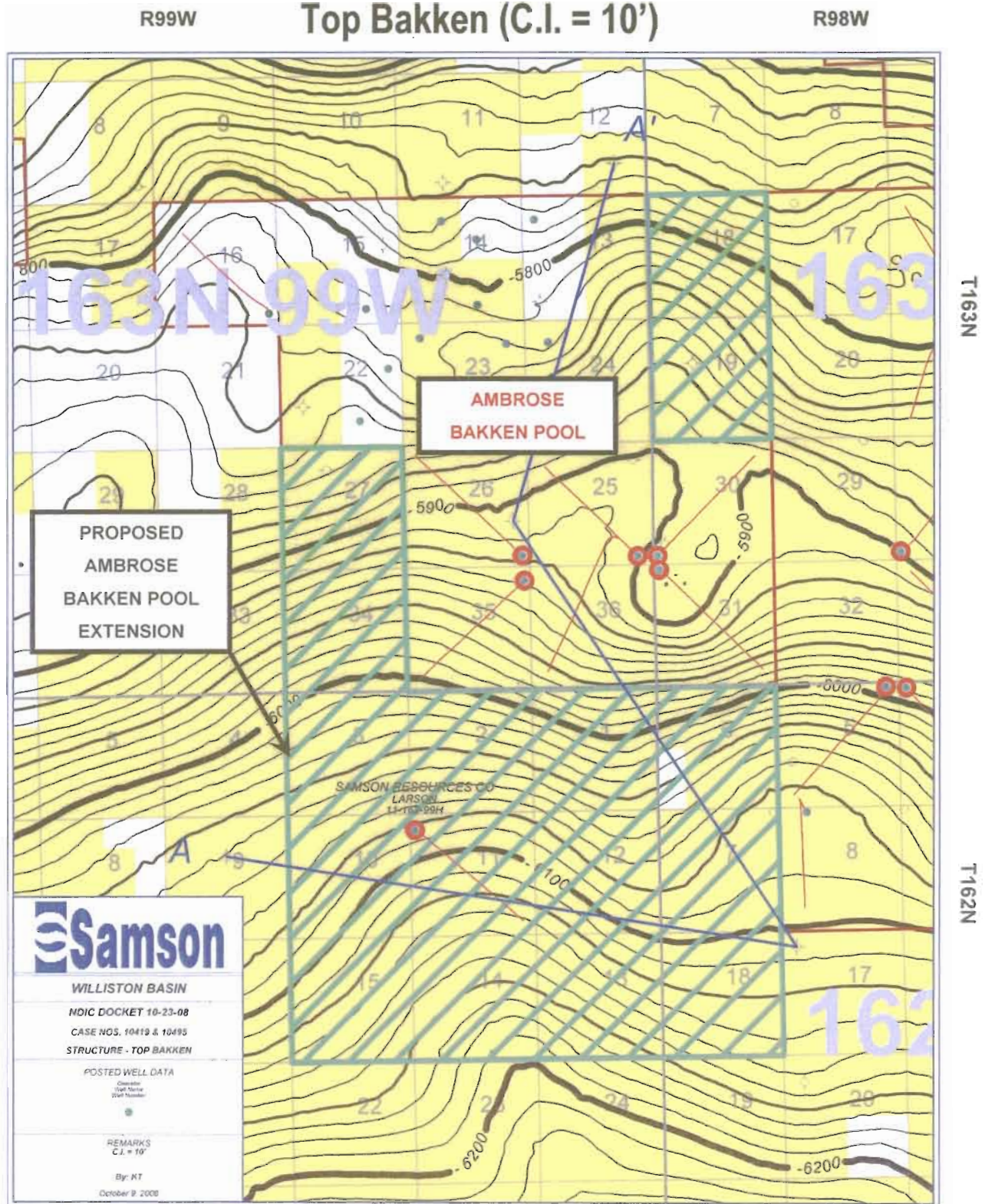
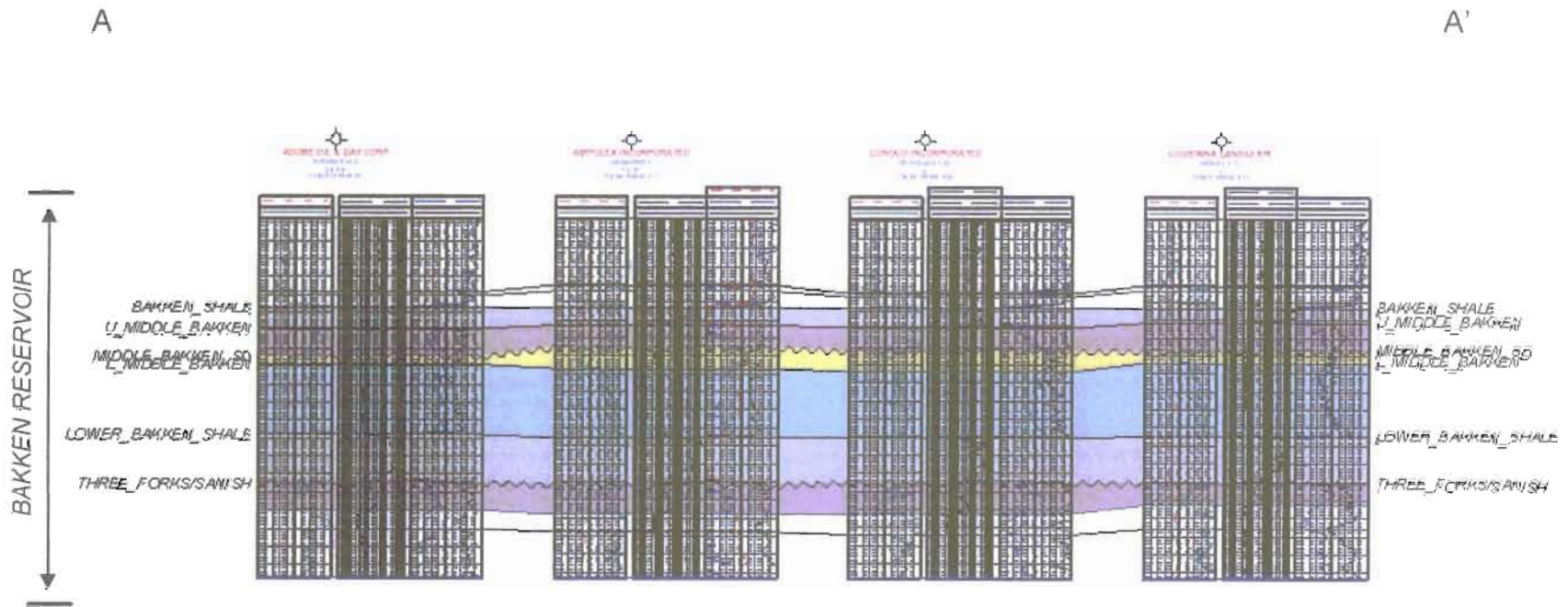


Exhibit No. 4 Cross Section A – A'

5



Oct 23, 2008

Exhibit No. 5

Ambrose – Bakken Pool

Reservoir Properties & Economics

Reservoir Properties

Formation Type	Silty Dolomite
Depth (TVD)	8464'
Vertical Thickness	10'
Porosity	6%
Water Saturation	30%
Oil Gravity	42.3° API
Bottom Hole Temperature	200° F
Bottom Hole Pressure	4,401 psia
Formation Volume Factor	1.52 STB/RB
GOR:	1,000 scf/STB
Gas Gravity	1.080
Gas Heating Value (dry)	1,733 btu
OOIP (640 acres)	1,373 MSTB
Primary Recovery Factor	~13%
Primary Estimated Recoverable Reserves	178,500 STB 178,500 MSCF

Single Well Economics

Operating Cost	\$7000 per mth
Royalties & Over-Rides	20%
Average Oil Price	\$70/bbl
Average Gas Price	\$5/mcf
Net Sales	\$10,710,000
Oil Severance Tax (11.5%)	\$1,149,540
Gas Severance Tax (\$0.1476/MSCF)	\$21,077
Operating Expenses (25 years)	\$2,100,000
Net Income	\$7,439,383
Investment	\$5,312,000
Return on Investment	1.40

Exhibit No. 6

Larson 11-162-99H Production History

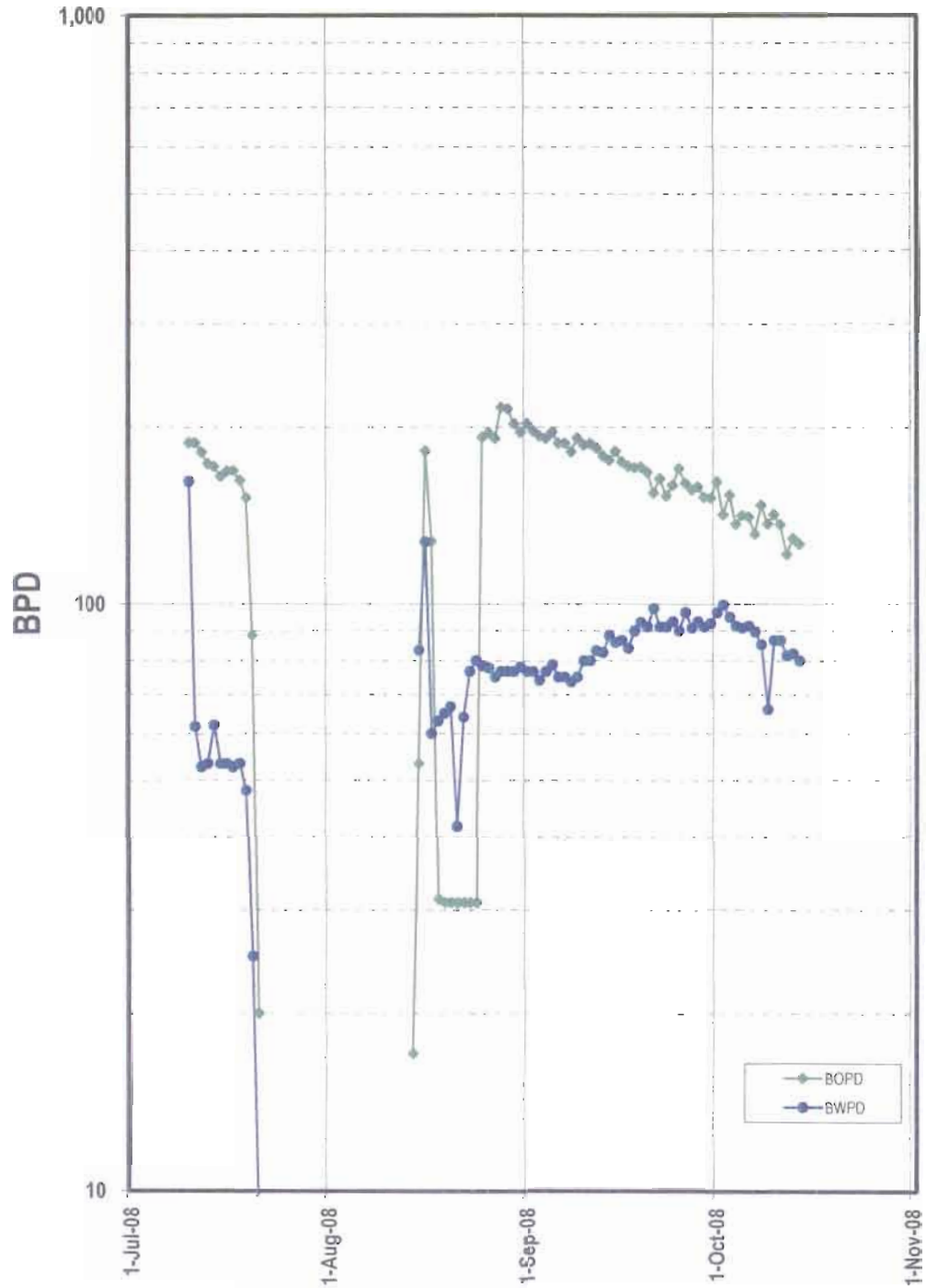


Exhibit No. 7

Larson 11-162-99H Oil Distillation Report

SATHE ANALYTICAL LABORATORY, INC.

301 W. 2nd St.

P.O. Box 1527

701-572-3632

Williston, North Dakota 58801

OIL DISTILLATION REPORT

Sample No. O-08-2521 Date 9/11/08

Company <u>SAMSON RESOURCES CORP.</u>	City <u>Crosby</u>	State <u>North Dakota</u>
Treater <u>LARSON 11-162-98H</u>	Formation <u>Bakken</u>	production <u>7/10/08</u>
Source <u>Well No.</u>	Depth <u></u>	Date Sampled <u></u>

HEMPEL DISTILLATION; 300 ml CRUDE OIL SAMPLE

INITIAL BOILING POINT 108 °F

REMARKS: Sampled on-site 7/10/08.

ml Distilled	Temp ° F	% Distilled
5	148	1.67
10	184	3.33
15	200	5.00
20	216	6.67
25	228	8.33
30	236	10.00
35	244	11.67
40	256	13.33
45	264	15.00
50	274	16.67
60	292	20.00
70	308	23.33
80	328	26.67
90	346	30.00
100	378	33.33
110	394	36.67
120	422	40.00
130	446	43.33
140	466	46.67
150	490	50.00
160	514	53.33
170	538	56.67
180	564	60.00
190	590	63.33
200	620	66.67
210	610	70.00
220		73.33
230		76.67
240		80.00
250		83.33
260		86.67
270		90.00
280		93.33
290		96.67
300		100.00

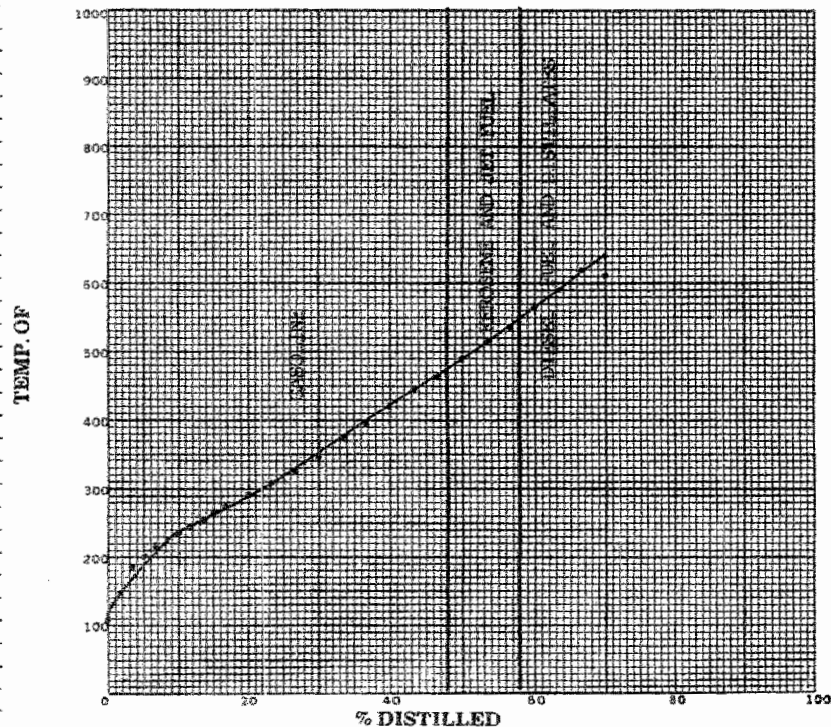


Exhibit No. 8

Larson 11-162-99H Oil Analysis Report

Sathe Analytical Laboratory, Inc.

301 W. 2nd Street

P.O. Box 1527

701-572-3632

Williston, North Dakota 58801

Oil Analysis Report

OPERATOR	SAMSON RESOURCES CORP.	DATE	9/11/2008	LAB NO.	O-08-2521
WELL NO.	LARSON 11-162-98H	LOCATION	not listed		
FIELD	not listed	FORMATION	Bakken		
COUNTY	Divide	INTERVAL	production		
STATE	North Dakota	SAMPLE FROM	Treater (7/10/08)		

API GRAVITY:	42.3	at 60°F
SPECIFIC GRAVITY:	0.8142	at 60/60 °F
POUR POINT:	<-40	°F
NaCl CONTENT:	19.2	LBS/1000 BBLS
PARAFFIN:	2.03	% BY WEIGHT
ASPHALTENES:	0.9	% BY WEIGHT
SULFUR:	0.145	% BY WEIGHT
VISCOSITY:	2.30	CENTISTOKES at 100°F
VISCOSITY:	33.6	SAYBOLT UNIVERSAL SECONDS at 100°F
B S & W:	0.2	%
B S & W:	trace	% SAMPLE ANALYZED

REMARKS: Grindout: 99.8% Oil -- 0.2% Water -- Trace Solids.

Hempel Distillation. Sampled on-site 7/10/08.

WELL DISRIBUTION LIST OR OTHER DIST. OF RESULTS: Barry Nelson -- Crosby, ND.
Steve Moore -- Rawlins, WY.

Exhibit No. 9

Larson 11-162-99H Water Analysis Report

SATHÉ ANALYTICAL LABORATORY, INC.
 301 W. 2ND STREET P.O. BOX 1527 701-572-3632
 WILLISTON, ND. 58801

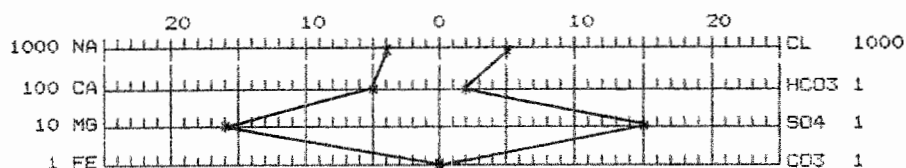
WATER ANALYSIS REPORT

OPERATOR: SAMSON RESOURCES CORP.	DATE: 7/21/08
WELL NO. LARSON 11-162-98H	LAB NO.: W-08-2520
FIELD: not listed	FORMATION: Bakken
COUNTY: Divide	INTERVAL: production
STATE: ND	DST #:
LOC: Sec 11-T162N-R98W	SAMPLE TREATER (7/10/08)

CATIONS	MG/L	MEQ/L	ANIONS	MG/L	MEQ/L
SODIUM	97500.0	4241.0	CHLORIDE	174760.0	4929.8
CALCIUM	9630.4	480.6	CARBONATE	0.0	0.0
MAGNESIUM	2003.4	164.8	BICARBONATE	109.8	1.8
IRON	2.8	0.2	SULFATE	742.2	15.5
POTASSIUM	3640.0	93.1	NITRATE	0.0	0.0
BARIUM	19.6	0.3			
CHROMIUM	0.3	0.0			

SPECIFIC GRAVITY @ 77°F	1.185	PH	5.81
RESISTIVITY @ 77°F, ohm-meters	0.057	NACL (Calc.)	288175.7
TOTAL DISSOLVED SOLIDS (Calc.) MG/L	288408.6	HYDROGEN SULFIDE	NEG

WATER ANALYSIS PATTERN -- MEQ/L



REMARKS - Sampled on-site 7/10/08.

DISTRIBUTION OF RESULTS
 Barry Nelson -- Crosby ND.
 Steve Moore -- Rawlins WY.

Exhibit No. 10

Larson 11-162-99H Gas Analysis Report

SATHE ANALYTICAL LABORATORY INC.
301 W. 2ND STREET P.O. BOX 1527 701-572-3632
WILLISTON, ND. 58801
LAB NO.: 8-08-2522

GAS ANALYSIS REPORT

operator: SAMSON RESOURCES CORP. date: 7/18/08
well no.: LARSON 11-162-98H location: Sec 11-T162N-R98W
field: not listed formation: Bakken
county: Divide interval: production
state: North Dakota sample source: Treater (12 psi & 120 F)

COMPONENT	MOLE %	GPM	SPC GRAVITY	GROSS BTU CONTENT
nitrogen	3.633	0.000	0.035	0.00
methane	42.671	0.000	0.236	430.85
carbon dioxide	1.380	0.000	0.021	0.00
ethane	21.238	5.671	0.220	375.66
hydrogen sulfide	0.003	0.000	0.000	0.00
propane	18.527	5.080	0.282	466.42
iso-butane	2.250	0.733	0.045	73.19
butane	5.576	1.750	0.112	181.89
iso-pentane	8.000	0.446	0.031	49.00
pentane	1.375	0.495	0.034	55.13
hexanes +	2.122	0.929	0.063	100.96
	100.000			

BTU 14.73 PSIA and 60 F
DRY = 1733
WET = 1717

Propane Plus GPM = 9.434
I-Pentane Plus GPM = 1.870
Specific Gravity Composite Stream = 1.080
Total Gross BTU Content = 1733.10
Total Acid Gas Mole % = 1.383
Compressibility Factor = 0.9918
VOC Weight Fraction = 0.591
H2S Mole Fraction = 0.000
H2S Weight Fraction = 0.000

REMARKS: On-site H2S (Tutweiler) = 26 ppm.
Sampled 7/10/08.

DISTRIBUTION: Barry Nelson -- Crosby ND.
Steve Moore -- Rawlins WY.

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 10495
ORDER NO. 12401

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE TEMPORARY SPACING TO
DEVELOP AN OIL AND/OR GAS POOL
DISCOVERED BY THE SAMSON RESOURCES
CO. #11-162-99H LARSON, NWNW SECTION 11,
T.162N., R.99W., DIVIDE COUNTY, ND, DEFINE
THE FIELD LIMITS, AND ENACT SUCH
SPECIAL FIELD RULES AS MAY BE
NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 25th day of September, 2008.
- (2) Samson Resource Company (Samson) has recently drilled their Larson #11-162-99H well, located in the NW/4 NW/4 Section 11, Township 162 North, Range 99 West, Divide County, North Dakota.
- (3) Counsel for Samson requests that this case be continued to the regularly scheduled hearing in October 2008.
- (4) There were no objections to said request.
- (5) This case should be continued to the regularly scheduled hearing on October 23, 2008.

IT IS THEREFORE ORDERED:

- (1) This case is hereby continued to the regularly scheduled hearing on October 23, 2008.

Dated this 13th day of October, 2008.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

-SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

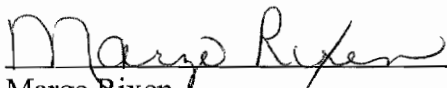
I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 15th day of October, 2008 enclosed in separate envelopes true and correct copies of the attached Order No. 12401 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 10495 :

FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

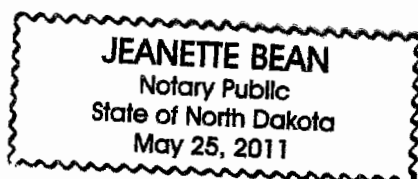
STEVE STACY
SAMSON RESOURCES INC
370-17TH ST STE 3000
DENVER CO 80202

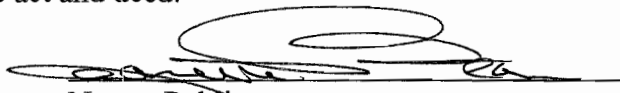
KEN TOMPKINS
SAMSON RESOURCES INC
370-17TH ST STE 3000
DENVER CO 80202

EARUCH BROACHA
SAMSON RESOURCES INC
370-17TH ST STE 3000
DENVER CO 80202


Marge Rixen
Oil & Gas Division

On this 15th day of October, 2008 before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

SFN 6988

20890

Office Copy

NORTH DAKOTA INDUSTRIAL COMMISSION

Department of Mineral Resources
600 E Boulevard
Bismarck ND 58505-0840

10/13/2008

TO: Lawrence Bender

Fredrikson & Byron

200 N 3rd St Ste 150

Bismarck ND 58501-3879

Purchase Order No.

Phone No:

Dept ID	Description	Quantity	Item Cost	Total
2100 464020	Continuance of Case 10495, Order 12401 Samson Resources to 10/23/08 hearings	1	\$25.00	\$25.00
2100 464020	Continuance of Case 10419, Order 12402 Samson Resources to 10/23/08 hearings	1	\$25.00	\$25.00
464020 = \$50.00				
Total in <u>US Funds</u>				\$50.00

September 23, 2008



VIA EMAIL AND U.S. MAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Samson Resources Company
NDIC CASE NO. 10495**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE FOR SAMSON RESOURCES COMPANY for the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/me

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Cynthia Wagner Goulet - (w/enc.)
Ms. Connie Wagers - (w/enc.) *Via Email*

4435489_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 10495

Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H Larson, NWNW, Section 11-T162N-R99W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary.



NOTICE OF CONTINUANCE FOR SAMSON RESOURCES COMPANY

PLEASE TAKE NOTICE that on Thursday, September 25, 2008, Samson Resources Company will respectfully request that the above captioned hearing be continued to the regularly scheduled October 23, 2008 hearing of the Commission.

DATED this 23rd day of September, 2008.

FREDERICKSON & BYRON, P.A.

A large, bold, handwritten signature in black ink, appearing to read "Lawrence Bender".

By _____

LAWRENCE BENDER
Attorneys for Applicant,
Samson Resources Company
200 North 3rd Street, Suite 154
Post Office Box 1855
Bismarck, North Dakota 58502-1855



OFFICES: Minneapolis, Bismarck,
Des Moines, London, & Monterrey, Mexico

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA



CASE NO. 10495

Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H Larson, NWNW, Section 11-T162N-R99W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

NOTICE TO PARTICIPATE BY TELEPHONIC MEANS

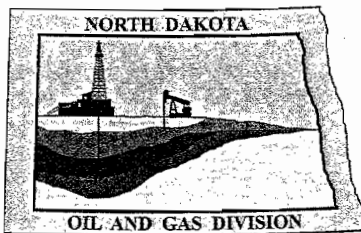
In accordance with the provisions of Section 43-02-03-88.2 of the North Dakota Administrative Code, Samson Resources Company ("Samson"), an interested party in the above-captioned matter, hereby notifies the North Dakota Industrial Commission, that it intends to appear in the above-entitled matter by telephonic means. The telephone number for Samson is (720) 904 1391. Lawrence Bender, Fredrikson & Byron, P.A., 200 North 3rd Street, Suite 150, P. O. Box 1855, Bismarck, ND 58502-1855, (701) 221-4021, is counsel for Samson and will be present at the hearing.

DATED this 9 day of September, 2008.

Fredrikson & Byron P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Samson Resources Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4021
4427600_1.DOC



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

September 2, 2008

TO: SAMSON RESOURCES COMPANY
SAMSON PLAZA, 2 W 2ND ST
TULSA OK 74103-3101

FROM: North Dakota Industrial Commission
Governor John Hoeven, Chairman

SUBJECT: Temporary Spacing Hearing; Case No. 10495

The temporary spacing for the development of an oil and/or gas pool discovered by the LARSON 11-162-99H well, located in the NWNW of Section 11, T.162N., R.99W., DIVIDE County, North Dakota will be considered at the North Dakota Industrial Commission hearing on September 25, 2008.

Three copies of all exhibits to be used at the hearing are to be prefiled with Mr. Bruce E. Hicks, Assistant Director, North Dakota Industrial Commission Oil & Gas Division, 600 East Boulevard Ave.-Dept. 405, Bismarck, ND 58505-0840 five (5) days prior to the date of the hearing.

The Industrial Commission, pursuant to North Dakota Administrative Code 43-02-03-18 part 4 desires full and consistent information from all participants in spacing hearings, especially the operators. Thus, effective immediately the Commission requires the following information be prefiled:

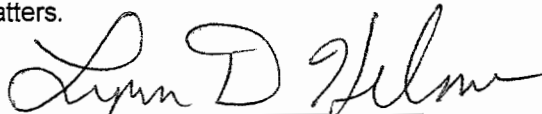
- 1) Name, address, and phone number of the operator of the discovery well.
- 2) Size and shape of the spacing units, well locations, and field rules being requested. If the requested spacing units are rectangular, indicate the desired orientation. Include any requests for exceptions needed.
- 3) A map showing all wells within one (1) mile of the area being considered for spacing and the pools from which they produce.
- 4) The pool's geologic formation (including stratigraphic definition) and the geographic area of the proposed field.
- 5) The following data must be included:
 - a) Initial reservoir pressure and any subsequent reservoir pressures
 - b) Pertinent production data
 - c) Oil analysis
 - d) Gas analysis
 - e) Gas-oil ratio
 - f) Porosity of net pay
 - g) Thickness of net pay
 - h) Water saturation of net pay
 - i) Oil formation volume factor
 - j) Reservoir temperature

- 6) The following data must be included if available:
 - a) Permeability
 - b) Resistivity or salinity of formation water
 - c) Oil Pour Point
 - d) Reservoir Drive Mechanism
 - e) Bubble Point Pressure
- 7) Pertinent economics.
- 8) Maximum area of efficient and effective drainage by wells and supporting data.
- 9) Estimated original oil in place and expected recovery.
- 10) Disposition of all fluids.
- 11) A lease ownership map showing working interest ownership, non-working interest ownership, and lease expiration dates.
- 12) A structure map, isopach map, and cross section if pertinent.
- 13) A complete suite of logs if not previously filed.

A person or persons knowledgeable of the information submitted and capable of answering questions on the data must testify at the hearing. An exception to this requirement can be made if the following requirements are met:

- 1) No further development is anticipated.
- 2) The information requested above is prefiled ten (10) days prior to the scheduled hearing.
- 3) Prefiled exhibits are accompanied by signed affidavits from the person or persons who prepared the exhibits attesting to the following:
- 4)
 - a) Their professional qualifications as an expert witness.
 - b) That they prepared, supervised preparation, or reviewed the documents.
 - c) That the documents are true and correct.
 - d) Identification of each exhibit, and explanation of the pertinence of the exhibit to the temporary spacing matter at hand.
- 5) No one appears to oppose the temporary spacing request. If the operator declines to appear and an interested party does appear to oppose the temporary spacing request or submits a written objection, it may result in the matter being continued and an appearance by the operator required. In addition, you should be aware that in the event an Industrial Commission order is appealed the court decision will be based entirely on the hearing record. The lack of hearing testimony could result in an incomplete record.

In order to develop timely communication, all operators are asked to advise the Commission of the name and address of the person(s) responsible for regulatory matters for their company. Such person(s) will be notified of pending spacing matters.


Lynn D. Helms
Director

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

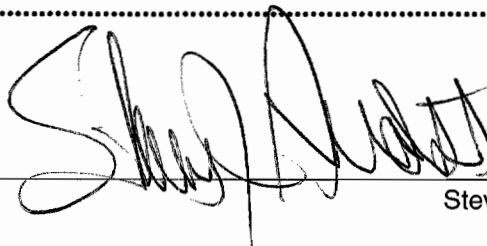
NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

September 3, 2008 129 lines @ .57 = 73.53

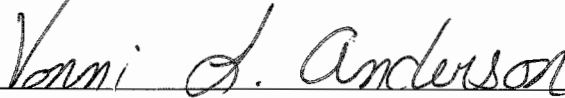
TOTAL CHARGE.....\$73.53

Signed



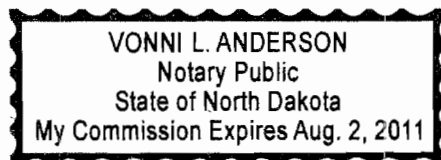
Steven J. Andrist, Publisher

Subscribed and sworn to before me September 3, 2008



Vonni L. Anderson

Notary Public, State of North Dakota
My Commission Expires August 2, 2011



NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 25, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 12, 2008.

STATE OF NORTH DAKOTA TO:

Case No. 10495: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H Larson, NWNW Section 11, T.162N., R.99W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 10419: (Continued) Proper spacing for the development of the Ambrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 10420: (Continued) Application of Samson Resources Co. for an order authorizing the flaring of gas from the Hanisch #28-163-98H H s/t well located in the SWSW of Section 28, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 or such further and additional relief as is appropriate.

Case No. 10421: (Continued) Application of Samson Resources Co. for an order authorizing the flaring of gas from the Holm #33-163-98H well located in the SESE of Section 33, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 or such further and additional relief as is appropriate.

Case No. 10422: (Continued) Application of Samson Resources Co. for an order authorizing the flaring of gas from the Sandberg #36-163-98H well located in the NWNW of Section 36, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 or such further and additional relief as is appropriate.

Case No. 10497: Proper spacing for the development of the Border-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 10507: Application of Continental Resources, Inc. for an order establishing Section 36, T.161N., R.95W., Divide County, ND, as a 640-acre spacing unit and the re-completion of the Lila #1-36H well as a horizontal well in the Stoneview-Bakken Pool located in the NENE of said Section 36 at a location 376

feet from the north line and 808 feet from the east line of said Section 36, Stoneview-Bakken Pool; as an exception to all well location rules for the Stoneview-Bakken Pool, and such other relief as is appropriate.

Case No. 10508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-0203-88.1 pooling all interests in a spacing unit for the Lila #1-36H, Section 36, T.161N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 10408: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Arvid #1-34H, Sections 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 10296: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Elveida #1-33H, Sections 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission

(9-3)

OK

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Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared Julie Loper who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
10/3 Signed Julie Loper
sworn and subscribed to before me this 3rd
day of Oct. 20 08
Notary Public in and for the State of North Dakota

MORGAN DOLL
Notary Public
State of North Dakota
My Commission Expires Jan. 12, 2011

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 23, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 10, 2008.

STATE OF NORTH DAKOTA TO:

Case No. 10572: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Parshall #4-20H, Section 20, T.152N., R.90W., Parshall- Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10573: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Parshall #5-21H, Section 21, T.152N., R.90W., Parshall- Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10574: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Van Hook #1-13H, Section 13, T.152N., R.91W., Parshall- Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10575: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bergstrom #1-21H, Section 21, T.153N., R.89W., Parshall- Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10576: Application of EOG Resources, Inc. for an order pursuant to

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NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzata #9-03H, Section 1, T.153N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10577: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzata #4-16H, Section 16, T.153N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10578: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bert #1-28H, Section 28, T.153N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10579: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #2-05H, Section 5, T.154N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10580: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #9-11H, Section 11, T.154N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10581: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #7-23H, Section 23, T.154N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10582: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #21-28H, Section 28, T.154N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10583: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #24-33H, Section 33, T.154N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10584: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #10-34H, Section 34, T.154N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10585: Application of Samson Resources Co. for an order pooling all interests in the Unhlem #5-162-98H, Section 5, T.162N, R.98W, Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate. Case No. 10419: (Continued) Proper spacing for the development of the Ambrose-Bakken Pool, Divide County, ND, redefine the field limits and enact such special field rules as may be necessary. Samson Resources Co. Case No. 10495: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H Larson, NWNW Section 11, T.162N, R.99W, Divide County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 10586: Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unconfined formation of the West Greene-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. 10587: Application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Carter-Middle-Nelson Pool to create a 640-acre spacing unit comprised of Section 3, T.161N, R.90W, Burke County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. Case No. 10588: Application of XTO Energy, Inc. for an order extending the field boundaries and amending the field rules for the Temple-Bakken Pool to create and establish thirteen 1280-acre spacing units comprised of the following lands in Williams County, ND: T.158N-R.96W, Sections 2 & 11; Sections 3 & 10; Sections 4 & 9; Sections 14 & 23; Sections 16 & 21; Sections 26 & 35; Sections 27 & 34; Sections 28 & 33; T.159N-R.96W, Sections 3 & 10; Sections 4 & 9; Sections 15 & 22; Sections 16 & 21; Section 27 & 34, authorizing the drilling of one horizontal well on each spacing unit and/or such other and further relief as appropriate. Case No. 10589: Application of XTO Energy, Inc. for an order creating five 1280-acre drilling units comprised of Sections 18 and 21, T.144N, R.91W, Sections 1 and 12; Sections 14 and 23, T.144N, R.92W, Sections 25 and 36; T.145N, R.91W, Dunn County, ND, and Sections 18 and 19, T.145N, R.90W, Mercer County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. Case No. 10590: Application of Fidelity Expl. & Prod. Co. for an order amending the Cottonwood-Bakken Pool to create two 1280-acre spacing units comprised of Section 4, T.157N, R.92W, and Section 33, T.158N, R.92W, and Sections 14 and 23, T.158N, R.92W, Mountrail County, ND, authorizing the drilling of horizontal well within each spacing unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. Case No. 10591: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lodge #4-05H, Section 5, T.158N, R.92W, Cottonwood-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10592: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Paulson #1-25H, Section 25, T.158N, R.92W, Cottonwood-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10593: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Grove #1-36H, Section 36, T.158N, R.92W, Cottonwood-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10594: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Weinmann #1-28H, Section 28, T.160N, R.92W, Cottonwood-Bakken Pool, Burke County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10595: Application of Brigham Oil and Gas, LP for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create 22 1280-acre stand-alone spacing units comprised of the following lands in Mountrail County, ND: T.155N-R.92W, Sections 6 & 7; Sections 18 & 19; Sections 30 & 31; Sections 17 & 20; Sections 29 & 32; Sections 28 & 33; Sections 14 & 15; T.155N-R.93W, Sections 7 & 18; Sections 8 & 17; Sections 20 & 29; Sections 10 & 11; Sections 14 & 23; Sections 13 & 24; T.156N-R.93W, Sections 19 & 30; Sections 20 & 29; Sections 23 & 26; Sections 24 & 25; T.156N-R.92W and T.155N-R.92W, Section 32 & Section 5; Section 33 & Section 4; T.156N-R.93W and T.155N-R.93W, Section 31 & Section 6; Section 32 & Section 5; Section 34 & Section 3; authorizing the drilling of a horizontal well within each said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is

appropriate. Case No. 10597: Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 10598: Application of Slambon Exploration Co. Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish a 640-acre spacing unit comprised of Lots 7, 8, 9, 10 and 11, the SESW and the SW/4 of Section 7, T.152N, R.91W, and Lots 5, 6, 7, and 8 and the SW/4 of Section 12, T.152N, R.92W, Mountrail County, ND, authorizing the drilling of up to two horizontal wells on said spacing unit and such other relief as is appropriate. Case No. 10599: Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Jim Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 29, T.145N, R.96W, Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. Case No. 10600: Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC #3-1H Ferebee, Lot 3, Section 3, T.145N, R.92W, Dunn County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 10601: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-16H Ronholdt, SWSW Section 16, T.161N, R.94W, Burke County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 10602: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.160N, R.96W, Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. Case No. 10603: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 2 and 11, T.150N, R.97W, McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10604: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 5 and 8, T.160N, R.94W, Burke County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10605: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Section 2, T.145N, R.96W and Section 35, T.145N, R.96W, Section 3, T.145N, R.96W and Section 34, T.146N, R.96W, Section 4, T.145N, R.96W and Section 33, T.146N, R.96W, Sections 6 and 7, T.145N, R.95W, Sections 18 and 19, T.146N, R.95W, Sections 30 and 31, T.146N, R.95W, Sections 22 and 27, T.146N, R.96W, Sections 23 and 26, T.146N, R.96W and Sections 24 and 25, T.146N, R.96W, Jim Creek-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10606: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Section 2, T.146N, R.96W and Section 35, T.147N, R.96W, and Section 3, T.146N, R.96W and Section 34, T.147N, R.96W, Rattlesnake Point-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10607: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Section 4, T.146N, R.96W, and Section 33, T.147N, R.96W, Section 5, T.146N, R.96W, and Section 32, T.147N, R.96W, Sections 11 and 14, Sections 10 and 15, and Sections 9 and 16, T.146N, R.96W, Rattlesnake Point-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10608: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit described as Sections 12 and 13, T.146N, R.96W, Chimney Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10609: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Section 5, T.147N, R.96W and Section 32, T.148N, R.96W, and Sections 20 and 29, T.147N, R.96W, Cedar Creek-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10610: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Sections 1 and 12, and Sections 2 and 11, T.149N, R.96W, Croff-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10611: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit described as Sections 17 and 20, T.149N, R.96W, North Fork-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10612: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit described as Sections 2 and 11, T.150N, R.96W, Blue Butte-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10613: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit described as Sections 15 and 22, T.150N, R.96W, Johnson Gormer-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10614: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit described as Sections 14 and 23, T.151N, R.96W, Camel Butte-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10615: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit described as Sections 17 and 20, T.151N, R.96W, Dimmick Lake-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10129: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-15H Hugelen, NWSW Section 15, T.146N, R.98W, McKenzie County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 10400: (Continued) Application of Continental Resources, Inc. for an order amending applicable orders for the Beaver Lodge-Bakken Pool to create a 640-acre spacing unit comprised of Section 33, T.156N, R.95W, Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and such other relief as is appropriate. Case No. 10408: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Arvid #1-34H, Sections 27 and 34, T.161N, R.95W, Sadler-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10418: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Peak ND, LLC #24-21H Voigt, NENW Section 24, T.148N, R.94W, Dunn County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 10616: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Bratton #1-21 SWD well, NWNW Section 21, T.151N, R.104W, Dore Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case 10450: (Continued) A motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in Sections 13, 14, 23, 24, 25, 26, 35, and 36, T.148N, R.97W, Dunn County, ND and such other relief as is appropriate.

Signed by:

John Hoeven, Governor

Chairman, ND Industrial Commission

**NOTICE OF HEARING
ND INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 25, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 12, 2008.

STATE OF NORTH DAKOTA TO:

Case No. 10493: Proper spacing for the development of the Hungry Man Butte-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Anschutz Expl. Corp. Case No. 10491: (Continued) Application of Anschutz Expl. Corp. for an order extending the field boundaries and amending the field rules for the Russian Creek-Bakken Pool and/or the St. Anthony-Bakken Pool to create 42 1280-acre stand-up spacing units comprised of the following lands in Dunn County, ND: T.141N., R.95W, Secs. 1 & 12, Secs. 13 & 24, Secs. 25 & 36, Secs. 2 & 11, Secs. 14 & 23, Secs. 26 & 35; Secs. 3 & 10, Secs. 15 & 22, Secs. 27 & 34; Secs. 7 & 18, Secs. 11 & 14, Secs. 28 & 33; Secs. 8 & 17, Secs. 19 & 20, Secs. 29 & 32; Secs. 6 & 7, Secs. 18 & 19, Secs. 30 & 31; T.141N., R.96W; Secs. 1 & 12, Secs. 10 & 15, Secs. 23 & 26; Secs. 7 & 18, Secs. 11 & 14, Secs. 25 & 36; Secs. 8 & 17, Secs. 19 & 20, Secs. 27 & 34; Secs. 9 & 16, Secs. 20 & 29, Secs. 28 & 33; T.141N., R.97W; Secs. 1 & 12, Secs. 13 & 24, Secs. 25 & 36, Secs. 2 & 11, Secs. 14 & 23, Secs. 26 & 35; Secs. 3 & 10, Secs. 15 & 22, Secs. 4 & 9, Secs. 16 & 21, Secs. 5 & 8, Secs. 17 & 20, authorizing the drilling of a horizontal well within each said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. Case No. 10494: Temporary spacing to develop an oil and/or gas pool discovered by the Slavson Exploration Co., Inc. #1-36H Prospect, SWSE Section 36, T.152N., R.90W, Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10495: Temporary spacing to develop an oil and/or gas pool discovered by the Slavson Exploration Co., Inc. #1-162-99H Prospect, NWNW Section 11, T.162N., R.99W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10419: (Continued) Proper spacing for the development of the Ambrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co. Case No. 10420: (Continued) Application of Samson Resources Co. for an order authorizing the flaring of gas from the Hanisch #28-163-98H H s/t well located in the SWSW of Section 28, T.163N., R.98W, Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 or such further and additional relief as is appropriate. Case No. 10421: (Continued) Application of Samson Resources Co. for an order authorizing the flaring of gas from the Holm #33-163-98H well located in the SESE of Section 33, T.163N., R.98W, Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 or such further and additional relief as is appropriate. Case No. 10422: (Continued) Application of Samson Resources Co. for an order authorizing the flaring of gas from the Sandberg #36-163-98H well located in the NWNW of Section 36, T.163N., R.98W, Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 or such further and additional relief as is appropriate. Case No. 10496: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-12H Cleo, SESW Section 12, T.149N., R.96W, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10497: Proper spacing for the development of the Border-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc. Case No. 10498: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool to create and establish two 640-acre spacing units comprised of Section 26 and Section 35 of T.156N., R.95W, Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 10499: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of increase density wells on four 1280-acre spacing units for the following wells: Candee #11-9H - Sections 4 & 9, T.146N., R.95W; Jensen #1-3H - Sections 5 & 8, T.146N., R.95W; Dvornak #14-6H - Sections 6 & 7, T.146N., R.95W; State Weydahl #44-36H - Section 1, T.146N., R.96W, and Section 36, T.147N., R.96W, Chisholm Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10500: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Pletan #1-18H, Sections 18 and 19, T.146N., R.95W, Jim Creek-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10501: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Carus #24-28H, Sections 21 and 28, T.147N., R.96W, Cedar Coulee-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Case No. 10502: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Matistad #1-35H, Sections 26 and 35, T.150N., R.96W, Blue Buttes-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10503: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Kermitt #1-32H, Sections 29 and 32, T.150N., R.96W, Pershing-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. Case No. 10504: Application of Continental Resources, Inc. for an order amending Order No. 12177 for the Big Gulch-Bakken Pool to create a 640-acre spacing unit comprised of Sections 12, T.147N., R.97W, Dunn County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and such other relief as is appropriate. Case No. 10505: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dimmick Lake-Bakken Pool to create and establish six 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10, T.150N., R.97W, Sections 30 and 31, T.151N., R.96W, and Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.151N., R.97W, McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 10506: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 15 and 22; Sections 16 and 21; and Sections 17 and 20, T.160N., R.94W, Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 10507: Application of Continental Resources, Inc. for an order establishing Section 36, T.161N., R.95W, Divide County, ND, as a 640-acre spacing unit and the recompletion of the Lila #1-36H well as a horizontal well in the Stoneview-Bakken Pool located in the NENE of said Section 36 at a location 376 feet from the north line and 808 feet from the east line of said Section 36, Stoneview-Bakken Pool, as an exception to all well location rules for the Stoneview-Bakken Pool, and such other relief as is appropriate. Case No. 10508: Application of Continental Resources, Inc. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lila #1-36H, Section 36, T.161N., R.95W, Stoneview-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10509: Application of Continental Resources, Inc. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the McGregor #1-15, Sections 15 and 22, T.159N., R.95W, Sauk-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10510: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 4 and 9; and Sections 5 and 8, T.160N., R.94W, Burke County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. Case No. 10400: (Continued) Application of Continental Resources, Inc. for an order amending applicable orders for the Beaver Lodge-Bakken Pool to create a 640-acre spacing unit comprised of Section 33, T.156N., R.95W, Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and such other relief as is appropriate. Case No. 10408: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the Elvelda #1-33H, Sections 28 and 33, T.161N., R.95W, Sadler-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10129: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-15H Hugelen, NWSEV Section 15, T.146N., R.98W, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10291: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the Omar #1-1H, Sections 1 and 12, T.159N., R.95W, North Tioga-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ered by the EOG Resources, Inc. #1-02H Clearwater, SESE Section 2, T.157N., R.90W, Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10512: Application of EOG Resources, Inc. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #8-26H, Section 26, T.154N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10513: Application of EOG Resources, Inc. for an order granting authority to recomplate and use the Parshall #20-03H, Lot 2, Section 3, T.152N., R.90W, Mountrail County, ND, as a combined production/injection well for a Huff-n-Puff CO2 operation in the Parshall-Bakken Pool for an injectivity test period not to exceed 12 months; authorizing the flaring and/or venting of the waste gas produced from the well during the test period and such other relief as is appropriate. Case No. 10514: Application of EOG Resources, Inc. for an order authorizing the recomplate of the Parshall #20-03H well, located in Lot 2, Section 3, T.152N., R.90W, Mountrail County, ND, for the temporary injection of fluids in the Parshall-Bakken Pool pursuant to NDACC Chapter 43-02-05 and such other relief as is appropriate. Case No. 10515: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a proposed spacing unit for the Barenthsen #1-1-20H, Section 20, T.159N., R.92W, Burke County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10516: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a proposed spacing unit for the Bakke #11-24H, Section 24, T.155N., R.92W, Alger-Bakken Field, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10517: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a proposed spacing unit for the Reum #11-32H, Section 32, T.155N., R.91W, Stanley-Bakken Field, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10518: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a proposed spacing unit for the Rosencrans #44-21H, Section 21, T.158N., R.92W, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10519: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a proposed spacing unit for the Edwards #44-9H, Section 9, T.159N., R.92W, Burke County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10520: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a proposed spacing unit for the Farhart #11-11H, Section 11, T.157N., R.92W, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10521: Application of Fidelity Expl. & Prod. Co. for an order amending the field rules for the Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 10450: (Continued) A motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in Sections 13, 14, 23, 24, 25, 26, 35, and 36, T.148N., R.97W, Dunn County, ND and such other relief as is appropriate. Case No. 10522: Application of XTO Energy Inc. for an order creating five 1280-acre drilling units comprised of Sections 6 and 7, T.144N., R.91W, Dunn County; Sections 4 and 9; Sections 16 and 21; Sections 29 and 32; and Sections 30 and 31, T.145N., R.90W, Mercer County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. Case No. 10523: Application of XTO Energy Inc. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hartsoch State #34X-36, Section 25 and 36, T.157N., R.96W, Midway-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10524: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the Sanish-Bakken Pool or the Robinson Lake-Bakken Pool so as to create and establish three 1280-acre spacing units comprised of Sections 25 and 36; Sections 27 and 34; and Sections 28 and 29; T.154N., R.93W, Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 9465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saetz Federal, Section 36, T.147N., R.98W, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10525: Application of Brigham Oil & Gas, L.P. for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 27 and 34, T.155N., R.92W, Sections 21 and 28, T.155N., R.93W, Section 4, T.155N., R.93W, and Section 33, T.156N., R.93W, Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 10526: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of the Bergstrom Family Trust 26 #1-H well in the Parshall-Bakken Pool with a bottom hole location approximately 693 feet from the south line and 499 feet from the east line of Section 26, Township 154 North, Range 89 West, Mountrail County, ND, as an exception to the field rules for the Parshall-Bakken Pool and such other and further relief. Case No. 10438: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L.P. #1-H Johnson 33, NWNW Section 33, T.158N., R.91W, Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10527: Application of Encore Operating, L.P. and Golden Eye Resources, LLC for an order creating a 1280-acre drilling unit comprised of Sections 14 and 23, T.159N., R.87W, Ward County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10442: (Continued) Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 23 and 26, T.145N., R.95W, Dunn County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. Case No. 9858: (Continued) Proper spacing for the development of the Siverston-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Encore Operating, L.P. Case No. 10528: Application of Missouri Basin Well Service, Inc. for an order authorizing the drilling of the Kohn SWD 1 well, located in the SENE Section 7, T.144N., R.92W, Dunn County, ND, for the injection of fluids in the Dakota Group pursuant to NDACC Chapter 43-02-05 and such other relief as is appropriate. Case No. 10529: Application of Summit Resources, Inc. for an order pursuant to NDACC § 43-02-03-88.1 allowing the production from the Roosevelt-Red River Pool and Stoneval Formation to be commingled in the wellbore of the Roosevelt #22-5 well, located in the SENW of Section 5, T.142N., R.102W, Roosevelt Field, Billings County, ND, and such other relief as is appropriate. Case No. 10530: Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.143N., R.93W, Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 10209: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Dev. II, LLC #2-1H Rohde, NENW Section 2, T.144N., R.93W, Dunn County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10531: Application of Zenergy, Inc. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jean Baptiste I-11H, Section 11, T.152N., R.104W, Briar Creek-Madison Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10423: (Continued) Proper spacing for the development of the Dore-Madison Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc. Case No. 10418: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Peak ND, LLC, #24-21H Voigt, NENW Section 24, T.148N., R.94W, Dunn County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10440: (Continued) Application of Condor Petroleum, Inc. for an order authorizing the reentry of the North Tioga-Madison Unit #H-18 well, Well File No. 2242, in the NESW of Section 6, T.159N., R.94W, and allowing the same to be drilled, completed and produced as an increase density well on a 160-acre spacing unit in the North Tioga-Madison Pool for the Nels Vold #1 well, Well File No. 13023, described as the SW1/4 of Section 6, T.159N., R.94W, Burke County, ND, and such other relief as is appropriate. Case No. 10448: (Continued) Application of Hunt Oil Co. for an order pursuant to NDACC § 43-02-03-88.1 pooling all interests in a spacing unit for the Charlie #1-06H, Section 6, T.153N., R.89W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission

of
366.80

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 23, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 10, 2008.

STATE OF NORTH DAKOTA TO:

Case No. 10585: Application of Samson Resources Co. for an order pooling all interests in the Unhjem #5-162-98H, Section 5, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND; and such other relief as is appropriate.

Case No. 10419: (Continued) Proper spacing for the development of the Ambrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 10495: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #11-162-99H.

Larson, NWNW Section 11, T.162N., R.99W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 10602: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 10408: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Arvid #1-34H, Sections 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission

(10-1)

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

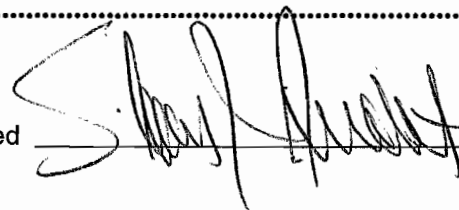
**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

a printed copy of which is here attached, was published in The Journal on the following dates:

October 1, 2008..... 73 lines @ .58 = 42.34

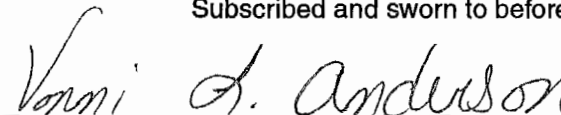
TOTAL CHARGE.....\$42.34

Signed



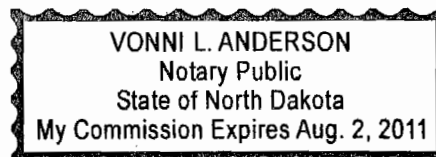
Steven J. Andrist, Publisher

Subscribed and sworn to before me October 1, 2008



Vonni L. Anderson

Notary Public, State of North Dakota
My Commission Expires August 2, 2011



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