

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 7533  
ORDER NO. 8852

IN THE MATTER OF A HEARING CALLED  
ON A MOTION OF THE COMMISSION TO  
CONSIDER ELIMINATING THE INTERWELL  
DISTANCE AND AMENDING THE SURFACE  
CASING, GAS-OIL RATIO, AND BOTTOM  
HOLE PRESSURE TESTING REQUIREMENTS  
FOR ALL SECONDARY RECOVERY PROJECTS  
AND POOLS LOCATED IN THE FOLLOWING  
FIELDS WITHIN BURKE COUNTY, NORTH  
DAKOTA: BATTLEVIEW, BLACK SLOUGH,  
BOWBELLS, CARTER, COLUMBUS, COTEAU,  
CUSTOMS, DALE, FLAXTON, FOOTHILLS,  
LAKESIDE, LIGNITE, LITTLE BUTTE,  
LUCY, MINNESOTA, NIOBE, NORTH STAR,  
NORTH TIOGA, NORTHEAST FOOTHILLS,  
PERELLA, PICKETT, PORTAL, RENNIE  
LAKE, RIVAL, SHORT CREEK, SOUTH  
COTEAU, SPIRAL, STONEVIEW, STONY  
RUN, THOMPSON LAKE, TIOGA, UPPER DES  
LACS, VANVILLE, VIKING, WOBURN.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 20th day of December, 2000. Order No. 8799, dated January 4, 2001, continued this matter for 60 days or until further order of the Commission.

(2) Special field rules are currently in effect for the Battleview-Madison Pool, Black Slough-Madison Pool, Bowbells-Madison Pool, Carter-Madison and Midale/Nesson Pools, Columbus-Madison Pool, Coteau-Madison Pool, Customs-Midale/Nesson Pool, Dale-Madison Pool, East Flaxton Madison Unit, Flaxton-Madison Pool, Foothills-Madison Pool, Lakeside-Midale/Nesson Pool, Lignite-Madison Pool, Little Butte-Madison Pool, Lucy-Madison Pool, Minnesota-Madison Pool, Niobe-Madison Pool, North Star-Madison Pool, North Tioga-Bakken, Madison, Red river, Stonewall and Winnipegosis Pools, Northeast Foothills Madison Unit, Northeast Foothills-Madison and Mission Canyon Pools, Perella-Madison Pool, Pickett-Madison Pool, Portal-Madison Pool, Rennie Lake-Madison Pool, Rival Madison Unit, Rival-Madison Pool, Short Creek-Madison Pool, South Coteau-Madison Pool, Spiral-Madison Pool, Stoneview-Bakken, Duperow, Madison, Red River, Stonewall and Winnipegosis Pools, Stony Run-Madison Pool, Thompson Lake-Madison Pool, Tioga-Devonian, Madison, Minnelusa, Ordovician, Silurian, Stonewall and Winnipeg/Deadwood Pools, Upper Des Lacs-Madison Pool, Vanville-Madison Pool, Viking-Madison Pool, Woburn-Madison Pool in Burke County, North Dakota. Said rules require the following:

- (a) Surface casing is not required to be set at a point deep enough to protect the fresh waters found within the Fox Hills Formation.
- (b) All wells drilled must maintain an interwell setback from any well permitted to or producing from each respective pool.
- (c) Semiannual gas-oil ratio tests must be conducted.
- (d) Annual reservoir pressure tests must be conducted.

(3) Potable waters are located within the Fox Hills Formation and sufficient surface casing should be set to protect such waters.

(4) An interwell setback prevents operators from drilling a well at an optimum location in the reservoir. A well drilled at an optimum location may produce oil that might otherwise not be produced, therefore, the interwell setback should be eliminated.

(5) Semiannual gas-oil ratio tests are a financial burden on operators and should be required annually only when the gas is not being marketed, although additional tests conducted by the operator may provide valuable information and should be submitted to the Commission.

(6) Annual reservoir pressure tests on existing wells are a financial burden on operators and should be required only when a new well is completed in the pool, although additional tests conducted by the operator may provide valuable information and should be submitted to the Commission.

(7) There were no objections to this case.

(8) The aforementioned protection of potable waters and relief from certain field rules will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Commission orders establishing special field rules for the aforementioned pools in paragraph (2) above are hereby amended to provide for the following:

- (a) Surface casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation.
- (b) No interwell setback shall be required to a well permitted to or producing from any respective pool.
- (c) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in any pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to its respective subsea datum after the well has been

shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specifically required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(2) Paragraph (8) of Commission Order No. 8589, which sets forth the gas-oil ratio and reservoir pressure requirements for the North Tioga-Red River Pool, shall remain in full force and effect until further order of the Commission.

(3) This order shall remain in full force and effect until further order of the Commission.

Dated this 15th day of February, 2001.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

/s/ John Hoeven, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Roger Johnson, Commissioner of Agriculture

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 21st day of February, 2001, enclosed in separate envelopes true and correct copies of the attached Order No. 8852 of the North Dakota Industrial Commission, and deposited the same with the United State Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 7533 :

John Morrison  
Fleck, Mather & Strutz Ltd.  
P. O. Box 2798  
Bismarck, ND 58502

Lawrence Bender  
Pearce & Durick  
P. O. Box 400  
Bismarck, ND 58502



Donna Bauer  
Oil & Gas Division

On this 21st day of February, 2001, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Ernie Bolman  
Notary Public  
State of ND, County of Burleigh  
My Commission expires 11-03-2004

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 7533  
ORDER NO. 8799

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER ELIMINATING THE INTERWELL  
DISTANCE AND AMENDING THE SURFACE  
CASING, GAS-OIL RATIO, AND BOTTOM  
HOLE PRESSURE TESTING REQUIREMENTS  
FOR ALL SECONDARY RECOVERY  
PROJECTS AND POOLS LOCATED IN THE  
FOLLOWING FIELDS WITHIN BURKE  
COUNTY, NORTH DAKOTA: BATTLEVIEW,  
BLACK SLOUGH, BOWBELLS, CARTER,  
COLUMBUS, COTEAU, CUSTOMS, DALE,  
FLAXTON, FOOTHILLS, LAKESIDE, LIGNITE,  
LITTLE BUTTE, LUCY, MINNESOTA, NIOBE,  
NORTH STAR, NORTH TIOGA, NORTHEAST  
FOOTHILLS, PERELLA, PICKETT, PORTAL,  
RENNIE LAKE, RIVAL, SHORT CREEK,  
SOUTH COTEAU, SPIRAL, STONEVIEW,  
STONY RUN, THOMPSON LAKE, TIOGA,  
UPPER DES LACS, VANVILLE, VIKING,  
WOBBURN.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 20th day of December, 2000.
- (2) North Dakota Century Code Section 38-08-11 provides the Commission shall enter its orders within thirty (30) days after hearing.
- (3) The issues in this case are of such complexity that additional time is necessary for the Commission to render a decision, therefore, this matter should be continued.

**IT IS THEREFORE ORDERED:**

(1) This matter is hereby continued for sixty (60) days or until further order of the Commission.

Dated this 12th day of January, 2001.

**INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA**

**By the Director, on behalf of the Commission.**

**/s/ Lynn D. Helms, Director**

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

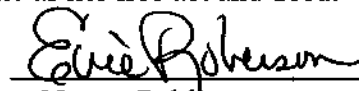
I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 17th day of January, 2001, enclosed in separate envelopes true and correct copies of the attached Order No. 8799 of the North Dakota Industrial Commission, and deposited the same with the United State Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 7533 :

John Morrison  
Fleck, Mather & Strutz Ltd.  
P. O. Box 2798  
Bismarck, ND 58502

Lawrence Bender  
Pearce & Durick  
P. O. Box 400  
Bismarck, ND 58502

  
Donna Bauer  
Oil & Gas Division

On this 17<sup>th</sup> day of January, 2001, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

  
Notary Public  
State of ND, County of Burleigh  
My Commission expires 11-03-2004

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I, <u>RONDA DIONE DICK</u> , A NOTARY PUBLIC FOR THE STATE OF NORTH DAKOTA PERSONALLY APPEARED TO <u>GRACE FOSTER</u> , WHO BEING DULY SWORN, DEPOSES AND SAYS THAT HE(SHE) IS THE CLERK OF BISMARCK TRIBUNE COMPANY, AND THAT THE ABOVE PUBLICATIONS <u>Bismarck Tribune</u> WERE MADE THROUGH THE AFORESAID NEWSPAPER AT THE DATES SHOWN <u>11-30</u> SIGNED <u>Grace Foster</u> SWORN SUBSCRIBED TO BEFORE ME THIS <u>6th</u> DAY OF <u>December</u> 20 <u>00</u> <u>Ronda Dione Dick</u> Notary Public in and for the State of North Dakota, Residing at Bismarck					

**RONDA DIONE DICK**  
Notary Public, STATE OF NORTH DAKOTA  
My Commission Expires AUGUST 21, 2004



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the NE/4 of Section 28, T.148N., R.104W., McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 7522: On a motion of the Commission to consider the application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Little Knife-Duperow Pool so as to eliminate the requirement that any well located within Zone I of the pool be located in the NE or SW quarter of each section or for such other and further relief as the Commission deems appropriate and which will allow the Zabotny #3D-4-4 well to be drilled to and completed in the Little Knife-Duperow Pool at a location approximately 1837 feet from the west line and 1925 feet from the north line of Section 3, T.144N., R.98W., Billings County, North Dakota. Case No. 7523: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order amending the field rules for the Rocky Hill-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 7, T.138N., R.99W., Stark County, North Dakota, authorizing the drilling of not more than two horizontal wells within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7524: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order amending the field rules for the Davis Creek-Madison Pool and the Norwegian Creek-Madison Pool so as to create and establish a zone of 320-acre spacing for the W/2 of Section 32, T.139N., R.100W., Billings County, North Dakota, authorizing the drilling of a horizontal well within said section not less than 500 feet to the spacing unit boundary and/or such other and further relief as the Commission deems appropriate. Case No. 7525: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order extending the field boundaries amending the field rules for the Fryburg-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 32, T.144N., R.97W., Dunn County, North Dakota, authorizing the drilling of a horizontal well within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7526: On a motion of the Commission to consider the application of Belco Energy Corp. for an order extending the field boundaries amending the field rules for the Little Knife-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 32, T.144N., R.97W., Dunn County, North Dakota, authorizing the drilling of a horizontal well within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7527: On a motion of the Commission to consider the application of Belco Energy Corp. for an order creating a 640-acre drilling unit consisting of all of Section 6, T.142N., R.95W., Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate. Case No. 7528: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Adams County, North Dakota: Cow Butte. Case No. 7530: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Billings County, North Dakota: Ash Coulee, Barza, Beaver Creek, Big Stick, Buckhorn, Bull Creek, Bullsake, Davis Creek, DeMores, Devils Pass, Elkhorn Ranch, Four Eyes, Fryburg, Glade, Hungry Man Butte, Ice Caves, Knutsen, Little Knife, Magpie, Marquis, Medora, Morgan Draw, North Elkhorn Ranch, Ruder, Rocky Hill, Rocky Ridge, Roosevelt, Saddle Butte, T. R., Tracy Mountain, Tree Top, Wangan, Whiskey Joe, and Whiteside. Case No. 7531: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Bottineau County, North Dakota: Antler, Baumann Drain, Cimbels, Elms, Glenburn, Great Northern, Haas, Haram, Hulse Coulee, Kane, Kanu, Kuroki, Landa, Lansford, Leonard,

Lesje, Mchall, Moutrose, Newburg, North Haas, North Roth, North Souris, North Westhope, Northeast Landa, Prescott, Refuge, Renville, Roth, Russell, Scandia, Scotia, Sergis, Sherman, Souris, South Antler Creek, South Landa, South Starbuck, South Westhope, Southwest Haas, Southwest Landa, Southwest Starbuck, Spring, Coulee, Starbuck, Stinson, Wayne, West Roth, Wheaton, Wiley and Zion. Case No. 7532: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Bowman County, North Dakota: Amor, Austin, Cedar Creek, Cedar Hills, Cold Turkey Creek, Corey Butte, Coyote Creek, Gold, Grand River, Horse Creek, Ives, Little Missouri, Medicine Pole Hills, Rattlesnake Butte, Skull Creek, South Horse Creek, State Line and Sunset Butte. Case No. 7533: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Burke County, North Dakota: Battlevue, Black Slough, Bowbells, Carter, Columbus, Coteau, Customs, Dale, Flaxton, Foothills, Lakeside, Lignite, Little Butte, Lucy, Minnesota, Nlobe, North Star, North Tioga, Northeast Foothills, Perella, Pickett, Portal, Rennie Lake, Rival, Short Creek, South Coteau, Spiral, Stoneview, Stony Run, Thompson Lake, Tioga, Upper Des Lacs, Vanville, Viking, Woburn. Case No. 7534: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Divide County, North Dakota: Ambrose, Baikul Noonan, Big Dipper, Burg, Colgan, Daneville, Dolphin, East Goose Lake, Flat Lake, East, Fortuna, Gooseneck, Hamlet, Hayland, Kimberly, Moraine, Musta, Noonan, North Tioga, Sadler, Skabo, Sklermo, Stoneview, West Ambrose, Wildrose. Case No. 7535: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Dunn County, North Dakota: Bailey, Barza, Bear Creek, Big Gulch, Cabernet, Cedar Coulee, Crooked Creek, Eagle Nest, Fayette, Jim Creek, Killdeer, Lake, Little Knife, Lone Butte, Lost Bridge, Murphy Creek, Oakdale, Rattlesnake Point, Round Top Butte, Russian Creek, Saxoni, Simon Butte, Verrier, Willmen, Wolf Bay. Case No. 7536: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Golden Valley County, North Dakota: Beaver Creek, Bicentennial, Bonnie View, Bull Run, Camel Hump, Chama, Knutsen, Morgan Draw, Rider, Square Butte, Williams Creek. Case No. 7537: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within McHenry County, North Dakota: Pratt, Wake. Case No. 7539: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within McKenzie County, North Dakota: Alexander, Antelope, Arnegard, Assiniboine, Baker, Bear Den, Berg, Bicentennial, Blue Buttes, Bowline, Boxcar Butte, Buckhorn, Buffalo Wallow, Buford, Bull Moose, Burning Mine, Camel Butte, Camp, Cartwright, Cathmere, Catwalk, Charlson, Cherry Creek, Cinnamon Creek, Clear Creek, Covered Bridge, Croff, Devils Pass, Dimmick Lake, Edge, Eightmile, Elk, Ellsworth, Elm Tree, Estes, Flat Top Butte, Glass Bluff, Grassy Butte, Harding, Hardscrabble, Hawkeye, Hay Creek, Hay Draw, Ice Caves, Indian Hill, Johnson Corner, Juniper, Keene, Last Chance, Little Knife, Little Tank, Lone Butte, Lonesome, Mondak, Nameless, Nelson Bridge, Nohly Lake, North Branch, North Fork, Patent Gate, Pershing, Phelps Bay, Pierre Creek, Poe, Poker Jim, Pronghorn, Ragged Butte, Ranch Coulee, Randolph, Rawson, Red Wing Creek, Rough Rider, Sakakawea, Sand Creek, Sandrocks, Sather Lake, Scairt Woman, Sioux, Snowcover, South Boxcar, Squaw Creek, Squaw Gap, Tobacco Garden, Todd, Trailside, Trenton, Union Center, Westberg,

Winter Butte, Yellowstone. Case No. 7540: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all pools located in the following fields within McLean County, North Dakota: Centennial, Lucky Mound, Raulb. Case No. 7541: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Mountrail County, North Dakota: Banner, Big Bend, Oslo, Plaza, Pleasant Valley, Prairie Junction, Southwest Aurelia, Stanley, Tioga, Wabek, White Earth. Case No. 7542: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Renville County, North Dakota: Chola, Clay, Colquhoun, Culver, Des Lacs, Donnybrook, Dry Creek, Eden Valley, Elmore, Glenburn, Grassland, Greene, Grover, Hedberg, Hurley, Ivanhoe, Lake Darling, Little Deep Creek, Lockwood, Loraine, Mackabee Coulee, McKinney, Mohall, Mouse River Park, Newport, Norma, North Grano, North Mouse River Park, Pleasant, Prescott, Sevenmile, Coulee, Sherwood, Smith, South Antler Creek, South Pleasant, Tolley, Truro, West Greene, Windmill. Case No. 7543: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Slope County, North Dakota: Cedar Hills, Rocky Ridge. Case No. 7544: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Stark County, North Dakota: Bell, Bull Creek, Crater, Davis Buttes, Dickinson, Dobson Butte, Duck Creek, Eland, Gledstone, Green River, Heart River, Hilline, Livestock, Rocky Hill, Rocky Ridge, Scheffle, South Heart, Stadium, Subdivision, Taylor, Versip, West Dickinson, Zenith. Case No. 7545: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Ward County, North Dakota: Greenbush, Hartland, Lone Tree, Norma, Pasport, Shealey, South Lone Tree, Southwest Aurelia, Spring Valley, Torming Wabek. Case No. 7546: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Williams County, North Dakota: Avoca, Battlevue, Beaver Lodge, Big Meadow, Bonetrail, Buford, Capa, Catwalk, Charlson, Cow Creek, Crazy Man Creek, Dollar Joe, Dublin, East Fork, Eightmile, Epping, Ft. Buford, Glass Bluff, Grenora, Grinnell, Hanson, Hardscrabble, Helle Slough, Hofflund, Indian Hill, Last Chance, Lunda, Marmon, McGregor, Midway, Missouri Ridge, North Tioga, Northwest McGregor, Pleasant Valley, Ray, Rosebud, Round Prairie, Sauk, Shmille, South McGregor, Springbrook, Stockyard Creek, Stony Creek, Temple, Tioga, Todd, Trenton, Trux, Tyrone, West Capa, West Tioga, Williston, Willow Creek. Signed by: Edward T. Schafer, Governor Chairman, ND Industrial Commission 1/30 - 137769

UMENT NUMBER.

ON

ACCOUNT.

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## LEGEND

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## NOTICE OF PUBLICATION NORTH DAKOTA INDUSTRIAL COMMISSION BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on December 20, 2000, Judicial Room, Doublewood Inn, 1400 East Interchange Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by December 6, 2000.

## STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. Case No. 7521: On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Nanice Petroleum Corporation #16-28X Federal well, located in



THE BURKE COUNTY TRIBUNE  
AFFIDAVIT OF PUBLICATION

STATE OF NORTH DAKOTA)  
COUNTY OF BURKE)

Kristi Bohl of said County and State, being first duly sworn, on her oath, says that she is the owner of The Burke County Tribune, a weekly newspaper of general circulation, printed at Bowbells, in said County and State, and that she has been during the time hereinafter mentioned, and that the Notice of Publication of

Notice of Publication

a printed copy of which is hereto annexed, was published in the regular and entire issue of said newspaper during the period and time of publication, and that the Notice was published in the newspaper proper and not in supplement, once each week for 1 successive weeks, to-wit:

11-29-2000 20 20

20 20 20

Kristi M. Bohl

Subscribed and sworn to before me this 29th day of

November, 2000.

Lyann Rick

LYANN RICK  
Notary Public, BURKE COUNTY, N. DAK.  
My Commission Expires, AUG. 6, 2001.

Notary Public in and for  
Burke County, North Dakota

Fee \$

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2nd time lines at perline

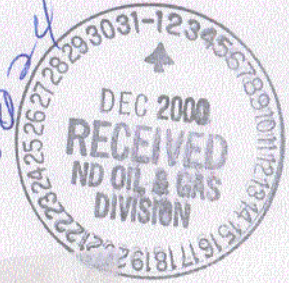
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Notice of Publication  
ND Industrial Commission  
Bismarck, North Dakota

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ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by December 6, 2000.

STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. Case No. 7533: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Burke County, North Dakota: Battleview, Black Slough, Bowbells, Carter, Columbus, Coteau, Customs, Dale, Flaxton, Foothills, Lakeside, Lignite, Little Butte, Lucy, Minnesota, Niobe, North Star, North Tioga, Northeast Foothills, Perella, Pickett, Portal, Rennie Lake, Rival, Short Creek, South Coteau, Spiral, Stoneview, Stony Run, Thompson Lake, Tioga, Upper Des Lacs, Vanville, Viking, Woburn.

Signed by,  
Edward T. Schafer, Governor  
Chairman, ND Industrial Commission  
November 29, 2000