

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 5870  
ORDER NO. 6794

IN THE MATTER OF A HEARING CALLED ON A  
MOTION OF THE COMMISSION TO CONSIDER THE  
APPLICATION OF GENERAL ATLANTIC  
RESOURCES, INC. FOR AN ORDER PERMITTING  
PRODUCTION FROM THE AMBROSE-DUPEROW  
AND RED RIVER POOLS TO BE COMMINGLED IN  
THE WELLBORE OF THE NESS #41-23 WELL,  
LOCATED IN THE NE NE OF SECTION 23, T.163N.,  
R.99W., DIVIDE COUNTY, NORTH DAKOTA.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m.  
on the 26th day of January, 1994, in Bismarck, North Dakota, before an  
examiner appointed by the Industrial Commission of North Dakota, hereinafter  
referred to as the "Commission."

NOW, on this 23rd day of February, 1994, the Director, on behalf of  
the Commission as authorized by the Commission, having considered the  
testimony adduced and the exhibits received at said hearing, and being fully  
advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the  
Commission has jurisdiction of this cause and the subject matter thereof.

(2) That General Atlantic Resources Inc. is desirous of commingling  
production from the Ambrose-Duperow and Red River Pools in the wellbore  
of its Ness #41-23 well, located in the NE NE of Section 23, Township 163  
North, Range 99 West, Divide County, North Dakota.

(3) That the Ambrose-Duperow and Red River Pools in the Ness #41-23  
well have identical spacing units.

(4) That if this application is granted, additional oil will be  
recovered by said well.

(5) That production allocation will be based upon the differences in  
chemical composition of oil from each respective pool.

(6) That the commingling of production from said pools in the Ness  
#41-23 well will recover oil that might not otherwise be produced and will  
protect correlative rights.

(7) That in order to prevent waste and protect correlative rights this  
case should be granted with provisions.

IT IS THEREFORE ORDERED:

(1) That General Atlantic Resources Inc., its assigns and successors, is hereby permitted to commingle production in the wellbore from the Ambrose-Duperow and Red River Pools in its Ness #41-23 well, located in the NE NE of Section 23, Township 163 North, Range 99 West, Divide County, North Dakota.

(2) That approval in (1) above is contingent upon the following provisions:

- (a) That the operator submit a Sundry Notice, Form 4, to the Oil and Gas Division prior to commingling, describing the proposed procedures for conversion to commingling.
- (b) That the allocation of oil to respective pools shall be by a chemical fingerprint analysis method approved by the Director.
- (c) That a chemical fingerprint analysis, of a representative sample of the commingled oil, be performed at regular intervals as approved by the Director.
- (d) That a copy of the chemical fingerprint analysis be submitted to the Oil and Gas Division within thirty (30) days of the test date.
- (e) That the results of all allocation tests required by the Director shall be reported to the Oil and Gas Division within thirty (30) days of the test date.

(3) That any authorization for commingling of production granted under the provisions of this order is contingent upon full compliance with the terms and conditions approved by the Director to insure proper allocation of production from the respective pools authorized to be commingled. Such authorization may be immediately revoked or rescinded by the Director upon a determination by the Director of noncompliance.

(4) That this order shall remain in full force and effect until further order of the Commission.

Dated this 23rd day of February, 1994.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission.

/s/ Wesley D. Norton, Director

STATE OF NORTH DAKOTA

## AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 1st day of March, 1994, I enclosed in separate envelopes true and correct copies of the attached Order No. 6794 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons, all of whom appeared at the hearing of the Industrial Commission in Case No. 5870 :

Fleck, Mather & Strutz Ltd.  
400 E. Broadway  
Suite 600  
P. O. Box 2798  
Bismarck, ND 58502

Mr. Lawrence Bender  
Pearce & Durick  
P. O. Box 400  
Bismarck, ND 58502

Mr. Bret C. Jameson  
Operations Engineer  
General Atlantic Resources Inc.  
410 17th Street  
Suite 1400  
Denver, CO 80202

Mr. David Zander  
Astro-Chem Lab Inc.  
P. O. Box 972  
Williston, ND 58802-0972

Donna Bauer

Donna Bauer  
Oil & Gas Division

On this 2nd day of March, 1994, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

Evo Robinson

Notary Public

State of North Dakota County of Burleigh  
My Commission expires 11.3.98

GENERAL  
ATLANTIC

# 5870

Case No 5870

RESOURCES, INC.

November 1, 1993

North Dakota Industrial Commission  
Oil & Gas Division  
ATTN: Jack Wilborn  
600 East Boulevard  
Bismarck, North Dakota

RE: Request for commingling permit and temporary spacing for  
#1 Ness 41-23 - NENE Sec. 23 T163N R99W  
Divide Co., North Dakota

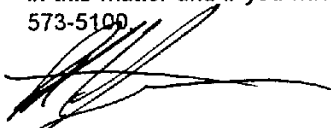
Dear Mr. Wilborn,

As we discussed over the telephone several weeks ago, General Atlantic Resources Inc. would like to commingle the Duperow and Red River production in this well and requests that 160 acre temporary spacing be established for production testing purposes of the Red River formation.

The well was reworked as approved in the Sundry dated June 1, 1993 with one exception. Instead of plugging the Duperow perforations as outlined in the Sundry, the Duperow perforations were isolated with a packer set at 9101' as detailed on attached wellbore schematic. The reason for this deviation from the Sundry was the decision that the CIBP that had to be drilled to open the Red River pay could be safely drilled with the Duperow perforations open.

A fingerprint analysis was run on the two crude oil samples and is attached. There is strong evidence that the crude oil can be analyzed and allocated to each formation from these samples. If the commingling permit is approved, we suggest fingerprint analysis be run every six months to allocate production volumes.

Attached is a Sundry detailing the work that has been completed to date. Thank you for your attention in this matter and if you have any questions please do not hesitate to call the undersigned at (303) 573-5100.

  
Bret C. Jameson  
Operations Engineer

xc: Joe Gavlick  
Wellfile



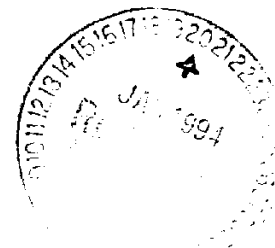
# GENERAL ATLANTIC

CASES 5869  
+  
5870

## RESOURCES, INC.

January 13, 1994

North Dakota Industrial Commission  
Oil & Gas Division  
Attn: F.E. Wilborn  
600 East Boulevard  
Bismarck, ND 58505-0840



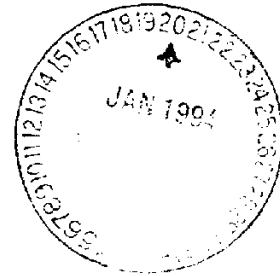
RE: Hearing for Temporary Spacing of  
Pool discovered by the Ness #41-23 well  
NENE Sec. 23, T163N R99W, Divide Co., ND

Dear Mr. Wilborn,

I regret that there will not be any General Atlantic Resources, Inc. personnel in attendance at the Hearing. The following data is offered to support our request for a (normal) 160 acre spacing for this new pool:

- 1) General Atlantic Resources, Inc. 410 17th Street Suite #1400, Denver CO 80202.
- 2) Normal State definitions are sufficient for this item.
- 3) Attachment #1.
- 4) The geologic formation is the Ordovician Red River. The areal limits are unknown.
- 5)
  - a) Initial reservoir pressure was 5147 psia, from extrapolated Drill Stem test data dated January 6, 1983.
  - b) Attachment #2.
  - c) API gravity is 41 degrees.
  - d) GOR is 533 scf/bo.
  - e) Porosity is 18%.
  - f) Thickness is 6 feet.
  - g) Permeability approx. 1.3 md (DST 1/6/83).
  - h) Sw is approximately 40%.
  - i) Resistivity is 0.04 @ 69 deg. F, (DST 1/6/83 ).
- 6)
  - a) N/A
  - b) N/A.





- c) Temperature 226 degrees F.
- d) Probable water drive.
- e) N/A
- 7) N/A due to unknown areal extent of reservoir.
- 8) N/A
- 9) N/A.
- 10) The Oil is transported and sold to Koch, gas is used on lease and sold to Custom Energy, the Water is hauled to the Balco disposal by KOCH.
- 11) N/A.
- 12) N/A
- 13) Previously filed.

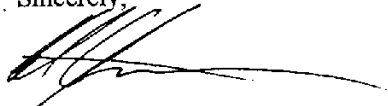
As previously requested in a letter dated November 1, 1993, General Atlantic Resources Inc. would like to commingle the Duperow and Red River production in this well and requests that 160 acre temporary spacing be established for production testing purposes of the Red River formation.

The well was reworked as approved in the Sundry dated June 1, 1993 with one exception. Instead of plugging the Duperow perforations as outlined in the Sundry, the Duperow perforations were isolated with a packer set at 9101' as detailed on attached wellbore schematic, attachment #4. The reason for this deviation from the Sundry was the decision that the CIBP that had to be drilled to open the Red River pay could be safely drilled with the Duperow perforations open since the Duperow would hold a hydrostatic column of fluid.

A fingerprint analysis was run on the two crude oil samples and is attached. There is strong evidence that the crude oil can be analyzed and allocated to each formation from these samples. If the commingling permit is approved, we suggest fingerprint analysis be run every six months to allocate production volumes.

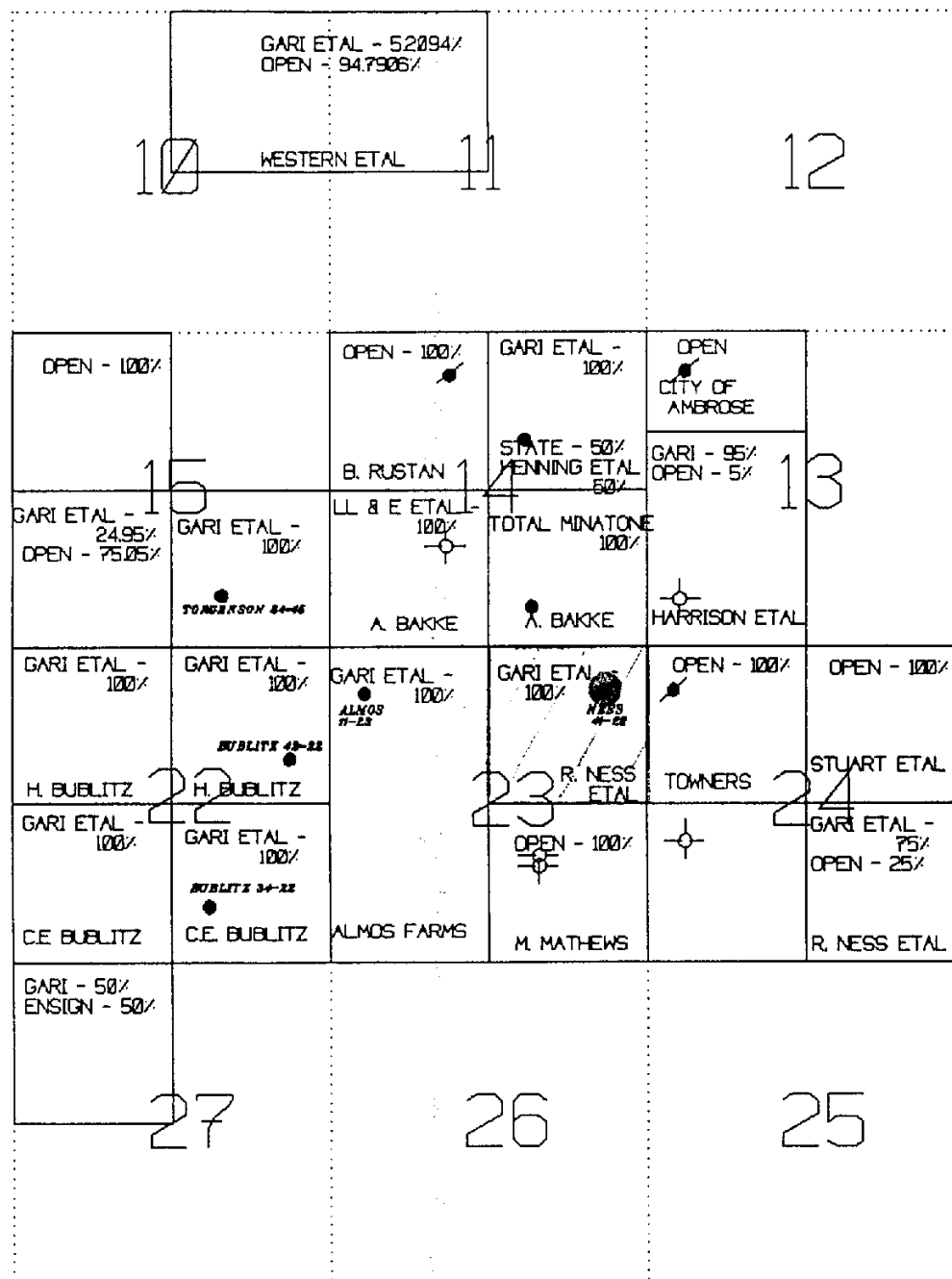
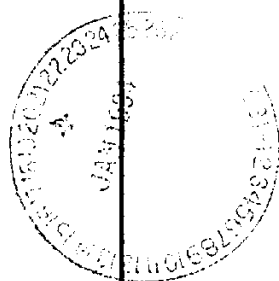
I hope this data is useful. Please call the undersigned at (303) 573-5100 if you have further questions concerning this matter.

Sincerely,



Bret C. Jameson

xc: Well file  
Ralph Yeatts



T 163 N &  
R 99 W

GENERAL  
ATLANTIC  
RESOURCES, INC.

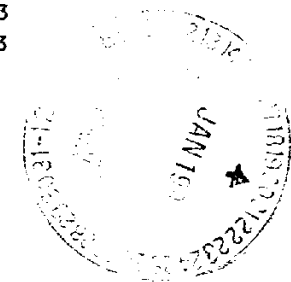
AMBROSE  
FIELD

DIVIDE COUNTY,  
NORTH DAKOTA

All wells except Ness #41-23 produce from the Duperow Pool.  
A 160 acre spacing for the Ness #41-23 well is sufficient.

Production Month	Days On	Seg. Oil Balance (Bbls)	Gross Oil Production (Bbls)	Total Oil Sales (Bbls)	Other Oil Usage (Bbls)	End. Oil Balance (Bbls)	Average Gravity	Gross Gas Production (Mcf)	Total Gas Sales (Mcf)	Gas Used On Lease (Mcf)	Gas Flared (Mcf)	Gas Plant Inlet Volume (Mcf)	Average BTU	Water Production (Bbls)	Remarks
January	31	218.91	192.74	0.00	0.00	411.65	0.0	767.00	767.00	0.00	0.00	0.00	0	2.00	
February	28	411.65	175.00	448.00	0.00	138.65	37.0	1123.00	652.00	471.00	0.00	0.00	0	4.00	
March	31	138.65	183.73	0.00	0.00	322.38	0.0	1181.00	686.00	495.00	0.00	0.00	0	6.00	
QUARTERLY TOTALS	90		551.47	448.00	0.00			3071.00	2105.00	966.00	0.00	0.00		12.00	
April	30	322.38	177.42	0.00	0.00	499.80	0.0	307.00	177.00	130.00	0.00	0.00	0	6.00	
May	31	499.80	158.24	438.02	0.00	230.02	38.3	1105.00	0.00	0.00	0.00	629.00	0	12.00	
June	30	230.02	154.74	0.00	0.00	394.76	0.0	697.00	208.00	369.00	0.00	697.00	0	5.00	
QUARTERLY TOTALS	91		510.40	438.02	0.00			2109.00	385.00	499.00	0.00	1326.00		23.00	
July	31	394.76	154.74	443.64	0.00	105.86	37.2	797.00	0.00	653.00	0.00	797.00	0	2.00	
August	31	105.86	183.75	0.00	0.00	289.61	0.0	691.00	0.00	572.00	0.00	691.00	0	2.00	
September	22	289.61	123.61	228.13	0.00	185.09	37.2	555.00	0.00	451.00	0.00	555.00	0	0.00	
QUARTERLY TOTALS	84		462.10	671.77	0.00			2043.00	0.00	1676.00	0.00	2043.00		4.00	
October	9	185.09	544.04	0.00	0.00	729.13	0.0	51.00	0.00	487.00	0.00	51.00	0	733.13	
November	30	729.13	1271.36	1654.78	0.00	345.71	37.2	678.00	13.00	565.00	0.00	678.00	0	2649.00	
QUARTERLY TOTALS	39		1815.40	1654.78	0.00			729.00	13.00	1052.00	0.00	729.00		3382.13	
YEARLY TOTALS	304		3339.37	3212.57	0.00			7952.00	2503.00	4193.00	0.00	4098.00		3421.13	

Recompleted to Red River  
 10/7 thru 10/25/93  
 First Red River Production 10/23/93





CASE #5870

January 21, 1994

North Dakota Industrial Commission  
Oil & Gas Division  
ATTN: Jack Wilborn  
600 East Boulevard  
Bismarck, North Dakota

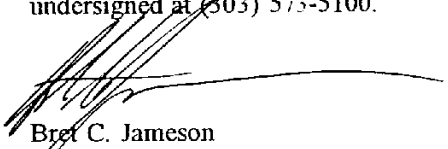


RE: Request for commingling permit and temporary spacing for  
#1 Ness 41-23 - NENE Sec. 23 T163N R99W  
Divide Co., North Dakota

Dear Mr. Wilborn,

As we discussed over the telephone today I am sending this FingerPrint Analysis I must have forgotten to include in my letter dated January 13, 1994. This is in reference to General Atlantic Resources Inc. desire to commingle the Duperow and Red River production in this well and our request that 160 acre temporary spacing be established for production testing purposes of the Red River formation.

Thank you for your attention in this matter and if you have any questions please do not hesitate to call the undersigned at (303) 573-5100.

  
Bret C. Jameson  
Operations Engineer

xc: Wellfile (w/ attachments)

A  
t**ASTRO-CHEM LAB, INC.**

P. O. BOX 972 • WILLISTON, ND 58802-0972

WF — TELEPHONE  
701-572-73555849  
5870  
October 20, 1993

RECEIVED

OCT 25 1993

OPERATIONS

General Atlantic Resources  
410 17th St., Suite 1400  
Building 410  
Denver, CO 80202  
Attn: Brett Jameson

Dear Sir:

Crude oil from the Ness 41-23 well located at NENE 23-163N-99W in Divide County from the Ambrose field was submitted for "FINGERPRINT" analysis to determine if an allocation of production to formations could be made from a co-produced oil sample. Duperow (8,496' - 8,530') was submitted on September 23, 1993 and Red River (10,925' - 10,931') was submitted on October 15, 1993. The results are as follows:

## I. Ratios of compounds to each other.

BLENDS		C17:ISO	C18:ISO	Pristane:Phytane	C17:C18
Red River	Duperow				
0	100	1.21	1.41	1.66	1.43
25	75	2.80	2.00	1.65	2.31
50	50	5.00	2.74	1.60	2.93
75	25	6.93	3.25	1.60	3.42
100	0	7.75	3.92	1.80	3.56

The ratios C17:ISO, C18:ISO and C17:C18 could be used to allocate production.

## II. Normalized percentages of Isoprenoids.

Isoprenoid #	Red River	Duperow
13	12.33	26.23
14	13.50	16.75
15	13.30	14.02
16	19.66	16.75
18	17.59	10.95
19	15.18	9.56
20	8.44	5.74

General Atlantic Resources  
October 20, 1993  
page 2  
Brett Jameson

Also enclosed is a graph of those normalized Isoprenoids.

If you have any questions or need further assistance, please do not hesitate to call.

Thank you for allowing Astro-Chem to be of service.

Sincerely,

A handwritten signature in dark ink, appearing to read "David Zander". The signature is fluid and cursive, with a large initial "D" and a stylized "Z".

David Zander  
Astro-Chem Lab

DZ:ch

F-93-2742; 3017

cc: Dan's Production Service

Normalized percentage

30

20

10

Red River

Digester

13

14

15

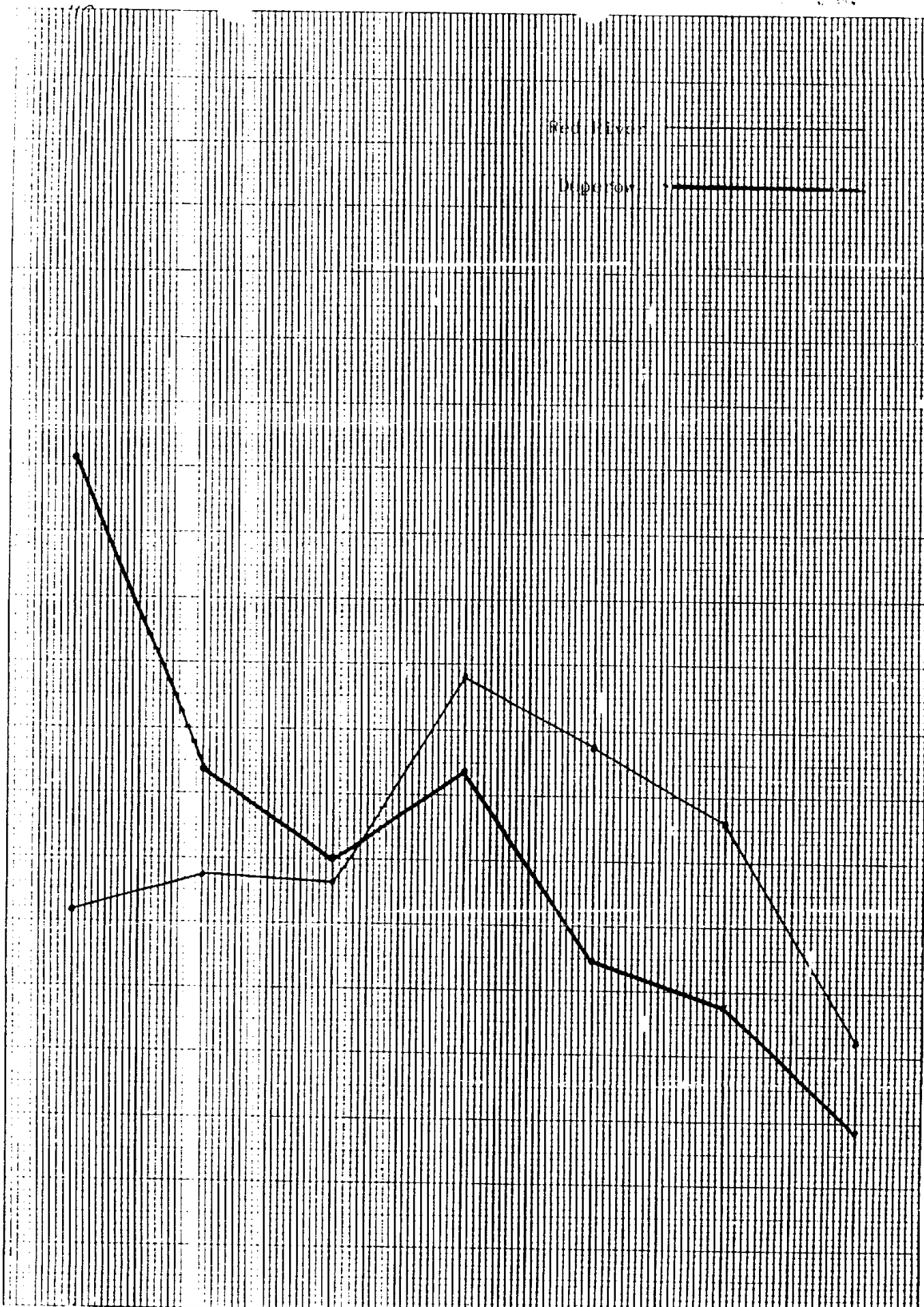
16

18

19

20

Isoprenoid number



50 Spectra to the Inch

OK

# Notice of publication

## NORTH DAKOTA INDUSTRIAL COMMISSION BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on January 26, 1994, Brynhild Haugland Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

**ATTENTION PERSONS WITH DISABILITIES:** If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-224-3722 by January 12, 1994.

### STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. CASE NO. 5869: ON A MOTION OF THE

COMMISSION TO CONSIDER THE TEMPORARY SPACING FOR THE DEVELOPMENT OF AN OIL AND/OR GAS POOL DISCOVERED BY THE GENERAL ATLANTIC RESOURCES, INC. #41-23 NESS WELL, LOCATED IN THE NE NE OF SECTION 23, T.163N., R.99W., DIVIDE COUNTY, NORTH DAKOTA, DEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY. CASE NO. 5870: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF GENERAL ATLANTIC RESOURCES, INC. FOR AN ORDER PERMITTING PRODUCTION FROM THE AMBROSE-DUPEROW AND RED RIVER POOLS TO BE COMMINGLED IN THE WELLBORE OF THE NESS #41-23 WELL, LOCATED IN THE NE NE OF SECTION 23, T.163N., R.99W., DIVIDE COUNTY, NORTH DAKOTA.

Signed by,  
Edward T. Schafer, Governor  
Chairman  
ND Industrial Commission

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

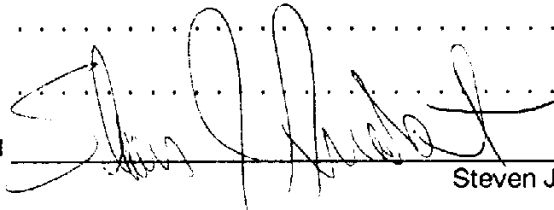
## Notice of publication

a printed copy of which is here attached, was published in The Journal on the following dates:

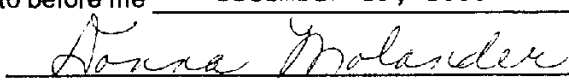
_____	Lines @ _____	= \$ _____
_____	Lines @ _____	= \$ _____
_____	Lines @ _____	= \$ _____
December 29, 1993	10 Column Inches @ 3.50	= \$ 35.00
_____	Column Inches @ _____	= \$ _____
_____	Column Inches @ _____	= \$ _____

Notary/Affidavit Fee ..... \$ \_\_\_\_\_

Total Charge ..... \$ 35.00

Signed  Steven J. Andrist, Publisher

Subscribed and sworn to before me December 29, 1993



Donna Molander

Notary Public, State of North Dakota  
My Commission Expires December 14, 1994

# THE BISMARCK TRIBUNE

P.O. BOX 1498 BISMARCK, NORTH DAKOTA 58502-1498  
(701) 223-2500 IN STATE (800) 472-2273

IND COMM-OIL & GAS DIV

\*\*CR54

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BISMARCK ND 58505

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D=Distribution  
I=Inches  
L=Lines

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## BILL-TO NUMBER

121470-6

## BILLING PERIOD

## VENDOR NUMBER

## DATES

## DESCRIPTION

## REFERENCE NUMBER

## PROD. CODE

## CLASS CODE

## AD SIZE

## TIMES

## TOTAL UNITS

## RATE

12-29	12-29	NOTICE OF PUBLICATION	01214706	BT	0001		1	121L	.53
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NOTICE OF PUBLICATION  
NORTH DAKOTA  
INDUSTRIAL COMMISSION  
BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on January 26, 1994, Brynhild Haugland Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-224-3722 by January 12, 1994.

### STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public.

CASE NO. 5862: ON A MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY SPACING FOR THE DEVELOPMENT OF AN OIL AND/OR GAS POOL DISCOVERED BY THE GENERAL ATLANTIC RESOURCES, INC. #41-23 NESS WELL, LOCATED IN THE NE NE OF SECTION 23, T.163N., R.99W., DIVIDE COUNTY, NORTH DAKOTA, DEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY. CASE NO. 5870: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF GENERAL ATLANTIC RESOURCES, INC. FOR AN ORDER PERMITTING PRODUCTION FROM THE AMBROSE DUPEROW AND RED RIVER POOLS TO BE COMINGLED IN THE WELLBORE OF THE NESS #41-23 WELL, LOCATED IN THE NE NE OF SECTION 23, T.163N., R.99W., DIVIDE COUNTY, NORTH DAKOTA. CASE NO. 5871: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF APACHE CORPORATION FOR AN ORDER ALLOWING AN ADDITIONAL WELL TO BE DRILLED ON TWO SPACING UNITS FOR THE LITTLE MISSOURI-RED RIVER POOL DESCRIBED AS THE SE/4 OF SECTION 5, T.129N., R.106W., BOWMAN COUNTY, NORTH DAKOTA, AND THE NW/4 OF SECTION 9, T.129N., R.106W., BOWMAN COUNTY, NORTH DAKOTA. CASE NO. 5872: ON A MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY SPACING FOR THE DEVELOPMENT OF AN OIL AND/OR GAS POOL DISCOVERED BY THE CONOCO INC. #2 POKER JIM FED. COM. WELL, LOCATED IN THE SW SE OF SECTION 8, T.146N., R.103W., MCKENZIE COUNTY, NORTH DAKOTA, DEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY.

CASE NO. 5859: (CONTINUED) ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONOCO INC. FOR AN ORDER AUTHORIZING EMERGENCY AND/OR INTERMITTENT GAS FLARING FROM THE FOLLOWING WELLS AND/OR AT A CENTRAL FACILITY FOR SAID WELLS IN THE DICKINSON LODGEPOLE POOL, STARK COUNTY, NORTH DAKOTA:

CONOCO - DICKINSON STATE NO. 74 WELL, SW/4 NW/4 OF SECTION 32, T.140N., R.96W.,

CONOCO - KADRMAS NO. 75 WELL, NW/4 SE/4 OF SECTION 31, T.140N., R.96W.,

CONOCO - FRENZEL NO. 79 WELL, NW/4 NE/4 OF SECTION 31, T.140N., R.96W.,

CONOCO - DICKINSON STATE "A" NO. 83 WELL, NW/4 NW/4 OF SECTION 5, T.139N., R.96W.,

AS AN EXCEPTION TO THE PROVISIONS OF SECTION 38-08.06.4 OF THE NORTH DAKOTA CENTURY CODE OR SUCH FURTHER AND ADDITIONAL RELIEF AS THE COMMISSION MAY DEEM APPROPRIATE. CASE NO. 5859: (CONTINUED) ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONOCO INC. FOR AN ORDER ALLOWING THE COMINGLED OF PRODUCTION FROM THE FOLLOWING WELLS IN THE DICKINSON LODGEPOLE POOL, STARK COUNTY, NORTH DAKOTA:

CONOCO - DICKINSON STATE NO. 74 WELL, SW/4 NW/4 OF SECTION 32, T.140N., R.96W.,

CONOCO - KADRMAS NO. 75 WELL, NW/4 SE/4 OF SECTION 31, T.140N., R.96W.,

CONOCO - FRENZEL NO. 79 WELL, NW/4 NE/4 OF SECTION 31, T.140N., R.96W.,

CONOCO - DICKINSON STATE "A" NO. 83 WELL, NW/4 NW/4 OF SECTION 5, T.139N., R.96W.,

AND SUCH FURTHER AND ADDITIONAL RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

Signed by:

Edward T. Schafer, Governor

Chairman, ND Industrial Commission

12/29 - 5693

NOTICE OF PUBLICATION

STATE OF NORTH DAKOTA

INDUSTRIAL COMMISSION

NOTICE OF PUBLICATION

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## PAYMENT TERMS

Due 10th of month following charges

DETACH  
HERE

## BILL-TO NUMBER

121470-6

## BILLING DATE

12/31/93

## SOLD-TO NUMBER

121470-6

IND COMM-OIL & GAS DIV

LEGAL PUBLICA

INVOICE GROUP TL

ACCOUNT NO 1214706

THE BISMARCK TRIBUNE

1701 223 2500 IN STATE (800) 472-2273