BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 5829 ORDER NO. 6745

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER ENTERING AN ORDER EXEMPTING THE OWNERS OF ALL PRESENT AND FUTURE WELLS IN RENVILLE COUNTY, NORTH DAKOTA, FROM THE OBLIGATION TO PAY TAXES AND ROYALTIES ON GAS PRODUCED FROM SUCH WELLS AND FLARED PURSUANT TO NDCC SECTION 38-08-06.4.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m. on the 7th day of October, 1993, in Bismarck, North Dakota, before an examiner appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this 21st day of October, 1993, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Section 38-08-06.4 of the North Dakota Century Code ("NDCC") states:

As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well, or until June 30, 1986, for wells in production prior to July 1, 1985. Thereafter, flaring of gas from the well must cease and the well must either be capped or connected to a gas gathering line. For a well operated in violation of this section, the producer shall pay royalties to royalty owners and gross production tax imposed under section 57-51-02 upon the value of the flared gas. industrial commission shall enforce this section and, for each well operator found to be in violation of this section, shall determine the value of flared gas for purposes of payment of gross production tax and royalties under this section and its determination is final. A producer may obtain an exemption from this section from the industrial commission upon

application and a showing that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

- (3) That the North Dakota State Land Department ("Land") submitted written comments regarding the matter of this case.
- (4) That Land recognized the merit of allowing an exemption on gas produced from existing oil wells in Renville County which is flared. However, it expressed concern about the wisdom of extending the exemption to gas produced from wells drilled in the future.
- (5) That Land believes that future wells in Renville County may discover, produce and flare billions of cubic feet of gas resulting in a loss to the state and royalty owners of hundreds of thousands of dollars.

Land's concerns are unfounded. At the Commission's election, it's orders may be amended or rescinded. Moreover, it is the Commission's duty to prevent the flaring of gas, if such flaring causes waste. When and if significant reserves of oil and gas are found in Renville County, the Commission will have a hearing to determine whether or not it is economically feasible to save the gas produced with oil.

- (6) That Industrial Commission files indicate there are 316 wells producing an average of 3 MCF per well per day.
- (7) That the county-wide average GOR for Renville County is approximately 120 standard cubic feet per stock tank barrel of oil.
- (8) That the nearest gas line is the Interenergy Sheffield Lignite Gas Plant located 24 miles to the west.
- (9) That testimony brought forth at this hearing indicates that under current market conditions the surplus casinghead gas presently being produced by the wells and the estimated recoverable reserves of surplus gas from the wells are insufficient to recoup the costs of installing and operating a gas gathering facility.
- (10) That if the Commission's motion is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the wells; or the wells must be connected to a gas pipeline at an economic loss which would also cause premature abandonment, or flaring must cease and the wells must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the wells and the state of North Dakota.
- (11) That considering the amount of estimated recoverable reserves in existing wells, plus reserves which may be found by future wells, and the cost to connect the wells to a gas pipeline, it is economically infeasible at this time, or in the foreseeable future, to connect such wells to a gas gathering facility.
- (12) That in order to prevent waste, and protect correlative rights this application should be granted.

IT IS THEREFORE ORDERED:

(1) That the owners, their assigns and successors are hereby allowed

to flare surplus casinghead gas produced with crude oil from all present and future wells located in Renville County, North Dakota, as an exemption from the obligation to pay taxes and royalties on gas produced from such wells and flared pursuant to NDCC 38-08-06.4.

- (2) That the Commission, on its own motion, may conduct a hearing to determine whether or not this exemption should be continued or in anyway be amended.
- (3) That this order shall remain in full force and effect until further order of the Commission.

Dated this 21st day of October, 1993.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

- /s/ Edward T. Schafer, Governor
- /s/ Heidi Heitkamp, Attorney General
- /s/ Sarah Vogel, Commissioner of Agriculture



North Dakota STATE LAND DEPARTMENT

918 East Divide Avenue, Suite 410 P.O. Box 5523 Bismarck, ND 58502-5523



October 6, 1993

North Dakota Industrial Commission Oil and Gas Division 1022 E. Divide Ave. Bismarck, ND 58501

RE: Written Comments Concerning NDIC Case Numbers 5827, 5828, 5829 and 5830

Gentlemen:

We are in receipt of your notices for hearing for cases number 5827 through 5830. These hearings concern exempting owners of all present and future wells in Bottineau, McHenry, Renville and Ward counties from the obligation to pay taxes and royalties on gas flared pursuant to NDCC 38-08-06.4.

The Land Department understands the burden hearings concerning NDCC 38-08-06.4 have placed on the Industrial Commission and oil companies, when in most cases, it is clearly uneconomical to connect a well to a pipeline. We do not question the economics of connecting most, if not all, current wells in the above named counties. However, we do have concerns about the exemption of future production in these counties.

Until production occurs from a well, field or area, there is no way to know whether or not it will be economical to connect that production to a pipeline. The Wabek/Plaza area, part of which is in Ward County, is a perfect example of why we are concerned. The potential royalty and tax obligation imposed by NDCC 38-08-06.4, along with many other factors, helped create an incentive for Presido(Home Petroleum) to make a deal with Koch to build a pipeline to these fields. If this pipeline had not been built, millions of MCF would have been flared from these wells, resulting in the loss of hundreds of thousands of dollars in taxes and royalties to the state and fee owners.

Thus, we feel that future wells should not be exempted from NDCC 38-08-06.4 until they are drilled and the economics of connecting such wells is determined. The rule changes being proposed by the Industrial Commission, would allow the Director of Oil and Gas to exempt production from NDCC 38-08-06.4 administratively. We feel that as new wells are drilled and completed, it would not be difficult for the Director and his staff to assess the economics of those wells to determine whether or not they should be exempt from NDCC 38-08-06.4. In many, if not most cases, the decision could be made looking at the volume of gas alone, without requiring companies to submit detailed economic data.

We feel that the above proposed exemption process for wells drilled in the future would protect the rights of royalty owners and North Dakota taxpayers while at the same time substantially reducing the burden NDCC 38-08-06.4 has placed on the Industrial Commission and the oil and gas industry.

We request that these comments be entered into the record for each of the above named cases. If you have any questions concerning our position, please contact me at 224-2800.

Sincerely,

Jeff Engleson, CPA

Director, Audit and Accounting Division

STATE OF NORTH DAKOTA)
COUNTY OF BURLEIGH)

AFFIDAVIT OF MAILING

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 19th day of November, 1993, I enclosed in separate envelopes true and correct copies of the attached Order No. 6745 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons, all of whom appeared at the hearing of the Industrial Commission in Case No. 5829 :

Fleck, Mather & Strutz Ltd. 400 E. Broadway Suite 600 P. O. Box 2798 Bismarck, ND 58502

Mr. Lawrence Bender Pearce & Durick P. O. Box 400 Bismarck, ND 58502

> Donna Bauer Oil & Gas Division

On this 24th day of Wemb, 1993, before me personally appeared to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed

the same as her free act and deed.

Notary Public

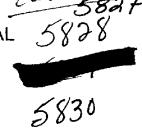
State of North Dakota County of Burleigh My Commission expires



Heidi Heitkamp ATTORNEY GENERAL

OFFICE OF ATTORNEY GENERAL

STATE OF NORTH DAKOTA



MEMORANDUM

CAPITOL TOWER

State Capitol

600 East Boulevard

Bismarck, ND 58505-0040

701-224-2210

FAX 701-224-2226

Consumer Fraud and Antitrust Section

701-224-3404 (V/TDD)

800-472-2600 (V/TDD) Toll Free in North Dakota

Gaming Section 701-224-4848

Licensing Section 701-224-2210

Racing Commission 701-224-4290

CAPITOL COMPLEX State Office Building 900 East Boulevard Bismarck, ND 58505-0040 FAX 701-224-4300

Civil Litigation 701-224-3640

Natural Resources 701-224-3640

Child Sexual Abuse Team

Bureau of Criminal Investigation P.O. Box 1054 Bismarck, ND 58502-1054 701-221-6180 800-472-2185 Toll Free in North Dakota FAX 701-221-6158

Fire Marshal 1835 Bismarck Expressway Bismarck, ND 58504-6708 701-221-5390 FAX 701-221-5363 TO: Wes Norton, Oil and Gas Division

FROM: Charles M. Carvell, Assistant Attorney

General

Area Wide Flaring Exemptions

DATE: June 21, 1993

We have talked about the best way to allow area wide § 38-08-06.4. The from exemptions for flaring alternatives are to authorize them by rule by after notice and hearing. Commission order preferable way is after notice and hearing. will all interested persons have an opportunity to Commission views, but the their express necessary, more readily end the exemption if it initially granted by order rather than rule. I suggest that at a future Industrial Commission meeting you discuss with the Commission the areas in the state you believe should receive flaring exemptions and ask its permission to put on the docket for hearing exemption cases for those areas.

dfm

RE:

cc: Heidi Heitkamp

Karlene Fine



North Dakota STATE LAND DEPARTMENT

918 East Divide Avenue, Suite 410 P.O. Box 5523 Bismarck, ND 58502-5523



October 6, 1993

North Dakota Industrial Commission Oil and Gas Division 1022 E. Divide Ave. Bismarck, ND 58501

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We request that these comments be entered into the record for each of the above named cases. If you have any questions concerning our position, please contact me at 224-2800.

Sincerely,

Jeff Engleson, CPA

Director, Audit and Accounting Division

Affidavit of Publication

STATE OF NORTH DAKOTA

County of Renville SS.

NOTICE OF PUBLICATION

NORTH DAKOTA INDUSTRIAL COMMISSION BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on October 7, 1993, Renville County Courthouse, Mohall, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at Tax Tax 2022 h

Commission at 701-224-3722 by September 22, 1993.

STATE OF NORTH DAKOTA TO: All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. CASE NO. 5829: ON A MOTION OF THE COMMISSION TO CONSIDER ENTERING AN ORDER EXEMPTING THE OWNERS OF ALL PRESENT AND FUTURE WELLS IN RENVILLE COUNTY, NORTH DAKOTA, FROM THE OBLIGATION TO PAY TAXES AND ROYALTIES ON GAS PRODUCED FROM SUCH WELLS AND FLARED PURSUANT TO, 74 NDCC 38-08-06.4.

Signed by, Edward T. Schafer, Governor—25 Chairman, ND Industrial Commission Eh

Gioria Abrahamson, of said County and State, being first duly sworn on oath says: That THE RENVILLE COUNTY FARMER is a weekly newspaper of general circulation, printed and published in the City of Mohall, in said County and State, by Gloria Abrahamson, and has been such newspaper during the times hereinafter mentioned, and that I, Gloria Abrahamson the undersigned, Publisher of said newspaper, have charge of the advertising department thereof, and have personal knowledge of all the facts stated in this affidavit and that the advertisement headed Notice of Publication a printed copy of which is hereto attached, was printed and published in the said newspaper for successive issues, as follows: Straight Matter Lines First Time Line Rate Subsequent Line Rates Tabulated Lines First Time Line Rate , 19 Subsequent Line Rates Column Inches First Time Inch Rate Subsequent Inch Rates . 19 that the full amount of fees for publishing same, to-wit; the sum of \$ 19.74 insures solely to the benefit of the publisher of THE RENVILLE COUNTY FARMER; that no agreement or understanding for a division thereof has been made with any other persons, and that no part thereof has been agreed to be paid to any person whomsoever. Subscribed and sworn before me this

September A.D. 19 9

Notary Public, North Dakota.

My Commission Expires

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THE BISMARCK TRIBUNE

P.O. BOX 1498 BISMARCK, NORTH DAKOTA 58502-1498 (701) 223-2500 IN STATE (800) 472-2273

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600 BISMARCK

BOULEVARD ND 58505

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PAYMENT TERMS

Due 10th of month following charges

AMOUNT Thank You!