

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 28495
ORDER NO. 30988

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE CONFISCATION, UNDER
NDCC §§ 38-08-04 AND 38-08-04.9, OF ALL
PRODUCTION AND/OR INJECTION RELATED
EQUIPMENT, AND SALABLE OIL AT CERTAIN
ABANDONED WELLS, LOCATED IN
BILLINGS, BOTTINEAU, BOWMAN, BURKE,
DIVIDE, DUNN, GOLDEN VALLEY,
MCHENRY, MCKENZIE, MOUNTRAIL,
RENVILLE, SLOPE, STARK, WARD, AND
WILLIAMS COUNTIES, ND.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 10th day of June, 2020.
- (2) This special hearing was called on a motion of the Commission to consider the confiscation, under North Dakota Century Code (NDCC) Sections 38-08-04 and 38-08-04.9, of all production and/or injection related equipment, and salable oil at certain abandoned wells, located in Billings, Bottineau, Bowman, Burke, Divide, Dunn, Golden Valley, McHenry, McKenzie, Mountrail, Renville, Slope, Stark, Ward, and Williams Counties, North Dakota.
- (3) North Dakota Administrative Code (NDAC) Section 43-02-03-55 states the removal of production equipment or the failure to produce oil or gas, or the removal of production equipment or the failure to produce water from a source well, for one year constitutes abandonment of the well. The removal of injection equipment or the failure to use an injection well for one year constitutes abandonment of the well. An abandoned well must be plugged and its site must be reclaimed pursuant to NDAC Sections 43-02-03-34 and 43-02-03-34.1.
- (4) NDCC Section 38-08-04.9 states when the Commission intends to exercise or has exercised its right to plug a well or reclaim a well site, the Commission, as compensation for its costs, may confiscate any equipment and salable oil at the well site. The equipment subject to confiscation is limited to that owned by the operator, former operator, or working interest owner. A confiscation must be by an order of the Commission after notice and hearing. A confiscation order transfers title to the Commission.

(5) Pursuant to NDCC Section 38-08-04.9, the Commission is desirous of plugging certain wells and reclaiming the well sites, therefore, confiscation of the equipment and any salable oil on location is necessary to compensate the Commission for plugging and reclamation costs.

(6) The Commission gave personal notice to each operator, identifying all abandoned wells that were being considered for confiscation. Public notice was also given in a newspaper of general circulation in Bismarck, North Dakota, and in a newspaper of general circulation in the county where the well is located.

(7) The United States Congress, through passage of the CARES Act, provided payments to state governments navigating the impact of the COVID-19 outbreak. The North Dakota Emergency Commission on May 12, 2020 approved an appropriation of \$33,175,000 in CARES Act funding for plugging abandoned wells in North Dakota. This appropriation was subsequently approved by the Budget Section of the Legislature on May 15, 2020.

(8) This case was scheduled for hearing to consider the confiscation of certain wells in various fields and counties in North Dakota and involves multiple operators. All the wells were combined for notice purposes; however, in order to ease confusion and for administrative purposes, separate individual orders should be issued for each operator.

(9) A complete listing of the wells being considered for confiscation is attached as an Appendix to this order.

(10) Cobra Oil & Gas Corporation (Cobra) is the operator of the following wells in North Dakota:

File No.	Well Name and No.	Field	County	Well Type	Last Reported Prod/Inj
925	North Westhope-Madison Unit C-5	North Westhope	Bottineau	OG	6/2016
1866	Newburg-Spearfish-Charles Unit H-716	Newburg	Bottineau	OG	5/2015
1905	Newburg-Spearfish-Charles Unit M-717	Newburg	Bottineau	WI	10/2016
1996	Newburg-Spearfish-Charles Unit U-709	Newburg	Bottineau	WI	10/2014
2019	Newburg-Spearfish-Charles Unit T-708	Newburg	Bottineau	WI	5/2018
2113	Newburg-Spearfish-Charles Unit G-715	Newburg	Bottineau	WI	9/2018
2233	Bryan 1	Northeast Foothills	Burke	OG	2/2015
2282	Newburg-Spearfish-Charles Unit E-719	Newburg	Bottineau	OG	10/2015
2461	Beard 1	Northeast Foothills	Burke	OG	9/2015
2712	Newburg-Spearfish-Charles Unit L-710	Newburg	Bottineau	OG	12/2014
2907	East Flaxton-Madison Unit 08	Flaxton	Burke	OG	8/2014
2965	East Flaxton-Madison Unit 04	Flaxton	Burke	OG	10/2013
3055	Bronson 32-25	Temple	Williams	OG	8/2016
3158	Newburg-Spearfish-Charles Unit I-711	Newburg	Bottineau	OG	5/2017
3243	Christenson 1	Northeast Foothills	Burke	OG	6/2016
3394	East Flaxton-Madison Unit 06	Flaxton	Burke	OG	1/2019
3420	East Flaxton-Madison Unit 02	Flaxton	Burke	WI	12/2014
3913	E. M. Davis 1	Mohall	Bottineau	OG	5/2013
3919	P. Weinman 1	Northeast Foothills	Burke	OG	4/2016

File No.	Well Name and No.	Field	County	Well Type	Last Reported Prod/Inj
3925	N. Sharp 2 SWD	Glenburn	Renville	SWD	11/2014
3996	George Shurson, ET AL 1	Mohall	Bottineau	OG	9/2015
4282	NGMU 2	North Grano	Renville	WI	4/2020
4346	Neshem 2	Lone Tree	Ward	WI	9/2011
4383	Thompson 1	Northeast Foothills	Burke	OG	1/2019
4401	Neshem 4	Lone Tree	Ward	OG	11/2008
4637	Steen 2	Northeast Foothills	Burke	OG	6/2016
4639	Neshem 5	Lone Tree	Ward	OG	10/2005
4978	Felt A 1	South Lone Tree	Ward	OG	2/2015
4996	Mann A SWD 1	South Lone Tree	Ward	SWD	2/2015
5020	Pearson 1	South Lone Tree	Ward	OG	4/2013
5056	A. Chrest 1	Northeast Foothills	Burke	OG	11/2014
5172	Newburg-Spearfish-Charles Unit O-705	Newburg	Bottineau	OG	10/2015
5173	NSCU J-706	Newburg	Bottineau	WI	11/2002
5193	Antler Midale Unit 11-30	Antler	Bottineau	OG	10/2014
5264	Sharp 1	Glenburn	Renville	OG	11/2014
5574	UCLI 3 SWD	Loraine	Renville	SWD	2/2015
5667	Moore 31-23HR	Hamlet	Divide	OG	3/2015
5673	East Flaxton-Madison Unit 15-R	Flaxton	Burke	OG	11/2015
5925	Nygaard 33-23HR	Hamlet	Divide	OG	5/2012
6397	Owings 1	Northeast Foothills	Burke	OG	1/2015
7147	Watland A 1	Baumann Drain	Bottineau	OG	7/2018
7413	Stanley-State 1	Wheaton	Bottineau	OG	9/2018
7727	Newburg-Spearfish-Charles Unit O-712	Newburg	Bottineau	OG	12/2014
7843	Grandall 1	Northeast Foothills	Burke	OG	11/2014
7891	Leo Preskey 3	Glenburn	Renville	OG	4/2018
8076	L. Weber 2R	Glenburn	Renville	OG	4/2020
8283	Stanley-State 2	Wheaton	Bottineau	OG	11/2018
8462	Beard 2	Northeast Foothills	Burke	OG	12/2015
9744	Leo Gates 1	Loraine	Renville	OG	1/2015
9779	Klosterman 1	Glenburn	Renville	OG	10/2014
9920	Sagaser 1	Temple	Williams	WS	3/2011
10047	Total-State 1-36	Temple	Williams	OG	6/2018
10058	Bella 1	Northeast Foothills	Burke	OG	10/2013
10073	Skarderud 10-7	Temple	Williams	OG	8/2015
10308	Snowcover 43-18	Snowcover	McKenzie	OG	7/2017
10381	Davidson 1	McKinney	Renville	OG	10/2014
10480	Skarderud 22-7	Temple	Williams	OG	2/2012
10545	Carolyn 1	McKinney	Renville	OG	11/2018
10600	Square Butte Swd System D01	Square Butte	Golden Valley	SWD	5/2013
10640	Davidson 2	McKinney	Renville	OG	1/2016
10641	Laumb 1	McKinney	Renville	OG	8/2014
10790	Tenneco 1-17	McKinney	Renville	OG	11/2018
10814	Tenneco 2-17	McKinney	Renville	OG	10/2015
10955	Eugene 2	McKinney	Renville	OG	3/2015

File No.	Well Name and No.	Field	County	Well Type	Last Reported Prod/Inj
10956	Laumb 3	McKinney	Renville	OG	1/2016
10972	Alexander 2	McKinney	Renville	OG	6/2015
11450	Skarderud 33-7	Temple	Williams	OG	10/2012
11536	Pierre Creek 43-7 SWD	Pierre Creek	McKenzie	SWD	10/2012
11729	Federal Rivet 6-3 SWD	Pierre Creek	McKenzie	SWD	9/2017
11840	North Branch 2-22F	North Branch	McKenzie	OG	7/2017
11847	Hay Draw 31-33	Hay Draw	McKenzie	OG	4/2017
12557	20401 JV-P SSU 123H	Stoneview	Divide	WI	4/2015
12649	MRPSU 25-44	Mouse River Park	Renville	WI	7/2017
12869	MRPSU 31-12	Mouse River Park	Renville	WI	3/2015
13009	MRPSU 36-41	Mouse River Park	Renville	OG	2/2016
13016	MRPSU 36-21	Mouse River Park	Renville	OG	4/2016
13065	20401 JV-P Olson 1313	Stoneview	Divide	OG	10/2014
13073	MRPSU 31-42	Mouse River Park	Renville	OG	1/2015
13180	MRPSU 32-13	Mouse River Park	Renville	OG	3/2017
13241	MRPSU 36-23	Mouse River Park	Renville	WI	7/2012
13275	Stoneview-Stonewall Unit 16	Stoneview	Divide	WI	4/2020
13318	Stoneview-Stonewall Unit 17	Stoneview	Divide	OG	9/2014
13418	Stoneview-Stonewall Unit 20	Stoneview	Divide	WI	1/2015
13434	Stoneview-Stonewall Unit 110	Stoneview	Divide	OG	2/2015
13665	E. M. Holbrook 14-15	West Greene	Renville	WI	1/2019
13796	Federal Rivet 6-6	Pierre Creek	McKenzie	OG	2/2009
13844	Nesham 7H	Lone Tree	Ward	OG	9/2011
13936	Nesham 8	Lone Tree	Ward	OG	9/2011
14748	Antler Midale Unit 42-25	Antler	Bottineau	OG	10/2014
14749	Antler Midale Unit 43-25	Antler	Bottineau	WI	1/2017
14751	Antler Midale Unit 32-25	Antler	Bottineau	OG	6/2018
15001	Stoneview-Stonewall Unit 4410H	Stoneview	Divide	WI	10/2018
15136	McGinnity 2-6H	Temple	Williams	OG	5/2015
15203	State 1-36H	North Tioga	Divide	OG	10/2014
15582	20104 JV-P SSU 31-11H	Stoneview	Divide	OG	6/2015
15624	20401 JV-P Michael 1-H	Stoneview	Divide	OG	12/2014
15626	20401 JV-P Ness 1-25H	Stoneview	Divide	OG	7/2014
28008	MMU 32-24-H1	Mohall	Bottineau	OG	5/2015
28362	MRP 25-41	Mouse River Park	Renville	OG	10/2014
28858	SSU 11-24H	Stoneview	Divide	OG	9/2016

(11) Cobra provided written testimony but did not appear at the hearing.

The North Westhope-Madison Unit C-5 well is currently on a Unit surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit H-716 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit M-717 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit U-709 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit T-708 well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation.

The Newburg-Spearfish-Charles Unit G-715 well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation.

The Bryan 1 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit E-719 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Beard 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit L-710 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The East Flaxton-Madison Unit 08 well is currently on a Unit surety bond in the amount of \$200,000. Cobra did not address the well in written testimony.

The East Flaxton-Madison Unit 04 well is currently on a Unit surety bond in the amount of \$200,000. Cobra did not address the well in written testimony.

The Bronson 32-25 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit I-711 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Christenson 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The East Flaxton-Madison Unit 06 well is currently on a Unit surety bond in the amount of \$200,000. Cobra did not address the well in written testimony.

The East Flaxton-Madison Unit 02 well is currently on a Unit surety bond in the amount of \$200,000. Cobra did not address the well in written testimony.

The E. M. Davis 1 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The P. Weinman 1 well is currently on a blanket surety bond in the amount of \$700,000. Cobra requests this well be removed from consideration for confiscation. The P. Weinman 1 well was plugged on or about November 18, 2019. The Commission believes the well should not be considered for confiscation.

The N. Sharp 2 SWD well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The George Shurson, ET AL 1 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The NGMU 2 well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation. Cobra submitted an Enhanced Recovery Report (Form 17) for said well for the month of April 2020 that changed the well status to active. The Commission believes the well should not be considered for confiscation.

The Neshem 2 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Thompson 1 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Neshem 4 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Steen 2 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Neshem 5 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Felt A 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Mann A SWD 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Pearson 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The A. Chrest 1 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit O-705 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The NSCU J-706 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Antler Midale Unit 11-30 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Sharp 1 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well directly in written testimony.

The UCLI 3 SWD well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well directly in written testimony.

The Moore 31-23HR well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well directly in written testimony.

The East Flaxton-Madison Unit 15-R well is currently on a Unit surety bond in the amount of \$200,000. Cobra did not address the well in written testimony.

The Nygaard 33-23HR well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Owings 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in testimony.

The Watland A 1 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Stanley-State 2 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Newburg-Spearfish-Charles Unit O-712 well is currently on a Unit blanket surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Grandall 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Leo Preskey 3 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The L. Weber 2R well is currently on a blanket surety bond in the amount of \$700,000. Cobra requests this well be removed from consideration for confiscation. Cobra submitted a Production Report (Form 5) for said well for the month of April 2020 that changed the well status to active. The Commission believes the well should not be considered for confiscation.

The Stanley-State 2 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Beard 2 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Leo Gates 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Klosterman 1 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Sagaser 1 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Total-State 1-36 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Bella 1 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Skarderud 10-7 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Snowcover 43-18 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Davidson 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well directly in testimony.

The Skarderud 22-7 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well in written testimony.

The Carolyn 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Square Butte SWD System D01 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address the well in written testimony.

The Davidson 2 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Laumb 1 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Tenneco 1-17 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Tenneco 2-17 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well directly in its written testimony.

The Eugene 2 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Laumb 3 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address the well in written testimony.

The Alexander 2 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address this well in written testimony.

The Skarderud 33-7 well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation.

The Pierre Creek 43-7 SWD well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address this well in written testimony.

The Federal Rivet 6-3 SWD well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address this well in written testimony.

The North Branch 2-22F well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation..

The Hay Draw 31-33 well is currently on a blanket surety bond in the amount of \$700,000. Cobra requests this well be removed from consideration for confiscation.

The 20401 JV-P SSU 123H well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation.

The MRPSU 25-44 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The MRPSU 31-12 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The MRPSU 36-41 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The MRPSU 36-21 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The 20401 JV-P Olson 1313 well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address this well in written testimony.

The MRPSU 31-42 well is currently on a Unit surety bond in the amount of \$100,000 Cobra requests this well be removed from consideration for confiscation.

The MRPSU 32-13 well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation.

The MRPSU 36-23 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Stoneview-Stonewall Unit 16 well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation. Cobra submitted an Enhanced Recovery Report (Form 17) for said well for the month of April 2020 that changed the well status to active. The Commission believes the well should not be considered for confiscation.

The Stoneview-Stonewall Unit 17 well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation.

The Stoneview-Stonewall Unit 20 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Stoneview-Stonewall Unit 110 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The E. M. Holbrook 14-15 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Federal Rivet 6-6 well is currently on a Blanket surety bond in the amount of \$700,000. Cobra did not address this well in written testimony.

The Nesham 7H well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Nesham 8 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Antler Midale Unit 42-25 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Antler Midale Unit 43-25 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Antler Midale Unit 32-25 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The Stoneview-Stonewall Unit 4410H well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address the well directly in its written testimony.

The McGinnity 2-6H well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address this well in written testimony.

The State 1-36H well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address this well in written testimony.

The 20104 JV-P SSU 31-11H well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The 20401 JV-P Michael 1-H well is currently on a blanket surety bond in the amount of \$700,000. Cobra did not address this well in written testimony.

The 20401 JV-P Ness 1-25H well is currently on a blanket surety bond in the amount of \$700,000. Cobra requests this well be removed from consideration for confiscation.

The MMU 32-24-H1 well is currently on a Unit surety bond in the amount of \$100,000. Cobra did not address this well in written testimony.

The MRP 25-41 well is currently on a blanket surety bond in the amount of \$500,000. Cobra did not address this well in written testimony.

The SSU 11-24H well is currently on a Unit surety bond in the amount of \$100,000. Cobra requests this well be removed from consideration for confiscation.

(12) The P. Weinman 1, NGMU 2, L. Weber 2R, and Stoneview-Stonewall Unit 16 wells should be dismissed from this motion.

(13) Cobra believes the wells above that it requests be removed from consideration for confiscation have value as candidates for rework operations, for recompletion operations, for conversion to saltwater disposal or fresh water wells, or other operations which plugging and abandonment will prevent.

Cobra requests the Commission substitute its Beicegel Creek 27-42 (File No. 8468), Federal Rivet 6-4 (12538), Federal Rivet 6-5 (13399), Federal Rivet 6-7 (File No. 13787), Pierre Creek 14-5 (File No. 12073), Pierre Creek 41-7 (File No. 11359), Burning Mine Butte 9-21 (File No. 9362), Cinnamon Creek 31-7 (File No. 13452), Government Taylor B 2 (File No. 4684), Biwer 1 (File No. 9781), Bowling Creek 35-24 (File No. 8883), Holbrook 14-16 H (File No. 16607), Carroll Aitken 1 (File No. 5178), Bryan 3 (File No. 5940) and Leo Preskey 2R (File No. 7718) wells; however, the Commission will not consider confiscation of wells not subject to this motion.

Cobra requests the Commission also confiscate its Tenneco 3-17 (File No. 10980), Alexander 3 (File No. 11196), Alexander 1 (File No. 10620), Masters 1 (File No. 9335), Watland 1 (File No. 7064), NWMU A-11H (File No. 20673), NWMU A-10H (File No. 20681), Berglof 1-A (File No. 11910), Harold Gravseth 1 (File No. 6285), Anderson 3-24 (File No. 8759), North Westhope-Madison Unit GB-2R (File No. 10462), Robert Weise 1 (File No. 8940), UCLI 1 (File No. 5474), Crooks 3 (File No. 5486), Tenneco 4-17 SWD (File No. 11083), Lavonne 16-12 (File No. 10786), Ellithorpe 1 (8916), and EM Buckshot 36-4 H (File No. 15987) wells; however, the Commission will not consider confiscation of wells not subject to this motion.

Cobra testified that the use of CARES act funds for the well plugging program is an excellent opportunity to stimulate the oil and gas industry during economic downturn. The program has potential to benefit service companies operating in the state. However, the opportunity for service companies to benefit from the program should not be construed as an attempt by Cobra to shirk or otherwise avoid its responsibilities with respect to plugging as required under North Dakota law.

(14) The Commission sent correspondence to Cobra requiring single-well bonds for the following wells: North Westhope-Madison Unit C-5 in the amount of \$140,000; Newburg-Spearfish-Charles Unit H-716 in the amount of \$160,000; Bryan 1 in the amount of \$180,000; Newburg-Spearfish-Charles Unit E-719 in the amount of \$160,000; Newburg-Spearfish-Charles Unit L-710 in the amount of \$160,000; East Flaxton-Madison Unit 08 in the amount of \$190,000; East Flaxton-Madison Unit 04 in the amount of \$160,000; Bronson 32-25 in the amount of \$180,000; Newburg-Spearfish-Charles Unit I-711 in the amount of \$160,000; Christenson 1 in the amount of \$160,000; E. M. Davis 1 in the amount of \$160,000; George Shurson ET AL 1 in the amount of \$180,000; Neshem 4 in the amount of \$190,000; Steen 2 in the amount of \$180,000; Neshem 5 in the amount of \$190,000; Felt A 1 in the amount of \$200,000; A. Chrest 1 in the amount of \$180,000; Newburg-Spearfish-Charles Unit O-705 in the amount of \$160,000; Antler Midale Unit 11-30 in the amount of \$160,000; Sharp 1 in the amount of \$190,000; Moore 31-23HR in the amount of \$190,000; East Flaxton-Madison Unit 15-R in the amount of \$160,000; Nygaard 33-23HR in the amount of \$190,000; Owings 1 in the amount of \$200,000; Watland A 1 in the amount of \$160,000; Stanley-State 1 in the amount of \$160,000; Newburg-Spearfish-Charles Unit O-712 in the amount of \$160,000; Grandall 1 in the amount of \$160,000; Leo Preskey 3 in the amount of \$200,000; L. Weber 2R in the amount of \$180,000; Stanley-State 2 in the amount of \$160,000; Leo Gates 1 in the amount of \$180,000; Klosterman 1 in the amount of \$160,000; Total-State 1-36 in the amount of \$200,000; Bella 1 in the amount of \$180,000; Skarderud 10-7 in the amount of \$180,000; Davidson 1 in the amount of \$160,000; Skarderud 22-7 in the amount of \$160,000; Carolyn 1 in the amount of \$160,000; Davidson 2 in the amount of \$170,000; Laumb 1 in the amount of \$180,000; Tenneco 1-17 in the amount of \$160,000; Tenneco 2-17 in the amount of \$170,000; Eugene 2 in the amount of \$170,000; Laumb 3 in the amount of \$170,000; Skarderud 33-7 in the amount of \$180,000; MRPSU 36-41 in the amount of \$160,000; MRPSU 36-21 in the amount of \$160,000; 20401 JV-P Olson 1313 in the amount of \$180,000; MRPSU 31-42 in the amount of \$160,000; MRPSU 32-13 in the amount of \$160,000; Stoneview-Stonewall Unit 17 in the amount of \$180,000; Stoneview-Stonewall Unit 110 in the amount of \$160,000; Nesham 7H in the amount of \$190,000; Nesham 8 in the amount of \$190,000; Antler Midale Unit 32-25 in the amount of \$180,000; McGinnity 2-6H in the amount of \$160,000; State 1-36H in the amount of \$180,000; 20104 JV-P SSU 31-11H in the amount of \$160,000; 20401 JV-P Michael 1-H in the amount of \$180,000; 20401 JV-P Ness 1-25H in the amount of \$180,000; MMU 32-24-H1 in the amount of \$160,000; MRP 25-41 in the amount of \$170,000; and SSU 11-24H in the amount of \$160,000. Cobra failed to file the bonds.

(15) Scott Sundhagen testified he is a landowner where the Skarderud 10-7, Skarderud 22-7 and Skarderud 33-7 wells are located, and that Cobra had a pipeline leak that originated at the Skarderud 22-7 site that has not been cleaned up. Scott testified he asked Cobra for surface use agreements for these three wells which Cobra has not provided .

(16) Tim Sundhagen testified he is co-owner of Sundhagen Farms and a landowner where the Skarderud 10-7, Skarderud 22-7 and Skarderud 33-7 wells are located. Tim testified that cleaning up the old wells to make room for the next generation of wells is a benefit. Tim referenced a spill on a pipeline from the Skarderud 2-7R well (File No. 12156) that has not been cleaned up and that the State has the ability to get it cleaned up. Tim suggests the State have more communication with landowners; he was not aware the Commission was working with multiple agencies and Cobra to clean up the spill.

(17) Counsel for Cobra submitted a letter in this matter dated May 27, 2019. The letter acknowledged the Commission's request for single-well bonds with an extended deadline of June 15, 2020 provided periodic status updates were submitted. The letter notes this motion contains sixty-three of the seventy-one wells subject to the Commission's request for single-well bonds. The letter states Cobra is obtaining pricing information to complete plugging and reclamation of certain listed wells and working with surety companies to obtain the required single-well bonds for the remainder, but that Cobra may incur unnecessary costs and expenses if it continues to proceed in a manner that is ultimately rendered moot by the Commission's decision in this confiscation matter. The letter requests the Commission extend the June 15, 2020 deadline to September 15, 2020 to allow sufficient time for the Commission to render a decision in this confiscation matter and for Cobra to adjust its plans accordingly.

(18) The above wells as described are currently abandoned and are in violation of NDCC Section 38-08-04(1)(a)(12), therefore should be confiscated by the Commission pursuant to NDCC Section 38-08-04.9. The Commission is desirous of confiscating said production and injection-related equipment and any salable oil at the well site. The Commission intends to plug the wells and restore said sites, therefore, confiscation of the production and injection-related equipment and any salable oil on location is necessary to compensate the Commission for the plugging and reclamation of said site.

(19) All interested persons were given an opportunity to be heard and the Commission reviewed and considered all testimony and evidence presented in this matter.

IT IS THEREFORE ORDERED:

(1) The P. Weinman 1 well (File No. 3919), NGMU 2 well (File No. 4282), L. Weber 2R well (File No. 8076) and Stoneview-Stonewall Unit 16 well (File No. 13275) are hereby dismissed from this motion.

(2) All production and injection-related equipment owned by the operator, former operator, or working interest owner and salable oil associated with the following wells currently operated by Cobra Oil & Gas Corporation is hereby confiscated by the Commission for the purpose of compensating the Commission for plugging and reclamation costs:

File No.	Well Name and No.	Field	County	Well Type	Last Reported Prod/Inj
925	North Westhope-Madison Unit C-5	North Westhope	Bottineau	OG	6/2016
1866	Newburg-Spearfish-Charles Unit H-716	Newburg	Bottineau	OG	5/2015
1905	Newburg-Spearfish-Charles Unit M-717	Newburg	Bottineau	WI	10/2016
1996	Newburg-Spearfish-Charles Unit U-709	Newburg	Bottineau	WI	10/2014
2019	Newburg-Spearfish-Charles Unit T-708	Newburg	Bottineau	WI	5/2018
2113	Newburg-Spearfish-Charles Unit G-715	Newburg	Bottineau	WI	9/2018
2233	Bryan 1	Northeast Foothills	Burke	OG	2/2015
2282	Newburg-Spearfish-Charles Unit E-719	Newburg	Bottineau	OG	9/2015
2461	Beard 1	Northeast Foothills	Burke	OG	9/2015

	Well Name			Well	Last
File No.	and No.	Field	County	Type	Reported
					Prod/Inj
2712	Newburg-Spearfish-Charles Unit L-710	Newburg	Bottineau	OG	12/2014
2907	East Flaxton-Madison Unit 08	Flaxton	Burke	OG	8/2014
2965	East Flaxton-Madison Unit 04	Flaxton	Burke	OG	10/2013
3055	Bronson 32-25	Temple	Williams	OG	8/2016
3158	Newburg-Spearfish-Charles Unit I-711	Newburg	Bottineau	OG	5/2017
3243	Christenson 1	Northeast Foothills	Burke	OG	6/2016
3394	East Flaxton-Madison Unit 06	Flaxton	Burke	OG	1/2019
3420	East Flaxton-Madison Unit 02	Flaxton	Burke	WI	12/2014
3913	E. M. Davis 1	Mohall	Bottineau	OG	5/2013
3925	N. Sharp 2 SWD	Glenburn	Renville	SWD	11/2014
3996	George Shurson, ET AL 1	Mohall	Bottineau	OG	9/2015
4346	Neshem 2	Lone Tree	Ward	WI	9/2011
4383	Thompson 1	Northeast Foothills	Burke	OG	1/2019
4401	Neshem 4	Lone Tree	Ward	OG	11/2008
4637	Steen 2	Northeast Foothills	Burke	OG	6/2016
4639	Neshem 5	Lone Tree	Ward	OG	10/2005
4978	Felt A 1	South Lone Tree	Ward	OG	2/2015
4996	Mann A SWD 1	South Lone Tree	Ward	SWD	2/2015
5020	Pearson 1	South Lone Tree	Ward	OG	4/2013
5056	A. Chrest 1	Northeast Foothills	Burke	OG	11/2014
5172	Newburg-Spearfish-Charles Unit O-705	Newburg	Bottineau	OG	10/2015
5173	NSCU J-706	Newburg	Bottineau	WI	11/2002
5193	Antler Midale Unit 11-30	Antler	Bottineau	OG	10/2014
5264	Sharp 1	Glenburn	Renville	OG	11/2014
5574	UCLI 3 SWD	Loraine	Renville	SWD	2/2015
5667	Moore 31-23HR	Hamlet	Divide	OG	3/2015
5673	East Flaxton-Madison Unit 15-R	Flaxton	Burke	OG	11/2015
5925	Nygaard 33-23HR	Hamlet	Divide	OG	5/2012
6397	Owings 1	Northeast Foothills	Burke	OG	1/2015
7147	Watland A 1	Baumann Drain	Bottineau	OG	7/2018
7413	Stanley-State 1	Wheaton	Bottineau	OG	9/2018
7727	Newburg-Spearfish-Charles Unit O-712	Newburg	Bottineau	OG	12/2014
7843	Grandall 1	Northeast Foothills	Burke	OG	11/2014
7891	Leo Preskey 3	Glenburn	Renville	OG	4/2018
8283	Stanley-State 2	Wheaton	Bottineau	OG	11/2018
8462	Beard 2	Northeast Foothills	Burke	OG	12/2015
9744	Leo Gates 1	Loraine	Renville	OG	1/2015
9779	Klosterman 1	Glenburn	Renville	OG	10/2014
9920	Sagaser 1	Temple	Williams	WS	3/2011
10047	Total-State 1-36	Temple	Williams	OG	6/2018
10058	Bella 1	Northeast Foothills	Burke	OG	10/2013
10073	Skarderud 10-7	Temple	Williams	OG	8/2015
10308	Snowcover 43-18	Snowcover	McKenzie	OG	7/2017
10381	Davidson 1	McKinney	Renville	OG	10/2014
10480	Skarderud 22-7	Temple	Williams	OG	2/2012

File No.	Well Name and No.	Field	County	Well Type	Last Reported Prod/Inj
10545	Carolyn 1	McKinney	Renville	OG	11/2018
10600	Square Butte Swd System D01	Square Butte	Golden Valley	SWD	5/2013
10640	Davidson 2	McKinney	Renville	OG	1/2016
10641	Laumb 1	McKinney	Renville	OG	8/2014
10790	Tenneco 1-17	McKinney	Renville	OG	11/2018
10814	Tenneco 2-17	McKinney	Renville	OG	10/2015
10955	Eugene 2	McKinney	Renville	OG	3/2015
10956	Laumb 3	McKinney	Renville	OG	1/2016
10972	Alexander 2	McKinney	Renville	OG	6/2015
11450	Skarderud 33-7	Temple	Williams	OG	10/2012
11536	Pierre Creek 43-7 SWD	Pierre Creek	McKenzie	SWD	10/2012
11729	Federal Rivet 6-3 SWD	Pierre Creek	McKenzie	SWD	9/2017
11840	North Branch 2-22F	North Branch	McKenzie	OG	7/2017
11847	Hay Draw 31-33	Hay Draw	McKenzie	OG	4/2017
12557	20401 JV-P SSU 123H	Stoneview	Divide	WI	4/2015
12649	MRPSU 25-44	Mouse River Park	Renville	WI	7/2017
12869	MRPSU 31-12	Mouse River Park	Renville	WI	3/2015
13009	MRPSU 36-41	Mouse River Park	Renville	OG	2/2016
13016	MRPSU 36-21	Mouse River Park	Renville	OG	4/2016
13065	20401 JV-P Olson 1313	Stoneview	Divide	OG	10/2014
13073	MRPSU 31-42	Mouse River Park	Renville	OG	1/2015
13180	MRPSU 32-13	Mouse River Park	Renville	OG	3/2017
13241	MRPSU 36-23	Mouse River Park	Renville	WI	7/2012
13318	Stoneview-Stonewall Unit 17	Stoneview	Divide	OG	9/2014
13418	Stoneview-Stonewall Unit 20	Stoneview	Divide	WI	1/2015
13434	Stoneview-Stonewall Unit 110	Stoneview	Divide	OG	2/2015
13665	E. M. Holbrook 14-15	West Greene	Renville	WI	1/2019
13796	Federal Rivet 6-6	Pierre Creek	McKenzie	OG	2/2009
13844	Nesham 7H	Lone Tree	Ward	OG	9/2011
13936	Nesham 8	Lone Tree	Ward	OG	9/2011
14748	Antler Midale Unit 42-25	Antler	Bottineau	OG	10/2014
14749	Antler Midale Unit 43-25	Antler	Bottineau	WI	1/2017
14751	Antler Midale Unit 32-25	Antler	Bottineau	OG	1/2018
15001	Stoneview-Stonewall Unit 4410H	Stoneview	Divide	WI	10/2018
15136	McGinnity 2-6H	Temple	Williams	OG	5/2015
15203	State 1-36H	North Tioga	Divide	OG	10/2014
15582	20104 JV-P SSU 31-11H	Stoneview	Divide	OG	6/2015
15624	20401 JV-P Michael 1-H	Stoneview	Divide	OG	12/2014
15626	20401 JV-P Ness 1-25H	Stoneview	Divide	OG	7/2014
28008	MMU 32-24-H1	Mohall	Bottineau	OG	5/2015
28362	MRP 25-41	Mouse River Park	Renville	OG	10/2014
28858	SSU 11-24H	Stoneview	Divide	OG	9/2016

(3) Pursuant to North Dakota Century Code Section 38-08-09.4, this confiscation order transfers title to the Commission. Any person who removes any equipment or fluids from the

well or well site confiscated herein without permission from the Director is subject to a civil penalty, up to \$12,500 per day, to be imposed by the Commission. Any person who willfully violates this order could be guilty of a Class C Felony.

(4) This order shall remain in full force and effect until further order of the Commission.

Dated this 19th day of June, 2020.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ Doug Burgum, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Doug Goehring, Agriculture Commissioner

APPENDIX

Case No. 28495
Order Nos. 30977 - 31034

Case 28495: Consider Confiscation of Abandoned Wells

File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
10367	3 TS SWD LLC	CHARLSON	SILURIAN 21-1	SWD	AB	MCKENZIE
1260	31 OPERATING, LLC	KUROKI	WRIGHT A 1	WI	AB	BOTTINEAU
4141	31 OPERATING, LLC	SOUTHWEST STARBUCK	M. SOLBERG 1	OG	AB	BOTTINEAU
5393	31 OPERATING, LLC	KUROKI	DEMARS 2	WI	AB	BOTTINEAU
5479	31 OPERATING, LLC	SOUTH WESTHOPE	CLARK 1-R	OG	AB	BOTTINEAU
7139	31 OPERATING, LLC	KANE	RUTH VEDQUAM 1	OG	AB	BOTTINEAU
7152	31 OPERATING, LLC	BLACK SLOUGH	PAULSON 1	OG	AB	BURKE
7815	31 OPERATING, LLC	WAYNE	THOMAS HEDGES 3	OG	AB	BOTTINEAU
7816	31 OPERATING, LLC	WAYNE	THOMAS HEDGES 4R	OG	AB	BOTTINEAU
7889	31 OPERATING, LLC	KANE	C. L. BRANDT 1	OG	AB	BOTTINEAU
8308	31 OPERATING, LLC	SOUTHWEST STARBUCK	ROPER 1	OG	AB	BOTTINEAU
8904	31 OPERATING, LLC	BLACK SLOUGH	OAS 1	OG	AB	BURKE
9091	31 OPERATING, LLC	WAYNE	EVENSON 1-R	OG	AB	BOTTINEAU
10322	31 OPERATING, LLC	SOUTHWEST STARBUCK	LERVIK 1	OG	AB	BOTTINEAU
10794	31 OPERATING, LLC	SOUTHWEST STARBUCK	GOODMAN-ROMSOS 1	OG	AB	BOTTINEAU
10883	31 OPERATING, LLC	MOUNTROSE	GEORGE ADAMS 21-6	OG	AB	BOTTINEAU
10905	31 OPERATING, LLC	MOUNTROSE	GEORGE ADAMS 22-6	OG	AB	BOTTINEAU
11304	31 OPERATING, LLC	HURLEY	ENERGY KELLY 2	OG	AB	RENVILLE
11483	31 OPERATING, LLC	WAYNE	ANDERSON 25-3	OG	AB	BOTTINEAU
11779	31 OPERATING, LLC	SOUTHWEST STARBUCK	BRANDT GOODMAN 1-9	OG	AB	BOTTINEAU
11988	31 OPERATING, LLC	SOUTHWEST STARBUCK	BRANDT/NERMOE 2-9	WI	AB	BOTTINEAU
13565	31 OPERATING, LLC	SOUTHWEST STARBUCK	NERMOE 1-4	OG	AB	BOTTINEAU
14302	31 OPERATING, LLC	RENVILLE	RICE 1	OG	AB	BOTTINEAU
15020	31 OPERATING, LLC	WAYNE	HEDGE 2R	OG	AB	BOTTINEAU
15366	31 OPERATING, LLC	RENVILLE	RICE 6	OG	AB	BOTTINEAU
15754	31 OPERATING, LLC	KUROKI	DEMARS 1X	WI	AB	BOTTINEAU
16294	31 OPERATING, LLC	KUROKI	LYLE 1	SWD	AB	BOTTINEAU
17503	31 OPERATING, LLC	KUROKI	LODOEN 1	WI	AB	BOTTINEAU
17563	31 OPERATING, LLC	KUROKI	WRIGHT 13-12 HZ	OG	AB	BOTTINEAU
17626	31 OPERATING, LLC	RENVILLE	RICE 9	OG	AB	BOTTINEAU
17665	31 OPERATING, LLC	RENVILLE	CRAMER 2	OG	AB	BOTTINEAU
17695	31 OPERATING, LLC	KUROKI	ROSENDAHL 7	OG	AB	BOTTINEAU
17752	31 OPERATING, LLC	KUROKI	ROSENDAHL 4	OG	AB	BOTTINEAU
17788	31 OPERATING, LLC	KUROKI	RICE STATE 3H	OG	AB	BOTTINEAU
18746	31 OPERATING, LLC	KUROKI	GLINZ 1-15H	OG	AB	BOTTINEAU
18831	31 OPERATING, LLC	KUROKI	CAMERON 1-10 H	OG	AB	BOTTINEAU
18849	31 OPERATING, LLC	KUROKI	WRIGHT 12-4 H	OG	AB	BOTTINEAU
19139	31 OPERATING, LLC	RENVILLE	ERICKSON ET AL 1A	OG	AB	BOTTINEAU
19194	31 OPERATING, LLC	KUROKI	LODOEN 11 - 8 H	OG	AB	BOTTINEAU
21624	31 OPERATING, LLC	KUROKI	BALLANTYNE 2-1H	OG	AB	BOTTINEAU
22863	31 OPERATING, LLC	RENVILLE	RICE 14	OG	AB	BOTTINEAU

APPENDIX

Case No. 28495
Order Nos. 30977 - 31034

Case 28495: Consider Confiscation of Abandoned Wells

File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
8343	ABRAXAS PETROLEUM CORP.	NORTH FORK	SKJELVIK 4-35	GASC	AB	MCKENZIE
9702	ABRAXAS PETROLEUM CORP.	ASSINIBOINE	KOCH 1-24-X	OG	AB	MCKENZIE
90241	ALEXANDER SWD, LLC	PRONGHORN	HELLING ALEXANDER SWD #1	SWD	AB	MCKENZIE
6135	ALTURAS ENERGY, LLC	MONDAK	FEDERAL 15-43	OG	AB	MCKENZIE
6663	ALTURAS ENERGY, LLC	MONDAK	FEDERAL 3-32X	OG	AB	MCKENZIE
90012	ALTURAS ENERGY, LLC	MONDAK	HATTER 34-43X SWD	SWD	AB	MCKENZIE
29158	BALLANTYNE OIL, LLC	NORTH SOURIS	CORINTHIAN BACKMAN 8-35 2-H	OG	AB	BOTTINEAU
2662	BERENERGY CORPORATION	GLENBURN	AMANDA KUNKEL 3	OG	AB	RENVILLE
5485	BERENERGY CORPORATION	PLEASANT	AARHUS 4-12	OG	AB	RENVILLE
5565	BERENERGY CORPORATION	PLEASANT	AARHUS 16-2	OG	AB	RENVILLE
5767	BERENERGY CORPORATION	PLEASANT	BRUCE 10-12	OG	AB	RENVILLE
7633	BERG SPECIALTY FLUIDS-HOLDING, LLC	BLACK SLOUGH	BERG 1	SWD	AB	BURKE
11747	BPI-BOH, LLC	CAMP	NELSON 17-1 SWD	SWD	AB	MCKENZIE
1485	CHALLENGER POINT ENERGY, LLC	LIGNITE	NORTHWEST-WILLIE HOLTE 1	OG	AB	BURKE
1511	CHALLENGER POINT ENERGY, LLC	LIGNITE	PAN AMERICAN-WILLIE HOLTE 1	OG	AB	BURKE
2701	CHALLENGER POINT ENERGY, LLC	RIVAL	RAYMOND MORITZ 1	OG	AB	BURKE
2756	CHALLENGER POINT ENERGY, LLC	RIVAL	A. K. HOLEN 1	OG	AB	BURKE
2986	CHALLENGER POINT ENERGY, LLC	RIVAL	H. ANDERSON 1	OG	AB	BURKE
10702	CHALLENGER POINT ENERGY, LLC	CARTER	EM ARNOLD 28-10 H	OG	AB	BURKE
17440	CHALLENGER POINT ENERGY, LLC	LAKESIDE	MESA 24-2H	OG	AB	BURKE
10468	CITATION OIL & GAS CORP.	INDIAN HILL	WANG 1-31	OG	AB	MCKENZIE
11242	CITATION OIL & GAS CORP.	EAST FORK	ARTHUR SMITH 22-28	OG	AB	WILLIAMS
11962	CITATION OIL & GAS CORP.	HARAM	TREND HEARONEMUS 23-21 1	OG	AB	BOTTINEAU
12247	CITATION OIL & GAS CORP.	HARAM	HAAKENSTAD 22-21 1	OG	AB	BOTTINEAU
12353	CITATION OIL & GAS CORP.	HARAM	MOEN TRUST 43-21 2	OG	AB	BOTTINEAU
13026	CITATION OIL & GAS CORP.	HARAM	MADSEN-JOHNSON 31-28 4	SWD	AB	BOTTINEAU
925	COBRA OIL & GAS CORPORATION	NORTH WESTHOPE	NORTH WESTHOPE-MADISON UNIT C-5	OG	AB	BOTTINEAU
1866	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT H-716	OG	AB	BOTTINEAU
1905	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT M-717	WI	AB	BOTTINEAU
1996	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT U-709	WI	AB	BOTTINEAU
2019	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT T-708	WI	AB	BOTTINEAU
2113	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT G-715	WI	AB	BOTTINEAU
2233	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	BRYAN 1	OG	AB	BURKE
2282	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT E-719	OG	AB	BOTTINEAU
2461	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	BEARD 1	OG	AB	BURKE
2712	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT L-710	OG	AB	BOTTINEAU
2907	COBRA OIL & GAS CORPORATION	FLAXTON	EAST FLAXTON-MADISON UNIT 08	OG	AB	BURKE
2965	COBRA OIL & GAS CORPORATION	FLAXTON	EAST FLAXTON-MADISON UNIT 04	OG	AB	BURKE
3055	COBRA OIL & GAS CORPORATION	TEMPLE	BRONSON 32-25	OG	AB	WILLIAMS
3158	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT I-711	OG	AB	BOTTINEAU
3243	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	CHRISTENSON 1	OG	AB	BURKE

APPENDIX

Case No. 28495
Order Nos. 30977 - 31034

Case 28495: Consider Confiscation of Abandoned Wells

File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
3394	COBRA OIL & GAS CORPORATION	FLAXTON	EAST FLAXTON-MADISON UNIT 06	OG	AB	BURKE
3420	COBRA OIL & GAS CORPORATION	FLAXTON	EAST FLAXTON-MADISON UNIT 02	WI	AB	BURKE
3913	COBRA OIL & GAS CORPORATION	MOHALL	E. M. DAVIS 1	OG	AB	BOTTINEAU
3919	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	P. WEINMAN 1	OG	AB	BURKE
3925	COBRA OIL & GAS CORPORATION	GLENBURN	N. SHARP 2 SWD	SWD	AB	RENVILLE
3996	COBRA OIL & GAS CORPORATION	MOHALL	GEORGE SHURSON, ET AL 1	OG	AB	BOTTINEAU
4282	COBRA OIL & GAS CORPORATION	NORTH GRANO	NGMU 2	WI	AB	RENVILLE
4346	COBRA OIL & GAS CORPORATION	LONE TREE	NESHEM 2	WI	AB	WARD
4383	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	THOMPSON 1	OG	AB	BURKE
4401	COBRA OIL & GAS CORPORATION	LONE TREE	NESHEM 4	OG	AB	WARD
4637	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	STEEN 2	OG	AB	BURKE
4639	COBRA OIL & GAS CORPORATION	LONE TREE	NESHEM 5	OG	AB	WARD
4978	COBRA OIL & GAS CORPORATION	SOUTH LONE TREE	FELT A 1	OG	AB	WARD
4996	COBRA OIL & GAS CORPORATION	SOUTH LONE TREE	MANN A SWD 1	SWD	AB	WARD
5020	COBRA OIL & GAS CORPORATION	SOUTH LONE TREE	PEARSON 1	OG	AB	WARD
5056	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	A. CHREST 1	OG	AB	BURKE
5172	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT O-705	OG	AB	BOTTINEAU
5173	COBRA OIL & GAS CORPORATION	NEWBURG	NSCU J-706	WI	AB	BOTTINEAU
5193	COBRA OIL & GAS CORPORATION	ANTLER	ANTLER MIDALE UNIT 11-30	OG	AB	BOTTINEAU
5264	COBRA OIL & GAS CORPORATION	GLENBURN	SHARP 1	OG	AB	RENVILLE
5574	COBRA OIL & GAS CORPORATION	LORAIN	UCLI 3 SWD	SWD	AB	RENVILLE
5667	COBRA OIL & GAS CORPORATION	HAMLET	MOORE 31-23HR	OG	AB	DIVIDE
5673	COBRA OIL & GAS CORPORATION	FLAXTON	EAST FLAXTON-MADISON UNIT 15-R	OG	AB	BURKE
5925	COBRA OIL & GAS CORPORATION	HAMLET	NYGAARD 33-23HR	OG	AB	DIVIDE
6397	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	OWINGS 1	OG	AB	BURKE
7147	COBRA OIL & GAS CORPORATION	BAUMANN DRAIN	WATLAND A 1	OG	AB	BOTTINEAU
7413	COBRA OIL & GAS CORPORATION	WHEATON	STANLEY-STATE 1	OG	AB	BOTTINEAU
7727	COBRA OIL & GAS CORPORATION	NEWBURG	NEWBURG-SPEARFISH-CHARLES UNIT O-712	OG	AB	BOTTINEAU
7843	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	GRANDALL 1	OG	AB	BURKE
7891	COBRA OIL & GAS CORPORATION	GLENBURN	LEO PRESKEY 3	OG	AB	RENVILLE
8076	COBRA OIL & GAS CORPORATION	GLENBURN	L. WEBER 2R	OG	AB	RENVILLE
8283	COBRA OIL & GAS CORPORATION	WHEATON	STANLEY-STATE 2	OG	AB	BOTTINEAU
8462	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	BEARD 2	OG	AB	BURKE
9744	COBRA OIL & GAS CORPORATION	LORAIN	LEO GATES 1	OG	AB	RENVILLE
9779	COBRA OIL & GAS CORPORATION	GLENBURN	KLOSTERMAN 1	OG	AB	RENVILLE
9920	COBRA OIL & GAS CORPORATION	TEMPLE	SAGASER 1	WS	AB	WILLIAMS
10047	COBRA OIL & GAS CORPORATION	TEMPLE	TOTAL-STATE 1-36	OG	AB	WILLIAMS
10058	COBRA OIL & GAS CORPORATION	NORTHEAST FOOTHILLS	BELLA 1	OG	AB	BURKE
10073	COBRA OIL & GAS CORPORATION	TEMPLE	SKARDERUD 10-7	OG	AB	WILLIAMS
10308	COBRA OIL & GAS CORPORATION	SNOWCOVER	SNOWCOVER 43-18	OG	AB	MCKENZIE
10381	COBRA OIL & GAS CORPORATION	MCKINNEY	DAVIDSON 1	OG	AB	RENVILLE

APPENDIX

Case No. 28495
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Case 28495: Consider Confiscation of Abandoned Wells

File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
10480	COBRA OIL & GAS CORPORATION	TEMPLE	SKARDERUD 22-7	OG	AB	WILLIAMS
10545	COBRA OIL & GAS CORPORATION	MCKINNEY	CAROLYN 1	OG	AB	RENVILLE
10600	COBRA OIL & GAS CORPORATION	SQUARE BUTTE	SQUARE BUTTE SWD SYSTEM D01	SWD	AB	GOLDEN VALLEY
10640	COBRA OIL & GAS CORPORATION	MCKINNEY	DAVIDSON 2	OG	AB	RENVILLE
10641	COBRA OIL & GAS CORPORATION	MCKINNEY	LAUMB 1	OG	AB	RENVILLE
10790	COBRA OIL & GAS CORPORATION	MCKINNEY	TENNECO 1-17	OG	AB	RENVILLE
10814	COBRA OIL & GAS CORPORATION	MCKINNEY	TENNECO 2-17	OG	AB	RENVILLE
10955	COBRA OIL & GAS CORPORATION	MCKINNEY	EUGENE 2	OG	AB	RENVILLE
10956	COBRA OIL & GAS CORPORATION	MCKINNEY	LAUMB 3	OG	AB	RENVILLE
10972	COBRA OIL & GAS CORPORATION	MCKINNEY	ALEXANDER 2	OG	AB	RENVILLE
11450	COBRA OIL & GAS CORPORATION	TEMPLE	SKARDERUD 33-7	OG	AB	WILLIAMS
11536	COBRA OIL & GAS CORPORATION	PIERRE CREEK	PIERRE CREEK 43-7 SWD	SWD	AB	MCKENZIE
11729	COBRA OIL & GAS CORPORATION	PIERRE CREEK	FEDERAL RIVET 6-3 SWD	SWD	AB	MCKENZIE
11840	COBRA OIL & GAS CORPORATION	NORTH BRANCH	NORTH BRANCH 2-22F	OG	AB	MCKENZIE
11847	COBRA OIL & GAS CORPORATION	HAY DRAW	HAY DRAW 31-33	OG	AB	MCKENZIE
12557	COBRA OIL & GAS CORPORATION	STONEVIEW	20401 JV-P SSU 123H	WI	AB	DIVIDE
12649	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRPSU 25-44	WI	AB	RENVILLE
12869	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRPSU 31-12	WI	AB	RENVILLE
13009	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRPSU 36-41	OG	AB	RENVILLE
13016	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRPSU 36-21	OG	AB	RENVILLE
13065	COBRA OIL & GAS CORPORATION	STONEVIEW	20401 JV-P OLSON 1313	OG	AB	DIVIDE
13073	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRPSU 31-42	OG	AB	RENVILLE
13180	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRPSU 32-13	OG	AB	RENVILLE
13241	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRPSU 36-23	WI	AB	RENVILLE
13275	COBRA OIL & GAS CORPORATION	STONEVIEW	STONEVIEW-STONEWALL UNIT 16	WI	AB	DIVIDE
13318	COBRA OIL & GAS CORPORATION	STONEVIEW	STONEVIEW-STONEWALL UNIT 17	OG	AB	DIVIDE
13418	COBRA OIL & GAS CORPORATION	STONEVIEW	STONEVIEW-STONEWALL UNIT 20	WI	AB	DIVIDE
13434	COBRA OIL & GAS CORPORATION	STONEVIEW	STONEVIEW-STONEWALL UNIT 110	OG	AB	DIVIDE
13665	COBRA OIL & GAS CORPORATION	WEST GREENE	E. M. HOLBROOK 14-15	WI	AB	RENVILLE
13796	COBRA OIL & GAS CORPORATION	PIERRE CREEK	FEDERAL RIVET 6-6	OG	AB	MCKENZIE
13844	COBRA OIL & GAS CORPORATION	LONE TREE	NESHAM 7H	OG	AB	WARD
13936	COBRA OIL & GAS CORPORATION	LONE TREE	NESHAM 8	OG	AB	WARD
14748	COBRA OIL & GAS CORPORATION	ANTLER	ANTLER MIDALE UNIT 42-25	OG	AB	BOTTINEAU
14749	COBRA OIL & GAS CORPORATION	ANTLER	ANTLER MIDALE UNIT 43-25	WI	AB	BOTTINEAU
14751	COBRA OIL & GAS CORPORATION	ANTLER	ANTLER MIDALE UNIT 32-25	OG	AB	BOTTINEAU
15001	COBRA OIL & GAS CORPORATION	STONEVIEW	STONEVIEW-STONEWALL UNIT 4410H	WI	AB	DIVIDE
15136	COBRA OIL & GAS CORPORATION	TEMPLE	MCGINNITY 2-6H	OG	AB	WILLIAMS
15203	COBRA OIL & GAS CORPORATION	NORTH TIOGA	STATE 1-36H	OG	AB	DIVIDE
15582	COBRA OIL & GAS CORPORATION	STONEVIEW	20104 JV-P SSU 31-11H	OG	AB	DIVIDE
15624	COBRA OIL & GAS CORPORATION	STONEVIEW	20401 JV-P MICHAEL 1-H	OG	AB	DIVIDE
15626	COBRA OIL & GAS CORPORATION	STONEVIEW	20401 JV-P NESS 1-25H	OG	AB	DIVIDE

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File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
28008	COBRA OIL & GAS CORPORATION	MOHALL	MMU 32-24-H1	OG	AB	BOTTINEAU
28362	COBRA OIL & GAS CORPORATION	MOUSE RIVER PARK	MRP 25-41	OG	AB	RENVILLE
28858	COBRA OIL & GAS CORPORATION	STONEVIEW	SSU 11-24H	OG	AB	DIVIDE
4387	CORNERSTONE NATURAL RESOURCES LLC	NORTHEAST FOOTHILLS	NORTH AMERICAN ROYALTIES 1	OG	AB	BURKE
11616	CORNERSTONE NATURAL RESOURCES LLC	PICKETT	PICKETT 34-23	SWD	AB	BURKE
16815	CORNERSTONE NATURAL RESOURCES LLC	SPIRAL	VAMOOSE 7-8	OG	AB	BURKE
90144	CYPRESS ENERGY PARTNERS - BAKKEN, LLC	BEAVER LODGE	CYPRESS TIOGA SWD 1	SWD	AB	WILLIAMS
6569	DAVIDSON SWD LLC	PLEASANT VALLEY	DAVIDSON SWD	SWD	AB	WILLIAMS
12277	DES, LLC	GREENBUSH	FARGO 31-15	OG	AB	WARD
4971	DRAWINGS, LLC	ROCKY RIDGE	HOWIE 11X2	OG	AB	SLOPE
5914	DRAWINGS, LLC	ROCKY RIDGE	HOWIE 1 SWD	WI	AB	SLOPE
6015	DRAWINGS, LLC	ROCKY RIDGE	HOWIE 2	OG	AB	SLOPE
7800	ENERGYQUEST II, LLC	NORTHEAST LANDA	ERICKSON F 2	OG	AB	BOTTINEAU
8945	ENERGYQUEST II, LLC	SPRING CREEK	HOVDE 1-6	SWD	AB	MCKENZIE
9300	ENERGYQUEST II, LLC	PATENT GATE	BERTINUSON 1-30	OG	AB	MCKENZIE
11802	FILCO INCORPORATED	CHARLSON	TEMPLE-HAUGEN 27-2	OG	AB	MCKENZIE
12852	FILCO INCORPORATED	ROUGH RIDER	R. K. E. 44-16H	OG	AB	MCKENZIE
9240	FOUNDATION ENERGY MANAGEMENT, LLC	BICENTENNIAL	MOI 33-19	OG	AB	MCKENZIE
12392	FOUNDATION ENERGY MANAGEMENT, LLC	WABEK	BANGEN U.T. STATE 31-2	OG	AB	MOUNTRAIL
12419	FOUNDATION ENERGY MANAGEMENT, LLC	WABEK	TVEDT 42-3-I	WI	AB	MOUNTRAIL
12439	FOUNDATION ENERGY MANAGEMENT, LLC	WABEK	BANGEN 44-3-I	WI	AB	MOUNTRAIL
12541	FOUNDATION ENERGY MANAGEMENT, LLC	ROOSEVELT	MOI 41-27H	OG	AB	BILLINGS
12625	FOUNDATION ENERGY MANAGEMENT, LLC	PLAZA	VAN EECKHOUT 21-16	OG	AB	MOUNTRAIL
12630	FOUNDATION ENERGY MANAGEMENT, LLC	ELKHORN RANCH	MOI 24-1H	OG	AB	BILLINGS
12980	FOUNDATION ENERGY MANAGEMENT, LLC	PLAZA	VAN EECKHOUT 34-5	OG	AB	MOUNTRAIL
15865	FOUNDATION ENERGY MANAGEMENT, LLC	BEAVER CREEK	PETERSON 41-13H	OG	AB	GOLDEN VALLEY
3512	FOX OPERATING COMPANY	RUSSELL	ROGER KERSTEN ESTATE 1	OG	AB	BOTTINEAU
17739	FRAM OPERATING LLC	SOUTH GREENE	FUNKE 1	OG	AB	RENVILLE
21762	FRAM OPERATING LLC	SOUTH GREENE	DONOVAN FUNKE 3	OG	AB	RENVILLE
5166	GENESIS ST OPERATING LLC	LAKE DARLING	VENDSEL 1	OG	AB	RENVILLE
6336	GREAT AMERICAN ROYALTIES, INC.	HULSE COULEE	HILTABRAND 13-23	OG	AB	BOTTINEAU
90207	HJG NORTH DAKOTA-WILLISTON, LLC	PAINTED WOODS	PROWATER CL-11-1	SWD	AB	WILLIAMS
15128	JORDAN EXPLORATION COMPANY, L.L.C.	STONEVIEW	GILBERTSON 6-19	GASC	AB	BURKE
6323	LEGACY RESERVES OPERATING LP	UNION CENTER	GEORGE WOLLAN 44-14	SWD	AB	MCKENZIE
8124	LEGACY RESERVES OPERATING LP	CAMEL BUTTE	TANK 22-22-S	OG	AB	MCKENZIE
8266	LEGACY RESERVES OPERATING LP	UNION CENTER	SORENSEN 11-13	OG	AB	MCKENZIE
8315	LEGACY RESERVES OPERATING LP	UNION CENTER	WOLLAN 24-14	OG	AB	MCKENZIE
10398	LEGACY RESERVES OPERATING LP	KNUTSON	DSC STATE 13-34	OG	AB	BILLINGS
11551	LEGACY RESERVES OPERATING LP	KNUTSON	RAMONA FEE 24-6	OG	AB	BILLINGS
16403	LEGACY RESERVES OPERATING LP	ASH COULEE	ASH COULEE 1-2H	OG	AB	BILLINGS
16407	LEGACY RESERVES OPERATING LP	ASH COULEE	ASH COULEE 2-2H	OG	AB	BILLINGS

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File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
2759	LELAND OIL & GAS, LLC	HAMLET	SULLIVAN 23-1	OG	AB	DIVIDE
9403	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON 1-27	OG	AB	MCKENZIE
10064	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	GARRISON IV STATE 1	OG	AB	MCKENZIE
10103	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	IVERSON STATE A 1	OG	AB	MCKENZIE
10193	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	GARRISON IV STATE 2	OG	AB	MCKENZIE
10566	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON B 1	OG	AB	MCKENZIE
10872	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	JOHNSON 41-3	OG	AB	MCKENZIE
10878	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	JOHNSON 21-3	WI	AB	MCKENZIE
10879	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON C 1	WI	AB	MCKENZIE
10880	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	LASSEY-ERICKSON UNIT 1	WI	AB	MCKENZIE
10881	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	G. A. MEYERS 1	WI	AB	MCKENZIE
10923	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	LASSEY-LINDSLEY 1	WI	AB	MCKENZIE
10950	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	LASSEY MONSON 1	OG	AB	MCKENZIE
11078	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	DOBIAS STATE UNIT 1	OG	AB	MCKENZIE
11143	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON D 1	OG	AB	MCKENZIE
11145	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON E 1	OG	AB	MCKENZIE
11146	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON "F" 1	OG	AB	MCKENZIE
11300	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON G 1	OG	AB	MCKENZIE
11339	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON J 1	OG	AB	MCKENZIE
11393	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	ERICKSON H 1	OG	AB	MCKENZIE
11408	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	GLASS BLUFF 14-35	OG	AB	MCKENZIE
11452	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	RIDER FEDERAL STATE 1	OG	AB	WILLIAMS
11458	LIBERTY RESOURCES MANAGEMENT COMPANY, LLC	GLASS BLUFF	MONSON 3-32	OG	AB	MCKENZIE
90177	MADISON DISPOSAL 2-1, L.L.C.	LITTLE TANK	MADISON 2-1	SWD	AB	MCKENZIE
9241	MBI OIL & GAS, LLC	TRENTON	BOWEN, CHARLES 21-1	OG	AB	WILLIAMS
11000	MCRAE & HENRY, LTD.	SAKAKAWEA	BRATCHER 1-7	OG	AB	MCKENZIE
14442	MISSOURI BASIN WELL SERVICE, INC.	CABERNET	BEAUDOIN 36-1	OG	AB	DUNN
1547	MUREX PETROLEUM CORPORATION	SOUTH WESTHOPE	P. M. KING 2	OG	AB	BOTTINEAU
2898	MUREX PETROLEUM CORPORATION	SOUTH WESTHOPE	BERTHA BRYCE ESTATE 1	OG	AB	BOTTINEAU
3315	MUREX PETROLEUM CORPORATION	PRATT	NORSBY 1	OG	AB	MCHENRY
3696	MUREX PETROLEUM CORPORATION	PRATT	NORSBY 2	OG	AB	MCHENRY
3862	MUREX PETROLEUM CORPORATION	NORTHEAST LANDA	ANDERSON SWD SYSTEM D1	SWD	AB	BOTTINEAU
4103	MUREX PETROLEUM CORPORATION	NORTHEAST LANDA	ANDERSON H 1	OG	AB	BOTTINEAU
5615	MUREX PETROLEUM CORPORATION	LAKE DARLING	HELMERS 9-31	OG	AB	RENVILLE
8249	MUREX PETROLEUM CORPORATION	NORTH HAAS	TOOTLE 1	OG	AB	BOTTINEAU
8399	MUREX PETROLEUM CORPORATION	PRONGHORN	NYGAARD 1-29	SWD	AB	MCKENZIE
8440	MUREX PETROLEUM CORPORATION	PRONGHORN	NYGAARD 1-30	SWD	AB	MCKENZIE
8524	MUREX PETROLEUM CORPORATION	ELMORE	HARKNESS A 1-R	OG	AB	RENVILLE
10621	MUREX PETROLEUM CORPORATION	MUSTA	JOHNSON 22-8 1	OG	AB	DIVIDE
10907	MUREX PETROLEUM CORPORATION	NORTH HAAS	PEARSON 31-30	OG	AB	BOTTINEAU
12448	MUREX PETROLEUM CORPORATION	PRATT	NORSBY 4	OG	AB	MCHENRY

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File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
12645	MUREX PETROLEUM CORPORATION	PRATT	NORSBY 6	OG	AB	MCHENRY
12828	MUREX PETROLEUM CORPORATION	PRATT	NORSBY 7	OG	AB	MCHENRY
13148	MUREX PETROLEUM CORPORATION	CULVER	E-M ALEXANDER 17-8	OG	AB	RENVILLE
15038	MUREX PETROLEUM CORPORATION	TIOGA	LALIM 41-34	OG	AB	WILLIAMS
15732	NEW HORIZON RESOURCES, LLC	LAKE DARLING	STOA 41-1H	OG	AB	RENVILLE
13024	NP RESOURCES, LLC	MORGAN DRAW	MORGAN DRAW FEDERAL A 2	OG	AB	BILLINGS
11516	PAUL RANKIN INC.	CRAZY MAN CREEK	STATE 36 1	OG	AB	WILLIAMS
11750	PAUL RANKIN INC.	GLASS BLUFF	SKORPIL 4-1	OG	AB	MCKENZIE
3503	PETRO HARVESTER OPERATING COMPANY, LLC	WOBURN	CHRISTENSEN ET AL 2	OG	AB	BURKE
9647	PETRO HARVESTER OPERATING COMPANY, LLC	FLAXTON	GWENDOLYN 1	OG	AB	BURKE
9829	PETRO HARVESTER OPERATING COMPANY, LLC	FLAXTON	ABEL USA 3	OG	AB	BURKE
9839	PETRO HARVESTER OPERATING COMPANY, LLC	WAYNE	BRONDERSLEV 2	OG	AB	BOTTINEAU
9916	PETRO HARVESTER OPERATING COMPANY, LLC	WAYNE	PETERSON 2	SWD	AB	BOTTINEAU
9933	PETRO HARVESTER OPERATING COMPANY, LLC	FLAXTON	DELORES USA 3	OG	AB	BURKE
10841	PETRO HARVESTER OPERATING COMPANY, LLC	RIVAL	BLY 30-11	OG	AB	BURKE
1690	PHOENIX PETROLEUM LLC	NORTH TIOGA	CARL THORSON 2	OG	AB	BURKE
1883	PHOENIX PETROLEUM LLC	NORTH TIOGA	NORMAN OVERLEE 1	OG	AB	DIVIDE
11937	PPJV, LLC	EAST FORK	ISAKSON 32-23	OG	AB	WILLIAMS
840	PRAIRIE PRODUCTION, INC.	NORTHWEST MCGREGOR	W. C. KOSHMAN 1	OG	AB	WILLIAMS
6839	PRIDE ENERGY, AN OKLAHOMA GENERAL PARTNERSHIP	CARTWRIGHT	USA 43-11	OG	AB	MCKENZIE
7200	PRIDE ENERGY, AN OKLAHOMA GENERAL PARTNERSHIP	SQUAW GAP	FOLKVORD-STATE 1-36 SWD	SWD	AB	MCKENZIE
9365	RAMPART ENERGY COMPANY	LINDAHL	BLIKRE 2-2A	OG	AB	WILLIAMS
10131	RAMPART ENERGY COMPANY	LINDAHL	GERMUNDSON RYE 3-2	OG	AB	WILLIAMS
5612	RANCH OIL COMPANY	MIDWAY	NELSON 13-28 SWD	SWD	AB	WILLIAMS
6274	REMUDA ENERGY DEVELOPMENT LLC	LITTLE MISSOURI	FEDERAL 2-23	GASD	AB	BOWMAN
7024	REMUDA ENERGY DEVELOPMENT LLC	LITTLE MISSOURI	FEDERAL 3-23	GASD	AB	BOWMAN
7027	REMUDA ENERGY DEVELOPMENT LLC	LITTLE MISSOURI	FEDERAL 1-22	GASD	AB	BOWMAN
15869	REMUDA ENERGY DEVELOPMENT LLC	LITTLE MISSOURI	LMPU 65	GASD	AB	BOWMAN
15898	REMUDA ENERGY DEVELOPMENT LLC	LITTLE MISSOURI	LMPU 66	GASD	AB	BOWMAN
13713	RICK AALUND	AMBROSE	AALUND 4-35	SWD	AB	DIVIDE
13428	RIM OPERATING, INC.	HARDSCRABBLE	SKURDAL 6-24	OG	AB	WILLIAMS
9784	RITTER, LABER & ASSOCIATES, INC.	EIGHTMILE	HOUSTON 41-4	OG	AB	WILLIAMS
12730	SAMSON OIL AND GAS USA, INC	TODD	DAVIDSON 1	OG	AB	WILLIAMS
15595	SAMSON OIL AND GAS USA, INC	FOREMAN BUTTE	MARIS 1-16H	OG	AB	MCKENZIE
15644	SAMSON OIL AND GAS USA, INC	FOREMAN BUTTE	BANKS 1-18H	OG	AB	MCKENZIE
15649	SAMSON OIL AND GAS USA, INC	FOREMAN BUTTE	WILLIAMS 1-19H	OG	AB	MCKENZIE
1789	SCOUT ENERGY MANAGEMENT LLC	FRYBURG	FRYBURG HEATH-MADISON UNIT G-808	OG	AB	BILLINGS
1819	SCOUT ENERGY MANAGEMENT LLC	SOUTH WESTHOPE	KING G 1A	OG	AB	BOTTINEAU
2577	SCOUT ENERGY MANAGEMENT LLC	FRYBURG	FRYBURG HEATH-MADISON UNIT P-813	OG	AB	BILLINGS
2778	SCOUT ENERGY MANAGEMENT LLC	WILEY	KIRBY B 1-23	OG	AB	BOTTINEAU
2868	SCOUT ENERGY MANAGEMENT LLC	SOUTH WESTHOPE	HOUMANN C 5	OG	AB	BOTTINEAU

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File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
3966	SCOUT ENERGY MANAGEMENT LLC	MEDORA	MEDORA HEATH-MADISON UNIT 18HR	OG	AB	BILLINGS
4230	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	NE FOOTHILLS UNIT CHREST 1	OG	AB	BURKE
4244	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	NE FOOTHILLS U GULLICKSON, GE A-1	OG	AB	BURKE
4266	SCOUT ENERGY MANAGEMENT LLC	DICKINSON	DICKINSON-HEATH-SAND UNIT 21	WI	AB	STARK
4276	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	NE FOOTHILLS UNIT DOE 2	OG	AB	BURKE
4281	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	SPIESE 1	OG	AB	BURKE
4350	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	SABINE 1	OG	AB	BURKE
4358	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	OBRIEN 1	OG	AB	BURKE
4374	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	INGERSON, F 1	OG	AB	BURKE
5889	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	NE FOOTHILLS UNIT CHREST 2 WIW	WI	AB	BURKE
6350	SCOUT ENERGY MANAGEMENT LLC	NORTHEAST FOOTHILLS	NE FOOTHILLS UNIT DOE 3	OG	AB	BURKE
6389	SCOUT ENERGY MANAGEMENT LLC	WILEY	AO ERICKSON 8-14	WI	AB	BOTTINEAU
6390	SCOUT ENERGY MANAGEMENT LLC	WILEY	AO ERICKSON 7-13	WS	AB	BOTTINEAU
6517	SCOUT ENERGY MANAGEMENT LLC	WILEY	AO ERICKSON 3R	OG	AB	BOTTINEAU
6720	SCOUT ENERGY MANAGEMENT LLC	WILEY	NEWHOUSE A 9 H	OG	AB	BOTTINEAU
6836	SCOUT ENERGY MANAGEMENT LLC	WILEY	STRATTON C 14	WS	AB	BOTTINEAU
7040	SCOUT ENERGY MANAGEMENT LLC	WILEY	MYRTLE GRORUD 1-R	OG	AB	BOTTINEAU
7387	SCOUT ENERGY MANAGEMENT LLC	LITTLE KNIFE	ROMANYSHYN 1	OG	AB	BILLINGS
11273	SCOUT ENERGY MANAGEMENT LLC	INDIAN HILL	NELSON 43 1	OG	AB	MCKENZIE
12179	SCOUT ENERGY MANAGEMENT LLC	FRYBURG	SFTU 16-19	WI	AB	BILLINGS
12476	SCOUT ENERGY MANAGEMENT LLC	FRYBURG	SOUTH FRYBURG 14-19T	OG	AB	BILLINGS
12833	SCOUT ENERGY MANAGEMENT LLC	LITTLE KNIFE	8902 JV-P LKNMU 3B	OG	AB	DUNN
12996	SCOUT ENERGY MANAGEMENT LLC	LITTLE KNIFE	8902 JV-P LKNMU 6 WI	WI	AB	DUNN
13311	SCOUT ENERGY MANAGEMENT LLC	FRYBURG	SFTU 4-35	WI	AB	BILLINGS
13634	SCOUT ENERGY MANAGEMENT LLC	FRYBURG	SFTU 10-30	OG	AB	BILLINGS
13795	SCOUT ENERGY MANAGEMENT LLC	MEDORA	MEDORA HEATH-MADISON UNIT 29	OG	AB	BILLINGS
13973	SCOUT ENERGY MANAGEMENT LLC	SUBDIVISION	STATE ADDITION 5 1	DFP	AB	STARK
14693	SCOUT ENERGY MANAGEMENT LLC	FRYBURG	SFTU 11-24	OG	AB	BILLINGS
90239	SECURE ENERGY SERVICES USA, LLC	SANISH	LOCKEN SWD 3	SWD	AB	MOUNTRAIL
90023	SLAWSON EXPLORATION COMPANY, INC.	SQUAW GAP	USA 33-11-106	SWD	AB	MCKENZIE
4803	SOLUTIONS ENERGY LLC	LONE TREE	LEWIS MANN 1	OG	AB	WARD
12491	TITAN ENERGY, LLC	TORNING	SUNDSBAK 1-14	OG	AB	WARD
12583	VAST OPERATIONS, LLC	STINSON	STEAD 44-14 2	OG	AB	BOTTINEAU
12655	VAST OPERATIONS, LLC	STINSON	STEAD 24-14 4 SWD	SWD	AB	BOTTINEAU
13137	VAST OPERATIONS, LLC	STINSON	KOEHLER 31-23 1	OG	AB	BOTTINEAU
14647	VAST OPERATIONS, LLC	STINSON	KOEHLER-STEAD 1H	OG	AB	BOTTINEAU
16146	VAST OPERATIONS, LLC	CROSBY	KEARNEY 4-25H	OG	AB	DIVIDE
90228	WHITE OWL ENERGY SERVICES (US) INC.	SATHER LAKE	ROY 1	SWD	AB	MCKENZIE
2088	WHITE ROCK OIL & GAS, LLC	SHERWOOD	FLEM 1	OG	AB	RENVILLE
2170	WHITE ROCK OIL & GAS, LLC	SHERWOOD	FLEM B 1	OG	AB	RENVILLE
5234	WHITE ROCK OIL & GAS, LLC	BUFFALO WALLOW	STEVENS 1	OG	AB	MCKENZIE

APPENDIX

Case No. 28495
Order Nos. 30977 - 31034

Case 28495: Consider Confiscation of Abandoned Wells

File No.	Operator	Field	Well Name	Well Type	WI Status	County Name
6306	WHITE ROCK OIL & GAS, LLC	MISSOURI RIDGE	JENSEN 4 1	OG	AB	WILLIAMS
6757	WHITE ROCK OIL & GAS, LLC	MISSOURI RIDGE	CLARK 1	OG	AB	WILLIAMS
7122	WHITE ROCK OIL & GAS, LLC	BIG STICK	BIG STICK (MADISON) UNIT 0117	OG	AB	BILLINGS
7452	WHITE ROCK OIL & GAS, LLC	BIG STICK	BIG STICK (MADISON) UNIT 1301	OG	AB	BILLINGS
7619	WHITE ROCK OIL & GAS, LLC	BIG STICK	BIG STICK (MADISON) UNIT 3209	OG	AB	BILLINGS
8055	WHITE ROCK OIL & GAS, LLC	BIG STICK	BIG STICK (MADISON) UNIT 3104	OG	AB	BILLINGS
9309	WHITE ROCK OIL & GAS, LLC	BAKER	LINDVIG FEDERAL 1-11HR	OG	AB	MCKENZIE
10675	WHITE ROCK OIL & GAS, LLC	ELK	NOVAK 25-31	OG	AB	MCKENZIE
10837	WHITE ROCK OIL & GAS, LLC	MISSOURI RIDGE	ALLISON 1	SWD	AB	WILLIAMS
11316	WHITE ROCK OIL & GAS, LLC	CAMP	LINDVIG 10 1	OG	AB	MCKENZIE
11345	WHITE ROCK OIL & GAS, LLC	INDIAN HILL	FREDRICKSON 33-33 1	OG	AB	MCKENZIE
11422	WHITE ROCK OIL & GAS, LLC	BEAVER CREEK	MESA FEDERAL 1-9	OG	AB	GOLDEN VALLEY
11523	WHITE ROCK OIL & GAS, LLC	INDIAN HILL	POWERS 1	OG	AB	MCKENZIE
11777	WHITE ROCK OIL & GAS, LLC	SMITH	DONALD PETERSON 1-28	OG	AB	RENVILLE
12243	WHITE ROCK OIL & GAS, LLC	ROUGH RIDER	ERRMU 41-13	OG	AB	MCKENZIE
12410	WHITE ROCK OIL & GAS, LLC	SMITH	EPEX ENGERBERG 28-11	OG	AB	RENVILLE
12542	WHITE ROCK OIL & GAS, LLC	BICENTENNIAL	BICENTENNIAL 31-35H	OG	AB	MCKENZIE
12572	WHITE ROCK OIL & GAS, LLC	SHERWOOD	BECKEDAHL D 2	OG	AB	RENVILLE
12708	WHITE ROCK OIL & GAS, LLC	BICENTENNIAL	BICENTENNIAL 42-31H	OG	AB	MCKENZIE
12870	WHITE ROCK OIL & GAS, LLC	BICENTENNIAL	BICENTENNIAL FEDERAL 41-11H	OG	AB	MCKENZIE
12934	WHITE ROCK OIL & GAS, LLC	BICENTENNIAL	TOMAHAWK 1-13	OG	AB	MCKENZIE
13185	WHITE ROCK OIL & GAS, LLC	ROUGH RIDER	ERRMU 1-19HR	OG	AB	MCKENZIE
13361	WHITE ROCK OIL & GAS, LLC	ROUGH RIDER	ERRMU 13-19	OG	AB	MCKENZIE
13411	WHITE ROCK OIL & GAS, LLC	PIERRE CREEK	PIERRE CREEK NELSON FEDERAL 31-26H	OG	AB	MCKENZIE
13729	WHITE ROCK OIL & GAS, LLC	POKER JIM	MOI POKER JIM 31-19H	OG	AB	MCKENZIE
13781	WHITE ROCK OIL & GAS, LLC	BIG STICK	BIG STICK (MADISON) UNIT 2505	OG	AB	BILLINGS
14974	WHITE ROCK OIL & GAS, LLC	MONDAK	MONDAK FEDERAL 16-28XHR	OG	AB	MCKENZIE
15017	WHITE ROCK OIL & GAS, LLC	DAVIS CREEK	DAVIS CREEK 1-12	OG	AB	BILLINGS
15676	WHITE ROCK OIL & GAS, LLC	FOREMAN BUTTE	OTT FEDERAL 1-13H	OG	AB	MCKENZIE
15677	WHITE ROCK OIL & GAS, LLC	FOREMAN BUTTE	GEHRIG FEDERAL 1-24H	OG	AB	MCKENZIE
15803	WHITE ROCK OIL & GAS, LLC	FOREMAN BUTTE	MCGRIFF FEDERAL 1-22H	OG	AB	MCKENZIE
15805	WHITE ROCK OIL & GAS, LLC	FOREMAN BUTTE	GRIFFEY JR. 1-16H	OG	AB	MCKENZIE
16437	WHITE ROCK OIL & GAS, LLC	FOREMAN BUTTE	COLAVITO FEDERAL 1-27H	OG	AB	MCKENZIE
21077	WHITE ROCK OIL & GAS, LLC	BIG STICK	BSMU 1707	OG	AB	BILLINGS
3022	ZARGON OIL (ND) INC.	HAAS	E. G. PEARSON 3	WI	AB	BOTTINEAU
5688	ZARGON OIL (ND) INC.	MACKOBEE COULEE	BRYANS 1-17	OG	AB	RENVILLE
7175	ZARGON OIL (ND) INC.	HAAS	E. PEARSON 5-I22	OG	AB	BOTTINEAU
11788	ZARGON OIL (ND) INC.	MACKOBEE COULEE	SCORE 1	OG	AB	RENVILLE
12159	ZARGON OIL (ND) INC.	MACKOBEE COULEE	SCORE 2	OG	AB	RENVILLE
15347	ZARGON OIL (ND) INC.	NORTH HAAS	ZARGON NORTH HAAS 1	OG	AB	BOTTINEAU