Assessment of the Shallow Natural Gas Resource Potential of North Dakota





North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Introduction to Shallow Gas in North Dakota

- Definition of Shallow Gas
- Historical Occurrence and Production
- Geological Factors of Occurrence
- Anthropogenic (Landfill) Gas
- Current Investigations
- Recent Investigative Highlights



North Dakota Geological Survey Geological Investigations No. 32



A Definition of Shallow Gas in North Dakota

- Natural gas that is generated and accumulates within the near surface geology of the state typically sourced and contained within permeable organic laden glacial sediments or within fractured shale reservoirs of Cretaceous age or combinations of each.
- Gas Properties (Barry, 1908)
 - 886 BTU
 - 82.7 % Methane
 - 0.2 % Ethane
 - 12.4 % Nitrogen
 - 0.5 % Hydrogen
 - 1.2 % Carbon Monoxide (CO2?)



Gas flare on the Mohall Dome in the early 1920's.



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Areas of Historical Shallow Natural Gas Occurrence





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Bottineau County Historic Shallow Gas Occurrences



(Modified from Anderson, 2006)



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Historical Shallow Gas Use in North Dakota



Examples of historic shallow natural gas use by North Dakotans *likely near Mohall, in Renville Co. around 1919.*



Gas storage tank at the Northern Hotel, Edgeley, LaMoure Co., around 1920



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Types of Gas Occurrence in North Dakota

- Thermogenic (Deep Gas)
 - Producing zones within the Williston Basin
- Biogenic (Shallow Gas)
 - Quaternary (Drift) Gas
 - Migrated Gas
 - (Fox Hills/Hell Creek)
 - Cretaceous Gas
 - (Pierre/Niobrara Shale)
- Anthropogenic (Landfills)
 - Fargo Municipal Landfill (Active)
 - Grand Forks (Potential)



Gas producing well in the Mohall, ND area around 1920



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Shallow Gas Conceptual Models

- Shale Gas (Niobrara Eastern WB Flank)
- Quaternary (Drift Gas)
- Upper Cretaceous Shallow Bedrock



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32





Potential Niobrara Gas



(Modified from Anderson, 2006)



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Quaternary "Drift Gas"



(Modified from Anderson, 2006)



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Upper Cretaceous Shallow Bedrock





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Shallow Gas in Quaternary Deposits

- Playa Lake Setting in Northwest North Dakota
- Drift Gas in Pleistocene sediments in North Central North Dakota
- Influence of Glaciotectonic Ice-Thrusts
- Anthropogenic Methane (Landfill Gas)



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32





North Dakota Playa Lake Setting





North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



North Dakota Playa Lake Setting



(Modified from Anderson and Murphy, 2005)



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



North Dakota Playa Lake Setting

Generalized Lacustrine Stratigraphy



(Modified from Anderson and Murphy, 2005)



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Borehole No. 2, Miller Lake, Divide County, ND





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32







North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32







North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32







North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32





Anamoose (Steele Lake) Ice-Thrust in north-central North Dakota



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32





0

30 miles

Location of MSW facilities that are producing gas or have a potential to produce gas (NDDH, 2005).

Landfill Locations in ND



Facilities depicted here include all current permitted facilities which include:
municipal solid waste, special waste, industrial, inert-permit by rule, and inert
facilities (NDDH, 2005).Geologic map modified from Clayton, et. al., 1980



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Generalized Near Surface Glacial Stratigraphy at Fargo, ND and Conceptual Landfill Construction



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Estimation of Landfill Methane Generation Flow Rate¹

$$Q_{CH_4} = L_o R (e^{-kc} - e^{-kt})$$

where,

Q_{CH4} = maximum expected methane generation flow rate (cubic meters per year)

- L_o = methane generation potential (cubic meters per Megagram solid waste)
- R = average annual acceptance rate (Megagrams per year)
- k = methane generation rate constant (yr⁻¹)
- t = age of the landfill (yr)

¹ EPA, AP-42



North Dakota Geological Survey Geological Investigations No. 32



City of Fargo Landfill (Active)

- Current Waste Amount: 2,696,775 Mg
- Average Annual Waste Acceptance Rate: 107,871 Mg/yr
- Landfill Age: 25
- Time Since Closure 0
- Methane Generation Potential: 170 m³/Mg sw
- Methane Generation rate constant 0.02 yr-1
- Estimated Methane Generation: 255M ft³/yr
- Current Methane Generation of approx. 210 ft³/yr





North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Landfill Gas – Old Minot Landfill





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Current NDGS Investigative Activities

- Background Research
 - Online Database of Shallow Natural Gas Occurrences in North Dakota.
 - Online Bibliography of Shallow Natural Gas References in North Dakota.
- Subsurface Geology
 - Preparation of Correlation Cross Sections through the Cretaceous units across North Dakota
 - Preparation of Structure Contour and Isopach maps of selected Cretaceous units in the state.
- Hydrogeologic Data Compilation and Analysis
 - Observation well field screening and sampling
 - Analysis of Ground-Water Geochemistry Data
 - Evaluation of the Influence of Hydraulic Head on Natural Systems



North Dakota Geological Survey Geological Investigations No. 32





Structure on Cretaceous and Jurassic Units

Several Units Being Worked On by the NDGS: Structure Contour Maps (1:1,000,000)

- **Greenhorn Formation**
- Mowry Formation
- Inyan Kara Formation
- Swift Formation
- Isopach Maps (1:1,000,000)
 - Greenhorn-Mowry
 - Mowry-Inyan Kara
 - Inyan Kara-Swift



North Dakota Geological Survey Geological Investigations No. 32



Structure Contour Maps

Preliminary Structure Map On Top Of The Cretaceous Greenhorn Formation in North Dakota





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



3D Conceptual Structural Surfaces





North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Stratigraphic Sections of Cretaceous Units



Proposed lines of stratigraphic and geologic section that will be constructed across Cretaceous stratigraphic units present in North Dakota. Several sections are planned that will interpret the Cretaceous geology across the state from south to north and west to east on a spacing interval of approximately one degree of latitude and longitude.



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Stratigraphic Sections of Cretaceous Units

	NORTH DAKOTA CRETACEOUS STRATIGRAPHIC COLUMN								
10000	10000	0000000			ROCK U	NIT		LITHOLOGY, DEPOSITIONAL ENVIRONMENTS	
AGE'	ERA	PERIOD	SEQUENCE	GROUP	FORMATION	MEMBER	MAX THICKNESS*	AND OTHER CHARACTERISTICS	
					HELL CREEK		500 (150)	Sand, somber shades of ngm-gray to brownish-gray, and crossbedded sandstone with nginit: shale and dark-purple, manganese-oxide-stained concretions; river sediment and some estuarine sediment; forms nilled slopes except clayey member at the top forms smooth, rounded slopes; forms badlands topography.	
				MONTANA	FOX HILLS	COLGATE		Silt and shale, sandy shale, sandstone, and siltstone, shades of buff to yellowish-brown;	
						BULLHEAD	400 (120)	interbedded with lightic shale faminae, some beds lossiliterous, intermittent sandstone at top is loravish-brown to white, fine, siliceous; silt and shale gradational downward with shale of the	
						TIMBER LAKE	100 (120)	Pierre Formation; largely marine coastal sediment; forms gentle, rounded slopes.	
	MESOZOIC					TRAILL CITY			
					PIERRE	ODANAH	2 300 (700)	Shale, light to medium-or dark gray, fissile, flaky to blocky, generally noncalcareous; marine offshore sediment. Four members are exposed in the Pembina Hills in the northeastern part of the state; they are: Odanah member, shale, medium-light gray, hard, siliceous, reddish brown	
						DEGREY		stained joint faces; light-yellowish bentonite bed near the base; forms steep slopes in exposures; DeGrey member, shale, olive to dark-gray, flaky, noncalcareous; ironstone concretions; Gregory Member, shale, dark-gray to yellowish, soft, thinly bedded, slightly calcareous to marky, pyritic, some claystone; smooth, loose surface that tends to slump; Pembina Member, shale, grayish- torwn to brownish-black, soft, noncalcareous; yellowish streaks of jaroste and gypsum- encrusted phosphate nodules; highly organic in the middle portion with abundant fish scales; light colored, waxy beds of montmorillonitic clay at the base; Gammon Ferruginous and Pembia Members, Two fine-grained, sitly tongues are recognized in the subsurface in the westermost part of the state; the upper of these may be equivalent to the Judith River Formation.	
						GREGORY			
						PEMBINA			
		CRETACEOUS				GAMMON FERRUGINOUS			
			INI	COLORADO	NIOBRARA	"Chalky Member"	250 (75)	Shale, medium-light gray to medium-gray, calcareous with white, limy inclusions (referred to by drillers as "First White Specks"); marly zone near the middle. Upper part is tan to yellowish or golden in weathered exposures; lower part weathers to grayish hues; steep slopes. Upper chalky	
			2			"Calcareous Shale Member"		member and lower calcareous shale member.	
					CARLILE	2	400 (120)	Shale, medium-dark-gray to black, noncalcareous, soft, large ellipsoidal concretions containing abundant gypsum (selenite); zone of fine, secondary gypsum crystals at the top. Rounded slopes in exposures.	
					GREENHORN		150 (45)	Shale, dark-gray, calcareous, soft; thin bedded shaly limestone; good electric and radioactivity log marker; referred to by drillers as "Second White Specks."	
					BELLE FOURCHE		350 (105)	Shale, medium-to dark-gray, soft, micaceous, lumpy to massive, spongy: includes beds of light- bluish-gray bentonitic clay; sand and silt facies near base in parts of eastern North Dakota.	
				DAKOTA	MOWRY		180 (55)	Shale, medium-to dark-gray, soft, flaky, spongy; traces of light-blue-gray bentonitic clay; top is marked by radioactive zone.	
					NEWCASTLE		150 (45)	Sandstone, light-gray, fine-to medium-grained angular quartz grains, some calcareous cement, sitly; shale, medium-to dark-gray, soft , lumpy, fissile, micaceous; known also as "Muddy." Probably type "Dakota."	
					SKULL CREEK		140 (40)	Shale, medium-to dark-gray, micaceous, soft, flaky to lumpy; sandstone, fine-grained, friable, calcareous, light-gray, glauconitic, limited to east; traces of pyrite and white bentonitic clay.	
140							INYAN KARA		450 (135)

¹ Millions of years before present.

² Maximum thickness of unit in feet. Values in parentheses are in meters.



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Stratigraphic Cross Sections

STRATIGRAPHIC UNITS TO BE EVALUATED

- Kg GREENHORN FORMATION (CRETACEOUS)
- Km MOWRY FORMATION (CRETACEOUS)
- Ki INYAN KARA FORMATION (CRETACEOUS)
- Js SWIFT FORMATION (JURASSIC)
- Jr RIERDON FORMATION (JURASSIC)

Several stratigraphic units are planned to be evaluated in North Dakota. These five units consist of three Cretaceous age stratigraphic units (Green -horn, Mowry, and Inyan Kara) and two Jurrasic age stratigraphic units (Swift and Rierdon Formations). Structure contour maps drawn on each stratigraphic unit along with correponding isopach maps at scales of 1:1,000,000 are planned.



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Recent Investigative Highlights

Steele County

Niobrara Shale Gas Concept

Results

Bottineau County

Combined "Drift Gas" and Upper Cretaceous Shallow Bedrock

Renville County

Continuation of Bottineau Area Trend



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32





Reconnaissance Field Screening Studies

 Screening of existing monitoring points with portable instrumentation:

> Flame Ionization Detectors (FIDs) Methane Multi-Gas Meters Oxygen Carbon Dioxide Hydrogen Sulfide



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



NDGS Reconnaissance Observation Well Field Screening Investigations





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Recent Shallow Gas Occurrences

- Observation Well: 162-83-15CCC
- FID Instrument Response = 236 ppm (as methane)
- Flowing head well (<1 gpm)
- [Methane] in groundwater = 8.3 mg/L
- Located in area of historic shallow natural gas occurrence (western Bottineau Co.)
- Bubbling continuously at top of well (approx 2-3 bubbles/5 sec.)





North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Recent FID Field Screening Results





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Bottineau & Renville County, North Dakota

Continuation of the Historical Bottineau Area Trend





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Hydrogeologic Data Assessments

Assessment and Interpretation of Ground-water Geochemistry



(Modified from Anderson, Shurr, and Fischer, 2006)

Relationship of Historic Wells with Gas Shows to [Sulfate]



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Hydrogeologic Data Assessments

Assessment and Interpretation of Ground-water Geochemistry



(Modified from Anderson, Shurr, and Fischer, 2006)

Relationship of Historic Wells with Gas Shows to [Bicarbonate]



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Remote Sensing and Geomorphic Analysis



LANDSAT Imagery modified from USGS – NASA



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Planned Focused Field Investigations

NORTH DAKOTA DEPARTMENT OF MINERAL RESOURCES Lynn D. Helms, Director



NORTH DAKOTA GEOLOGICAL SURVEY Edward C. Murphy, State Geologist Geological Investigations No. 30

RECONNAISSANCE GROUND-WATER OBSERVATION WELL SHALLOW GAS FIELD SCREENING IN SOUTHEASTERN STEELE COUNTY, NORTH DAKOTA

The investigation of shallow natural gas accurrences within selected existing groundsource showning wells in Steel C carry, Norn Dakets was contacted on September 11, 2006. A total of 15 showning well sites, constaining of historical accurate power to when we have a set of the existence of the well, 20 verify its location, and (2) perform shallow gas field screening, Sector observation well sites were not valied dark perform shallow gas field screening, seven observation well sites were not valied dark perform shallow gas field screening instance of the valies of the presence of combarding the investigation. These of the verification of the valies of the presence of combarding gas and wells. Intramment reports wave field screened for the presence of combarding cases using a pertable frameionization detector (110) calibited to methan in an (10) perprova instance of the valies of the presence of combarding gas and wells. Intramment reports wave field screened for the presence of field screening on all wells. Intramment reports wave field screened for the presence of field screening on all wells. Intramment reports wave field screened for the presence of field screening on all wells. Intramment reports wave field screened for the presence of field screening on all wells. Intramment reports wave field screened wells the wave field screened weight screened positive FID responses, ranging from 2.0 per to 146.3 pen as methans. Due well (145-610DD) recently installed by the Narh Radaks State Ward C commission returned repondwardscrambyleric instructive. This shallow well is completed and screened within the Creticecon Pierre Shall. **EXPLANED**

- Cround-water observation well with positive FIO response as methanic in parts per million (ppm) Cround-water observation well with no FID response (0)
- Cround-water observation werr also not visited during this investigation.
 Ground-water observation wer not found at prescribed location.
- WNF Ground water observation well not found at prescribe



SUMMARY OF OBSERVATION WELL CONSTRUCTION INFORMATION

n	w	II Location	FID	Screened	Total Wel		
Date	PLSS	Longitude	Latitude	Response	Interval	Depth	
10/20/04	14505413DDD3	-97 47561	47.36918	140.3	75-80	100	
06/14/06	14505604DDD	-97,79533	47.39861	09.2	50-60	60	
06/29/06	14505422AAA2	-97.51810	47.36749	2.0	74-79	106	
11/30/99	14505501DDD2	-97.60320	47.39020	0.0	36-41	50	
07/20/04	14505408BBB	-97.58093	47.39710	0.0	55-60	160	
07/13/04	14505417DDD	-97.56030	47.36840	0.0	03-08	280	
11/30/00	14505409CCC2	-97.55891	47.38390	0.0	45-50	58	
07/10/04	14505415CCC2	-97.53830	47.36824	0.0	78-83	100	
07/26/04	14505413AAA2	-97.47466	47.38243	0.0	27-32	40	
12/01/09	14505410DDD2	07.51702	47.38403	0.0	15 20	23	
01/01/68	14605700BAA	-07.03373	47.48405	NV	0-80	80	
11/30/99	14505513AAA2	-97.60337	47.36143	NV	46-51	58	
07/20/04	145054050002	-97.58102	47.41103	NV	35-40	60	
10/21/04	14505432AAA	+97.56047	47,33809	NV	68-73	147	
07/28/04	14505427AAA	-97.51756	47.35353	NV	87-91	200	
07/27/04	14505426AAA3	-97,49640	47.35375	NV-	58-63	00	
07/15/04	14505414DDD2	-97.49608	47.36834	NV	55-60	60	
07/19/04	14505413888	-97.49561	47.38274	MV.	75-80	280	
10/21/04	14505436CCC	-97.49517	47.32548	NV	78-83	280	
10/20/04	14505425CCC2	-07 40402	47.34027	NV.	75-80	100	
10/30/70	14605534DDD	-97.64605	47.41276	WNE	48-51	120	

http://www.state.nd.us/ndgs/Publication_List/geoinvest_h.htm

•Shallow Monitoring Wells

•Air and Ground-Water Sampling

•lsotope C Geochemistry

•Ground-Water Geochemistry

Methanogens



REFERENCES

Bluernle, 1076, Geology of Griggs and Steele Counties, North Dakota Geological Survey Bulletin No. 04 - Part I., 50 p.

Downey, J.S., Hutchimson, R.D., and Sunderland, G.L., 1975, Ground-Water Basic Data for Origin and Steele Counties, North Dakota, North Dakota Geological Survey Bulletin 64-Pari IL, 498 p.

Downey, J.B., and Armstrong, C.A., 1977, Ground Water Resources of Grages and Bleele Countes, North Dakota, North Dakota Steriogeal Survey Builetin No. 64-Part III., 53 p. NDRWC, 2006, North Dakota State Water Commission Online Ground Water Information Database. Rhy *News* are state of us





North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32





• NDGS Geological Investigation No. 25 (GI-25)



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32





• NDGS Geological Investigation No. 26 (GI-26)



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32





NDGS Geological Investigation No. 28 (GI-28)



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32





• NDGS Geological Investigation No. 29 (GI-29)



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



R. 54 W

R. 55 W.

4808604000

14808413000

1.0+00 1.8+01 1.8+07 NORTH DAKOTA GEOLOGICAL SURVEY Edward C. Murphy, State Geologist Geological Investigations No. 30

RECONNAISSANCE GROUND-WATER ORSERVATION WELL SHALLOW GAS FIELD SCREENING IN SOUTHEASTERN STEELE COUNTY, NORTH DAKOTA

The investigation of shallow natural gas occurrences within selected existing ground-water observation wills in Steele County, North Dakota was conducted on September 11, 2006. A total of 15 observation well sites, consisting of historic and existing observation wells were reviewed prior to the field component of this investigation. How of these ubservation well sites were selected to be visited in the field to (1) determine the existence of the well, (2) verify its location, and (3) perform shallow gas field screening. Seven observation well sites were not visited during this investigation. Three of the eleven wells visited returned a positive numerical FID response as methane. Each of the wells were field screened for the presence of combustible gasses using a portable flame-ionization detector (FID) calibrated to methane in air (101 ppm low-span or 10,000 ppm high-span). The FD was used solely for field screening on all wells. Instrument response was collected at the top of well casing (TOC) and just above the groundwater/air interface, after the collection of a depth to water level reading using and electric well tape. Of the existing wells that were field screened, three wells returned positive PID responses, ranging from 2.0 ppn to 146.3 ppn as methane. One well (145-56-BDD) recently installed by the North Dakota State Water Commission returned responses of 89.3 ppm and 46.3 ppm, shortly after the first reading, from just above the groundwater/atmospheric interface. This shallow well is completed and screened within the Cretaceous Pierre Shale. **ENPLANATION**





Fred J. Anderson 2006

http://www.state.nd.us/ndgs/Publication_List/geoinvest_h.htm

SUMMARY OF OBSERVATION WELL CONSTRUCTION INFORMATION

	W	Il Location	FID	Screened	Total Well	
Date	PLSS	Longitude	Latitude	Response	Interval	Depth
10/20/04	14505413DDD3	97.47561	47.30918	140.3	75-80	100
06/14/06	14505604DDD	-97.79533	47.39861	09.2	50-60	60
06/29/06	14505422AAA2	-97,51810	47.36749	2.0	74:79	108
11/30/99	14505501DDD2	+97.00320	47.39828	0.0	30:41	50
07/20/04	14505408BBB	+97.58093	47.30710	0.0	55-60	160
07/13/04	14505417DDD	-97.56039	47.36840	0.0	03-08	280
11/30/00	14505400CCC2	-97.55891	47.38300	0.0	45:50	58
07/10/04	14505415CCC2	-07.53830	47.36824	0.0	78-83	100
07/26/04	14505413AAA2	07.47466	47.38243	0.0	27-32	40
12/01/00	14505410DDD2	97.51702	47.38403	0.0	15 20	23
01/01/68	14605700BAA	-07.03373	47.48405	140	0.80	80
11/30/00	14505513AAA2	-97.60337	47.38143	NU	46-51	58
07/20/04	1450540588882	-97.58102	47.41163	NV	35:40	60
10/21/04	14505432AAA	+97.56047	47.33809	NV	68+73	147
07/28/04	14505427AAA	-97.51756	47.35353	130	87-01	200
07/27/04	14505426AAA3	-97,49640	47.35375	NU	58-63	80
07/15/04	14505414DDD2	-97.49608	47.36834	NV.	55-60	80
07/10/04	14505413BBB	-07.40561	47.38274	NV	75-80	280
10/21/04	14505436CCC	-97.49517	47 32548	NV.	78-83	280
10/20/04	14505425CCC2	-07 40402	47 34027	NU	75-80	100
10/30/70	14605534DDD	-97.64605	47.41276	WNE	48-51	120

Observation well information from NDSVVC (2000)



1.0+0+ 1.1.+01

FID INSTRUMENT RESPONSE AS METHANE



OCATION OF INVESTIGATION IN STEELE COUNTY, NO

NORTH DAKOTA DEPARTMENT OF MINERAL RESOURCES

H NOW

32

HOPE

M

Lynn D. Helms, Director

200

Bluemie, 1975, Geology of Griggs and Steele Counties, North Dakota Geological Survey Bulletin No. 94 - Part 1, 50 p Downey, J.B., Hutchimon, R.D., and funderland, G.L., 1073, Ground-Water Basic Data for Griggs and Effectic Counties, North Datata, North Datata Geological Eurory Bulletin for Grugs and Ste 64-Part II., 468 p.

Severey, J.S., and Armstrong, C.A., 1077, Ground-Water Resources of Origgs and Ster Counties, North Dakota, North Dakota Geological Survey Bulletin No. 64-Part III., 33 p. NDSV/C, 2006, North Dakola State Water Commission Online Ground Water Information Database, http://www.son.atab.c.du.org

NDGS Geological Investigation No. 30 (GI-30) igodol



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



NDGS Publications Related to Coal Gas

NDGS

Open File Report 98-1

(OF-98-1)

THE COALBED METHANE POTENTIAL OF NORTH DAKOTA LIGNITES

by Edward C. Murphy and Gerard E. Goven



Open File Report 98-1 North Dakota Geological Survey John P. Bluemle, State Geologist 1998



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Report of Investigations No. 104

THE LIGNITE RESERVES OF NORTH DAKOTA

by





REPORT OF INVESTIGATION NO. 104 North Dakota Geological Survey Edward C. Murphy, State Geologist Lynn D. Helms, Director Dept. of Mineral Resources 2006

25 Billion Tons of Mineable Lignite



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Report of Investigations No. 105

THE LIGNITE RESOURCES OF NORTH DAKOTA

by

Edward C. Murphy, Ned W. Kruger, Gerard E. Goven, Quentin L. Vandal, Kimberly C. Jacobs, and Michele L. Gutenkunst



REPORT OF INVESTIGATION NO. 105 North Dakota Geological Survey Edward C. Murphy, State Geologist Lynn D. Helms, Director Dept. of Mineral Resources 2006

1.3 Trillion Tons of Coal in North Dakota

North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



•Shallow Gas Project Website

-Focal Point for the delivery of all data and shallow gas related information for North Dakota.

NDGS SHALLOW GAS PROJECT WEB PAGE

www.state.nd.us/ndgs/Shallowgas/sgas.htm

	IE SHALLOW NATURAL GAS
RESOURCE POTEN	NTIAL OF NORTH DAKOTA
BACKGROUND	1
RECENT PUBLICATIONS	<u>#A</u>
ACTIVITIES UNDERWAY	
ONLINE DATABASE OF SHALL NATURAL GAS OCCURRENCES	
ONLINE BIBLIOGRAPHY	
SHALLOW GAS ANECDOTES	
ADDITIONAL BUTTON	
FACT SHEETS	
Ker Connet:	vice a property of the second
Lyse D. Rilms, Director North Datate Department of Marriel Resonants References of an	Raud I. Baytim, Ameliana Ganlagini Radi Dalam Old Gai Dawan
and and a set of the s	
Editual C. Magday, Sava Savingtor Routh Distance Contemporal Nativey Instance by Statistics	Julie A. Luffyron, Amerikana Goningina Nami Dalama Goninginal Konteg Antoni Bala ana

The NDGS Shallow Gas Project web page (currently under construction) is the focal point for the access of geologic information on shallow gas occurrences in North Dakota. The web page contains useful historical background information on shallow gas exploration and development, in addition to recent publications and online databases and maps. It is planned to be updated each quarter with new information including data and map additions as they are completed.



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



NDGS Web Page

Link to \bullet Shallow Gas Project Page



🔊 North Dakota Geological Survey - Microsoft Internet Explorer

File Edit View Favorites Tools Help

²etroleum Conference Shallow Gas **Regulations** Paleontology GIS **GPS Base Station Teachers & Students** Ask A Geologist Surface Geology **Geologic Hazards** About Us

2006 Williston Basin

Links **Demo Oil and Gas Site**



Welcome to the North Dakota Industrial Commission

Department of Mineral Resources

Home Page Lynn Helms, Director of the Department of Mineral Resources

Edward C. Murphy, State Geologist

] 🔆 • 🕤 • 💌 🖻 🏠 🔎 🦕 🚱 🔝 • 🔜 🏭 🦓 .

North Dakota Geological Survey



http://www.state.nd.us/ndgs/



North Dakota Department of Mineral Resources

e

North Dakota Geological Survey Geological Investigations No. 32

North Dakota **Geological Survey**

🥝 Internet



_ 8 ×

Links 🎽 Address 🦺

North Dakota

ND S	nallow Gas Project Page	
File Edit View Address Address	URAL GAS OCCURRENCES IN NORTH DAKOTA - Microsoft Internet Explorer Favorites Tools Help Search Search Favorites Search Search<	_ ₽ > Links > _ _ Go
	SHALLOW NATURAL GAS OCCURRENCES IN NORTH DAKOTA	
Read and Submit your Shallow Gas Story	The North Dakota Geological Survey, a division of the North Dakota Department of Mineral Resources, is conducting an assessment of the Shallow Natural Gas Resource Potential of North Dakota. A valuable component of the research portion of this investigation is the collection of anecdotal information about occurrences of shallow natural gas across the state. This anecdotal information may be in the form of a story or personal account of gas emanating from a well, or gas encountered while digging or drilling a private residential or farm well, or while conducting general excavation. Your story may be very significant! We would encourage you to share your story with us by way of this website page and link. Simply click on the submit your story link below and send us an email message with your story or other information. Individual submissions will be reviewed by the geological staff of the Survey for inclusion into the North Dakota Geological Survey Online Database of Shallow Natural Gas Occurrences in North Dakota that will be available soon on this website. Please include your contact information with your submittals so that our staff can follow-up with you on a one-on-one basis. We look forward to hearing your stories. Perhaps it will be your story that leads to the next great shallow natural gas discovery in our state!	
	Please click on the submit your story link to email your information to us. Thank you!	
ē	Shallow Natural Gas Stories	Internet



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Further questions to be answered

- In what geologic framework is gas being generated and/or accumulated?
- What is the timing associated with initial gas generation and/or the rates of gas generation?
- What are the underlying and overlying structural conditions influencing generation, migration, and accumulation?



North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32





Some Potential Indicators for Exploration

- Direct Detection of Methane in Shallow Wells
 - Observation

Stock

Water Supply (private and municipal)

 Ground-water Geochemistry Sulfate and Bicarbonate Others?



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32





NORTH DAKOTA GEOLOGICAL SURVEY

North Dakota Department of Mineral Resources and Geological Survey Division Main Offices

http://www.state.nd.us/ndgs/



North Dakota Geological Survey Paleontology Lab



Street Address: 1016 E. Calgary Ave., Bismarck ND 58503 Mailing Address: 600 East Boulevard Avenue, Bismarck ND 58505-0840 Telephone: (701) 328-8000 FAX: (701) 328-8010

The Wilson M. Laird Core & Sample Library



Street Address: 612 East Boulevard Avenue, Bismarck, ND 58505-0830 Mailing Address: 600 East Boulevard Avenue, Bismarck ND 58505-0840 Telephone: (701) 328-8000 FAX: (701) 328-8010

Email Contact:

fjanderson@nd.gov



North Dakota Department of Mineral Resources

North Dakota Geological Survey Geological Investigations No. 32



Subsurface Geologic Map of North Dakota





North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32



Surface Geologic Map of North Dakota





North Dakota Department of Mineral Resources North Dakota Geological Survey Geological Investigations No. 32

