

# **SHALLOW GAS FIELD SCREENING IN NORTH DAKOTA: FIELD DATA REPORT (2009 & 2010) FOR SELECTED COUNTIES**

By

Fred J. Anderson, Cassie B. Gudmundsen, Brian N. Hall, Adam J. Ries,  
Allison R. Christensen, and Bailey J. Bubach



**GEOLOGIC INVESTIGATIONS NO. 131  
NORTH DAKOTA GEOLOGICAL SURVEY  
Edward C. Murphy, State Geologist  
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**On the cover: Geologic field technician Brian N. Hall conducting shallow gas field screening on a shallow, ground-water observation well located in Cass County, North Dakota.**

## **Acknowledgements**

The author would like to acknowledge the work of our 2009 and 2010 field season geologic technician field staff: Cassie Gudmunsen, Brian Hall, Adam Ries, Allison Christensen, and Bailey Bubach. Their thorough and consistent field work facilitated the timely and efficient completion of this geologic investigation. Their efforts have helped to create a comprehensive accounting of shallow gas occurrences found in monitoring wells across the state which will support future oil and gas related investigations.

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## **BACKGROUND**

### **Introduction**

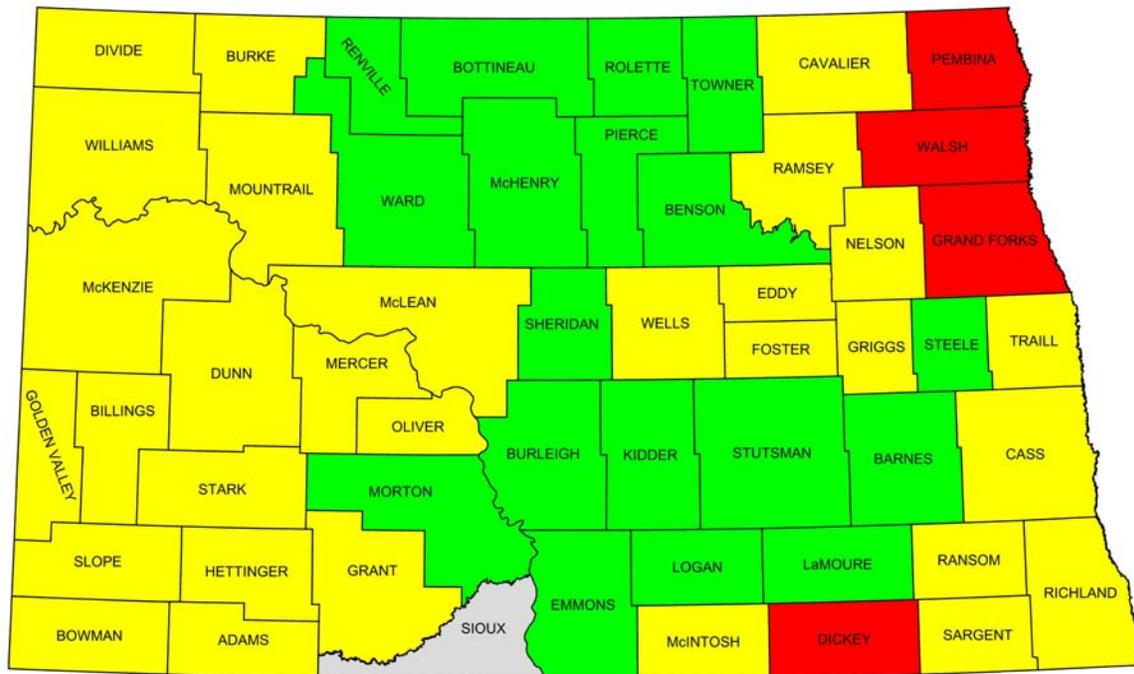
Field screening for shallow gas occurrences in wells was first considered as an applicable field oil & gas exploration investigative activity during initial project planning discussions at the NDGS and Department of Mineral Resources, conducted in early 2005. These discussions were focused on activities and investigations supportive of an assessment of a potential shallow gas resource in central and eastern North Dakota.

It was known historically that shallow gas had been found in water wells in the north-central part of the state, in Renville and Bottineau Counties, and in the southeastern part of the state near LaMoure and Edgeley (Barry, 1908). Based on this, it was decided to investigate whether or not shallow gas may be occurring in currently existing wells, and if so, extend this work into areas where shallow gas occurrences have not previously been documented.

Since the locations of readily accessible observation wells and ground-water monitoring networks, maintained by the North Dakota State Water Commission (NDSWC), were well known; it was decided to embark on a reconnaissance style field screening investigation that could quickly deliver potentially useful shallow gas exploration information on potential shallow gas occurrence and distribution, particularly in the central and eastern portions of the state.

Field work was conducted in 18 selected counties during the 2006 – 2008 field season (Figure 1). In early 2009, it was decided to expedite the completion of this investigation and also explore the additional technical objective of expanding the work into the coal containing counties in western North Dakota. The bulk of the remaining shallow gas field screening work was completed (30 counties) in 2009 with the help of the addition of four geologic field technicians, who worked independently in the southeastern, northwestern, southwestern, and northeastern parts of the state. Field screening work in 2010 was completed by a single geologic field technician for the four remaining counties: Grand Forks, Walsh, Pembina, and Dickey. No field screening work was performed in Sioux County.

This report provides the field data collected during shallow gas field screening work completed in 2009 and 2010 and is intended as a supporting document to be used with the respective 1:150,000 scale county shallow gas field screening maps and to previously published shallow gas related investigative works (Anderson, 2009a & b, Anderson and Hall, 2009a-c, Anderson and Gudmunson, 2009, Anderson and Ries, 2009, Anderson and others, 2009, Anderson, 2010a & b, Anderson and Bubach, 2010a-d, Anderson and Christensen, 2010a-c, Anderson and Gudmunson, 2010a-j, Anderson and Hall, 2010a-d, Anderson and Ries, 2010a-f, Anderson and others, 2010).



**Figure 1. Counties in North Dakota where shallow gas field screening was completed in: 2006 to 2008 (green), 2009 (yellow), and 2010 (red).**

## FIELD SCREENING METHODOLOGY

### Instrumentation

A Photovac Micro Flame-Ionization Detector (FID) was selected for use in this investigation based on durability, consistency within seasonal field screening, ease of calibration, overall reliability, and the author's previous experience with portable electronic gas monitoring instrumentation. The FID is a portable analytical instrument that analyzes total combustible organic compounds. Since this instrument is a total combustible compound meter, as such it is not compound specific. Any hydrocarbons present will be ignited and effectively "read" by the detector.

### FID Specifications

The portable FID is around two feet in length and weighs only around eight pounds. The operating temperature range is from 41°F to 105°F in a non-condensing humidity range of 0 to 100%. The FID operates in a low concentration range of 0.5 parts per million (ppm) to 2000 ppm (as methane in air) and in a high concentration range of 10 ppm to 50,000 ppm with an accuracy of 0.5 ppm within plus or minus 0.5 ppm or plus or minus 10% of the actual methane concentration when operating in the low (0.5 ppm to 2000 ppm) concentration range. FID instrument precision is plus or minus 0.3 ppm or plus or minus 5% when operating within both the low and high concentration ranges (Photovac, 2007). The instrument response time is effectively immediate.



*Figure 2. Photovac portable Flame Ionization Detector (FID) used in this investigation.*

### Operation and Calibration

The FID operates by pyrolyzing an influent sample of gas and measuring the electronic conductivity of the ionic intermediates produced. The portable FID instrument used in this investigation operates on an internal hydrogen gas supplied flame source. Hydrogen was added to the FID when levels indicated that the internal hydrogen cylinder was in need of charging. Since the intent of this investigation was to detect the presence of shallow natural gas in North Dakota, the FID was intentionally calibrated by bag calibration methods to a predetermined concentration of methane (i.e. CH<sub>4</sub> or C1) in air. A gas concentration of 100 ppm (C1 in air) was used as the standard calibration for field screening. If a detected concentration was outside of the calibrated range of response, then the FID was recalibrated to a concentration of 10,000 ppm (C1 in air) as a high span calibration, and the measurement repeated in order to collect a more accurate reading at the well. The FID was calibrated in the morning prior to first use, in the afternoon around mid-day, or at major changes in atmospheric conditions (e.g., warming up during the day, cooling down in the evening), and at the end of daily use in accordance with the manufacturer's specifications.

## Field Screening Procedures at the Well

Upon arrival at each well location, the FID was monitored as each well was approached in order to potentially detect any C1 emitting from the area around the well site. The well's cap (if present) was removed and a reading collected from the top of the well casing (TOC) and recorded (Figure 3). Depending on the anticipated ground-water level within the well, an extended sample probe made of polyethylene was lowered into the well at a level just above the groundwater-atmospheric interface (GWI) (Figure 4). An appropriate amount of elapsed time was recorded in order to account for the sample to be drawn up the line to the FID based on the total amount of extended sample line lowered into the well. At the calculated time, FID instrument response as the highest reading reached (as C1 in ppm) was recorded. The sample probe was then removed from the well and a depth to water measurement was taken and recorded in the well from the TOC to the water level in the well with an electronic well tape. This information was entered immediately into a spreadsheet database in the field.



*Figure 3.*



*Figure 4.*

*Figures 3 and 4. The author conducting FID field screening at the TOC in an observation well in Stutsman County, North Dakota (Fig. 3 at left) and collection of field screening readings from the groundwater/atmospheric interface in an observation well in Burleigh County (Fig. 4 at right) with the FID fitted with an extended sample line consisting of 3/8" polyethylene tubing.*

This procedure was repeated at each well location throughout the investigation. Any positive readings on the instrument were field checked by repeating the measurement at each location and by measuring a calibration gas spike to demonstrate continued accuracy during field screening. Occasionally, a grab type ground-water sample was collected from a well if the well was under artesian conditions and a positive shallow gas field screening result was measured.

## Collection of Water-Level Measurements



Depth to water measurements (in feet) were taken at each well field screened where a positive FID instrument response was recorded. A total depth of well measurement was also consecutively collected, when required, in order to identify individual wells within well nests that were not readily identifiable in the field. All ground-water level measurements were collected with an electronic well tape during field screening.

*Figure 5. Measurement of ground-water level in an observation well in Emmons County, North Dakota with an electronic well tape.*

## Atmospheric Data Collection

After the 2006 field season, it was learned that collecting additional meteorological data during the field screening process at each well may reveal some interesting relationships between shallow gas flux within an individual well from aquifer to atmosphere. Thus, in the 2007 and 2008 field screening work, field measurements of temperature and pressure were collected at each well location where a positive FID instrument response was recorded.



*Figure 6. Field instrumentation used for the collection of atmospheric pressure and temperature.*

## Temperature

A single measurement of air temperature in the vicinity of the well in degrees Fahrenheit ( $^{\circ}\text{F}$ ) was collected after the field screening procedure was completed with a Hanna Instruments thermocouple temperature probe. Individual measurements were collected and entered directly into an electronic spreadsheet database at the time of collection.

## Atmospheric Pressure

Single measurements of atmospheric pressure in millibars (mB) were also collected at the well site with a portable electronic barometer and altimeter at the completion of field screening. Measurements were collected and recorded in a similar fashion as were temperature readings.

## **DESCRIPTION OF SHALLOW GAS FIELD SCREENING WORK**

The concept of using portable analytical instrumentation to field screen wells for the presence of methane (C1) (i.e., shallow gas) was formulated during project discussions in the early spring of 2006 at the NDGS. Field screening ground-water observation wells throughout eighteen selected counties in North Dakota was completed during the latter parts of the 2006, 2007, and the 2008 field seasons and is summarized in Anderson (2009a). This “second phase” of the field screening project encompassed the field screening of the remaining 34 counties not visited during the first phase of the project.

Four geosciences students from the N.D. University System were hired as field geologic technicians for the 2009 field season, where 30 counties were completed, and one was hired for remaining field screening work (four counties) during the 2010 field season (Figure 7). Each technician was trained on field methods and instrumentation on repeated surveys of ground-water wells in Burleigh County and counties within each field technician’s area of responsibility. Subsequently, each technician was deployed to their respective field areas.

This facilitated shallow gas field investigative program objectives, by (1) providing a consistent temporal set of shallow gas field screening data to evaluate for a single area, in this case southern Burleigh County, and (2) allowed field staff to begin field screening data collection contemporaneously with field training.

A total of over 6,500 individual observation well locations were investigated during this second phase of ground-water well field screening work. Monitoring and stock supply well locations were collected and compiled from an office review of the well location and construction information available from existing databases, well records, and publications. This information was plotted on field maps at a scale of 1:100,000 that were overlain onto a digital photographic base map. These maps were used, along with electronic database files, for well location and identification in the field and during the field screening process for data collection and compilation.

### **Shallow Gas Field Screening Conducted in 2009**

This second phase of shallow gas field-screening program was initiated in May, 2009 in southeastern North Dakota in Cass County. As field staff became trained and available, field screening was initiated in northwestern, southwestern and north-central North Dakota (Figures 8, 9, & 10, respectively). During the 2009 field season, a total of 5,148 wells were investigated which resulted in 2,048 wells being visited in the field and field screened for shallow gas. The difference between the amount of wells investigated and the amount of wells visited in the field is that many of the wells on record do not exist in their respective field locations as many have most likely been abandoned through non-use or simply destroyed by agricultural practices (e.g., tractors and haying). FID instrument responses consistent with a shallow gas occurrence were found at 511 of the wells field screened. The balance, 1,537 wells, showed no response. A brief discussion of the results of field screening for each county investigated in 2009, follows.



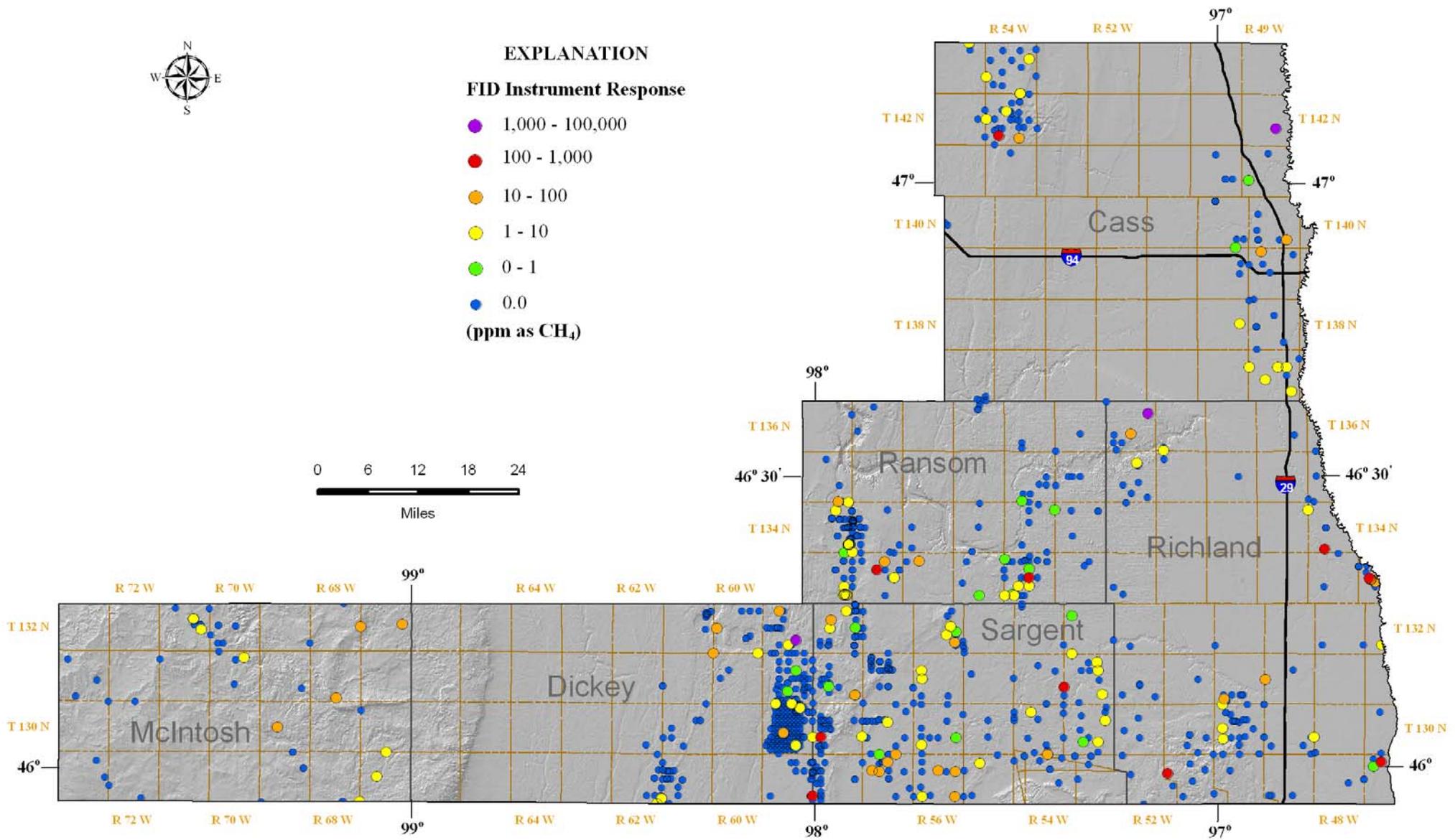


Figure 8. Locations of FID shallow gas occurrences in southeastern North Dakota.

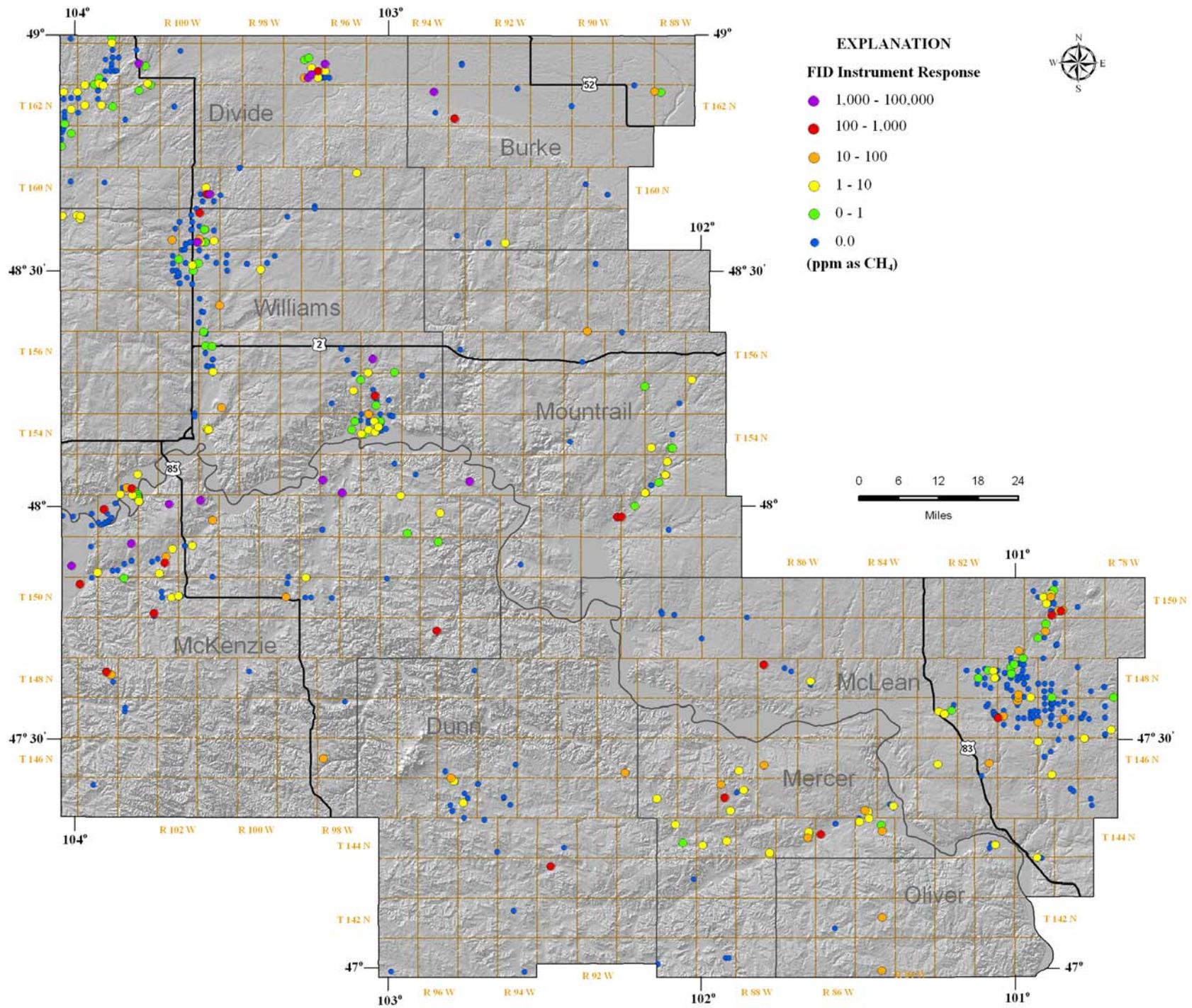


Figure 9. Locations of FID shallow gas occurrences in northwestern North Dakota.

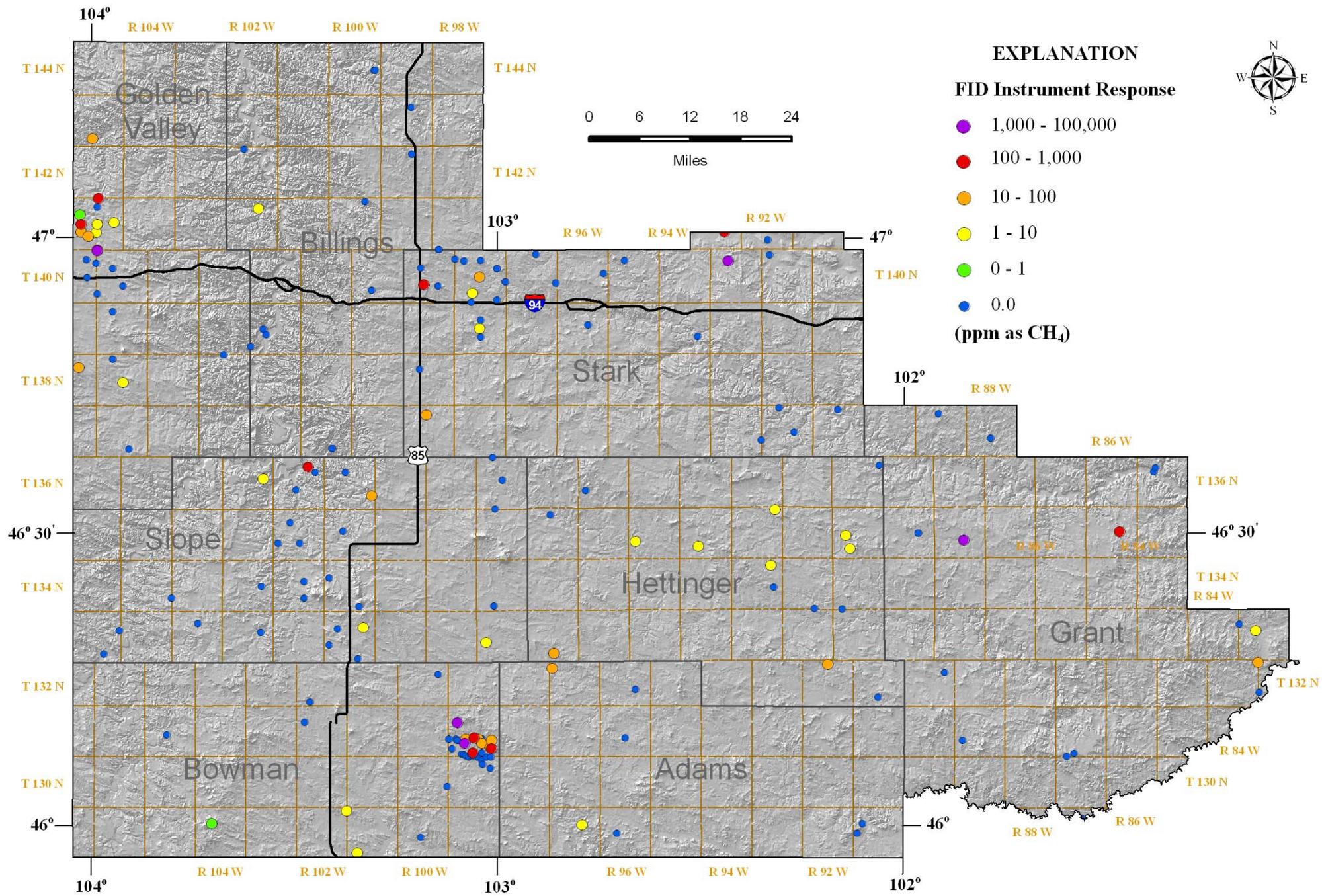


Figure 10. Locations of FID shallow gas occurrences in southwestern North Dakota.

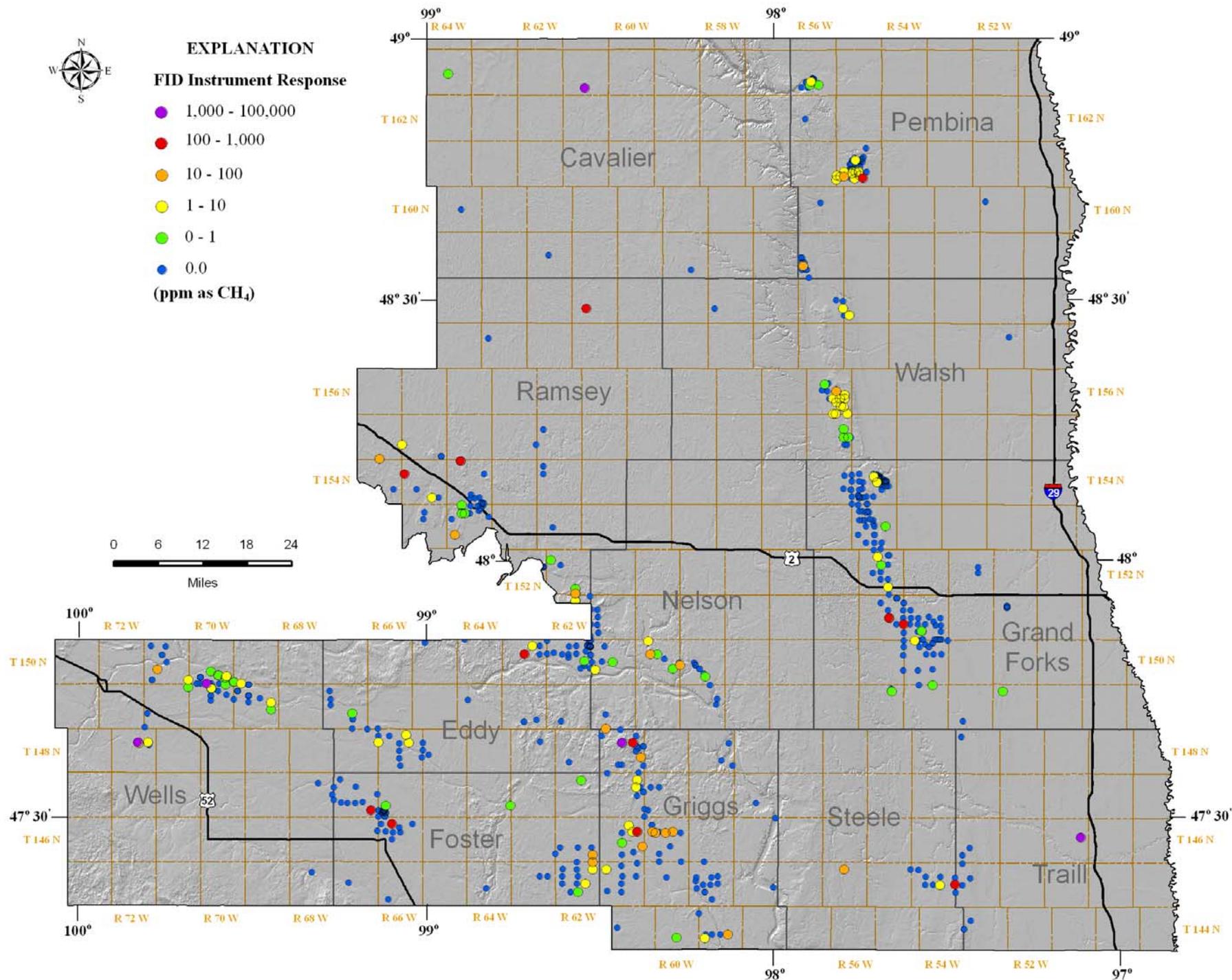


Figure 11. Locations of FID shallow gas occurrences in northeastern North Dakota.

## **Trail County**

Field screening in Trail County was conducted over a three-day period on May 19, 20, & 22, 2009. Site information for 39 wells was reviewed prior to field investigation, which resulted in 11 wells being field screened. Of these, one stock well (146-51-13CBB1), located approximately four miles northwest of Hillsboro, returned an FID response of 1,075 ppm as C1 (Figure 12) at the GWI (Table 1). This well is most likely completed within the Hillsboro Aquifer (Appendix I) which traverses the center of the county, along a generally north to south trend. 17 wells were not found suggesting that these wells have either been abandoned or destroyed.

## **Griggs County**

Field screening in Griggs County was conducted from May 28 through June 3, 2009. Site information for 128 well sites was reviewed prior to field investigation which resulted in 90 wells being field screened. Of these, 20 returned positive FID responses (Table 2), ranging from 0.2 to 2,063 ppm as C1 (Figure 13). The remaining 70 wells showed no response (i.e., 0.0 ppm). Wells with positive FID responses are distributed primarily in the northwestern portion of the county in the Spirtwood Aquifer (Appendix I). 14 wells were not found.

## **Oliver County**

Field screening was conducted in Oliver County from June 3-5, 2009. Site information for 68 wells was reviewed prior to field investigation, which resulted in 35 wells being visited in the field. Of these, seven were field screened (Table 3). Two of the four stock well locations visited in the field were found to have wells present but were not tested due to well non-use and access constraints. Of the remaining testable wells field screened, three observation wells returned positive FID responses of 28 ppm (142-85-14CCC) measured at the TOC, 21.2 ppm (142-85-27DDD), and 1.8 ppm (144-82-27BBB1) measured at the GWI (Figure 14). 28 wells were not found.

## **Mercer County**

Field screening in Mercer County, was conducted over a ten day period from June 5-18, 2009. Site information for 117 wells was reviewed prior to field investigation, which resulted in 38 wells being field screened. Of these, 24 returned positive FID responses (Table 4), ranging from 0.3 to 311.7 ppm as C1 (Figure 15). Three wells were found to have detectable concentrations of C1 at both the TOC and GWI. Well 144-87-14DDC recorded a concentration of 0.1 ppm at the TOC. Well 144-87-14ADD recorded a concentration of 0.4 ppm at the TOC. Well 145-88-10DDA recorded a concentration of 1.0 ppm at the TOC. Wells with positive FID responses are variably distributed throughout the northern portion of the county in the Knife River and Goodman Creek Aquifers (Appendix I).

**Table 1. Field screening information collected from ground-water observation wells in Trail County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>S-14605113CBB1</b>	5/22/09	13:00	0.0	1,075	11.00	81.4	1,054

S- = Stock Well

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Trail County Shallow Gas Field Screening Results

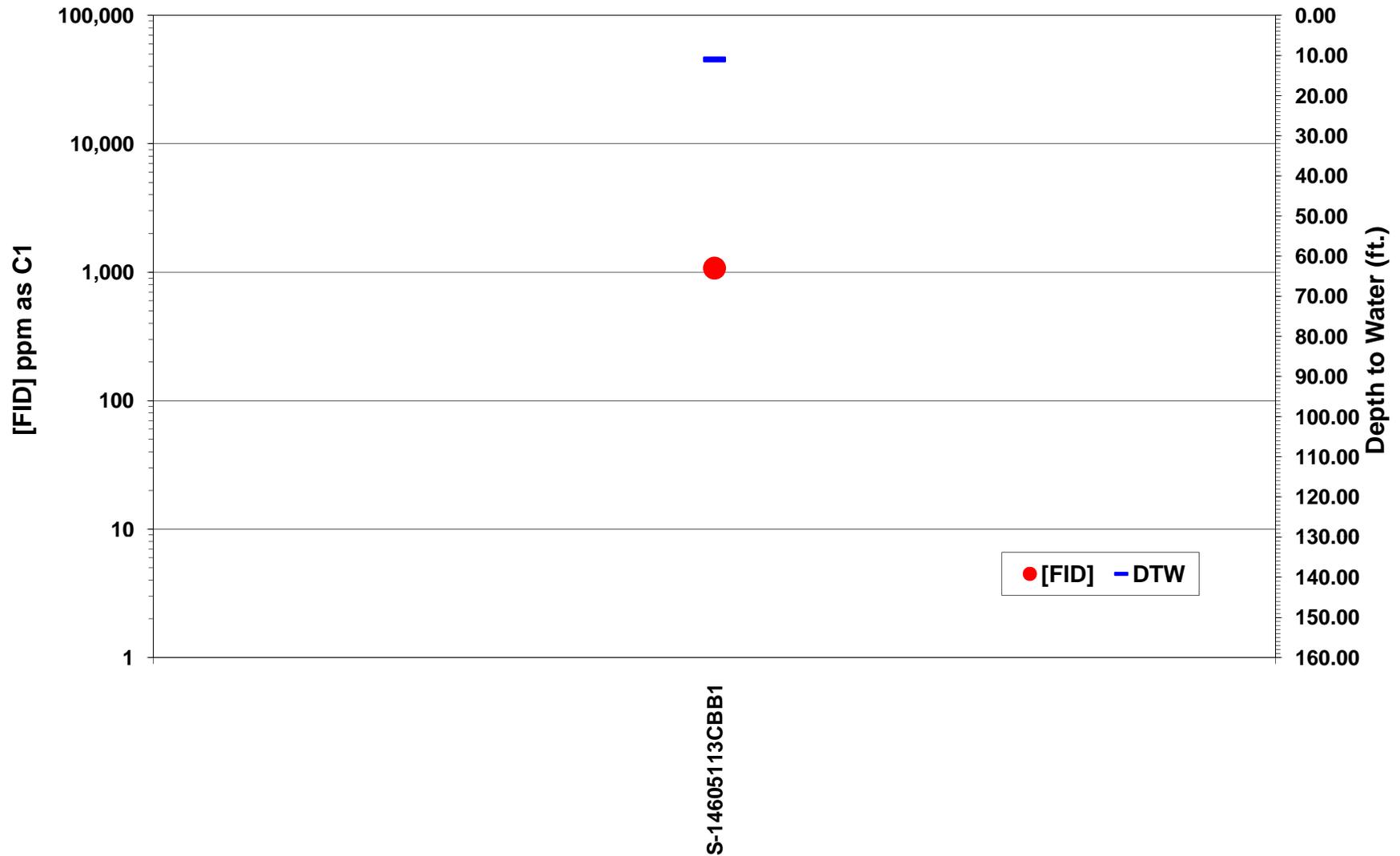


Figure 12. Shallow gas field screening results in Trail County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 2. Field screening information collected from ground-water observation wells in Griggs County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
14806111DCC2	05/26/09	14:31	0	230	NM	61.00	1,030
14806110CCC2	05/26/09	16:58	0	2,063	NM	62.50	1,028
14806110CCC3	05/26/09	16:58	0	27.9	NM	62.50	1,028
14806124DCC	05/26/09	17:50	0	16.1	NM	64.00	1,029
14706101CCC	05/27/09	16:20	0	8.3	26.77	72.50	1,026
14706111DDD	05/27/09	16:48	0	3.3	14.64	71.40	1,026
14606110AAA2	05/28/09	14:33	0	8.2	28.58	76.20	1,029
14606111CDD	05/28/09	15:25	0	8.8	24.68	76.60	1,029
14606112CCC2	05/28/09	15:44	0	756	13.00	75.30	1,031
14606112CCC1	05/28/09	15:44	0	9.6	16.60	75.30	1,031
14606008CCD	05/28/09	16:36	0	25.4	31.98	69.20	1,031
14606017ABB	05/28/09	16:51	0	19.2	30.18	68.80	1,030
14606016AAA	05/28/09	17:18	0	13.8	28.38	66.50	1,030
14606010DDD	05/28/09	17:27	0	52.9	11.60	65.40	1,031
14606124DDC	05/29/09	8:30	0	31.7	24.46	56.00	1,033
14606122BCC	05/29/09	8:51	0.2	0.2	24.82	58.00	1,032
14506107AAA	05/29/09	10:38	0	6.5	18:32	66.00	1,030
14405923CCC	06/02/09	19:10	0	22	87.34	57.00	1,022
14406027BCB1	06/03/09	14:05	0	0.3	13.64	68.00	1,024
14405930ADD	06/03/09	14:36	0	5.3	46.42	71.00	1,022

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

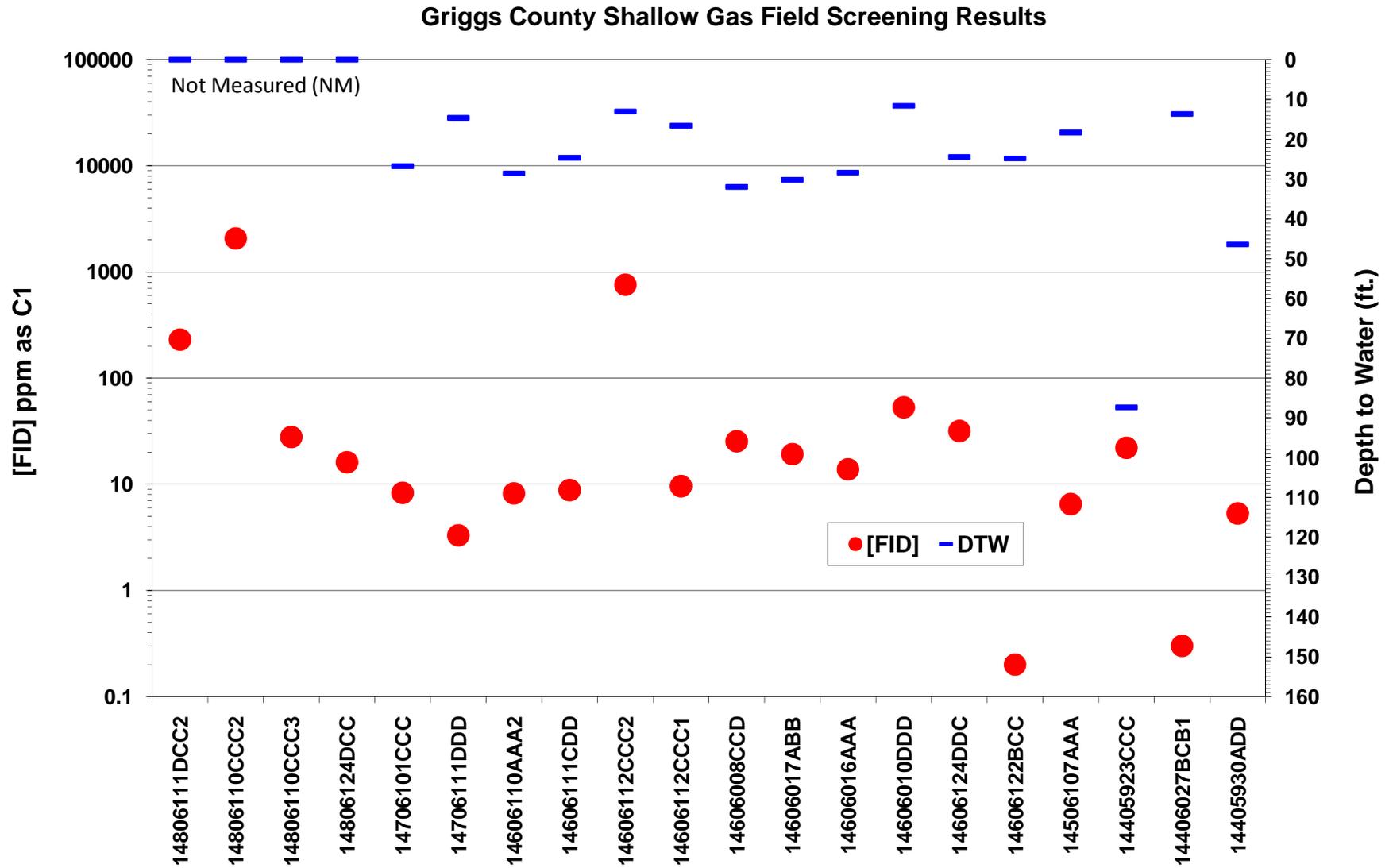


Figure 13. Shallow gas field screening results in Griggs County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 3. Field screening information collected from ground-water observation wells in Oliver County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>14108527DDD</b>	06/03/09	9:26	0.0	21.2	34.98	78.9	1,011
<b>14208514CCC</b>	06/03/09	10:10	28	NM	NM	69.1	1,015
<b>14408227BBB1</b>	06/03/09	13:21	0.0	1.8	15.31	80.3	1,025

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

NM = Not Measured

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Oliver County Shallow Gas Field Screening Results

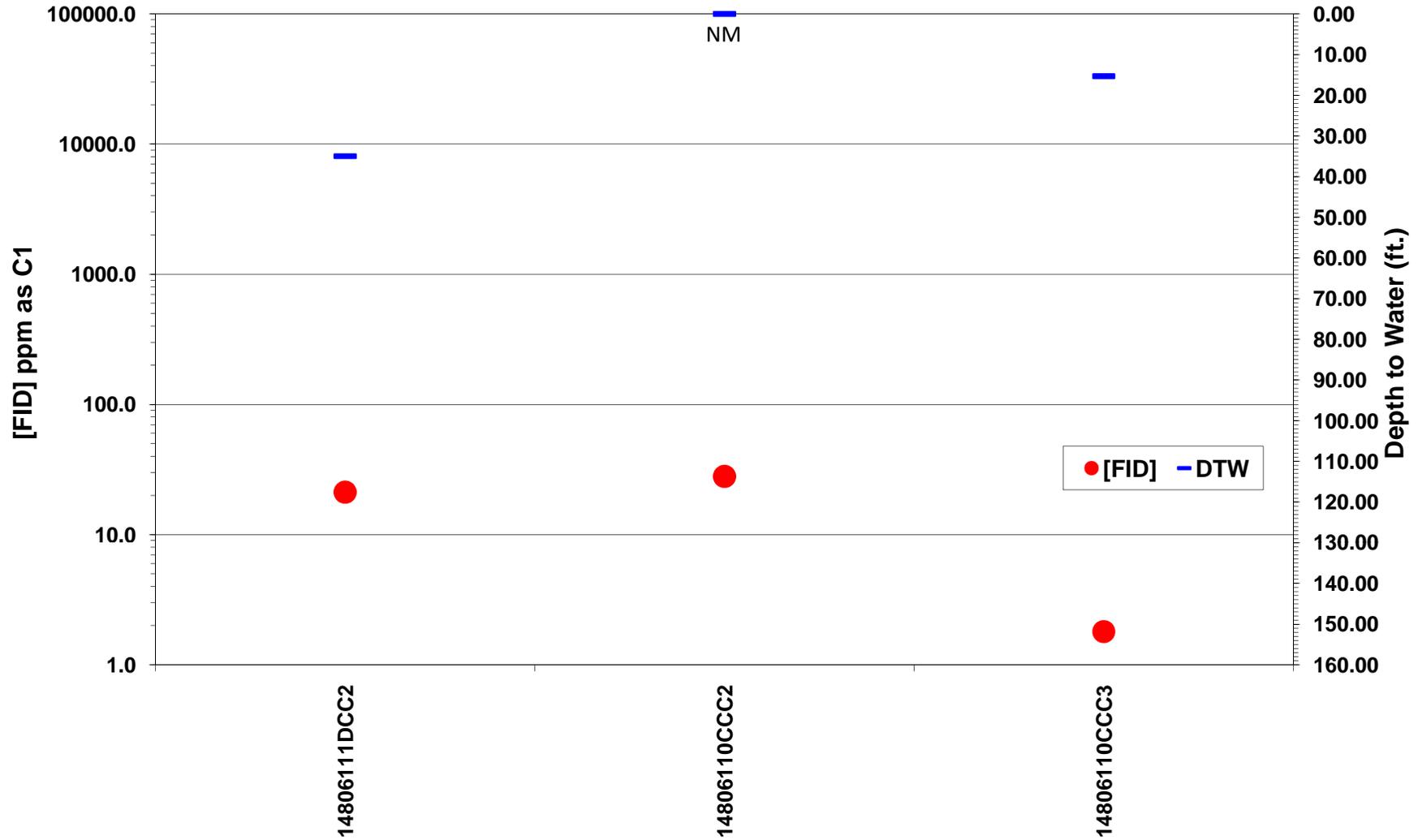


Figure 14. Shallow gas field screening results in Oliver County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured.

**Table 4. Field screening information collected from ground-water observation wells in Mercer County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
14408714AAA	06/05/09	14:13	0.0	4.5	18.67	67.7	950
14408714ADD	06/05/09	14:41	0.4	1.8	26.07	83.1	952
14408511CCC	06/05/09	15:17	0.0	17.7	38.40	68.6	951
14408510AAA	06/05/09	15:43	0.0	0.6	56.24	71.6	952
14408836BBC2	06/08/09	9:58	0.0	3.3	18.85	55.5	937
14408836BCC	06/08/09	9:58	0.0	3.3	18.85	55.5	937
14509021AAA1	06/08/09	12:32	0.0	2.8	4.85	60.4	938
14409004DDC	06/08/09	13:12	0.0	1.3	10.20	56.4	938
14409022DAD	06/08/09	13:36	0.0	0.3	35.02	61.2	940
14408930AAA	06/08/09	13:59	0.0	5.6	82.86	60.0	939
14608827CCD	06/09/09	9:39	0.0	6.8	11.04	57.2	946
14508810DDA	06/09/09	10:16	1.0	0.7	32.63	58.1	942
14608730AAA	06/10/09	8:36	0.0	56.2	129.80	51.4	945
14508817CCC	06/10/09	9:20	0.0	311.7	188.96	70.7	936
14508806DCC	06/10/09	9:55	0.0	41	224.50	70.0	933
14508829DDD	06/10/09	11:10	0.0	5.5	139.71	74.1	937
14408618ADC2	06/10/09	13:00	0.0	109.3	20.47	78.0	950
14408506DBA1	06/10/09	14:54	0.0	6.9	43.75	82.7	950
14508526CCB	06/10/09	16:06	0.0	32.8	2.34	71.4	950
14508535ABB	06/10/09	16:23	0.0	2.4	3.54	71.3	950
14408504BBB	06/10/09	17:28	0.0	2.2	15.15	69.5	950
14508428BAD	06/11/09	9:28	0.0	7.3	25.49	68.2	952
14408714DDC	06/15/09	12:00	0.1	11	44.10	76.4	941
14408923ACC1	06/17/09	13:47	0.0	1.6	32.49	82.3	938

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

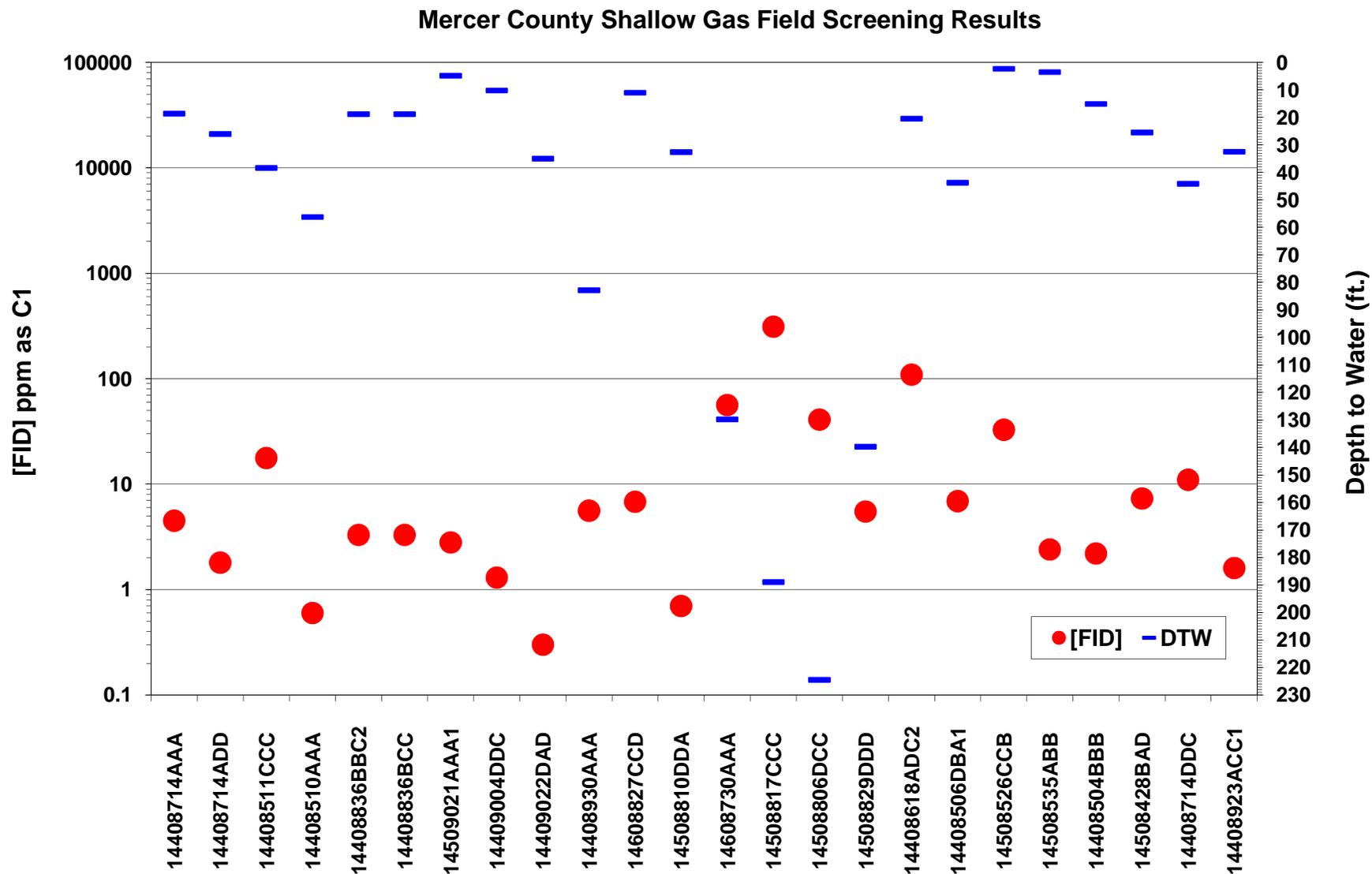


Figure 15. Shallow gas field screening results in Mercer County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

## **Bowman County**

Field screening in Bowman County, North Dakota was conducted over a five non-consecutive day period from June 20 to 27, 2009. Well site information for 100 well sites was reviewed prior to field investigation, which resulted in 170 wells being visited in the field. Of these, 47 observation wells were field screened (Table 5) which returned 13 positive FID responses, ranging from 0.7 to 24,250 ppm as C1 (Figure 16), which were clustered in the east-central part of the county, directly northwest of Gascoyne. Wells with positive FID responses are completed in Cretaceous and Tertiary Aquifers (Appendix I). 34 wells were not found.

## **Ransom County**

Field screening in Ransom County was conducted over a 12 non-consecutive day period from June 8 to June 30, 2009. Site information for 363 wells was reviewed prior to field investigation, which resulted in 191 wells (183 observation wells and 8 stock wells) being visited in the field. Of these, 34 returned positive FID responses (Table 6), ranging from 0.2 to 186.5 ppm as C1 (Figure 17). Five wells were found to have detectable concentrations of C1 at the TOC ranging from 0.8 to 2.8 ppm as C1. Wells with positive FID responses are variably distributed throughout the monitoring network in the southeastern part of the county in the Englevale Aquifer, and in the southern and western part of the county in the Sheyenne Delta Aquifer (Appendix I). 62 wells were not found.

## **Dunn County**

Field screening in Dunn County was conducted over a 9 non-consecutive day period from June 22 to July 7, 2009. Site information for 272 wells was reviewed prior to field investigation, which resulted in 27 observation wells being field screened (Table 7). Of these, five returned positive FID responses, ranging from 0.4 to 124.6 ppm as C1 (Figure 18). Two wells (145-95-22DDBA and 145-95-5AAAAA2) were found to have detectable concentrations of C1 at the TOC. Wells with positive FID responses are variably distributed throughout the monitoring network in the central part of the county in the Killdeer Aquifer and the underlying Sentinel Butte - Tongue River Aquifer (Appendix I). 72 well sites were not found.

## **Stark County**

Field screening in Stark County, North Dakota was conducted over an eight non-consecutive day period from June 24 to July 7, 2009. Site information for a total of 170 well sites was reviewed prior to field investigation which resulted in 35 well sites being field screened. Of these, seven returned positive FID responses (Table 7), ranging from 3.7 to 5,596 ppm as C1 (Figure 18). Two wells were found to have detectable concentrations of C1 at the TOC. Well 140-93-9BBC recorded a concentration of 22.7 ppm and well 137-99-9ABA, an artesian stock well, recorded a concentration of 34.1 ppm at the TOC. Wells with positive FID responses are located dominantly in the western portion of the county in the Sentinel Butte- Tongue River Aquifer (Appendix I).

**Table 5. Field screening information collected from ground-water observation wells in Bowman County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>S-12910408DDD</b>	07/21/09	11:50	0.7	NM	NM	80.8	994
<b>12910132BCD</b>	07/21/09	14:10	5.0	NM	NM	82.8	1,006
<b>13109921CCC2</b>	07/21/09	16:05	0.0	10.7	56.41	85.3	1,005
<b>13109936BBB2</b>	07/22/09	15:00	0.0	290.9	61.64	91.7	1,005
<b>13109926DDD</b>	07/22/09	15:55	0.0	10.2	4.39	86.2	1,005
<b>13109929ADD4</b>	07/23/09	9:35	0.0	1,953	44.47	77.7	1,003
<b>13109922CCB</b>	07/23/09	10:55	0.0	189.2	39.26	88.7	1,003
<b>13109922DCC1</b>	07/23/09	11:10	0.0	42.0	41.21	87.6	1,002
<b>13109925BBB2</b>	07/23/09	11:40	0.0	20.1	106.81	91.6	1,000
<b>13109933DAA</b>	07/23/09	13:00	0.0	820.8	9.11	91.6	1,003
<b>13109927ADD</b>	07/23/09	13:35	0.0	13.5	46.33	94.8	1,001
<b>13109917BBB</b>	07/23/09	14:35	0.0	24,250	56.55	97.7	1,013
<b>S-12910201ADD</b>	07/27/09	15:05	1.1	NM	NM	1,048	78.4

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

NM = Not Measured

S = Stock Well

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

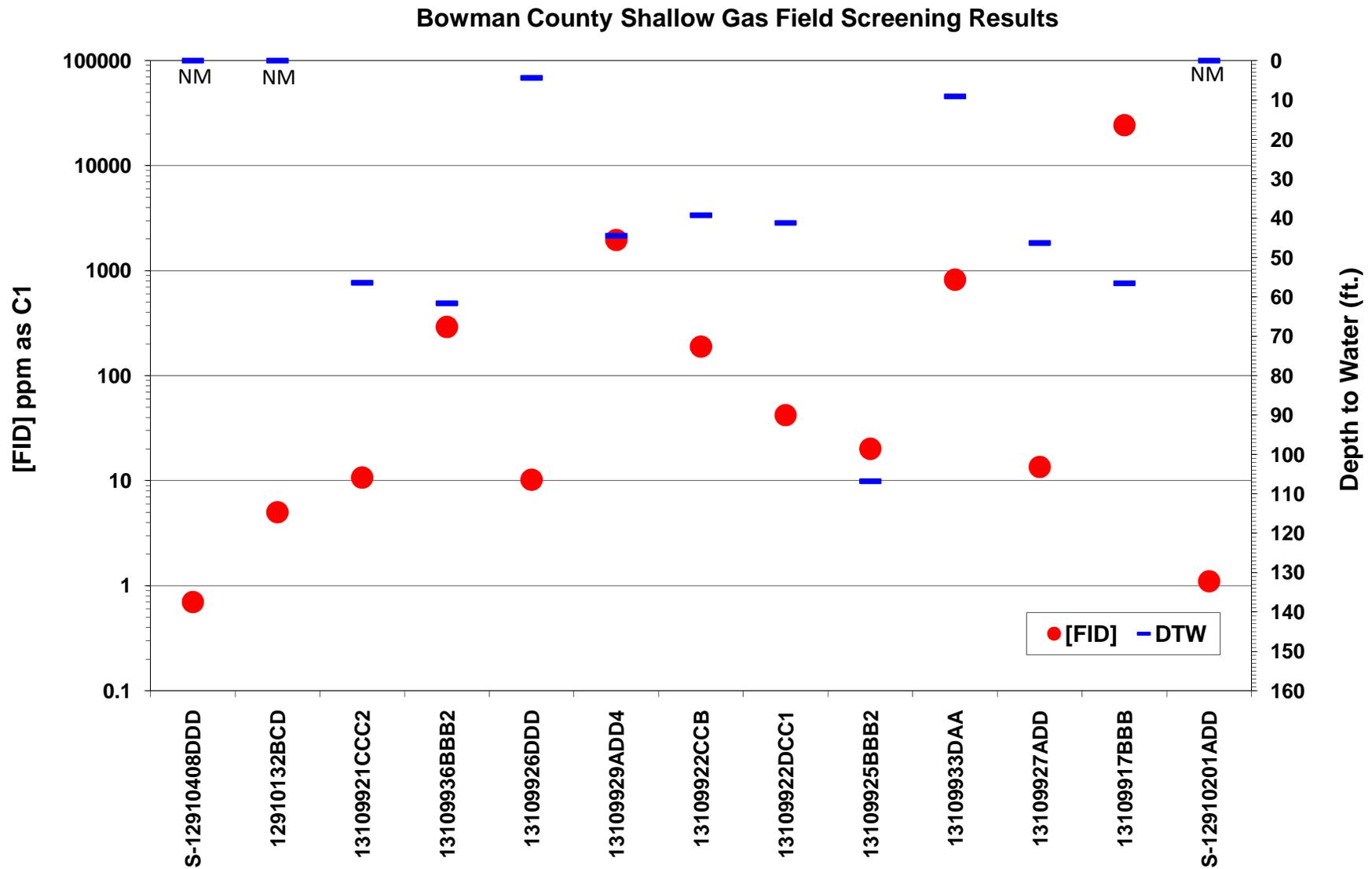


Figure 16. Shallow gas field screening results in Bowman County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 6. Field screening information collected from ground-water observation wells in Ransom County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
13505836CDD	06/09/09	11:42	0.0	1.4	48.96	60.2	1,005
13505835CDC	06/09/09	12:34	0.0	61.5	7.38	59.3	1,006
13405811BBB	06/09/09	12:59	0.0	4.7	14.28	64.7	1,007
13305825BBB	06/15/09	10:40	1.1	1.2	7.94	68.0	1,005
13305534BBB	06/15/09	12:02	0.8	NM	NM	80.7	1,005
13305431BBB	06/15/09	12:33	1.0	0.0	9.44	76.4	1,007
13305430DDD	06/15/09	12:57	0.0	0.6	21.86	80.2	1,006
13305432BBA	06/15/09	13:12	2.4	NM	NM	78.8	1,005
13305421DDD2	06/15/09	14:09	2.8	0.9	5.28	76.2	1,007
13305420DCD2	06/15/09	15:05	1.5	0.0	7.76	77.1	1,006
13305416DDD	06/15/09	16:30	0.0	186.5	8.56	77.2	1,006
13305409DDD2	06/15/09	16:56	0.0	0.4	16.02	76.9	1,006
13305406CCB2	06/15/09	17:26	0.0	0.6	15.42	74.3	1,006
13405825DCCCD2	06/17/09	15:15	0.0	2.4	18	84.3	995
13405825DCCCD1	06/17/09	15:15	0.0	2.2	18.72	84.3	995
13405825DCCCC2	06/17/09	15:41	0.0	1.4	19.66	82.4	995
13405825DCCCC1	06/17/09	15:41	0.0	1.2	19.98	82.4	995
13405825DCCCC3	06/17/09	15:41	0.0	0.6	19.88	82.4	995
13405731CCC1	06/17/09	17:49	1.0	1.1	11.18	80.6	993
13405836CCC	06/17/09	18:09	0.0	0.2	21.16	80.2	993
13305825CCC3	06/18/09	10:28	0.0	1.9	20.14	75.2	993
13305825CCC5	06/18/09	10:28	0.0	1.7	21.08	75.2	993
13305825CCC1	06/18/09	10:28	0.0	1.5	20.18	75.2	993
13305825CCC4	06/18/09	10:28	0.0	1.4	21.18	75.2	993
13305825CCC2	06/18/09	10:28	0.0	0.2	20.48	75.2	993
13305825CDCC4	06/18/09	11:40	2.6	1.4	5.88	84.2	990
13305825CDCC2	06/18/09	11:40	0.0	0.4	5.02	84.2	990
13305825CDCC1	06/18/09	11:40	0.0	0.2	5.58	84.2	990
13305716AAA	06/22/09	15:26	0.0	144.3	59.6	80.4	993
13305714DDD	06/22/09	17:14	0.0	3.4	22.88	83.3	994
13305710AAB	06/22/09	18:05	0.0	18.2	35.68	82.8	994
13305605DDD	06/22/09	18:29	0.0	57.4	33.54	82.1	994
13505433CCC2	06/24/09	10:55	0.0	0.6	15.44	83.8	1,000
13405401DDD2	06/25/09	13:47	0.6	0.7	2.47	83.4	1,000

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

NM = Not Measured

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

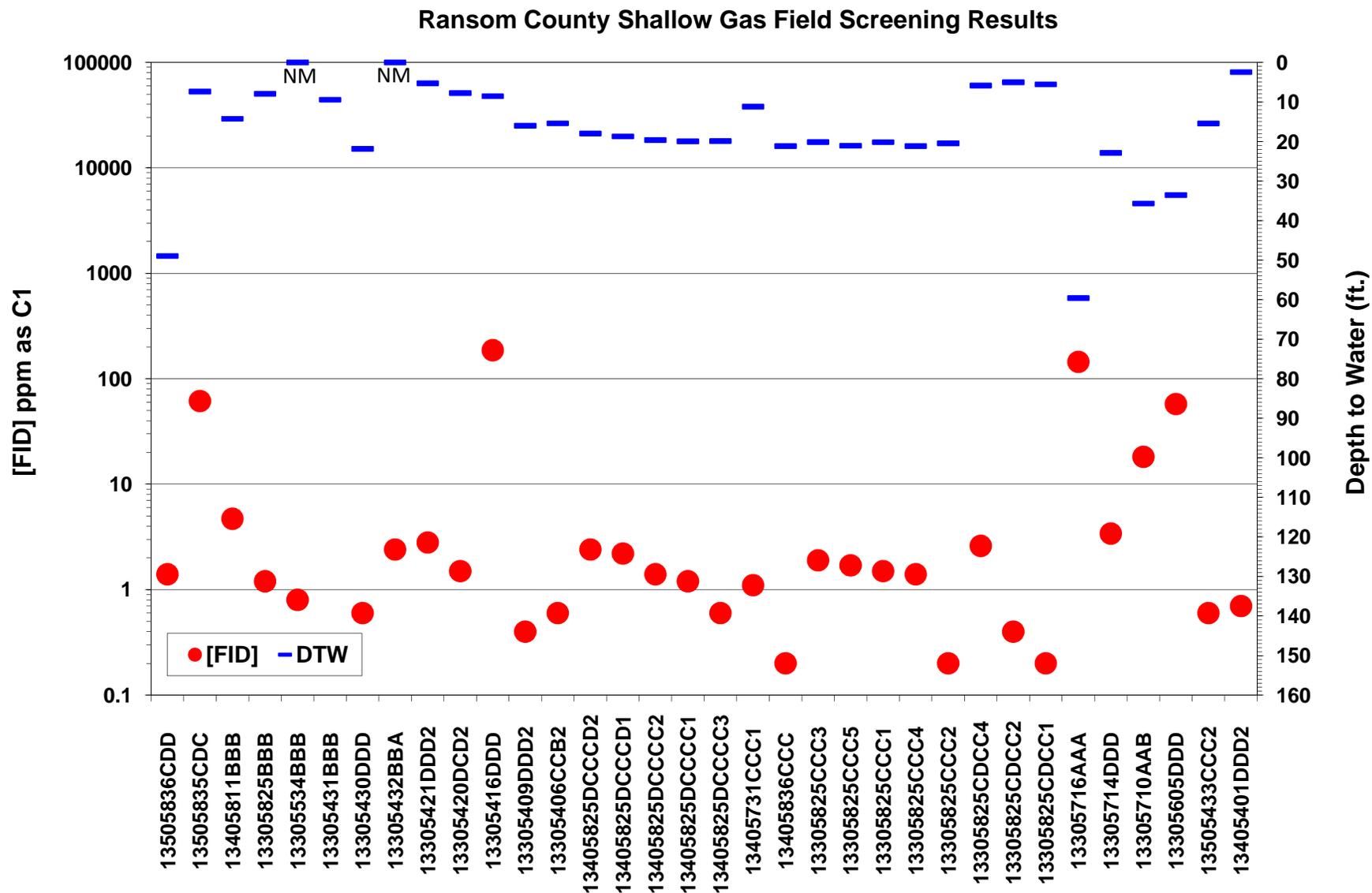


Figure 17. Shallow gas field screening results in Ransom County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured.

**Table 7. Field screening information collected from ground-water observation wells in Dunn County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>14509522DDBA</b>	06/22/09	12:49	0.4	2.5	14.88	88.6	925
<b>14509504CAABA1</b>	06/29/09	13:07	0.0	1.9	6.83	88.2	929
<b>14509505AAAAA2</b>	06/29/09	13:35	3.3	10.7	17.57	88.5	929
<b>14609135BBC</b>	07/01/09	13:12	0.0	80	34.83	89.3	939
<b>14309309BCB</b>	07/06/09	15:30	0.0	124.6	96.71	88.5	934

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Dunn County Shallow Gas Field Screening Results

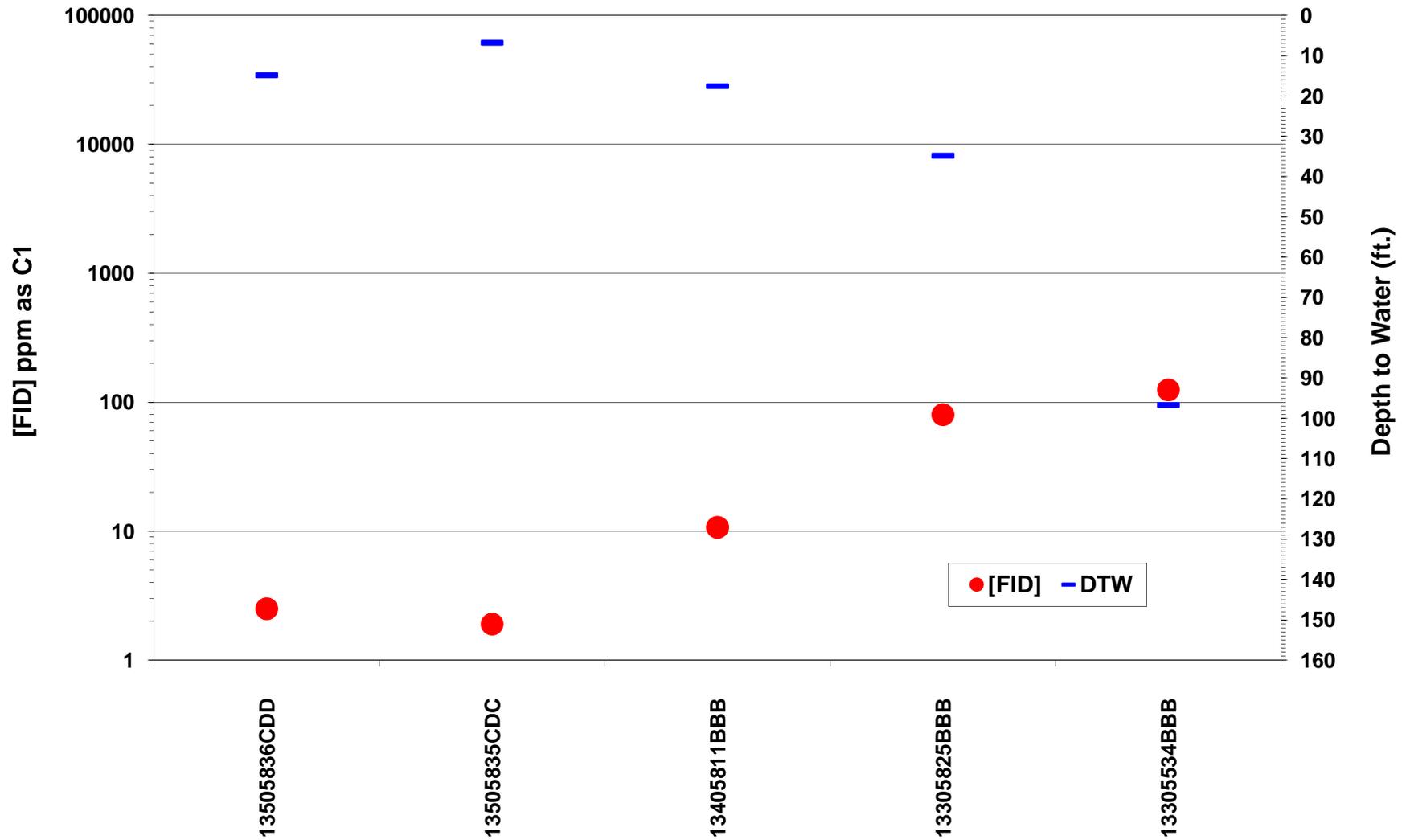


Figure 18. Shallow gas field screening results in Dunn County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 8. Field screening information collected from ground-water observation wells in Stark County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>14009921CDD1</b>	06/25/09	9:15	0.0	114.1	78.78	73.0	1012
<b>14009828CCC2</b>	06/25/09	12:35	0.0	3.7	17.23	82.2	1015
<b>14009821AAA</b>	06/29/09	13:35	0.0	42.2	19.50	87.2	1013
<b>13909821AAA</b>	06/29/09	14:35	0.0	5.2	60.38	85.9	1014
<b>S-13709909ABA</b>	07/01/09	9:45	34.1	NMa	Flowing	NM	NM
<b>14009309BBC</b>	07/02/09	10:45	22.7	5,596	37.40	76.3	1029
<b>14109326BBB2</b>	07/02/09	11:25	0.0	437	11.23	78.4	1035

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

S = Stock Well

NM = Not Measured

a = artesian (flowing well)

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

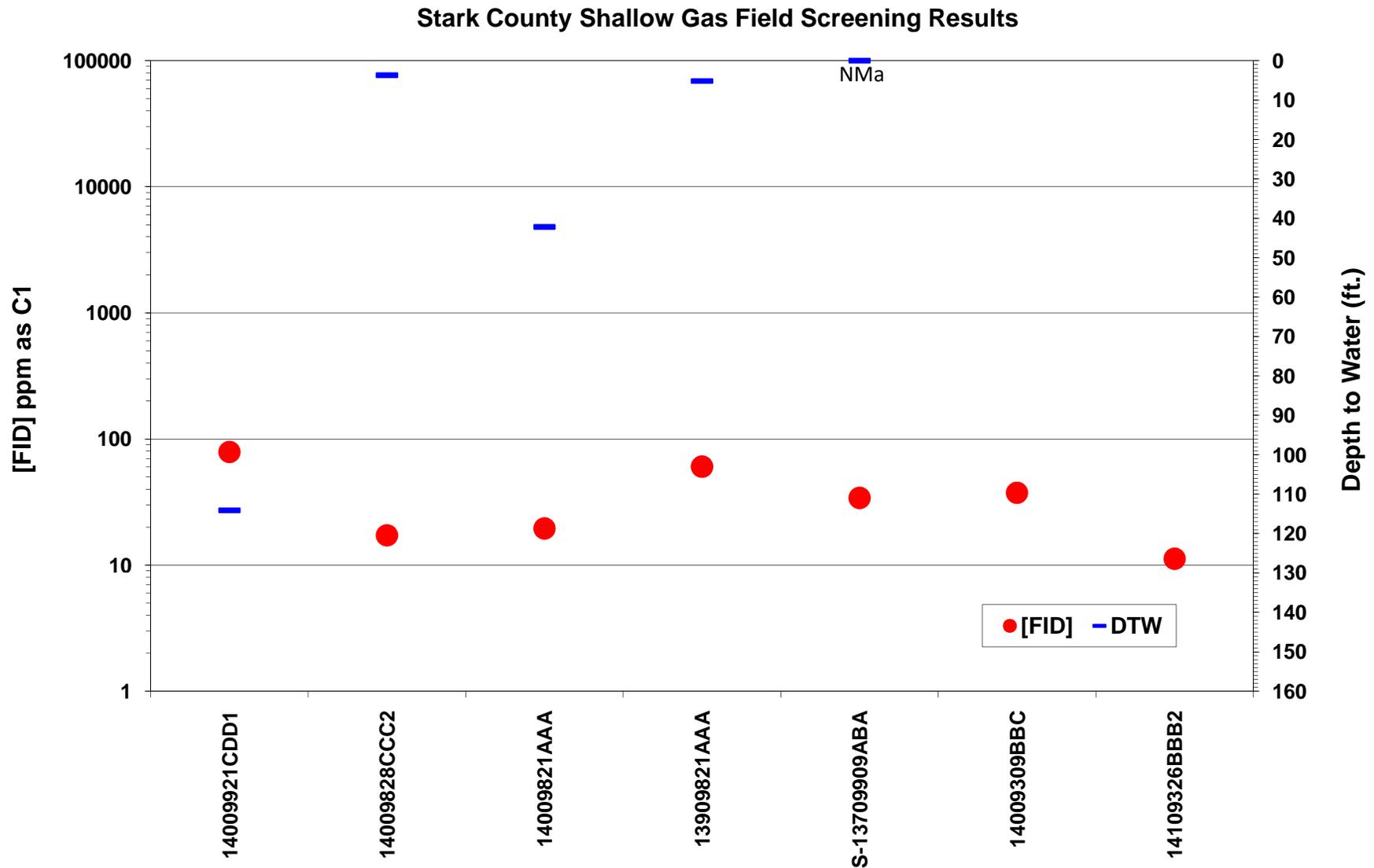


Figure 19. Shallow gas field screening results in Stark County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well. a = artesian well.

## **Billings County**

Field screening in Billings County, was conducted over a four non-consecutive day period from July 7, to July 15, 2009. Site information for a total of 121 wells was reviewed prior to field investigation, which resulted in 65 wells being investigated in the field. Of these, 13 were field screened with one well (141-102-10ABD) (Table 9) returning a low-level positive FID response, of 2.0 ppm as C1 (Figure 20). This well is an artesian well completed in the Fox Hills Aquifer (Appendix I). 37 well sites were not found.

## **Slope County**

Field screening in Slope County, was conducted over a 6 non-consecutive day period from July 8 to July 20, 2009. Site information for 117 well sites, was reviewed prior to field investigation, which resulted in 62 wells being visited in the field. Of these, 29 wells (7 observation wells and 22 stock wells) were field screened, which returned five positive FID responses (Table 10), ranging from 3.4 to 172.6 ppm as C1 (Figure 20). Wells with positive FID responses are variably distributed throughout the monitoring network in the north-central and southeastern part of the county coincident with the Tongue River – Ludlow and Fox Hills Aquifer (Appendix I). 12 wells were not found.

## **McLean County**

Field screening in McLean County, was conducted over a twenty, non-consecutive day period from June 27 to July 22, 2009. Site information for over 1,500 wells was reviewed prior to field investigation, which resulted in 433 wells being visited in the field. Of these, 204 observation wells were field screened where 44 wells (Table 11) returned positive FID responses ranging from 0.1 to 839.1 ppm as C1 (Figure 21). Wells with positive FID responses are located mostly in the northeastern part of the county coincident with the Lake Nettie and Strawberry Lake Aquifers (Appendix I). 201 wells were not found.

## **Richland County**

Field screening in Richland County was conducted over a twelve, non-consecutive day period from July 1 to 22, 2009. Site information for over 1,000 well sites was reviewed prior to field investigation which resulted in 318 well sites being visited in the field. Of these, 147 wells were field screened, which returned 28 wells (Table 12) with positive FID responses ranging from 0.5 to 28,123 ppm as C1 (Figure 22). Ten wells were found to have detectable concentrations of C1 at the TOC (Table 12). Wells with positive FID responses are located in the northwestern and northeastern parts of the county in the Sheyenne Delta and Colfax Aquifers, respectively, and in the southern parts of the county, in wells completed in the Milnor Channel, Brightwood, Hankinson, and Fairmont Aquifers (Appendix I). 64 wells were not found.

**Table 9. Field screening information collected from ground-water observation wells in Billings County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>S-14110210ABD</b>	07/14/09	15:17	2.0	NMa	Flowing	75.3	922

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

S = Stock Well, NM = Not Measured, a = artesian (flowing well)

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Billings County Shallow Gas Field Screening Results

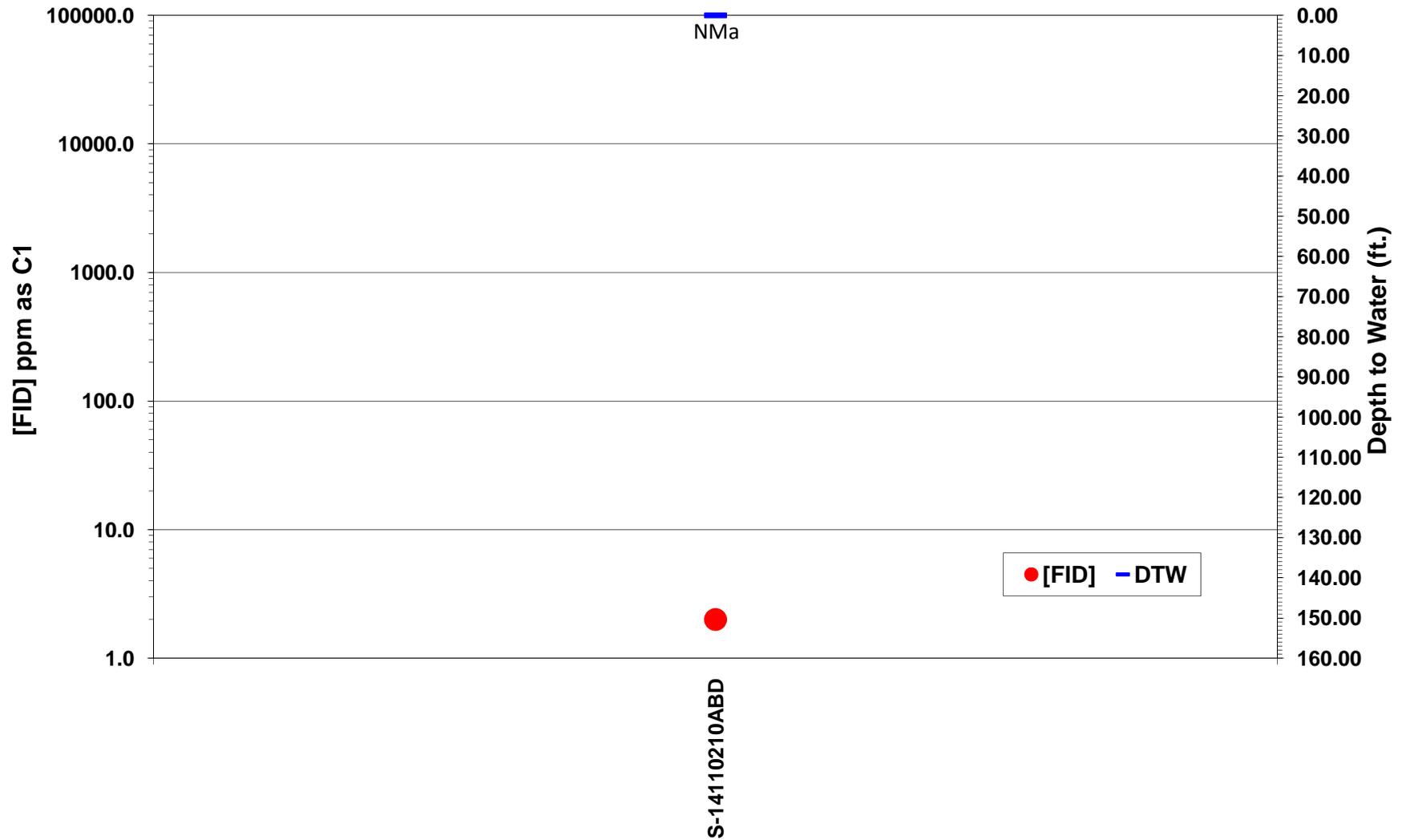


Figure 20. Shallow gas field screening results in Billings County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well. a = artesian well.

**Table 10. Field screening information collected from ground-water observation wells in Slope County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>13310111DCC</b>	7/9/09	10:10	0.0	3.9	100.21	73.8	1,000
<b>S-13610125ACC</b>	7/14/09	16:00	23.7	NM	NM	73.8	991
<b>S-13610211BBB</b>	7/15/09	13:05	172.6	NM	NM	80.8	1,015
<b>S-13610314ADC</b>	7/15/09	14:15	3.4	NM	NM	86.4	1,011
<b>S-13309820CBC</b>	7/16/09	14:50	7.0	NM	NM	83.6	1,010

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

S = Stock Well

NM = Not Measured

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Slope County Shallow Gas Field Screening Results

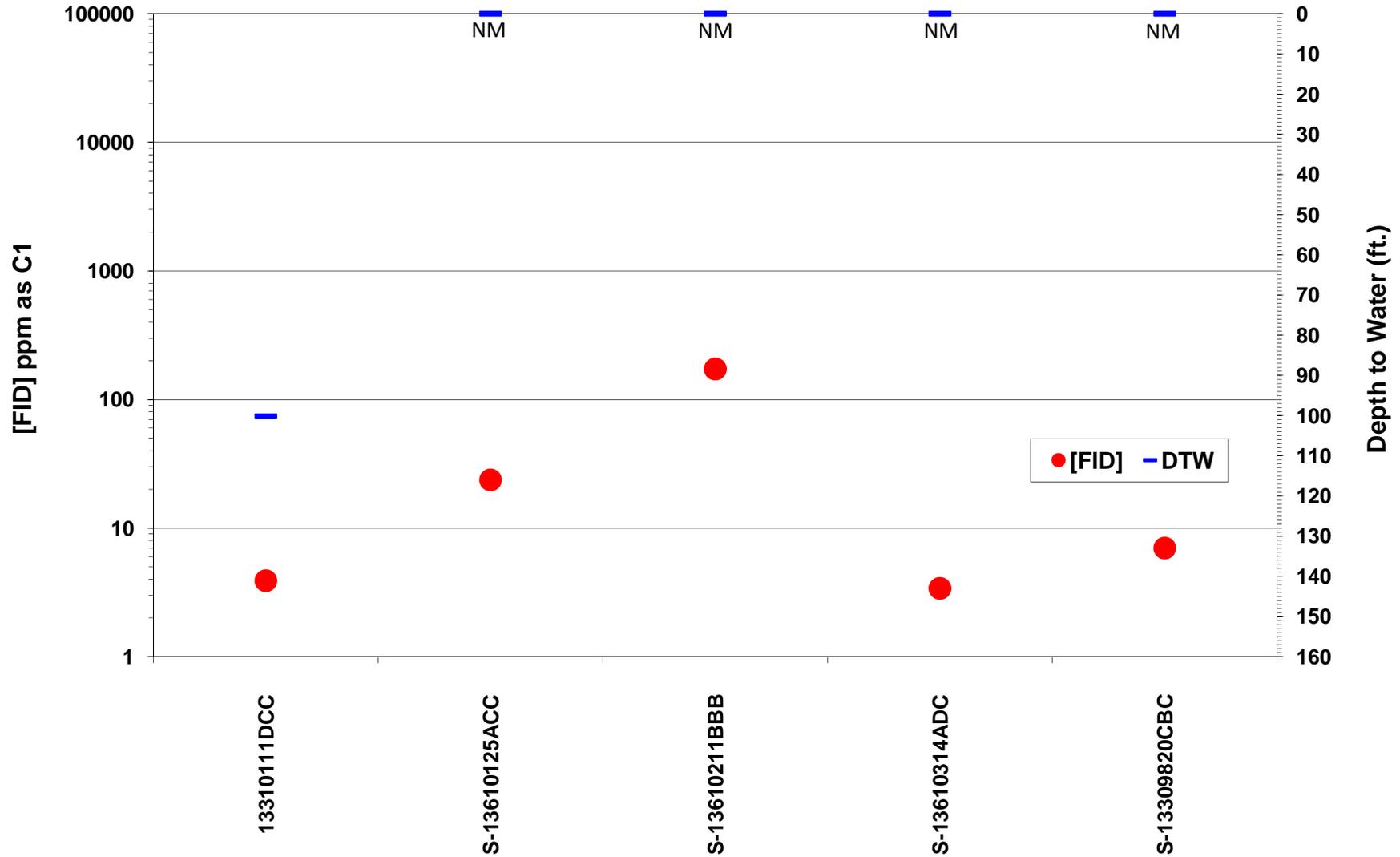


Figure 21. Shallow gas field screening results in Slope County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 11. Field screening information collected from ground-water observation wells in McLean County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
14908015BBB	06/24/09	12:30	0.0	30.5	8.29	85.6	629
15008035CBC	06/24/09	13:11	0.0	150.2	37.70	82.8	637
14708022AAD	06/25/09	13:32	0.0	10.3	7.63	92.5	1,008
14708118DDB	06/29/09	16:08	0.0	82.3	12.90	77.2	1,009
14708019CBC	06/30/09	14:15	0.0	15.6	16.35	91.0	1,011
14708119BBB1	07/01/09	13:32	0.0	839.1	NM	88.9	1,009
14607906AAA2	07/06/09	10:45	0.0	3.3	58.00	80.1	1,008
14607906AAA1	07/06/09	10:45	0.0	0.5	58.49	80.1	1,008
14707926DDA	07/06/09	13:14	0.0	2.3	85.81	113.5	1,006
14608223DCA	07/07/09	10:52	0.0	17.3	31.42	64.4	1,000
14608322CCC	07/07/09	13:30	0.0	3.8	99.30	76.3	1,003
14608006CBB2	07/07/09	16:30	0.0	1.3	21.40	78.8	1,007
14807936CDC	07/08/09	10:15	0.0	0.5	12.15	80.2	1,004
14808033CCC	07/08/09	14:14	0.0	0.9	22.43	77.7	1,003
14808135DDD	07/08/09	15:00	0.0	1.7	6.39	78.4	1,004
14808134CBB	07/08/09	15:34	0.0	65.5	6.39	83.8	1,004
14708103BBB	07/08/09	16:00	0.0	17	9.00	83.1	1,004
14708104DAA	07/08/09	16:14	0.0	54.7	8.99	86.9	1,003
14808109BAA	07/09/09	16:24	0.0	0.6	23.13	81.0	1,003
14808103AAB	07/09/09	17:25	0.0	0.4	9.90	82.4	1,002
14908125CCD	07/09/09	17:44	0.0	11.1	19.00	87.3	1,001
14808222BBB	07/13/09	14:44	0.0	0.2	34.72	64.6	1,011
14808707AAA2	07/13/09	15:05	0.0	238.8	13.85	68.3	1,026
14808224ABB2	07/13/09	15:19	0.0	3.3	6.13	74.1	1,009
14808116BCC	07/13/09	15:55	0.0	0.1	17.34	69.8	1,009
14808108DAA	07/13/09	16:10	0.0	0.1	12.12	70.0	1,009
14308103BAA	07/14/09	13:45	0.0	5.5	38.40	81.0	1,006
14808213BAB	07/15/09	11:16	0.0	5.4	20.57	62.8	1,011
14808211DCC1	07/15/09	12:55	0.0	0.6	22.73	68.7	1,011
14908020AAA2	07/15/09	15:34	0.0	0.7	9.00	72.5	1,008
14908003CCD	07/15/09	16:30	0.0	0.9	14.65	73.9	1,008
14608033BCC	07/16/09	13:18	0.0	1	38.15	78.6	1,013
15008025CCC	07/20/09	9:36	0.0	18.9	36.69	68.9	1,003
15008036BAA	07/20/09	9:48	0.0	120.5	56.50	67.5	1,003
15008022CDC	07/20/09	10:32	0.0	1.3	19.82	69.8	1,002
15008025DCD	07/20/09	11:41	0.0	67	18.79	75.6	1,004
15008015DDD	07/20/09	14:22	0.0	42.6	55.20	98.1	1,002
15008015DAA	07/20/09	14:55	0.0	1.5	10.83	92.8	1,002
15008011CDC	07/20/09	15:25	0.0	0.5	50.42	86.9	1,001

<b>15008016DDC</b>	07/20/09	16:43	0.0	1.2	19.42	82.9	1,001
<b>14708314BCC</b>	07/21/09	14:46	0.0	1.8	6.45	80.8	1,008
<b>14708315BBA</b>	07/21/09	15:02	0.0	1	12.42	84.0	1,009
<b>14708312CCC</b>	07/21/09	15:23	0.0	0.9	5.50	83.8	1,009
<b>14808620DAA</b>	07/22/09	13:46	0.0	2.9	67.20	86.7	1,007

TOC = Top of Casing

GWl = Groundwater-Atmospheric Interface

NM = Not Measured

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### McLean County Shallow Gas Field Screening Results

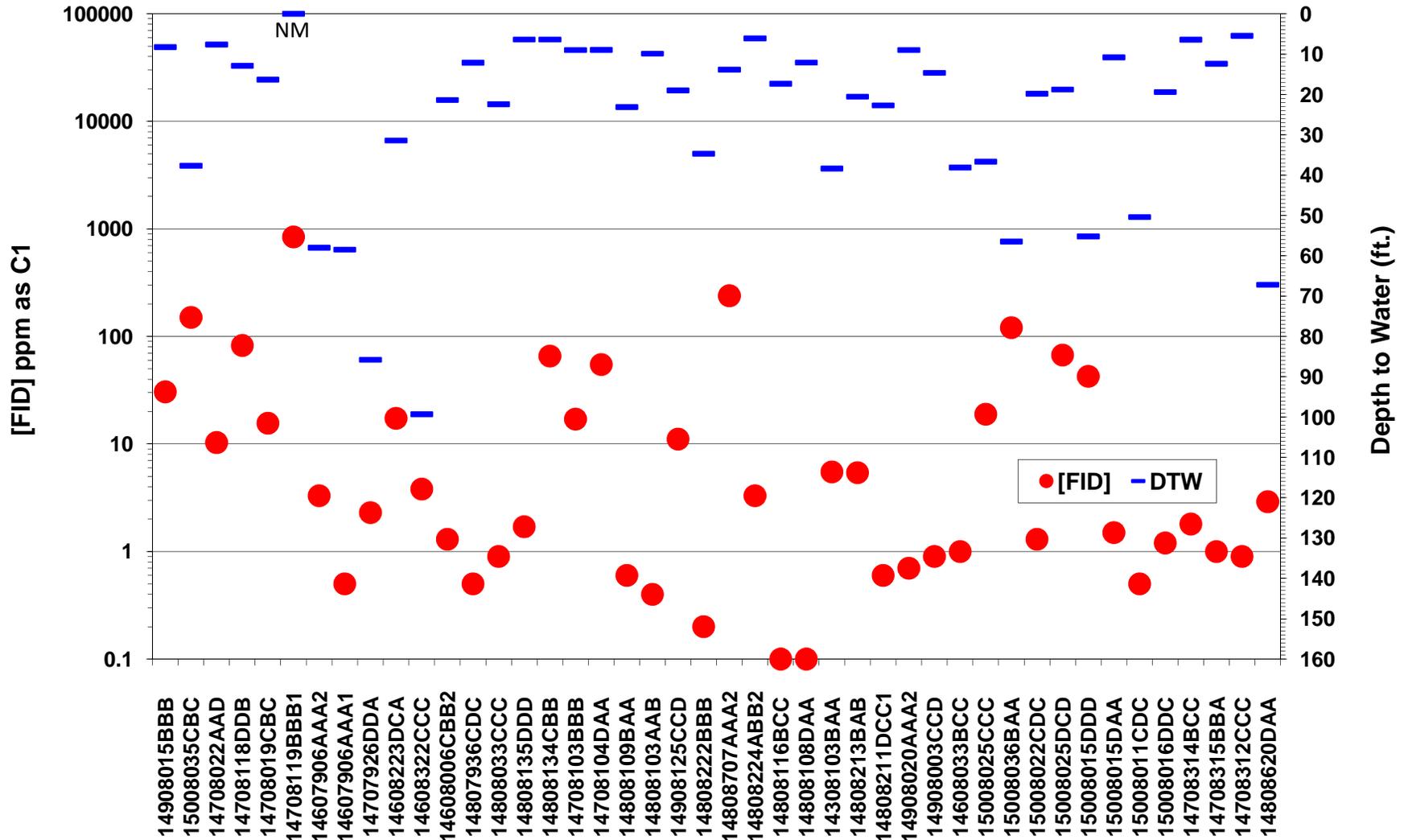


Figure 22. Shallow gas field screening results in McLean County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured.

**Table 12. Field screening information collected from ground-water observation wells in Richland County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
13605212CBB	07/01/09	17:34	3,851	28,123	7.58	85.4	1,004
13605222CCC	07/02/09	13:55	35.1	75.2	4.58	80.6	1,008
13505210ACA1	07/02/09	14:40	0.0	6.8	13.18	80.5	1,009
13605131DDD	07/02/09	16:08	0.0	3.4	21.38	82.6	1,010
12904705DDD	07/07/09	14:36	0.0	106.8	1.66	76.3	1,004
12904708BCC	07/07/09	15:04	0.0	0.9	3.62	76.4	1,003
13004924DDD	07/09/09	11:26	0.0	4.2	6.70	74.6	1,003
12905214AAA	07/15/09	12:20	23.9	636.2	22.76	70.8	997
13005018DDD	07/16/09	10:20	1.7	2.6	3.08	64.8	1,005
13005029BBC	07/16/09	10:39	1.1	9.1	37.64	70.1	1,005
13105032BCD2	07/16/09	16:17	0.0	98.2	18.86	71.8	1,003
13005006AAA2	07/16/09	16:50	0.0	4	5.36	72.4	1,003
13204728CCC2	07/17/09	18:50	0.0	2	13.88	73.6	1,008
13304720AAD2	07/20/09	13:42	0.0	5	59.98	74.8	1,005
13304720AAD1	07/20/09	13:42	0.0	5	59.78	74.8	1,005
13304720AAD3	07/20/09	13:42	0.0	0.5	33.22	74.8	1,005
13304720ADD6	07/21/09	9:34	3.8	16.3	61.00	75.2	1,005
13304720ADD5	07/21/09	9:34	4.1	2.4	5.62	75.2	1,005
13304720ADB4	07/21/09	10:16	3.6	9.9	63.98	75.3	1,004
13304720ADB3	07/21/09	10:16	6.0	3.4	64.18	75.3	1,004
13304720BABB	07/21/09	12:33	0.0	116.8	31.00	76.1	1,005
13304720BAD3	07/21/09	13:30	0.0	38.9	42.52	75.8	1,004
13304720BAD1	07/21/09	13:30	0.0	37.2	67.02	75.8	1,004
13304720BAD2	07/21/09	13:30	0.0	34	69.18	75.8	1,004
13304720ABDC1	07/21/09	14:06	0.0	6.6	76.48	76.4	1,004
13404832DAA	07/21/09	19:24	0.0	423.2	18.32	73.5	1,003
13404901DDD2	07/22/09	14:59	0.0	1.2	10.14	82.1	1,007
13104919BBB3	07/22/09	19:10	14.1	64.2	4.58	74.8	1,002

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

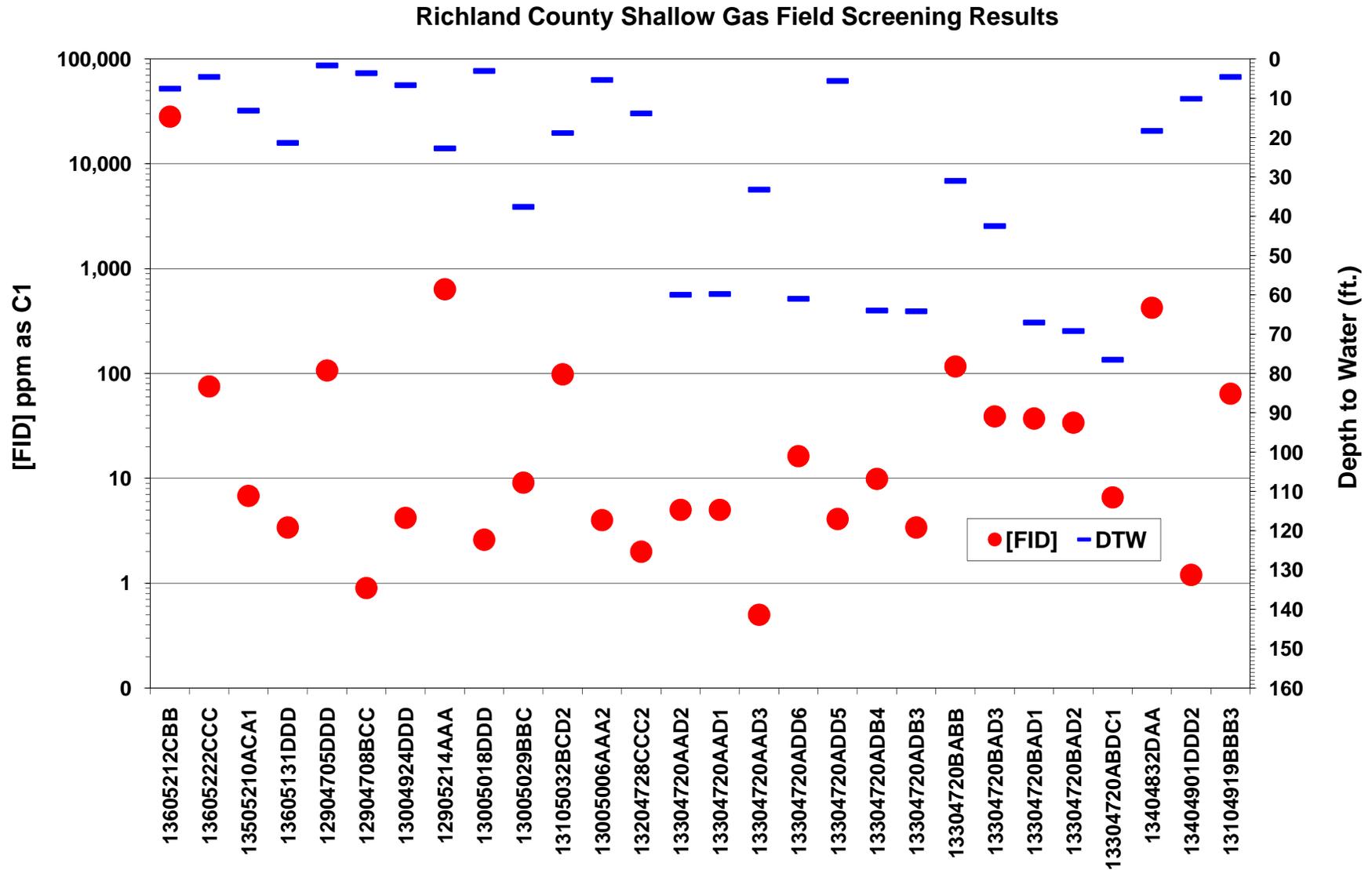


Figure 23. Shallow gas field screening results in Richland County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

## **Golden Valley County**

Field screening in Golden Valley County, North Dakota was conducted over a seven day period from July 14 to 22, 2009. Site information for over 160 wells was reviewed prior to field investigation, which resulted in 76 wells being visited in the field. Of these, 29 wells (27 observation wells and 2 stock wells) were field screened, which returned 16 wells (Table 13) with positive FID responses, ranging from 0.6 to 4,291 ppm as C1 (Figure 23). Two wells (140-150-6BBB2 & 141-152-9ADD3) were found to have detectable concentrations of C1 emanating from the TOC (Table 13). 29 wells were not found.

## **Adams County**

Field screening in Adams County, North Dakota was conducted over a two day period on July 28 & 29, 2009. Site information for 144 wells was reviewed prior to field investigation of which 40 wells were selected to be visited in the field. Of these, eight wells were field screened (Table 14) which returned two wells (132-97-7CAB4 & 129-97-15AAB) with positive FID responses of 68 (at the GWI) and 5.6 ppm (at the TOC) as C1, respectively (Figure 24). These wells are completed in the Tongue River – Ludlow Aquifer (Appendix I). The two wells with positive FID responses are located in the western part of the county. 18 wells were not found.

## **Mountrail County**

Field screening in Mountrail County was conducted over a five, non-consecutive day period from June 23 to July 30, 2009. Site information for 258 wells was reviewed prior to field investigation, which resulted in 112 wells being visited in the field. Of these, 36 observation wells were field screened, which returned 19 wells (Table 15) with positive FID responses ranging from 0.1 to 515.5 ppm as C1 (Figure 25). Wells with positive FID responses are located mostly in the east-central part of the county, in the Shell Creek Aquifer (Appendix I). 67 wells were not found.

## **Burke County**

Field screening in Burke County, North Dakota was conducted over a three day period from August 2 - 4, 2009. 94 wells were visited in the field. Of these, 19 wells were field screened (Table 16), with five wells returning positive FID responses ranging from 0.4 to 31,347 ppm as C1 (Figure 26). One well (162-94-10AAA1) was found to have detectable concentrations of C1 (8.1 ppm) emanating from the TOC. Wells with positive FID responses were completed in the Columbus and Sentinel Butte-Tongue River Aquifers (Appendix I). 46 wells were not found.

**Table 13. Field screening information collected from ground-water observation wells in Golden Valley County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
14110507DDD3	07/21/09	16:47	0.0	0.6	14.68	94.3	920
14110521AAA1	07/21/09	15:23	0.0	4.7	122.44	96.8	918
14110521AAA2	07/21/09	15:23	0.0	0.8	36.07	96.8	918
14110514DDA	07/21/09	14:49	0.0	2.2	166.52	87.4	915
14110520BBB	07/21/09	13:52	0.0	172.6	54.36	88.4	919
14110520CCC2	07/21/09	12:46	0.0	16.7	51.36	103.8	919
14110520CCC1	07/21/09	12:46	0.0	1.5	148.60	103.8	919
14110528AAB	07/21/09	11:30	0.0	6.6	20.34	94.7	920
14110529ADD3	07/21/09	11:05	0.2	3.7	24.70	88.2	920
14110529ADD1	07/21/09	10:51	0.0	21.8	22.90	88.2	920
14010506BBB2	07/21/09	9:37	0.9	4,291	38.28	86.2	920
14010506BBB1	07/21/09	9:37	0.0	110.4	44.32	86.2	920
14110503BBB	07/17/09	9:45	0.0	207.9	151.15	88.6	918
13810522BCB	07/17/09	9:37	0.0	2.8	29.33	78.7	922
13810610DAA	07/16/09	16:16	0.0	53.7	70.88	80.8	916
14310533BAB	07/15/09	13:52	0.0	14.1	81.34	81.0	931

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Golden Valley County Shallow Gas Field Screening Results

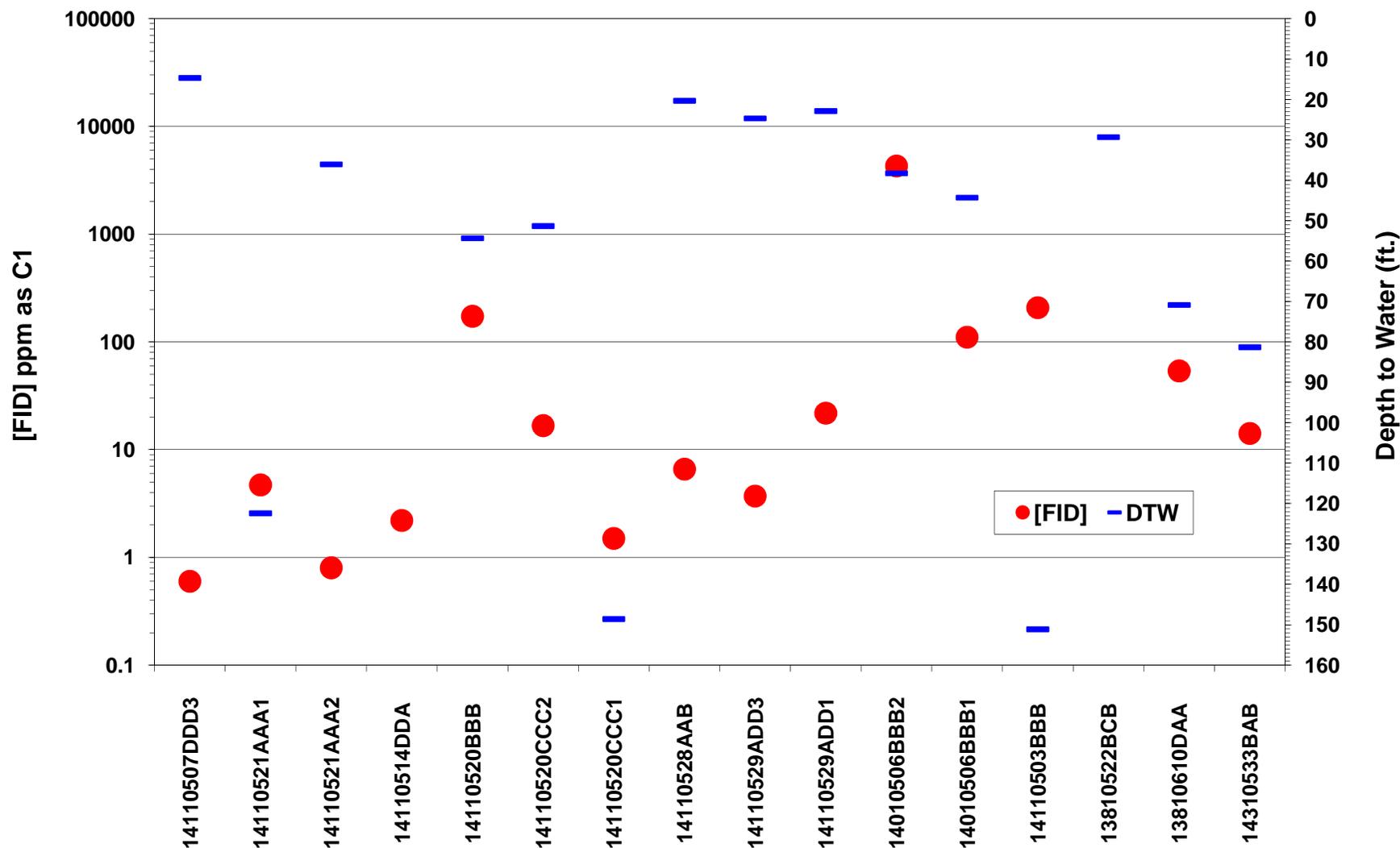


Figure 24. Shallow gas field screening results in Golden Valley County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 14. Field screening information collected from ground-water observation wells in Adams County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>13209707CAB4</b>	07/28/09	9:20	0.0	68	90.72	70.0	1,058
<b>S-12909715AAB</b>	07/28/09	14:25	5.6	NM	NM	79.4	1,052

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

S = Stock Well

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Adams County Shallow Gas Field Screening Results

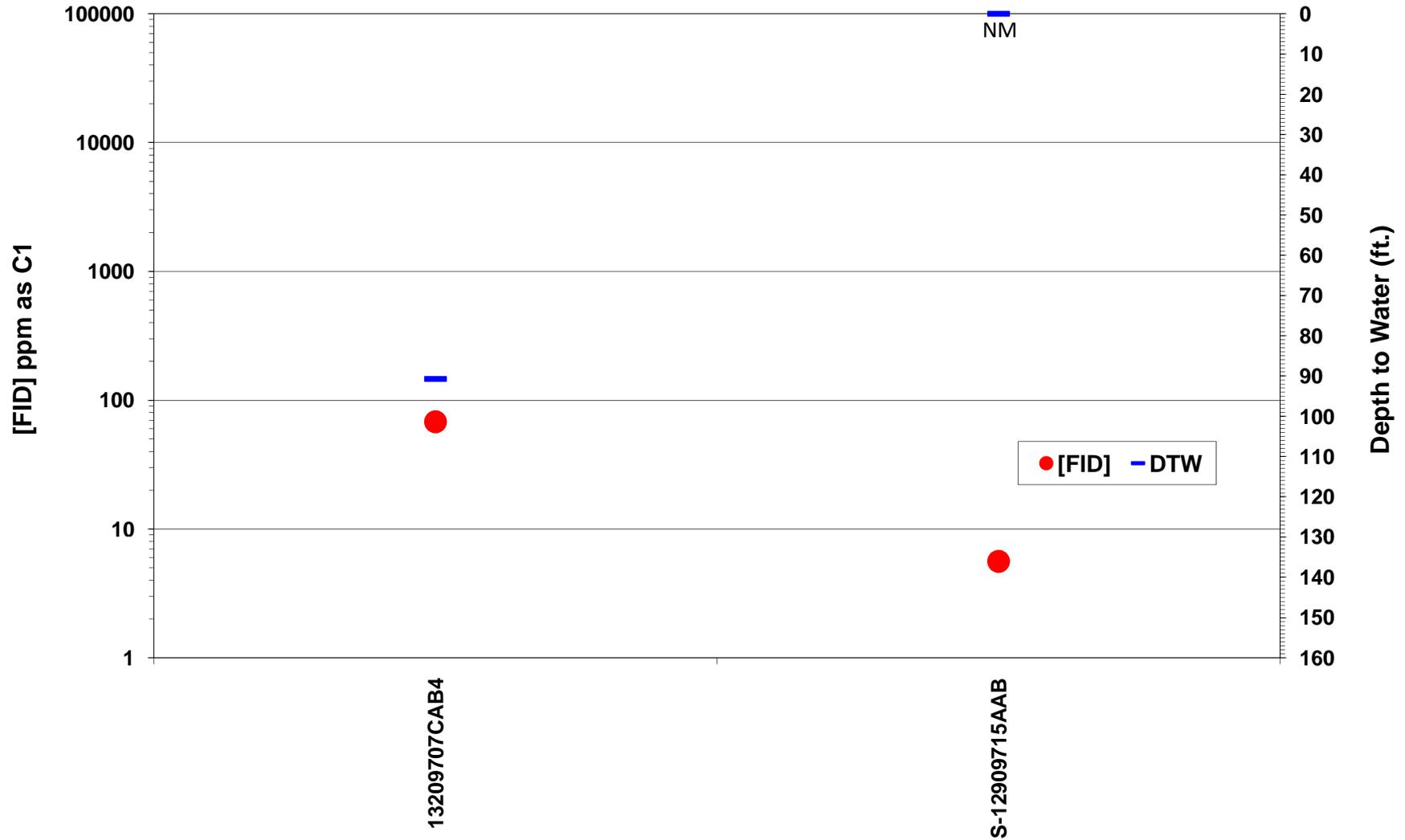


Figure 25. Shallow gas field screening results in Adams County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 15. Field screening information collected from ground-water observation wells in Mountrail County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
15209019BBB	7/23/09	12:22	0.0	515.5	13.10	90.5	1,002
15209124BAB1	7/23/09	13:49	0.0	202	7.90	91.9	1,004
15209124BAB2	7/23/09	13:49	0.0	150.8	9.29	91.9	1,004
15209009BCC1	7/27/09	9:28	0.0	0.1	13.60	75.6	1,012
15309036DAA2	7/27/09	10:19	0.0	2.8	4.79	82.2	1,007
15309036DAA3	7/27/09	10:19	0.0	0.2	4.60	82.2	1,007
15309036DAA1	7/27/09	10:19	0.0	0.1	7.42	82.2	1,007
15308929AAA	7/27/09	12:13	0.0	0.9	6.79	84	1,010
15308916DDD1	7/27/09	12:43	0.0	2.9	8.78	85.3	1,010
15308916DDD2	7/27/09	12:43	0.0	2.3	9.48	85.3	1,010
15308916DDD3	7/27/09	12:43	0.0	1.4	10.01	85.3	1,010
15308910BBA2	7/27/09	14:10	0.0	2.2	14.12	84.6	1,009
15308910BBA1	7/27/09	14:10	0.0	0.6	10.71	84.6	1,009
S-15408930DDD	7/27/09	15:04	0.0	8.8	NM	NM	NM
15408934AAB1	7/27/09	15:22	0.0	0.5	15.21	89.1	1,007
15408935BBB	7/27/09	15:47	0.0	0.2	10.27	95.5	1,007
15509012DDD	7/28/09	11:03	0.0	0.9	24.95	76.1	1,005
15508806DDD	7/28/09	15:22	0.0	8.2	129.65	83.7	999
15709136DDD	7/29/09	14:00	0.0	32.4	40.80	77.4	996

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

S = Stock Well

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

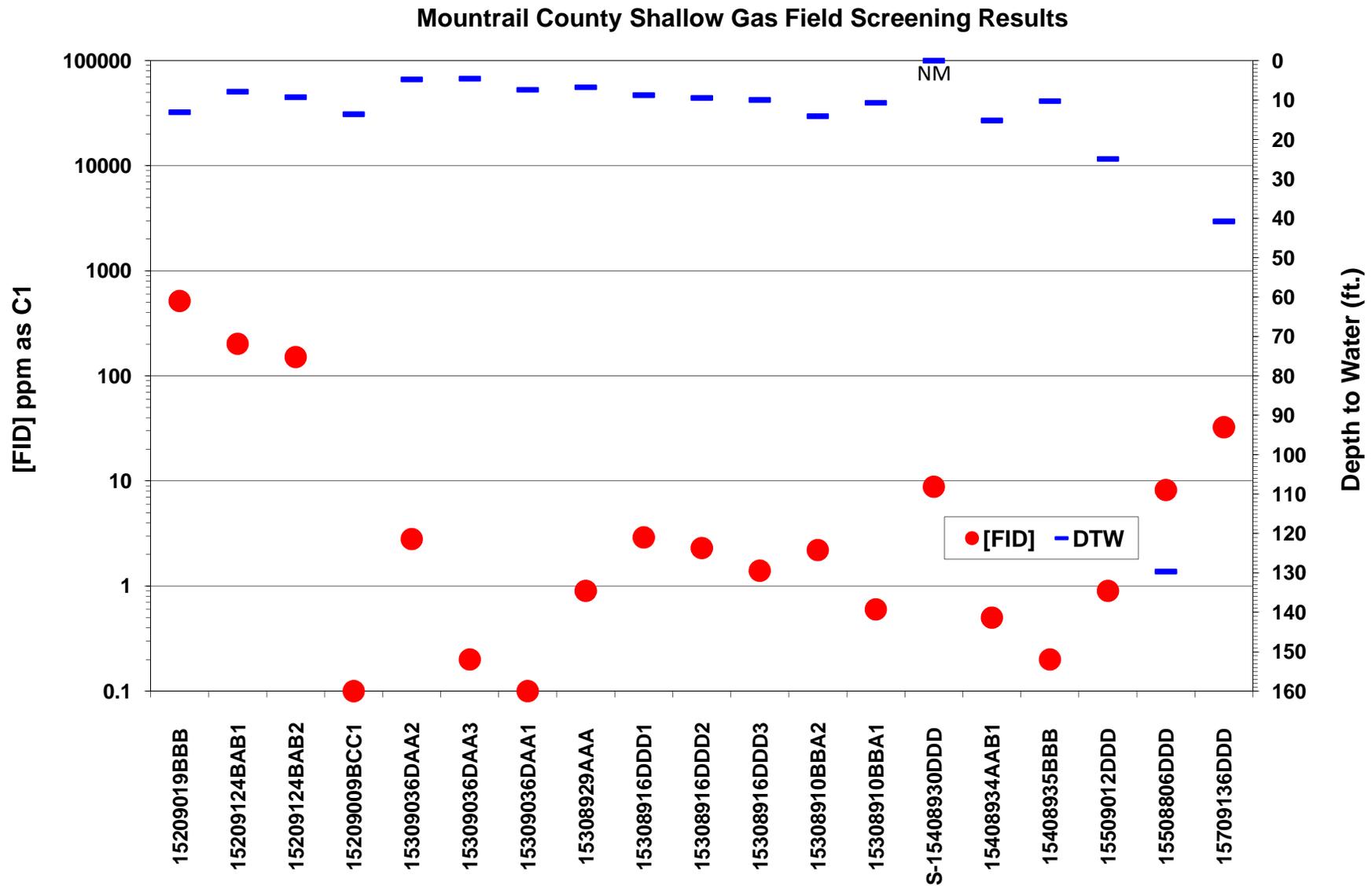


Figure 26. Shallow gas field screening results in Mountrail County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 16. Field screening information collected from ground-water observation wells in Burke County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>15909336AAA</b>	8/3/2009	10:48	0.0	5.8	49.96	82.9	991
<b>16209330DDD1</b>	8/3/2009	14:31	0.0	352.7	46.50	71.8	988
<b>16209410AAA1</b>	08/03/09	15:54	8.1	31,347	15.65	72.5	1,007
<b>16208806CCC</b>	08/04/09	15:42	0.0	12.6	46.67	83.5	1,012
<b>16208807AAA2</b>	08/04/09	15:58	0.0	0.4	9.40	82.8	1,013

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Burke County Shallow Gas Field Screening Results

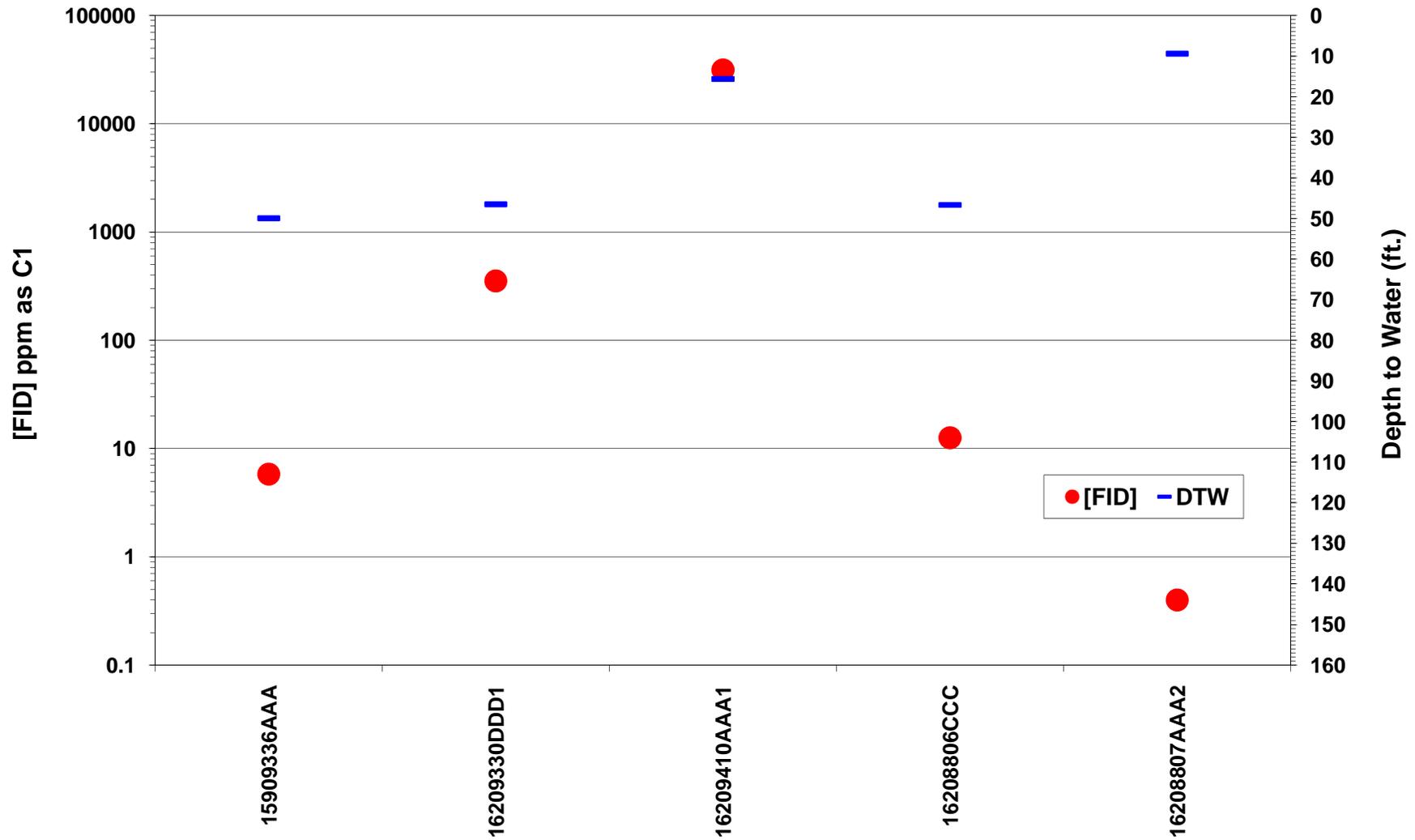


Figure 27. Shallow gas field screening results in Burke County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

## **Grant County**

Field screening in Grant County, North Dakota was conducted over a three day period from August 3 to 5, 2009. Site information for 86 wells was reviewed prior to field investigation which resulted in 58 wells being visited in the field. 18 wells (16 observation and two stock wells) were field screened. Of these, four (Table 17) returned positive FID responses ranging from 8.1 to 4,238 ppm as C1 (Figure 27). 16 wells were not visited due to access and/or time constraints. Wells with positive FID responses were completed in the Tongue River, Cannonball, and Shields Aquifers. 24 wells were not found.

## **Hettinger County**

Field screening in Hettinger County was conducted over a four day period from July 30 to August 11, 2009. Site information for 116 wells was reviewed prior to field investigation which resulted in 43 well sites being visited. Of these, 15 wells (six observation and seven stock wells) were field screened. Of the 15 existing wells field screened, eight wells (Table 18) returned positive FID responses ranging from 2.0 to 36.7 ppm as C1 (Figure 28). The occurrence of FID responses are located mostly in the northeastern part of the county in wells completed in the Tongue River Aquifer. 21 wells were not found.

## **Sargent County**

Field screening in Sargent County was conducted over an 11 non-consecutive day period from July 27 to August 12, 2009. Site information on over 1,600 well sites was reviewed prior to field investigation, which resulted in 561 well sites being visited in the field. Of these, 291 well site locations (271 observation and 20 stock wells) were field screened. Of the 291 existing wells field screened, 41 wells (Table 19) returned positive FID responses ranging from 0.2 to 933 ppm as C1 (Figure 29); 250 of the wells showed no response. Nine wells were found to have detectable concentrations of C1 emanating from the TOC (Table 19). Wells with positive FID responses are located dominantly in the central and eastern parts of the county in wells completed in the Brampton, Spirtwood, Gwinner, and Milnor Channel Aquifers. 121 wells were not visited due to access and/or time constraints. 149 wells were not found.

## **Divide County**

Field screening in Divide County was conducted over an eight, non-consecutive day period from August 5 to 18, 2009. Site information from 326 wells, was reviewed prior to field investigation, which resulted in 195 well sites being visited in the field. Of these, 88 wells (87 observation wells and 1 stock well) were field screened (Table 20), which returned 38 positive FID responses ranging from 0.1 to 16,155 ppm as C1 (Figure 30). Four wells were found to have detectable concentrations of C1 emanating from the TOC (Table 20). Wells with positive FID responses are located mostly in the northwestern and northeastern parts of the county, in the Columbus, Crosby, Little Muddy, Skjermo Lake, and Yellowstone Buried Channel Aquifers (Appendix I). 94 wells were not found.

**Table 17. Field screening information collected from ground-water observation wells in Grant County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>13508922CDD</b>	08/03/09	14:45	0.0	4,238	87.31	90.4	1,069
<b>13508615DDD2</b>	08/03/09	16:55	0.0	420.9	5.47	87.4	1,071
<b>13208401DAA</b>	08/04/09	11:30	0.0	16.4	37.46	76.6	1,091
<b>13308317DAA</b>	08/04/09	12:35	0.0	8.1	30.94	80.6	1,093

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Grant County Shallow Gas Field Screening Results

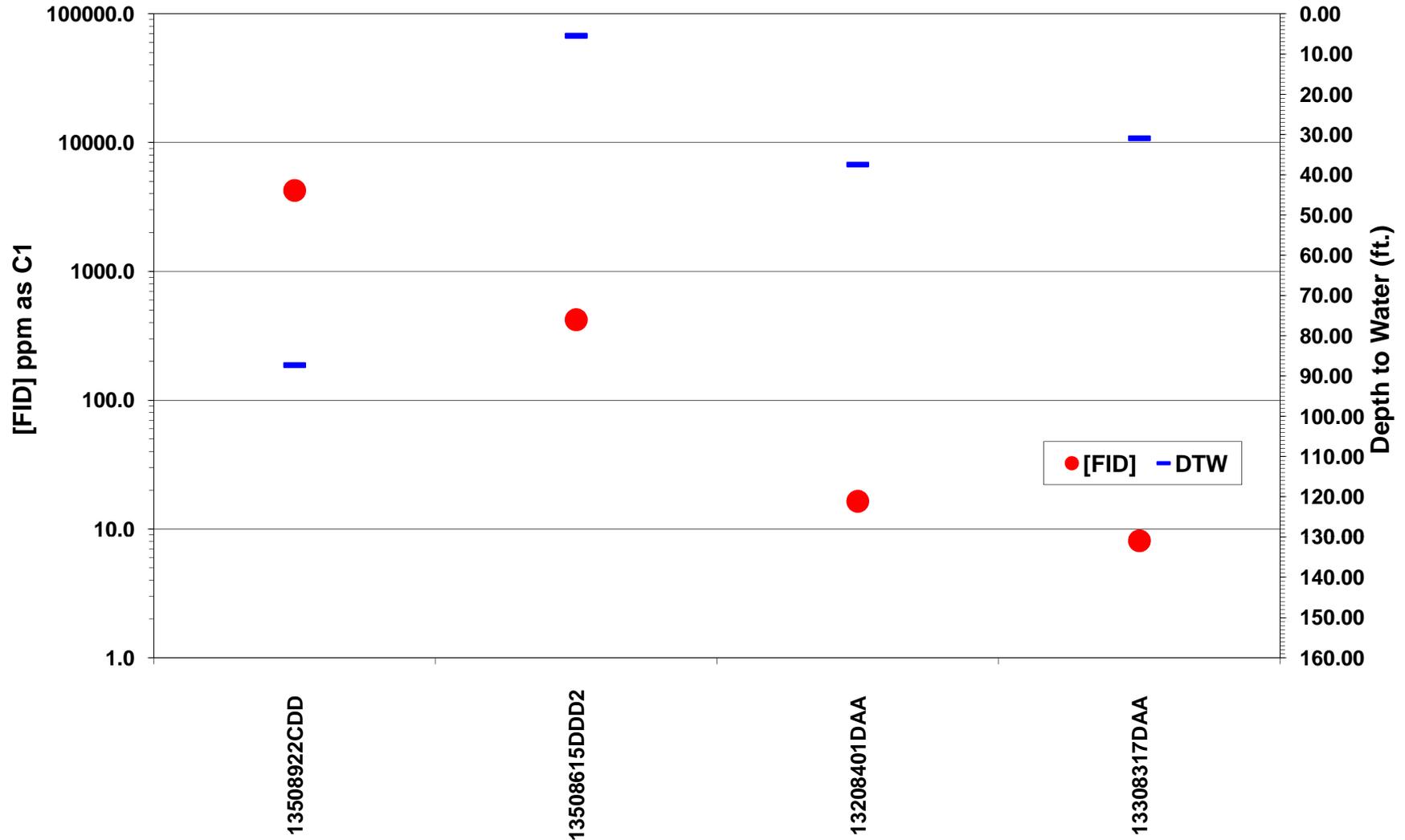


Figure 28. Shallow gas field screening results in Grant County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 18. Field screening information collected from ground-water observation wells in Hettinger County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>S-13509301BCB1</b>	08/06/09	15:50	2.9	NM	NM	68.7	1,064
<b>S-13509428CBB2</b>	08/10/09	10:20	6.9	NM	NM	70.3	1,063
<b>S-13209209AAA</b>	08/10/09	12:00	30.6	NM	NM	80.6	1,062
<b>13409302DC</b>	08/10/09	14:25	2.9	NM	NM	83.8	1,064
<b>S-13509128CCB3</b>	08/10/09	15:20	2	NM	NM	82.9	1,063
<b>13309734BBB</b>	08/11/09	9:10	36.7	0.0	157.92	71.2	1,057
<b>13509519DDC2</b>	08/11/09	11:15	2.7	NM	NM	81.7	1,060
<b>S-13509120ACB</b>	08/11/09	14:50	3.7	NM	NM	82.9	1,063

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

S = Stock Well

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Hettinger County Shallow Gas Field Screening Results

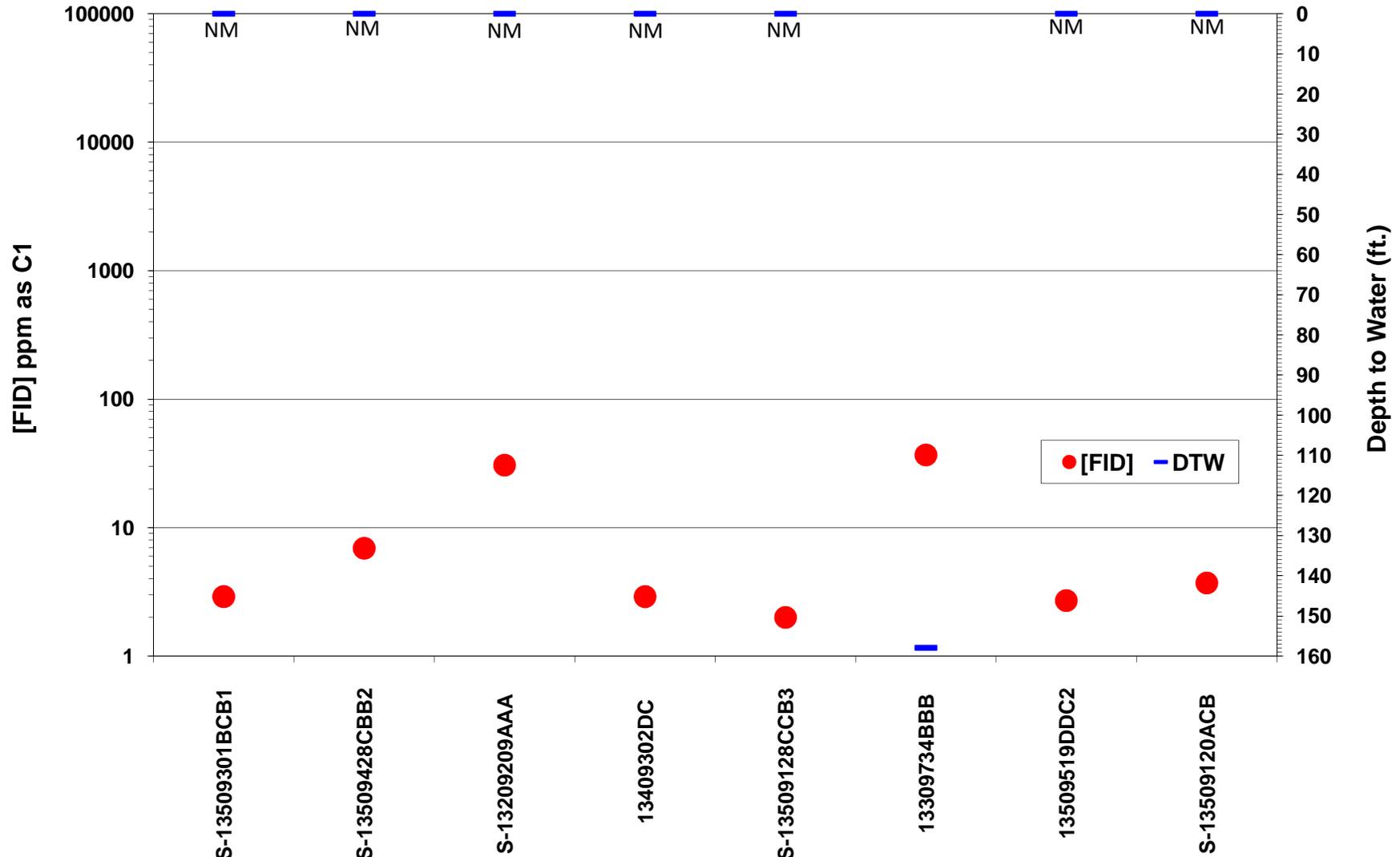


Figure 29. Shallow gas field screening results in Hettinger County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 19. Field screening information collected from ground-water observation wells in Sargent County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
13205331DDD	07/27/09	13:46	0.0	1.5	7.38	78.6	1,016
13105303DDD3	07/27/09	14:43	0.0	3.6	23.88	78.9	1,016
13105311CCC2	07/27/09	15:22	0.0	1.2	6.46	78.9	1,017
13105326DCB2	07/27/09	16:07	0.0	5.6	29.78	78.7	1,016
13005311DDD	07/27/09	17:28	0.0	5.5	56.62	78.2	1,014
13105319CCC	07/27/09	19:29	0.0	590.8	30.62	75.7	1,015
S-13005326BCC	07/28/09	11:46	1.0	NM	NM	71.3	1,016
S-13005332BDC	07/28/09	14:32	0.7	NM	NM	74.3	1,013
13005435CCC2S	07/28/09	16:35	0.0	23.6	42.16	72.4	1,013
S-13205307ADD	07/29/09	14:12	0.9	NM	NM	68.2	1,015
13005404CCC	07/29/09	17:23	0.0	2.5	51.90	67.7	1,014
13205626DAD	08/03/09	13:49	0.0	24.2	114.22	75.9	1,012
13205624BCC	08/03/09	14:31	0.0	0.5	103.76	76.5	1,012
13205614CDA1	08/03/09	15:56	0.0	3.7	103.12	75.2	1,012
13205622DDA	08/03/09	16:28	0.0	1.1	72.28	74.7	1,012
12905508AAA	08/04/09	12:18	0.0	4.7	104.20	75.7	1,009
12905635AAA	08/04/09	14:06	3.2	16.4	23.94	77.2	1,008
12905632BBB	08/04/09	14:47	3.3	3.6	16.38	75.4	1,007
12905609DDD	08/04/09	17:31	0.0	10.6	8.52	72.4	1,008
12905613BBB2	08/04/09	17:52	0.0	65.2	79.40	71.8	1,008
13005630DDD4	08/04/09	18:39	0.0	1.1	29.46	71.6	1,007
13005625BBB2	08/04/09	19:39	0.0	0.6	41.85	70.6	1,006
12905717AAA1	08/05/09	12:19	16.1	73.2	19.62	71.2	1,010
12905703AAA	08/05/09	14:48	0.0	16.7	21.62	73.4	1,009
12905704DDD1	08/05/09	15:36	0.0	11.4	21.98	74.1	1,010
12905708CCC1	08/05/09	17:44	0.0	16.4	6.82	73.8	1,008
12905705AAA1	08/05/09	19:08	0.0	0.5	16.58	69.6	1,008
13005824DDD1	08/05/09	19:48	1.4	0.0	18.72	68.6	1,008
13105620BBB	08/06/09	13:11	0.0	2.1	9.66	67.9	1,006
13105618AAA	08/06/09	13:22	0.0	4.3	13.02	67.8	1,006
13105825CCC5	08/10/09	11:43	10.6	9.8	>150	74.1	1,005
13105825CCC1	08/10/09	11:43	0.0	8.4	10.88	74.1	1,005
13105825CCC3	08/10/09	11:43	0.0	0.5	6.08	74.1	1,005
13205821BBB2	08/10/09	20:13	0.0	3.4	10.80	73.9	1,004
13205816BBA2	08/10/09	20:24	0.0	19.7	13.10	73.6	1,004
13205802CCC	08/11/09	12:06	0.0	3.2	9.26	76.2	1,006
13205813CCC10	08/11/09	12:56	0.0	0.6	12.58	77.1	1,005
13105820DDD3	08/11/09	15:32	0.0	0.2	9.02	77.7	1,004
13005820CCC2	08/11/09	20:06	0.0	933	8.04	72.4	1,005

<b>12905830CCC</b>	08/12/09	12:54	0.0	152.6	5.90	78.4	1,004
<b>S-13005716AAD</b>	08/12/09	16:43	1.4	NM	NM	84.4	1,003

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

S = Stock Well

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

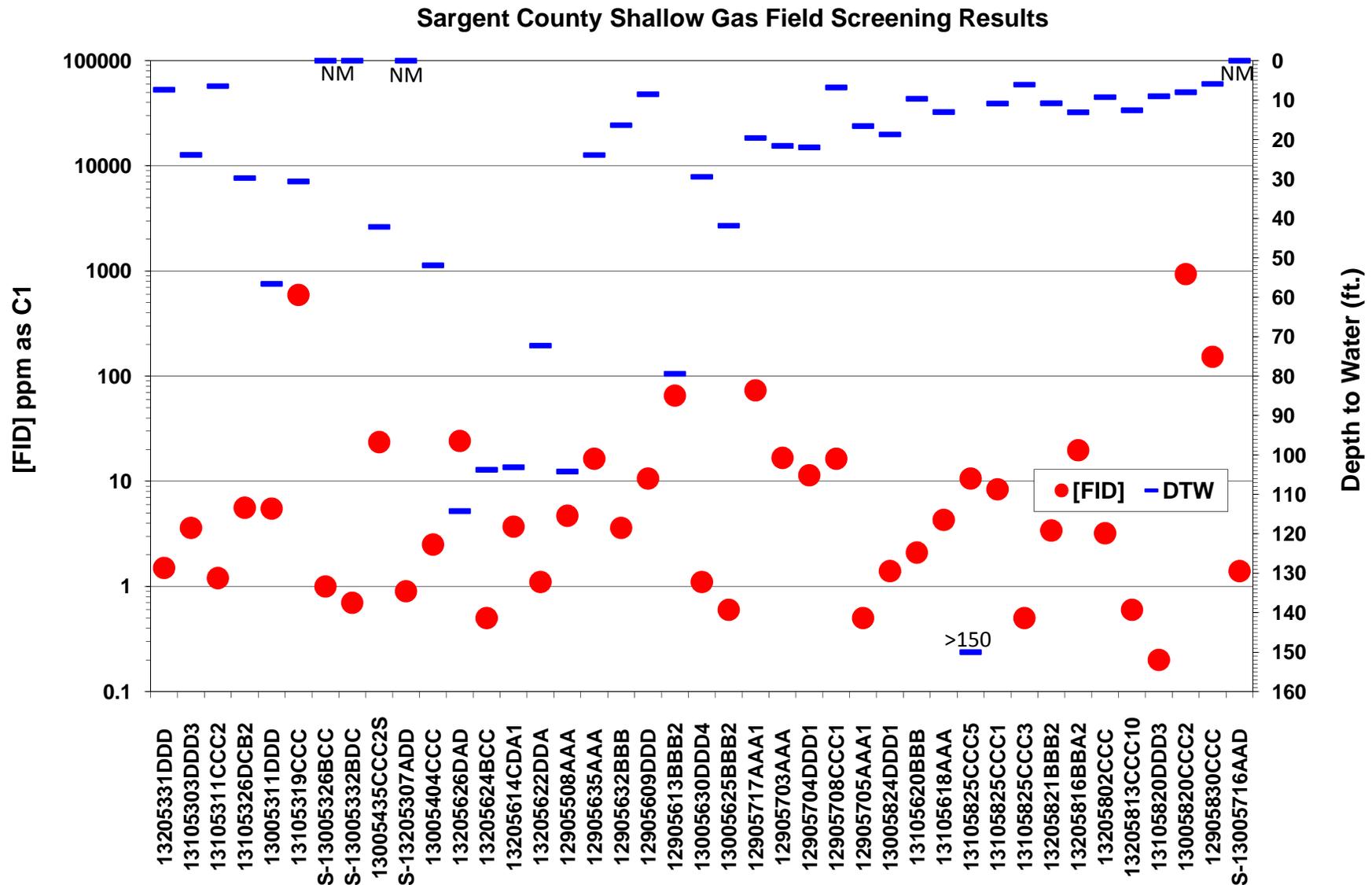


Figure 30. Shallow gas field screening results in Sargent County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 20. Field screening information collected from ground-water observation wells in Divide County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
16309727CCC	08/06/09	7:41	0.0	14.7	15.41	55.8	1,011
16309734ABB	08/06/09	8:01	2.2	1,069	30.00	57.7	1,011
16309726CBB1	08/06/09	8:34	176.7	16,155	23.15	61.2	1,011
16309726CBB2	08/06/09	8:34	0.0	1.4	6.40	61.2	1,011
16309723CBB	08/06/09	9:08	0.0	5.6	11.10	63.5	1,012
16309715ABB	08/06/09	9:26	0.0	0.7	11.37	64.4	1,012
16309715BCC	08/06/09	9:39	0.0	0.9	24.26	66.0	1,012
16309723DDD	08/06/09	10:07	0.0	310.8	42.06	70.9	1,012
16309726DDD	08/06/09	10:34	0.0	1.4	18.84	77.9	1,011
16309725AAA	08/06/09	11:29	0.0	7.6	66.54	77.5	1,010
16309724AAA	08/06/09	11:48	6.3	2,485	74.40	81.0	1,010
16310122ADB1	08/10/09	13:15	0.0	0.9	7.95	93.9	1,000
16310116DDD	08/10/09	13:34	0.5	2,709	134.40	92.1	1,000
16410235DDD	08/10/09	16:30	0.0	1.1	110.86	111.9	998
16410235AAA	08/10/09	16:47	0.0	0.8	119.34	114.8	997
16310234BBB	08/11/09	9:57	0.0	0.8	57.56	91.4	1,001
16310234CCB	08/11/09	10:20	0.0	2.4	51.10	88.5	1,000
16210203ABA	08/11/09	10:37	0.0	3.9	43.86	85.6	1,001
16310233CDD3	08/11/09	11:12	0.0	0.7	18.30	90.9	1,001
16210205BBB	08/11/09	11:43	0.0	1.5	43.07	89.8	1,001
16210312AAA	08/11/09	14:12	0.0	1.1	21.59	97.7	999
16210310AAA	08/11/09	15:07	0.0	1.0	26.85	109.8	999
16210324CBB	08/11/09	15:55	0.0	3.0	55.76	105.1	999
16210104DDA	08/12/09	10:01	0.0	0.3	10.40	79.2	994
16210102ABB	08/12/09	10:38	0.0	0.6	37.32	85.5	996
16310135CCA2	08/12/09	11:20	0.0	1.0	49.45	106.0	993
16210224BBC	08/12/09	14:42	0.0	0.6	9.60	95.5	998
16210215CDD2	08/12/09	14:56	0.0	1.2	43.96	95.7	999
16210217CCC	08/12/09	15:23	0.0	2.0	39.22	101.1	999
16210335CBC	08/13/09	8:20	0.0	0.3	53.40	66.9	1,002
16110312BBB	08/13/09	8:52	0.0	0.1	64.46	65.7	1,001
16110315CDC	08/13/09	10:47	0.0	0.2	22.10	80.8	1,001
S-16009604CCB	08/17/09	14:37	0.0	2.2	NM	NM	NM
16010023CDD1	08/17/09	17:15	0.0	4,729	46.50	86.5	1,002
16010023CDD2	08/17/09	17:15	0.0	14.8	46.00	86.5	1,002
16010023CCC2	08/17/09	17:30	0.0	892.8	12.00	81.1	1,002
16010023CCC1	08/17/09	17:30	0.0	121.5	30.30	81.1	1,002
16010015DDD1	08/17/09	18:05	0.0	1.8	47.60	82.6	1,003

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

S = Stock Well

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Divide County Shallow Gas Field Screening Results

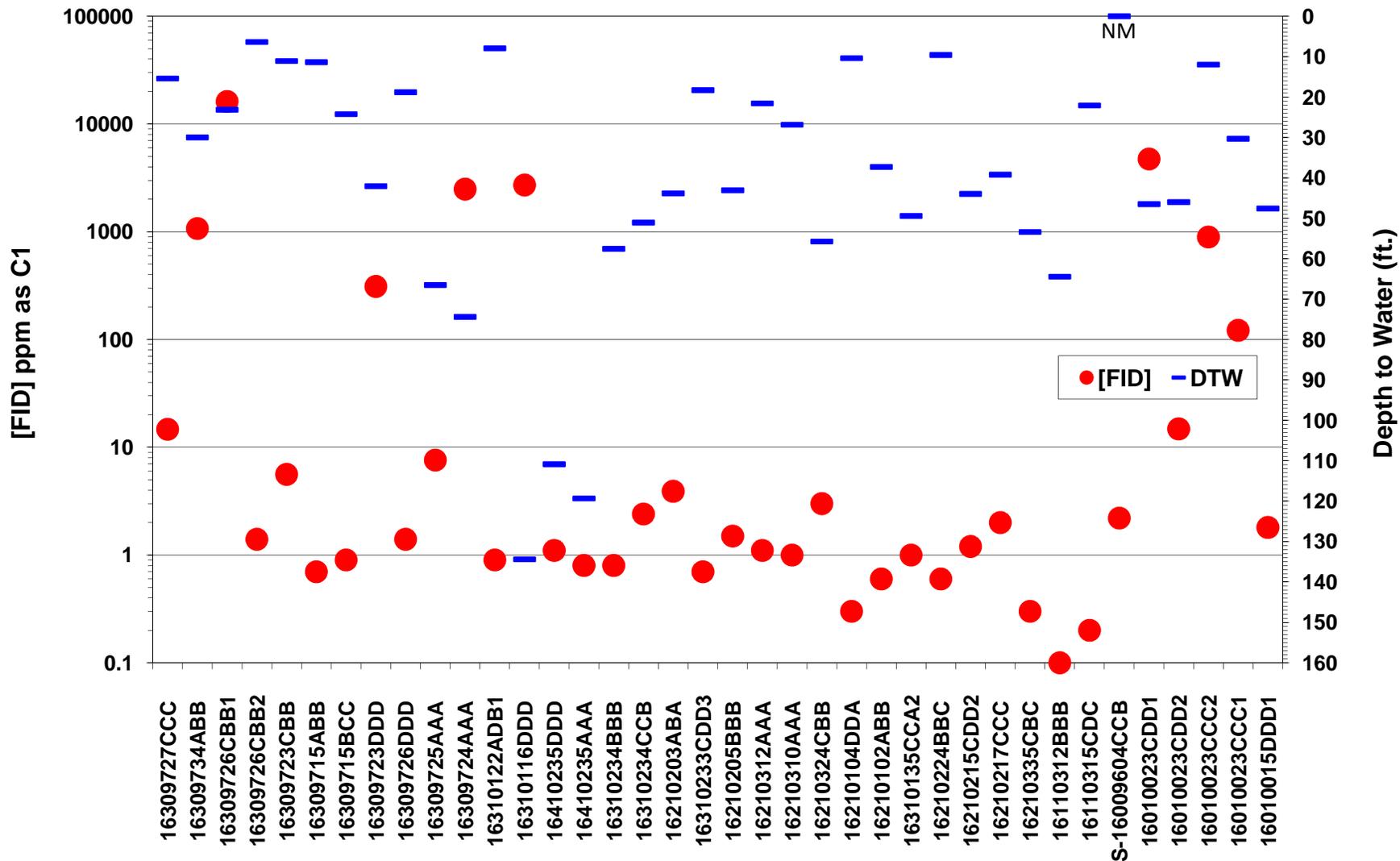


Figure 31. Shallow gas field screening results in Divide County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

## **McIntosh County**

Field screening in McIntosh County, North Dakota was conducted over a four, non-consecutive day period from August 12 to 18, 2009. Site information for 252 wells was reviewed prior to field investigation, which resulted in 114 wells being visited in the field. Of these, 48 wells (43 observation wells and five stock wells) were field screened (Table 21), which returned 13 positive FID responses ranging from 1.5 to 168.9 ppm as C1 (Figure 31). One well (132-67-14DDA2) was found to have a detectable concentration of C1 (13.4 ppm) emanating from the TOC. Wells with positive FID responses trend northwest to southeast in the Wishek and Spring Creek Aquifers (Appendix I). 25 wells were not found.

## **Cass County**

Field screening in Cass County was conducted over an eight, non-consecutive day period from May 18 to August 19, 2009. Site information for 871 wells was reviewed prior to field investigation which resulted in 187 wells sites being visited in the field. Of these, 101 wells were field screened which returned 20 wells (Table 22) with positive FID responses ranging from 0.4 to 5,620 ppm as C1 (Figure 31). Wells with positive FID responses are located in the northwest and easternmost parts of the county in the Page and West Fargo Aquifers, respectively (Appendix I). 49 wells were not found.

## **Wells County**

Field screening in Wells County was conducted over a three day period from August 18 to 20, 2009. Site information for 259 wells was reviewed prior to field investigation which resulted in 113 wells being visited in the field. Of these, 77 wells were field screened which returned 22 wells (Table 23) with positive FID responses ranging from 0.1 to 4,567 ppm as C1 (Figure 33). Three wells, 148-72-10DCC2, 150-70-33CDD, and 150-71-29AAB, were found to have detectable concentrations of C1 emanating from the TOC. Wells with positive FID responses are clustered in the north-central portion of the county, about seven miles north of Fessenden, in the New Rockford Aquifer (Appendix I). 28 wells were not found.

## **McKenzie County**

Field screening in McKenzie County was conducted over a 23 non-consecutive day period from July 22 to August 27, 2009. Site information from over 655 wells was reviewed prior to field investigation which resulted in 379 wells being visited in the field. Of these, 68 wells were field screened which returned 29 wells (Table 24) with positive FID responses ranging from 0.3 to 13,487 ppm as C1 (Figure 34). Five wells (153-94-23CCC1, 150-99-15DDD, 149-95-9CDD, 151-103-11AAA, and 150-98-6AAA) were found to have detectable concentrations of C1 emanating from the TOC. Wells with positive FID responses are located in the northern half of McKenzie County, coincident with surficial (e.g. Carbonneau) and shallow bedrock (e.g. Fox Hills) aquifers (Appendix I). 39 wells were not found.

**Table 21. Field screening information collected from ground-water observation wells in McIntosh County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
12906836DDD1	08/12/09	13:30	0.0	1.5	32.36	89.8	1,079
12906717DDD	08/12/09	13:45	0.0	4.6	23.89	90.7	1,078
12906703BBB1	08/12/09	14:10	0.0	1.6	50.94	91.4	1,078
13106834CBB	08/12/09	16:20	0.0	50.2	29.59	89.4	1,076
13207022BBB1	08/13/09	8:10	0.0	168.9	22.64	69.3	1,073
S-13107002CCB	08/13/09	8:40	2.1	NM	NM	71.6	1,075
S-13206824AAA	08/13/09	10:45	11.6	NM	NM	78.1	1,072
13206714DDA2	08/13/09	11:30	0.0	6.2	13.36	79.7	1,075
13006921BBB1	08/13/09	13:45	0.0	16.9	51.19	84.6	1,074
13006921BBB2	08/13/09	13:50	0.0	111.1	50.78	86.0	1,074
13207114BBC1	08/18/09	7:55	0.0	4.5	41.80	51.4	1,079
13207114BBC2	08/18/09	8:05	0.0	1.9	26.70	55.0	1,079
13207123ADD1	08/18/09	9:00	0.0	5.4	11.25	61.3	1,079

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

S = Stock Well

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### McIntosh County Shallow Gas Field Screening Results

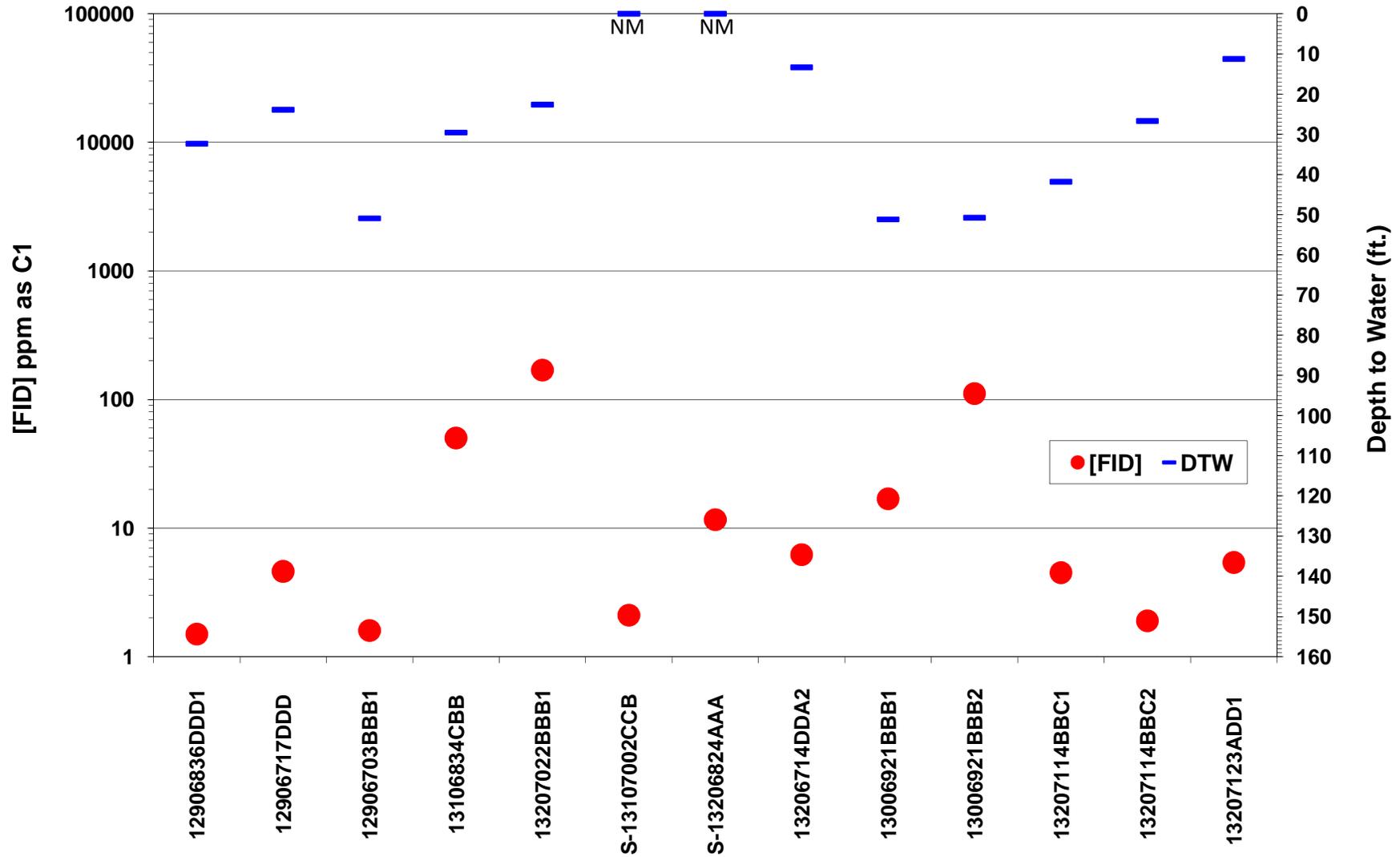


Figure 32. Shallow gas field screening results in McIntosh County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 22. Field screening information collected from ground-water observation wells in Cass County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
13704918BBB	05/18/09	14:30	0.0	8.2	59.60	79.6	1,047
13704920DAA	05/18/09	14:54	0.0	3.4	65.73	82.9	1,047
14305430BBB	06/04/09	11:15	0.0	3.2	14.16	77.2	1,039
14305502BBB2	06/04/09	12:22	0.0	1.9	29.86	82.5	1,038
14305412CCC3	06/04/09	14:36	0.0	1.1	44.30	83.2	1,035
14305435CCC3	06/04/09	16:04	0.0	8.7	56.69	79.8	1,034
14305435CCC2	06/04/09	16:04	0.0	2.2	61.00	79.8	1,034
14205418CCC	07/23/09	14:06	0.0	1.2	12.62	83.4	1,012
14205416BAA1	07/23/09	15:11	0.0	1.1	57.98	84.1	1,011
14205429DCC	07/23/09	18:16	0.0	575.6	23.78	82.1	1,008
14205434AAD3	07/23/09	18:31	0.0	87.1	6.78	81.2	1,009
14204922DDD	08/17/09	12:07	0.0	5,620	40.68	68.7	1,017
14104930AAB	08/17/09	14:59	0.0	0.8	79.84	69.8	1,016
14004935BAA	08/17/09	17:39	0.0	55.8	111.30	70.1	1,016
13905002BAA	08/17/09	19:21	0.0	0.4	61.82	66.7	1,017
13704915BAA	08/18/09	13:51	0.0	8.7	86.24	73.6	1,015
13704914BAA	08/18/09	14:17	0.0	1.3	67.90	73.9	1,016
13704925CCC	08/18/09	14:48	0.0	5.4	70.08	74.3	1,016
13805014DDD	08/18/09	17:58	0.0	1.8	60.82	71.1	1,014
13904905BDD	08/19/09	14:16	0.0	23.1	132.80	69.2	1,008

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Cass County Shallow Gas Field Screening Results

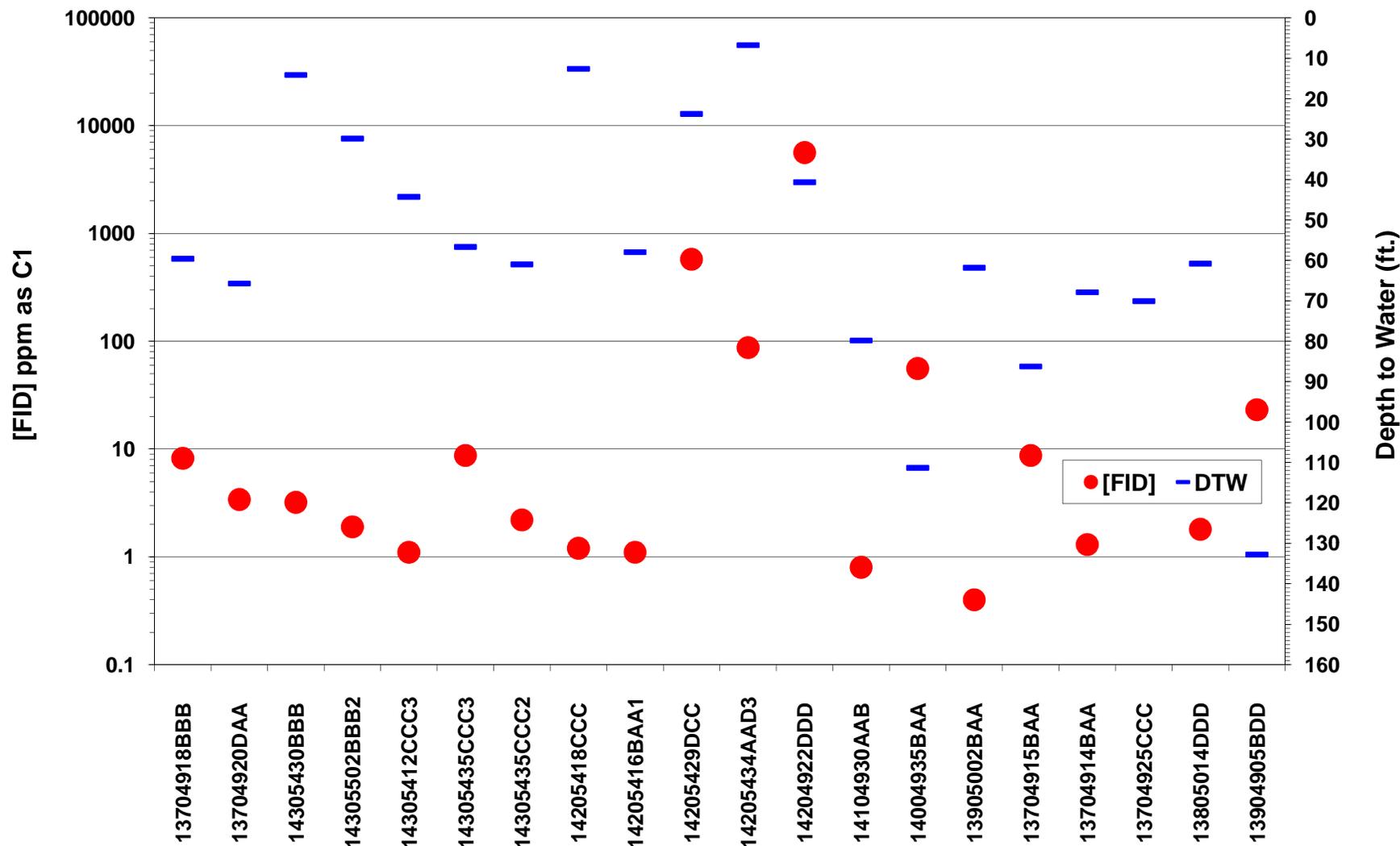


Figure 33. Shallow gas field screening results in Cass County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 23. Field screening information collected from ground-water observation wells in Wells County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
15007129AAB	08/18/09	12:48	1.2	61.9	7.15	83.8	1,016
15007028ADA	08/18/09	16:43	0.0	0.4	5.91	86.4	1,015
15007136ADD	08/18/09	17:00	0.0	7.8	80.02	86.9	1,013
14907101ADD	08/19/09	7:53	0.0	0.5	92.90	64.8	1,010
15007033CDD	08/19/09	9:28	3.2	2,289	8.00	75.4	1,010
14907003CBB2	08/19/09	10:02	0.0	6.8	7.28	82.8	1,009
14907003CBB3	08/19/09	10:02	0.0	2.0	6.20	82.8	1,009
14907003CBB4	08/19/09	10:02	0.0	1.5	6.64	82.8	1,009
15007027DDA	08/19/09	14:28	0.0	0.9	7.25	82.9	1,008
15007027DDA1	08/19/09	14:28	0.0	0.4	8.40	82.9	1,008
15007025CCC	08/19/09	15:06	0.0	5.6	2.53	88.9	1,007
15007035AAD	08/19/09	15:20	0.0	0.5	4.91	85.8	1,009
14907002AAA1	08/19/09	15:32	0.0	0.6	55.26	83.1	1,009
15006931CBC1	08/19/09	15:56	0.0	0.3	5.00	81	1,008
15006931CBC	08/19/09	15:56	0.0	0.1	3.80	81	1,008
15006932CCC	08/19/09	16:14	0.0	2.1	6.44	81.3	1,009
14807210DCC2	8/20/2009	8:42	14.3	4,567	6.58	63.7	1,013
14807210DCC3	8/20/2009	8:42	0	4.4	6.29	63.3	1,013
14807215ABA	8/20/2009	9:27	0	2.5	7.00	63.5	1,013
14906913BCC	08/20/09	9:57	0.0	3.2	42.60	66.5	1,086
14807211DDDC	8/20/2009	10:09	0	1.0	4.32	64.2	1,013
14906924BCC	08/20/09	10:10	0.0	0.9	38.20	64.1	1,086

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

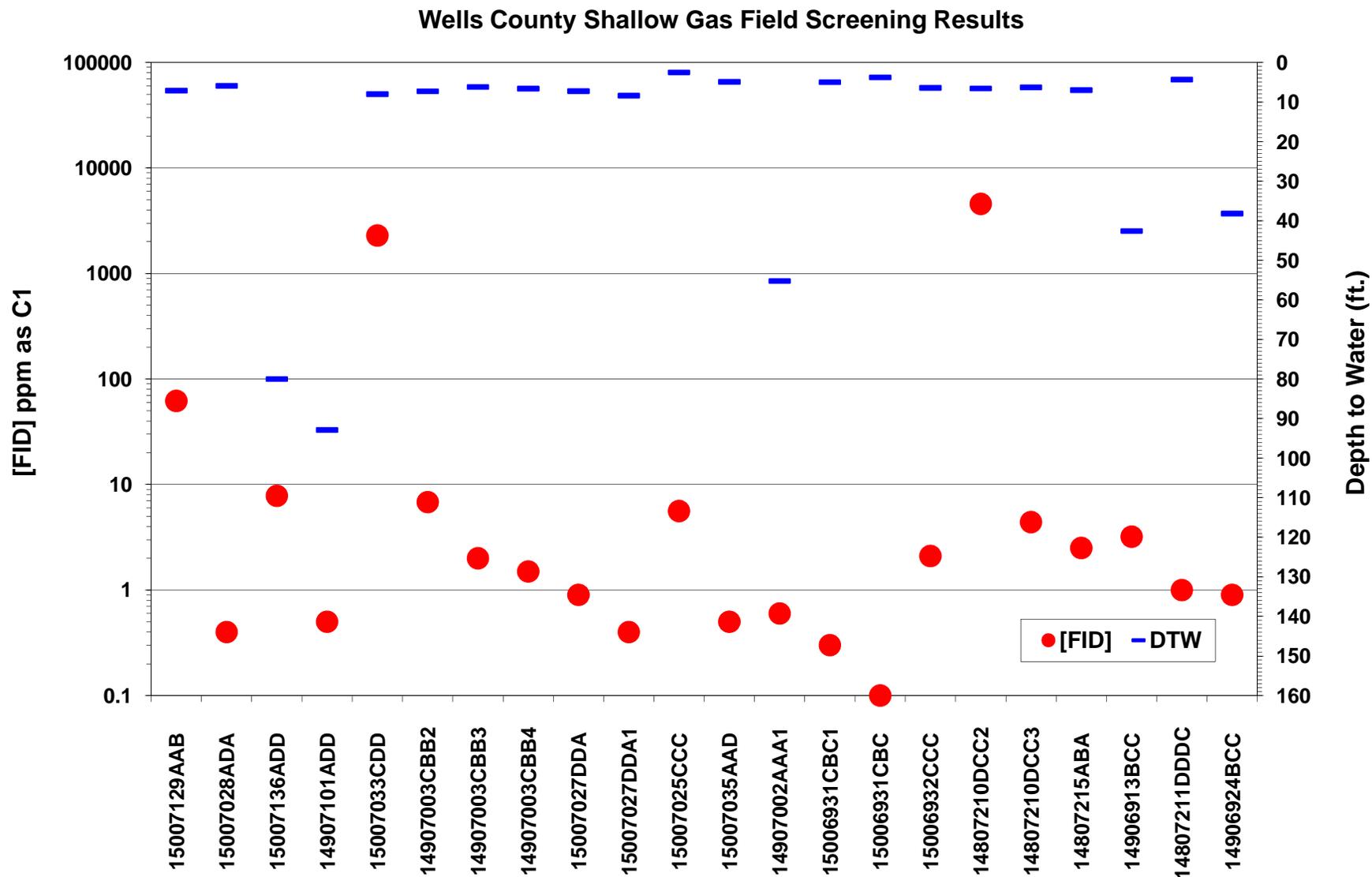


Figure 34. Shallow gas field screening results in Wells County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 24. Field screening information collected from ground-water observation wells in McKenzie County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
15110311AAA	7/23/2009	10:39	616.8	13,487	107.22	81.2	929
S-15010410BAB	7/23/2009	17:19	218.6	NM	NM	102.2	939
15110436ADA	7/23/2009	17:36	0.0	2.1	17.99	99.3	938
15110109BCB	7/24/2009	9:19	0.0	2.5	88.38	76.6	940
15110212CCB	7/24/2009	10:11	0.0	1.3	80.05	85.1	940
15110214CCC	7/24/2009	10:39	0.0	21.1	116.04	80.8	938
S-15110428BCB	7/28/2009	12:55	4,004	NM	NM	80.2	946
15010303AAC	7/28/2009	14:42	0.3	NM	NM	73.7	934
S-15110222DDD	7/29/2009	9:27	367.1	NM	NM	68.5	939
S-15110234BCCD	7/29/2009	10:14	4.3	NM	NM	65.1	936
15010214DDD2	7/29/2009	11:28	0.0	3.9	118.57	74.9	933
15010213DDA	7/30/2009	9:20	0.0	6.3	109.50	60.6	934
15210124CBB1	7/30/2009	12:47	0.0	11.4	9.24	79.0	946
S-15010233BDC	8/3/2009	14:02	105.8	NM	NM	NM	NM
15009915DDD	8/5/2009	9:25	5.6	13.8	4.65	63.3	946
15009806AAA	8/5/2009	10:56	7.2	1.7	13.10	85.5	947
S-15309719CDB2	8/6/2009	11:09	1,877	NM	NM	70.1	938
S-14609819AAA	8/10/2009	16:09	34.1	NM	NM	87.0	922
15309423CCC1	8/18/2009	14:23	552.3	10,351	109.58	90.6	928
S-15309734CBD	8/19/2009	10:45	8,261	NM	NM	78.6	932
S-15209635BCC	8/20/2009	12:03	0.3	NM	NM	63.9	928
15209603BBB	8/24/2009	12:37	1.2	NM	>300	81.3	932
15209516ADD	8/24/2009	13:31	1.0	NM	>300	87.1	933
14909509CDD	8/24/2009	14:56	27.8	818.9	138.33	71.4	930
15109504DBD2	8/24/2009	16:39	0.6	NM	232.03	66.2	929
S-14810414B	8/26/2009	13:54	419	NM	NM	96.0	928
S-14810414DAD	8/26/2009	14:15	21	NM	NM	96.0	928
S-15210103CAC	8/27/2009	9:44	2,077	NM	NM	73.7	936
S-15210211ABC	8/27/2009	10:34	1,641	NM	NM	82.2	938

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

S = Stock Well

NM = Not Measured

> = Depth to water greater than depth indicated.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

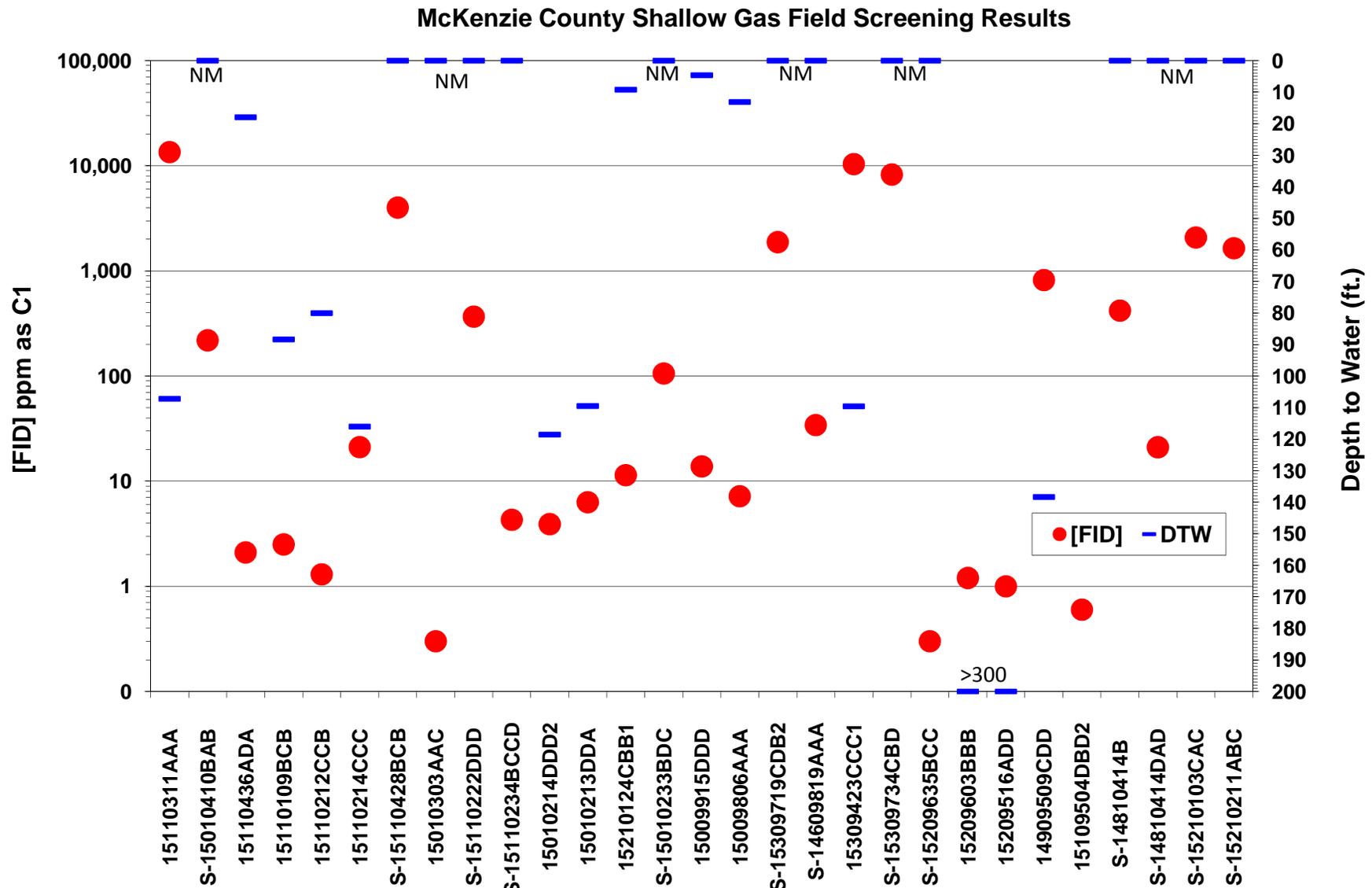


Figure 35. Shallow gas field screening results in McKenzie County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

## **Williams County**

Field screening in Williams County, North Dakota was conducted over a 14 non-consecutive day period from August 31 to September 23, 2009. Site information for 655 wells was reviewed prior to field investigation which resulted in 331 wells being visited in the field. Of these, 167 wells were field screened, which resulted in 66 wells returning positive FID responses ranging from 0.1 to 14,290 ppm as C1 (Figure 35). A total of 31 wells (highest number in all counties field screened to date) were found to have detectable concentrations of C1 emanating from the TOC. The occurrence of FID responses are located in the central and southeastern part of the county in the surficial (e.g. Little Muddy, Hofflund) and shallow bedrock (e.g. Fox Hills) aquifers. 132 wells were not found.

## **Eddy County**

Field screening in Eddy County was conducted over a seven, non-consecutive day period from September 28 - October 7, 2009. Site information for 237 wells was reviewed prior to field investigation, where 172 wells were selected to be visited in the field. Of these, 70 observation wells were field screened which returned seven wells (Table 26) with positive FID responses ranging from 0.1 to 210.6 ppm as C1 (Figure 36). Wells with positive FID responses are located in the northeastern and southwestern parts of the county in the Warwick and New Rockford Aquifers (Appendix I). 69 wells were not found.

## **Foster County**

Field screening in Foster County, North Dakota was conducted over an eight, non-consecutive day period from October 8 - October 22, 2009. Site information for 121 wells was reviewed prior to field investigation, where 96 wells were selected to be visited in the field. Of these, 69 wells were field screened with 10 returning positive FID responses (Table 27) ranging from 0.1 to 185.6 ppm as C1 (Figure 37). Wells with positive FID responses are located in the northwestern and eastern parts of the county in the Carrington, Eastman, and New Rockford Aquifers. 14 wells were not found.

## **Nelson County**

Field screening in Nelson County, North Dakota was conducted over a five, non-consecutive day period from October 22 - October 29, 2009. Site information for 164 wells was reviewed prior to field investigation which resulted in 115 wells being visited in the field. Of these, 32 wells were field screened, with nine returning positive FID responses (Table 28) ranging from 0.2 to 60.1 ppm as C1 (Figure 38). The occurrence of FID responses are located mostly in the southwestern part of the county in wells completed in the Mcville and Spiritwood Aquifers (Appendix I). 38 wells were not found.

**Table 25. Field screening information collected from ground-water observation wells in Williams County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
15910003CBC1	09/23/09	9:25	0.3	210	16.56	59.5	949
15409609DCC1	09/23/09	13:17	0.8	5.1	30.53	91.7	954
15409609DCC2	09/23/09	13:17	1.1	0.9	31.03	91.7	954
15509628CBD	09/23/09	13:51	0.2	0.0	18.76	91.3	951
15409609AAB	09/22/09	9:56	0.1	0.0	16.82	61.5	955
15409608AAA	09/22/09	12:40	1.9	7.2	36.52	80.0	954
15409616CBC	09/22/09	13:16	0.7	1.8	46.56	80.2	953
15409617BCB1	09/22/09	13:35	1.8	0.0	57.36	80.6	953
15409618DCC	09/22/09	13:52	0.3	0.0	44.79	71.7	953
15409618CCC1	09/22/09	14:16	0.5	0.8	55.53	79.4	952
15409618CCC2	09/22/09	14:16	1.0	0.0	55.49	79.4	952
15409714ACB	09/22/09	14:54	0.4	0.0	67.06	81.5	951
15409712BBB	09/22/09	15:09	0.2	0.0	69.29	81.6	951
15409606BBB2	09/22/09	16:17	0.0	1.9	86.86	83.8	950
15409605BBB	09/22/09	17:04	0.0	11.8	83.11	82.1	950
15609632CCC2	09/21/09	14:50	2.5	8.6	192.13	61.3	940
15609635DDA	09/21/09	15:26	0.5	0.0	108.14	59.1	935
15509701DDD	09/17/09	9:57	0.0	0.6	67.71	77.5	939
15509714DAA	09/17/09	10:23	2.2	NM	NM	77.6	937
15509621BCB1	09/17/09	11:23	0.0	103.1	19.01	89.7	947
15509621BCB2	09/17/09	11:23	0.0	1.7	19.56	89.7	947
15609620DCD	09/16/09	16:26	8,665	14,290	89.71	90.0	941
15910022ABA1	09/15/09	12:30	0.0	0.8	22.38	90.7	943
15910022ABA2	09/15/09	12:30	0.0	0.6	21.20	90.7	943
15809913DDD	09/15/09	13:49	0.0	1.4	135.11	106.5	935
15910310BBB	09/14/09	15:35	0.0	3.3	32.40	96.6	933
15910306DDD	09/14/09	15:57	0.0	4.0	24.61	97.2	934
15910310ABB1	09/14/09	16:14	0.0	1.7	31.18	94.2	932
15910310ABB2	09/14/09	16:14	0.0	0.4	31.59	94.2	932
15910310CAA3	09/14/09	16:52	0.0	2.0	15.23	97.6	933
15910028DCD1	09/10/09	10:40	1.0	2,884	17.00	86.1	942
15910028DCD2	09/10/09	10:40	60.1	5,416	16.00	86.1	942
15910028ADD	09/10/09	12:36	0.4	20.9	25.00	91.1	941
15910027CCD1	09/10/09	13:07	0.0	1.3	34.00	88.2	941
15910027CCD2	09/10/09	13:07	0.0	0.2	32.00	88.2	941
15910027DDC2	09/10/09	13:37	0.4	0.7	25.00	92.1	941
15910027DDC	09/10/09	13:37	0.0	0.3	25.00	92.1	941
15910025CBC	09/10/09	14:03	0.5	6.6	55.00	84.7	940
15810112ADD	09/09/09	12:45	0.0	0.3	19.00	98.9	942

15810017ADA	09/09/09	13:45	0.0	1.5	27.00	89.2	941
15810021BBB	09/09/09	14:04	0.0	0.6	93.00	86.4	939
15810016AAB	09/09/09	16:03	0.3	0.0	48.00	85.5	940
15610007DDD	09/08/09	13:12	0.1	0.0	26.74	64.8	941
15610017AAA	09/08/09	13:35	0.0	0.8	44.19	71.7	941
15610006AAB	09/08/09	16:45	0.8	0.0	38.68	75.0	941
15710013AAD	09/08/09	19:11	0.0	10.8	108.11	66.2	936
15310216DDD	09/02/09	11:15	1.2	0.0	6.34	80.0	948
15410017BBD2	09/02/09	13:11	1.7	1.7	18.12	89.6	942
15410017BDC	09/02/09	13:40	1.7	NM	NM	100.6	940
15410017BDA1	09/02/09	14:30	0.0	3.8	83.46	97.5	940
15510034BAB	09/02/09	15:13	1.2	29.3	184.30	92.0	939
15610033CCB	09/02/09	17:00	2.8	0.0	15.26	92.3	945
15210301BBB2	09/01/09	9:05	1.2	0.8	6.95	78.6	947
15210307DDD1	09/01/09	9:19	0.0	247.6	5.86	69.7	945
15310233DBB	09/01/09	9:42	0.0	0.3	8.15	73.9	947
15310231CDC	09/01/09	13:53	0.0	2.2	0.63	96.2	944
15310229CDC	09/01/09	14:21	0.0	12.6	11.64	90.6	944
15310233BBB	09/01/09	15:07	0.0	675.8	7.51	95.3	943
15210206CCB1	09/01/09	16:23	0.3	1.4	17.46	95.3	943
15210206CCB2	09/01/09	16:23	0.3	0.0	17.76	95.3	943
15210301ADD1	09/01/09	16:46	0.0	0.7	11.24	89.6	943
15210301ADD2	09/01/09	16:46	0.0	0.6	10.72	89.6	943
15210301AAD2	09/01/09	17:10	0.0	0.7	10.88	112.6	944
15210301AAD1	09/01/09	17:10	0.0	0.7	12.13	112.6	944
15310233DDD2	09/01/09	17:30	0.0	0.8	10.12	89.8	943
15310233DDD1	09/01/09	17:30	0.0	0.7	10.55	89.8	943

TOC = Top of Casing

GW = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

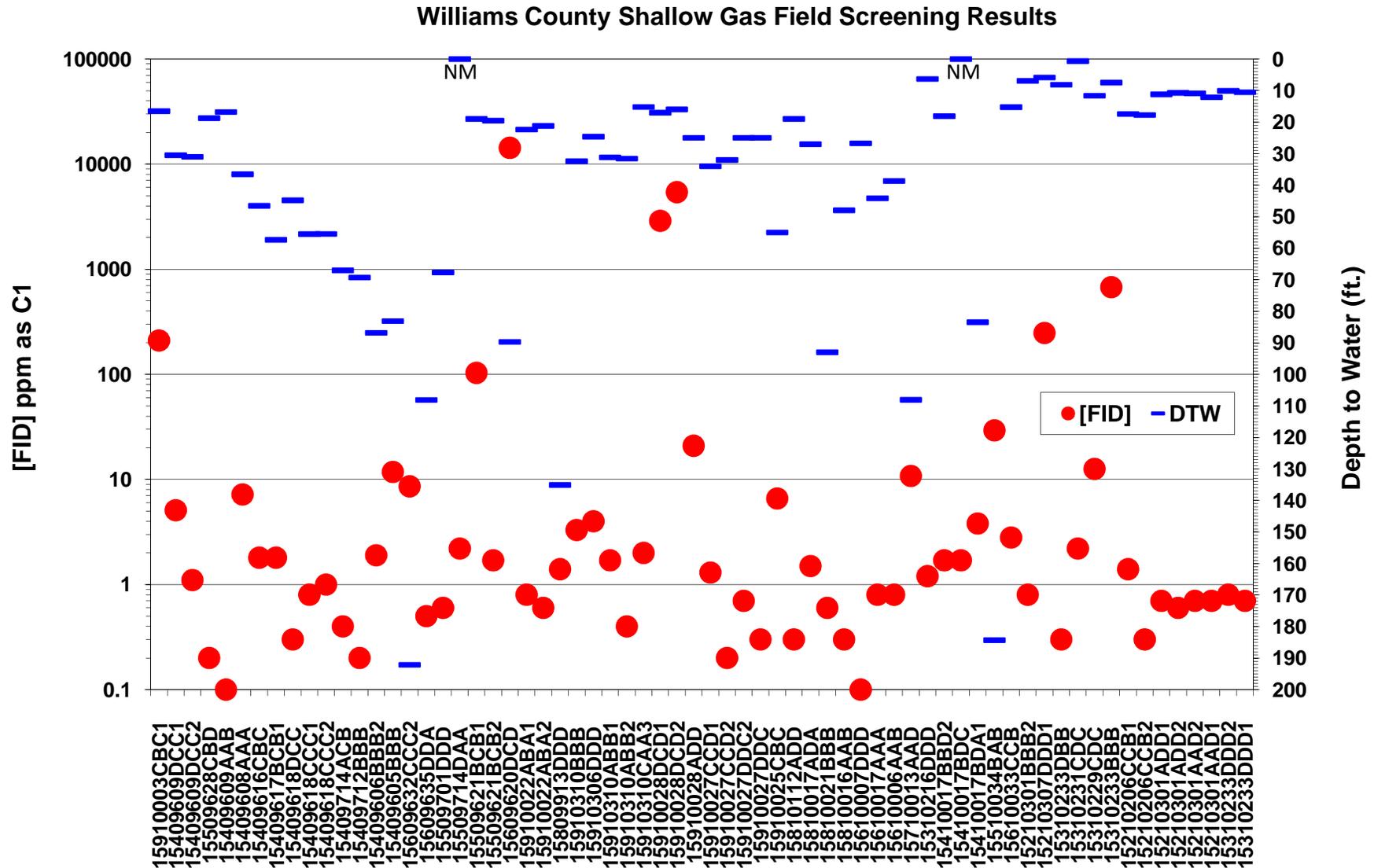


Figure 36. Shallow gas field screening results in Williams County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured.

**Table 26. Field screening information collected from ground-water observation wells in Eddy County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>14806607CCC</b>	09/28/09	13:30	0.0	2.1	18.58	66.7	961
<b>14806611CCD</b>	09/28/09	15:26	0.0	1.4	13.88	68.0	961
<b>14806603DDC</b>	09/29/09	10:30	0.0	5.7	35.08	57.7	966
<b>15006213CCC</b>	10/05/09	14:23	0.0	0.2	3.19	47.6	962
<b>15006315BBB</b>	10/07/09	12:32	0.0	210.6	25.60	52.5	947
<b>15006302CCC1</b>	10/07/09	13:13	0.0	5.5	8.70	54.1	948
<b>14906722DDD2</b>	10/07/09	17:39	0.0	0.1	7.20	50.8	948

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Eddy County Shallow Gas Field Screening Results

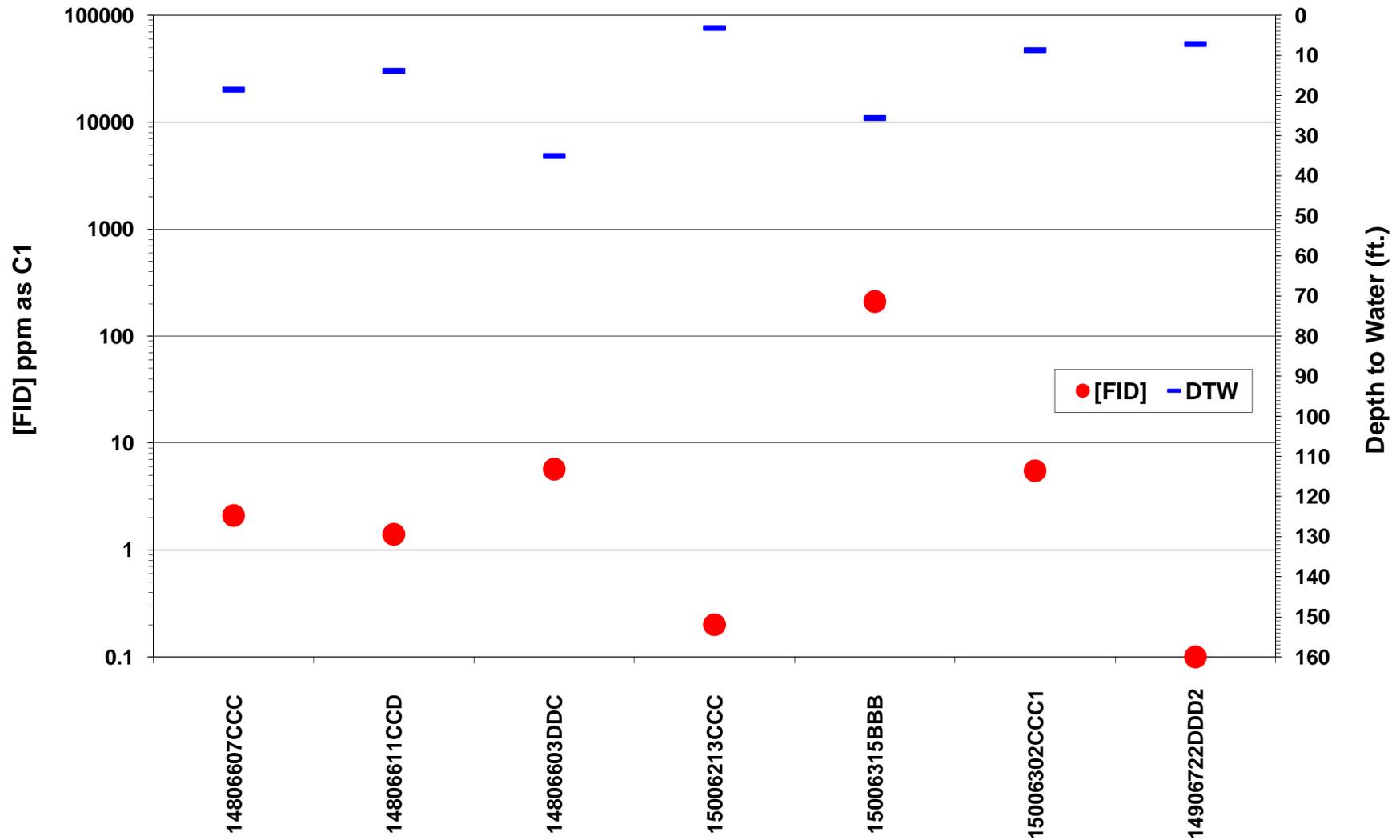


Figure 37. Shallow gas field screening results in Eddy County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 27. Field screening information collected from ground-water observation wells in Foster County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>14706736BBB</b>	10/08/09	13:20	0.0	150.1	19.84	46.0	959
<b>14506201BBB</b>	10/12/09	13:59	0.0	40.9	21.86	43.3	966
<b>14606236BBB</b>	10/12/09	14:18	0.0	10.2	21.22	31.8	966
<b>14506212BBB</b>	10/12/09	14:45	0.0	4.4	25.00	47.9	966
<b>14506214CCC</b>	10/12/09	15:06	0.0	1.6	16.87	43.0	966
<b>14506227BBB2</b>	10/12/09	15:25	0.0	0.1	16.07	48.7	965
<b>14706210ABB</b>	10/13/09	9:29	0.0	0.5	8.60	33.7	973
<b>14706425ADD</b>	10/13/09	14:48	0.0	0.8	4.85	49.7	972
<b>14606605DDD</b>	10/14/09	10:12	0.0	185.6	10.09	35.5	961
<b>14706629BCC1</b>	10/15/09	8:50	0.0	0.1	15.01	34.1	960

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Foster County Shallow Gas Field Screening Results

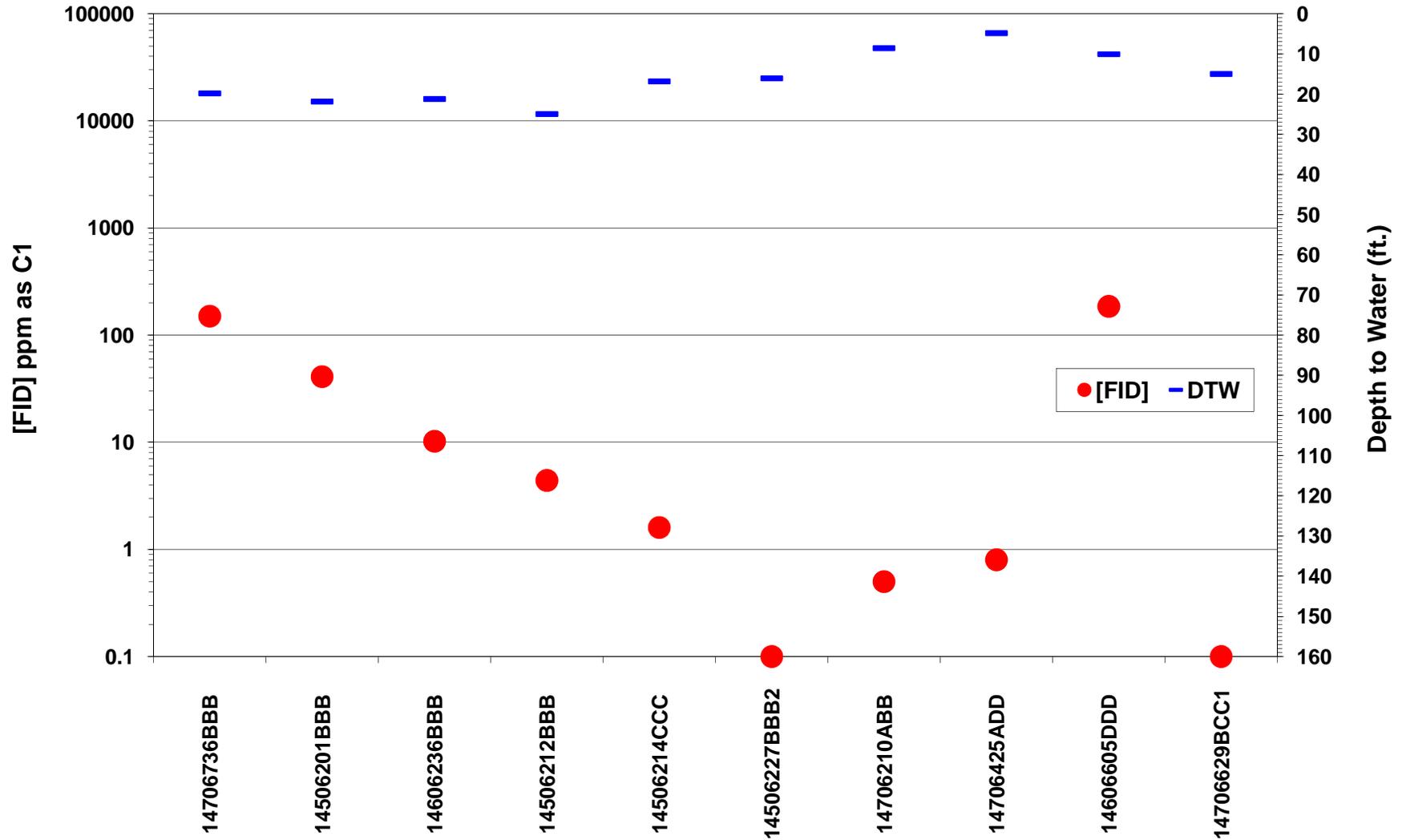


Figure 38. Shallow gas field screening results in Foster County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 28. Field screening information collected from ground-water observation wells in Nelson County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>15006116DDD</b>	10/22/09	13:09	0.2	0.7	94.41	55.8	967
<b>15006130ABB</b>	10/22/09	13:44	0.0	1.4	89.11	70.4	967
<b>14906133CCC</b>	10/26/09	15:11	0.0	60.1	44.70	58.3	953
<b>15006009CCC</b>	10/26/09	17:21	0.0	30	31.38	49.1	953
<b>15006009DDD</b>	10/26/09	17:40	0.0	0.5	28.97	47.4	953
<b>15006005AAC</b>	10/27/09	12:34	0.0	1.2	27.95	51.6	941
<b>15006024CCC</b>	10/27/09	18:00	0.0	0.6	48.00	49.8	941
<b>15005927CDD</b>	10/28/09	16:22	0.0	0.2	27.06	49.9	954
<b>15005919BCC</b>	10/29/09	9:29	0.0	16.8	83.48	41.0	954

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Nelson County Shallow Gas Field Screening Results

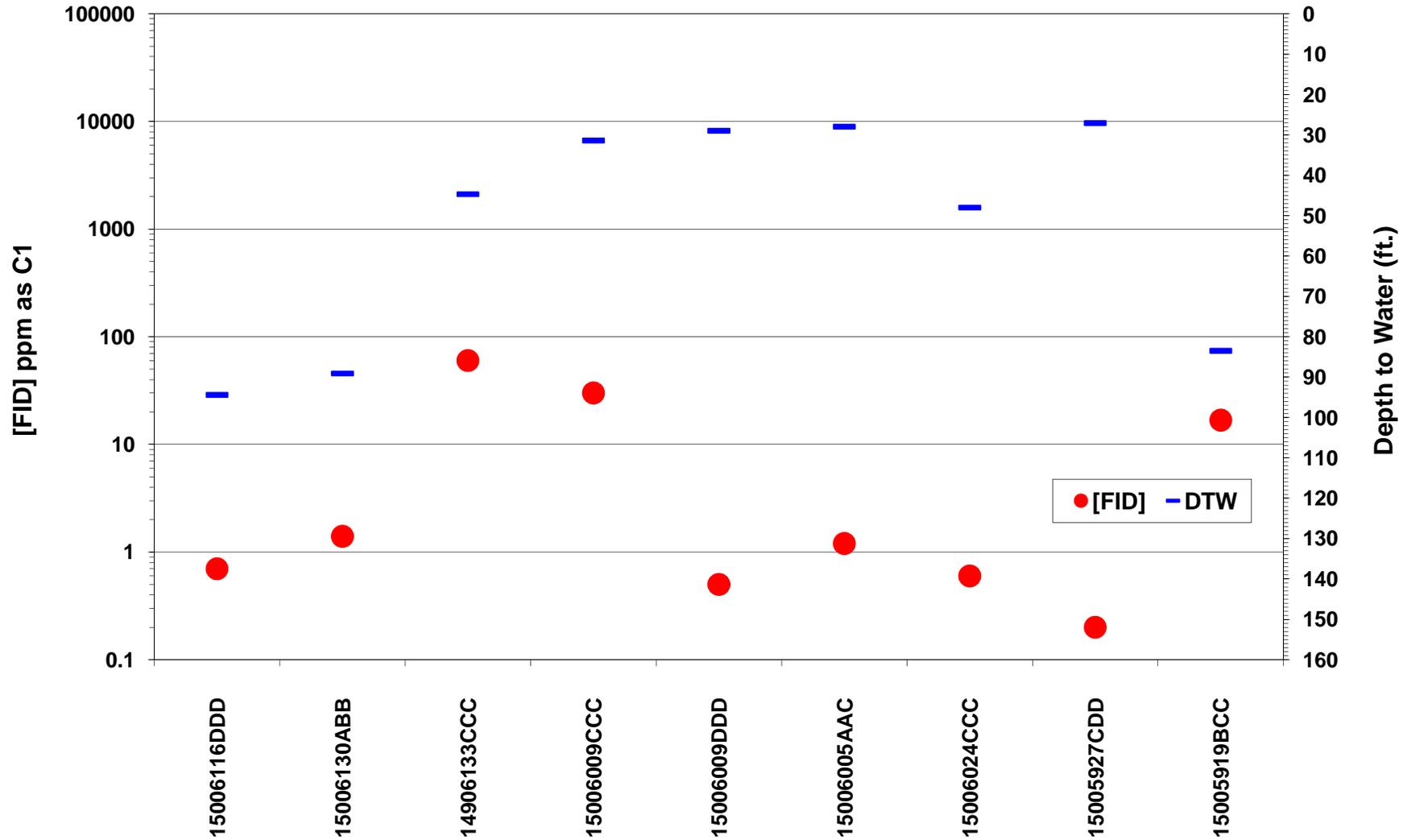


Figure 39. Shallow gas field screening results in Nelson County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

## **Ramsey County**

Field screening in Ramsey County was conducted over a ten, non-consecutive day period from November 2 - 17, 2009. Site information for 259 wells was reviewed prior to field investigation which resulted in 161 wells being visited in the field. Of these, 68 wells were field screened which returned 16 wells (Table 29) with positive FID responses ranging from 0.2 to 294.1 ppm as C1 (Figure 39). Wells with positive FID responses are located dominantly in the southwestern part of the county in the Pierre Formation and Spiritwood Aquifers. 93 wells were not found.

## **Cavalier County**

Field Screening in Cavalier County was conducted over a consecutive three-day period from November 17 - 19, 2009. Site information for 127 wells was reviewed prior to field investigation which resulted in 65 wells being visited in the field. Of these, five observation wells were field screened (Table 30) which returned three positive FID responses of 0.1 ppm as C1 (163-64-21AAD), 1.3 ppm as C1 (159-62-21AAA2), and 6,087 ppm as C1 (103-61-33AAA) (Figure 40). 43 wells were not found.

## **Shallow Gas Field Screening Conducted in 2010**

The remaining four counties to be field screened; Grand Forks, Walsh, Pembina, and Dickey, were completed during the 2010 field season which started in late May in Grand Forks County (Figure 11) and ran to mid-August where field screening was completed in southeastern Dickey County (Figure 8). During the 2010 field season, a total of 1,355 wells were investigated which resulted in 536 wells being visited in the field and field screened for shallow gas. FID instrument responses consistent with a shallow gas (C1) occurrence were found at 68 of the wells field screened. The balance, 468 wells, showed no response. A brief discussion of the results for each county where field screening was performed in 2010, follows.

## **Grand Forks County**

Field screening in Grand Forks County, North Dakota was conducted over a 28, non-consecutive day period from May 17, 2010 – July 28, 2010. Site information for 561 wells was reviewed prior to field investigation. Of these, 341 wells were selected to be visited in the field which resulted in 180 wells being field screened. Of these, 16 returned positive FID responses (Table 31) ranging from 0.3 ppm to 555.6 ppm as C1 (Figure 41). Wells with positive FID responses are located mostly in the eastern part of the county in the shallow Cretaceous shale subcrop and the Inkster and Elk Valley Aquifers (Appendix I). 131 wells were not found.

**Table 29. Field screening information collected from ground-water observation wells in Ramsey County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
15506530BBB	11/02/09	15:46	1.4	1.5	4.54	44.0	970
15506634CCC	11/02/09	16:18	1.1	77.3	9.57	37.9	970
15406507CDD	11/03/09	8:27	1.0	284.7	22.57	39.8	961
15406535BBB	11/03/09	11:39	0.0	9.6	22.34	54.3	959
15306404BBB	11/03/09	14:17	0.2	0.0	10.03	60.1	959
15306409BBC3	11/03/09	14:33	0.0	0.2	3.47	52.5	959
15306429BBBA3	11/03/09	16:17	0.0	10.7	19.42	41.3	959
15106203DDAA	11/04/09	8:58	0.8	0.5	93.25	39.1	966
15106203DDAD	11/04/09	9:21	0.0	1.1	87.04	40.9	966
15206234DDA	11/04/09	13:21	0.0	18.1	77.34	58.5	965
15206234AAD2	11/04/09	13:38	0.0	0.7	7.08	58.1	965
15206207ACA1	11/04/09	15:26	0.0	0.4	41.48	54.2	966
15306409BAD1	11/09/09	14:58	0.2	0.0	8.87	48.8	971
15806129AAA	11/13/09	9:04	222.1	222.1	NM	33.7	949
S-15406405AAD1	11/17/09	10:40	0.0	294.1	15.29	52.5	962
15406405AAD3	11/17/09	10:40	217.5	220.9	13.56	52.5	962

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

NM = Not Measured

S = Stock Well

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Ramsey County Shallow Gas Field Screening Results

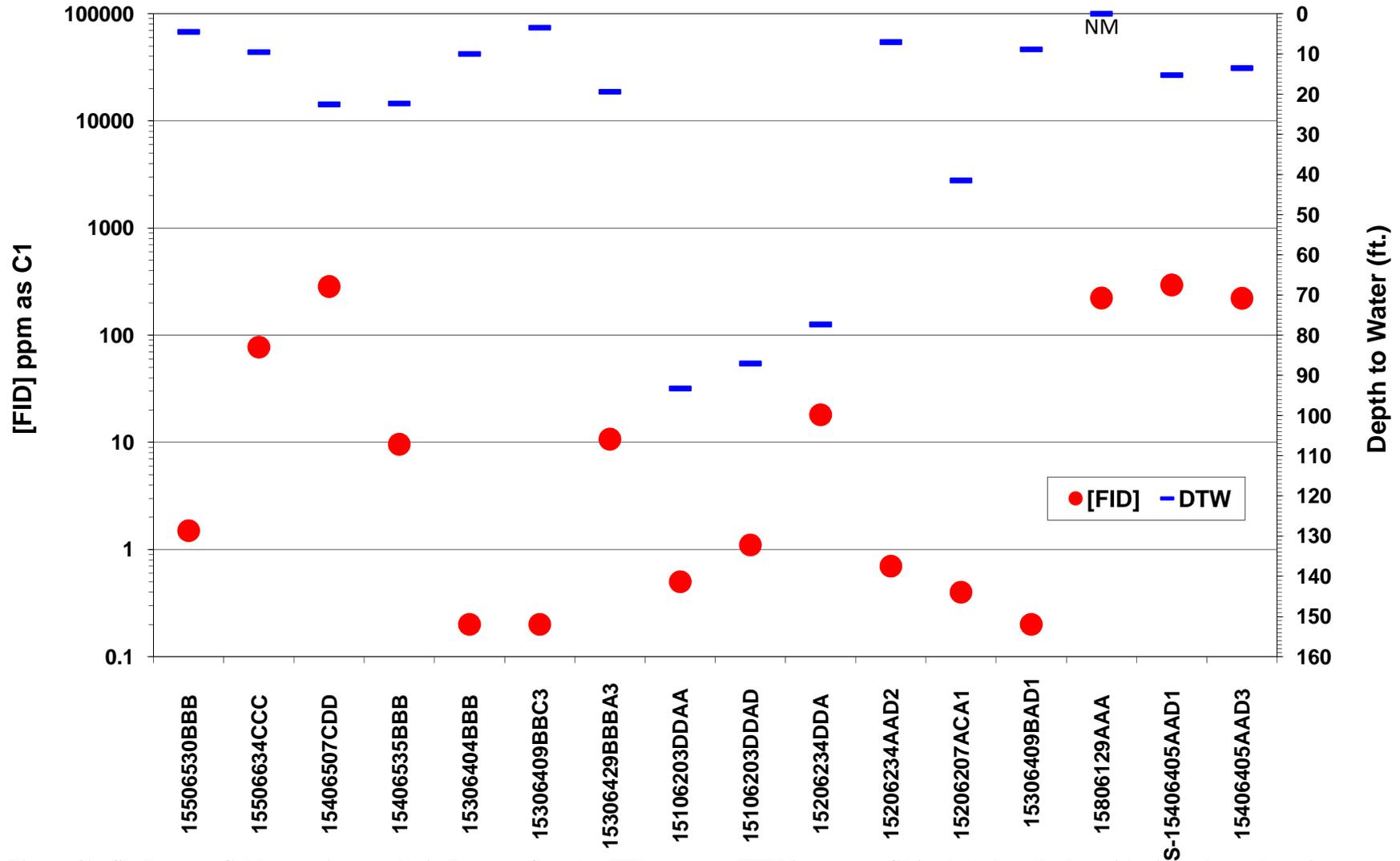


Figure 40. Shallow gas field screening results in Ramsey County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis. NM = Not Measured. S = Stock Well.

**Table 30. Field screening information collected from ground-water observation wells in Cavalier County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>16306133AAA</b>	11/18/09	14:07	0.0	6,087	6.30	57.1	953
<b>16306421AAD</b>	11/18/09	16:11	0.0	0.1	6.73	48.7	952

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Cavalier County Shallow Gas Field Screening Results

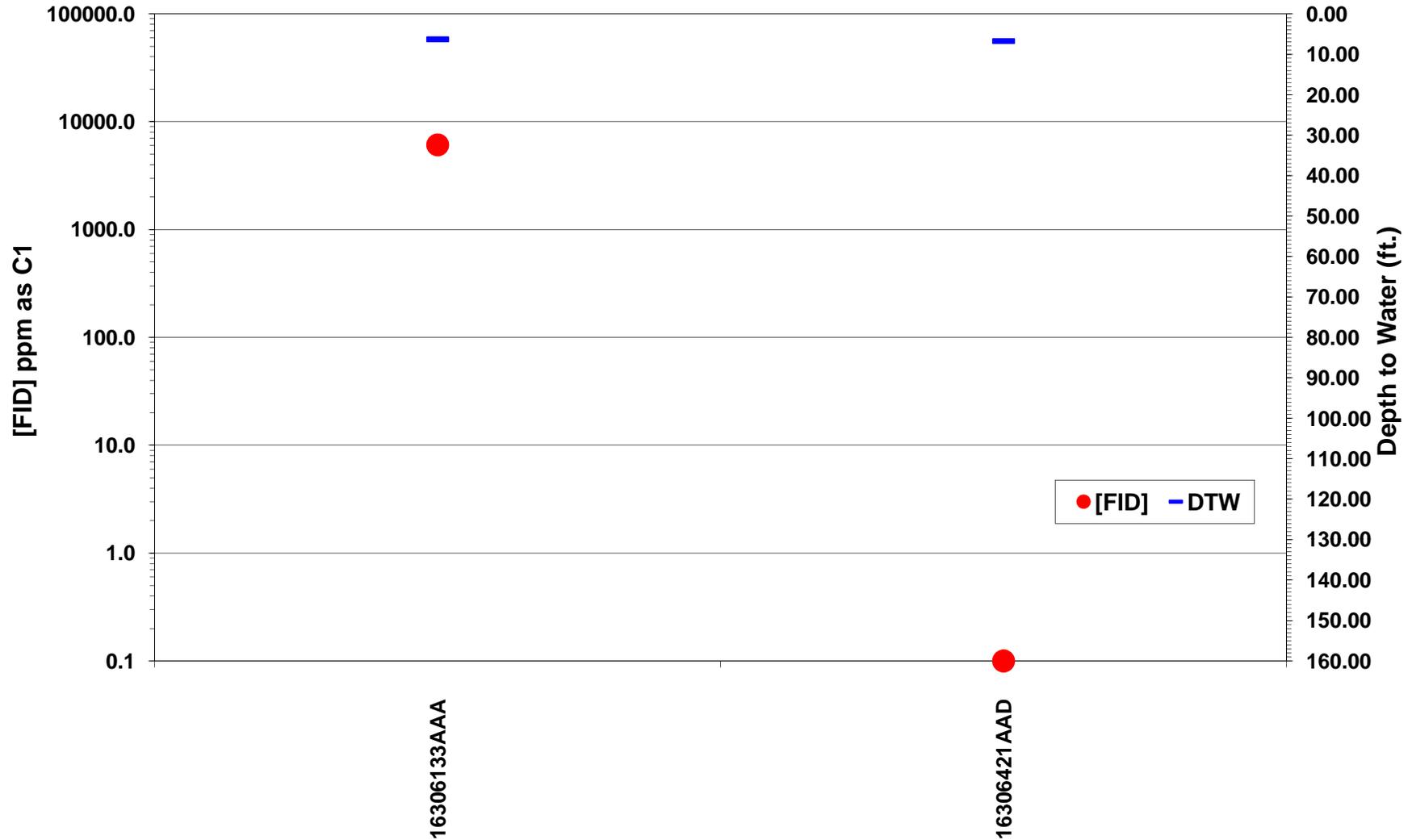


Figure 41. Shallow gas field screening results in Cavalier County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 31. Field screening information collected from ground-water observation wells in Grand Forks County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
14905205CDD	05/17/10	17:34	0.4	0.0	1.80	81.0	981
14905403AAA	05/18/10	16:49	0.8	0.0	3.05	79.0	1005
14905502CDD	05/18/10	17:46	0.8	0.0	8.50	NM	NM
15105523BBB2	05/26/10	15:50	0.0	555.6	15.05	79.0	1,010
15105523BBB3	05/26/10	15:50	0.0	37.2	4.25	79.0	1,010
15105523BBB	05/26/10	15:50	0.0	22.2	3.80	NM	NM
15105419CCC2	05/27/10	9:30	0.0	290.4	9.25	71.5	1,012
15005405ABB1	05/27/10	12:15	0.0	1.8	12.30	70.0	1,010
15105428CDA	05/27/10	13:16	0.0	0.8	17.90	72.0	1,008
15305514DCC	06/03/10	14:49	0.4	0.9	2.75	72.0	1,006
15205504DCC38	06/07/10	12:10	0.3	1.1	23.00	83.0	1,005
15205515BBB	06/07/10	12:20	0.3	0.0	4.49	83.0	1,005
15205527DDD2	06/07/10	14:09	0.0	2.1	13.45	84.0	1,004
15405522BAA	06/07/10	15:27	0.5	0.0	30.55	NM	NM
15405522BAA2	06/07/10	15:27	0.3	2.1	30.60	NM	NM
15405515BCBBB	06/09/10	10:30	1.2	1.6	22.27	64.0	1,004

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Grand Forks County Shallow Gas Field Screening Results

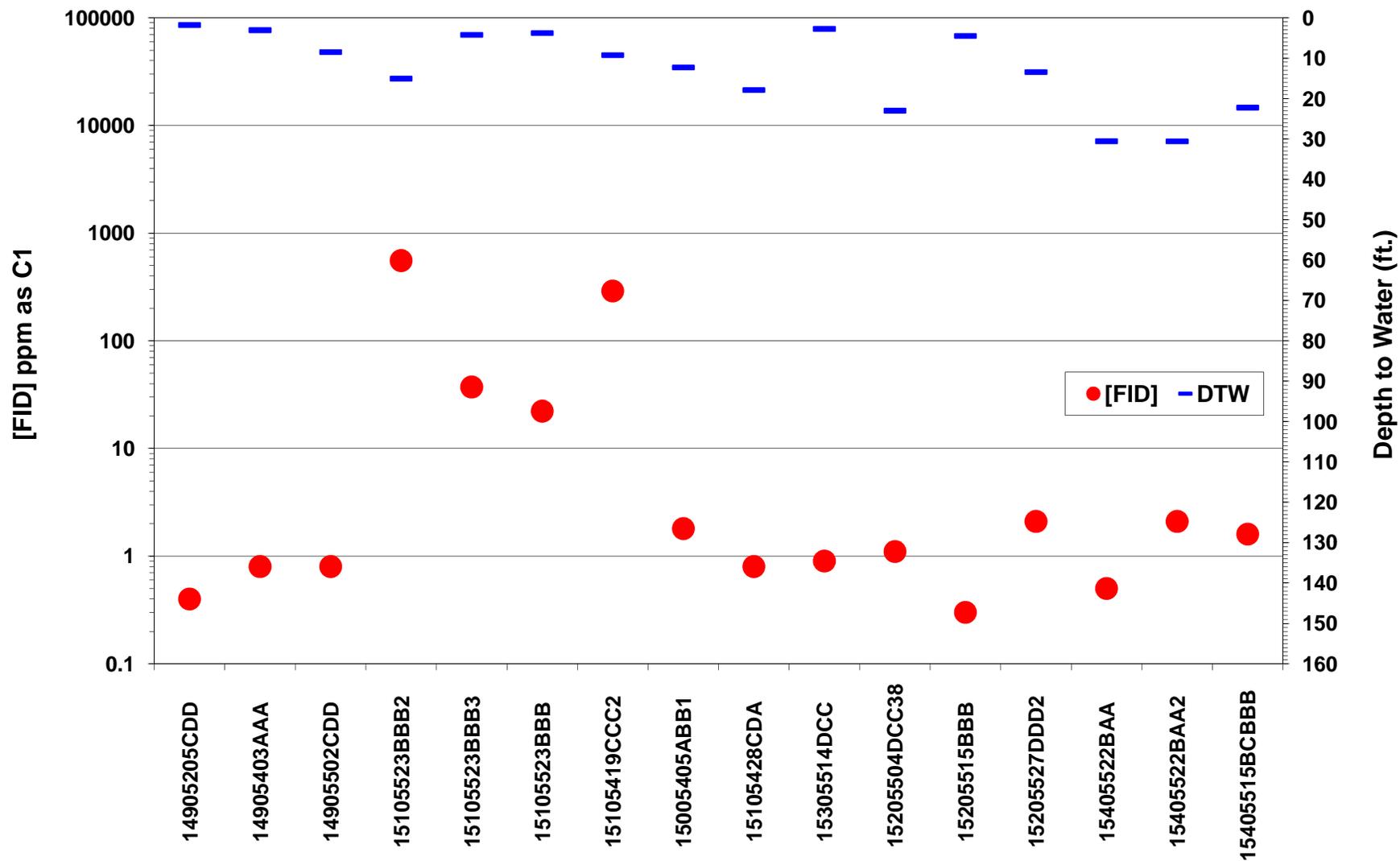


Figure 42. Shallow gas field screening results in Grand Forks County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

## **Walsh County**

Field screening in Walsh County, North Dakota was conducted over a five, non-consecutive day period from June 16, 2010 - July 28, 2010. Site information for 146 wells was reviewed prior to field investigation. Of these, 111 wells were visited in the field which resulted in 41 wells being field screened, which returned 22 positive FID responses (Table 32) ranging from 0.4 ppm to 41.9 ppm as C1 (Figure 42).

Wells with positive FID responses are located mostly in the south-central part of the county just north of Fordville, in the Fordville Aquifer (Appendix I). 69 wells were not found.

## **Pembina County**

Field screening in Pembina County, North Dakota was conducted over a five, non-consecutive day period from July 15, 2010 – July 26, 2010. Site information for 239 wells was reviewed prior to field investigation. Of these, 160 wells were selected to be visited in the field which resulted in 70 wells being field screened. 18 wells returned positive FID responses ranging from 0.3 ppm to 879.3 ppm as C1 (Figure 43). Wells with positive FID responses are found mostly in the eastern part of the county just west of Cavalier, in the Icelandic and Pembina Aquifers (Appendix I). 80 wells were not found.

## **Dickey County**

Field screening in Dickey County, North Dakota was conducted over a twelve, non-consecutive day period from August 2, 2010 - August 19, 2010. Site information for 1,114 wells was reviewed prior to field investigation. Of these, 708 wells were visited in the field which resulted in 257 wells being field screened. 17 wells returned positive FID responses (Table 34) ranging from 0.4 ppm to 3,051 ppm as C1 (Figure 44). Wells with positive FID responses are found mostly in the southeastern part of the county near Oakes in the Spiritwood Aquifer (Appendix I). 451 wells were not found.

**Table 32. Field screening information collected from ground-water observation wells in Walsh County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
15605624BCC	06/15/10	12:21	0.4	9.3	70.25	80.0	1,001
15805625AAA	06/15/10	12:23	1.0	0.6	5.60	79.0	1,000
15605616BAA	06/15/10	13:55	0.9	0.0	6.70	77.0	1,000
15605615DDD	06/16/10	12:03	0.7	41.9	17.50	87.0	1,003
15605623CDD	06/16/10	14:35	0.0	1.1	18.90	83.0	1,002
15605622DCC	06/16/10	14:52	2.5	0.0	13.95	82.0	1,002
15805530DDC	07/09/10	12:17	1.9	0.0	7.54	90.0	1,001
15605624CCC	07/09/10	13:40	0.0	7.6	40.24	74.0	1,000
15605634DCC	07/09/10	16:00	1.4	0.0	23.45	76.0	1,000
15605634DDD	07/09/10	16:10	3.3	0.0	20.50	70.0	1,000
15605636CDD	07/09/10	17:07	1.9	0.0	42.27	72.0	1,000
15605635AAA	07/09/10	17:23	2.3	0.0	16.95	73.0	1,000
15605626DCC	07/09/10	17:48	2.5	0.0	9.50	73.0	1,000
15605627ADD1	07/09/10	18:20	1.5	0.0	18.40	73.0	1,000
15505611DDD	07/12/10	11:07	0.8	0.0	6.25	87.0	1,001
15505624ABB	07/12/10	11:47	0.8	0.0	17.24	80.0	1,001
15505623AAA2	07/12/10	12:03	0.4	0.7	28.19	83.0	1,000
15605623BCC	07/28/10	10:47	0.0	1.3	14.67	82.0	1,001
15605624CCC2	07/28/10	10:59	0.0	5.6	30.20	82.0	1,001
15605625CDD	07/28/10	11:08	1.2	0.0	12.72	82.0	1,001
15605626DAA	07/28/10	11:20	1.0	0.0	14.00	82.0	1,001
15505611ABB	07/28/10	12:01	2.5	0.0	7.50	85.0	1,001

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

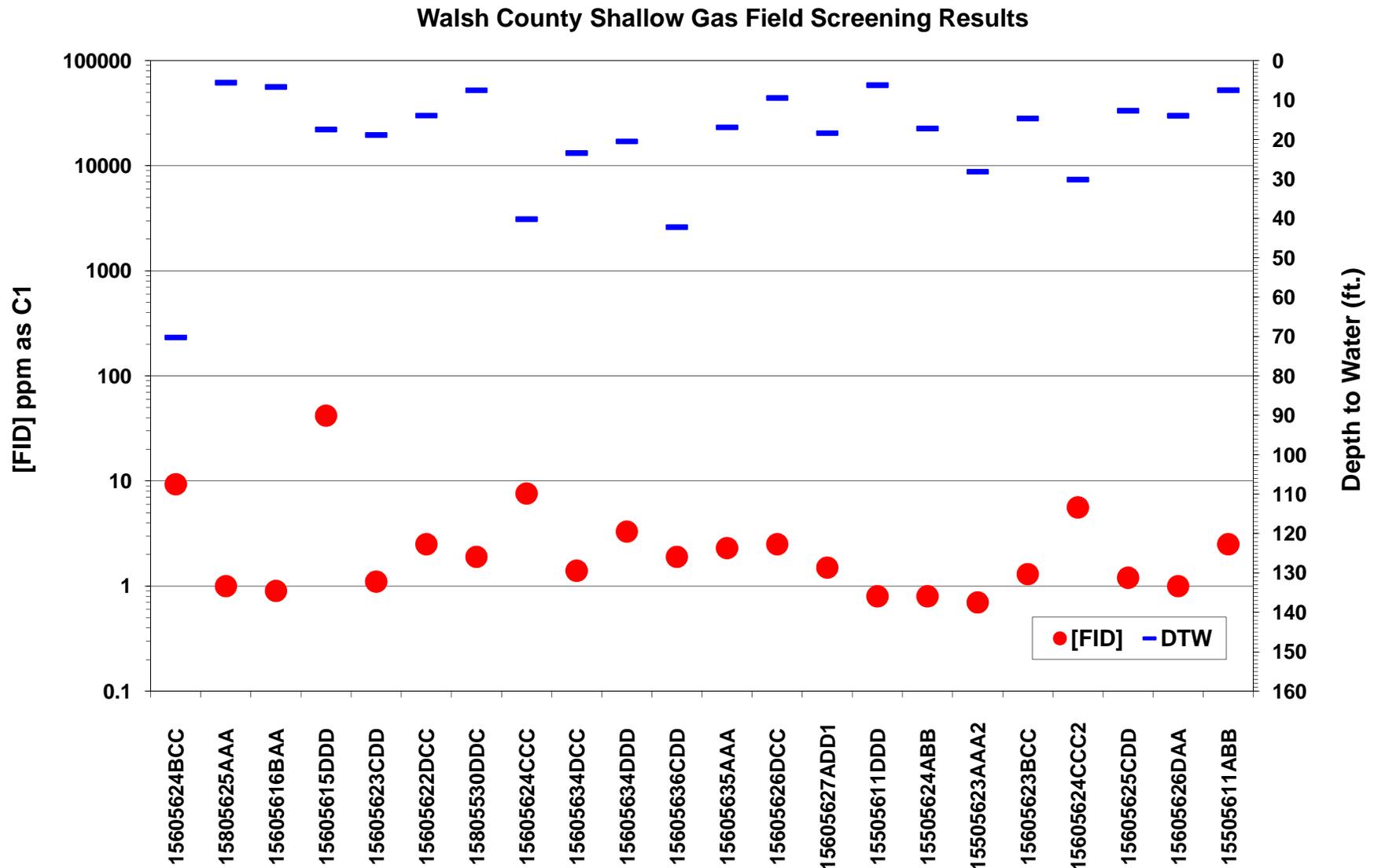


Figure 43. Shallow gas field screening results in Walsh County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 33. Field screening information collected from ground-water observation wells in Pembina County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
<b>16305627DBA</b>	07/15/10	12:03	0.9	0.0	8.23	79.0	1005
<b>16305628DBB</b>	07/15/10	12:26	0.3	0.0	7.55	77.0	1005
<b>16305628ABD</b>	07/15/10	15:22	2.0	0.0	10.27	80.0	1005
<b>15905630ACD</b>	07/19/10	11:47	17.9	NM	3.75	77.0	999
<b>16105530CBB</b>	07/19/10	13:33	0.0	2.7	5.34	79.0	1005
<b>16105527CDD</b>	07/20/10	10:20	1.4	879.3	4.80	73.0	1009
<b>16105516DBB</b>	07/20/10	12:21	1.0	2.1	24.41	70.0	1012
<b>16105528CDD</b>	07/20/10	13:24	3.5	NM	4.30	73.0	1009
<b>16105528BAB</b>	07/21/10	10:20	0.5	0.5	10.99	69.0	1011
<b>16105527CBB</b>	07/26/10	12:38	0.7	2.0	4.70	86.0	1003
<b>16105528AAA</b>	07/26/10	12:43	2.5	2.9	6.79	86.0	1003
<b>16105528ABC</b>	07/26/10	12:57	0.3	1.8	12.09	86.0	1003
<b>16105528AAD</b>	07/26/10	13:15	2.2	2.8	7.58	92.0	1003
<b>16105528BCB1</b>	07/26/10	13:33	0.0	1.8	10.30	92.0	1003
<b>16105529CBC</b>	07/26/10	13:51	0.0	94.3	9.24	92.0	1003
<b>16105530DBC</b>	07/26/10	14:00	0.0	3.8	12.02	92.0	1003
<b>16105531BBB</b>	07/26/10	14:14	0.0	2.6	9.76	92.0	1003
<b>16105529BBB</b>	07/26/10	14:38	0.0	4.8	4.98	92.0	1003

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

NM = Not Measured

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

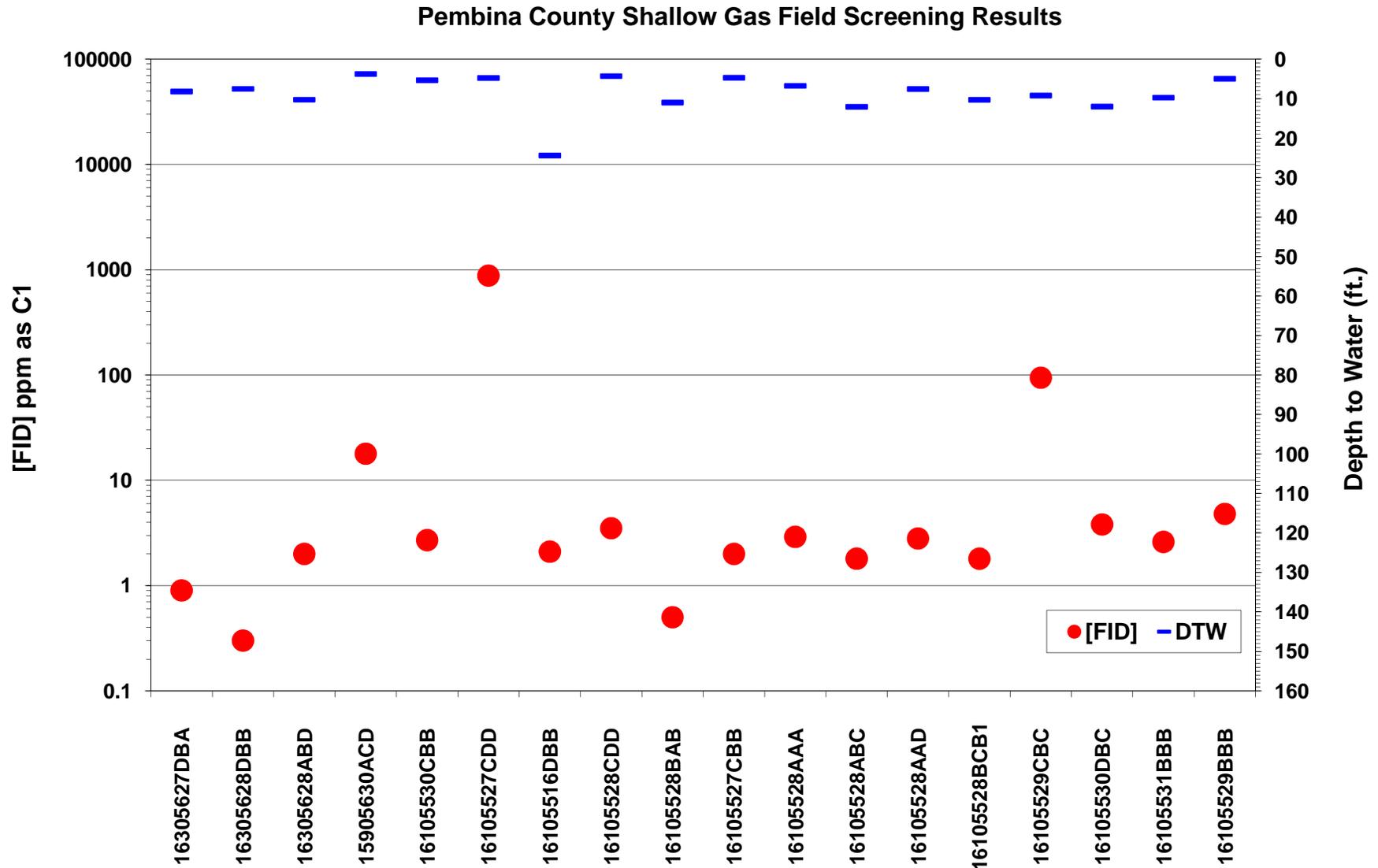


Figure 44. Shallow gas field screening results in Pembina County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

**Table 34. Field screening information collected from ground-water observation wells in Dickey County, North Dakota where shallow gas was detected using a portable Flame-Ionization Detector (FID).**

Location	Shallow Gas Field Screening Field Data					<sup>2</sup> Atmospheric Conditions	
	Date	Time	FID @ TOC (ppm)	FID @ GWI (ppm)	<sup>1</sup> Depth to Water (ft)	Temp. (°F)	Pressure (mB)
13205904CCC	08/02/10	14:32	0.0	11.6	37.08	84.0	993
13106006BBB	08/03/10	13:12	0.0	50.1	25.41	82.0	997
13206019ABB	08/03/10	13:28	0.0	22.1	5.15	82.0	997
12906236ADA2	08/04/10	14:02	0.0	6.9	16.54	92.0	995
12906236ADA3	08/04/10	14:02	0.0	4.6	15.33	92.0	995
12906236CDD	08/04/10	14:28	0.0	5.9	17.20	92.0	995
13205927ADD	08/10/10	10:42	3.1	3,051	15.67	79.0	993
13205927CCC	08/10/10	11:42	0.0	1.0	7.11	79.0	993
13106001BAA	08/11/10	12:13	1.2	0.0	53.26	80.0	994
13105915AAA2	08/11/10	13:48	0.0	0.4	25.02	84.0	993
13105927CBB2	08/12/10	11:50	0.0	0.6	9.81	77.0	991
13105932DCC2	08/16/10	12:46	0.0	1.3	19.67	83.0	997
13105934DCC	08/16/10	14:35	0.0	4.7	12.65	82.0	997
13005902DBB	08/16/10	17:36	0.0	2.7	15.40	85.0	997
13005926CCC2	08/17/10	17:55	0.0	3.5	12.45	83.0	992
13005924DDD2	08/17/10	18:30	1.0	5.8	17.22	83.0	997
13005921DBB	08/18/10	8:00	1.4	14.7	7.67	67.0	993

TOC = Top of Casing

GWI = Groundwater-Atmospheric Interface

(ppm) = FID instrument reading as calibrated to C1 in air.

<sup>1</sup>Measured from top of well casing.

<sup>2</sup>Atmospheric conditions (temperature & pressure) measured outside the well at the well site.

### Dickey County Shallow Gas Field Screening Results

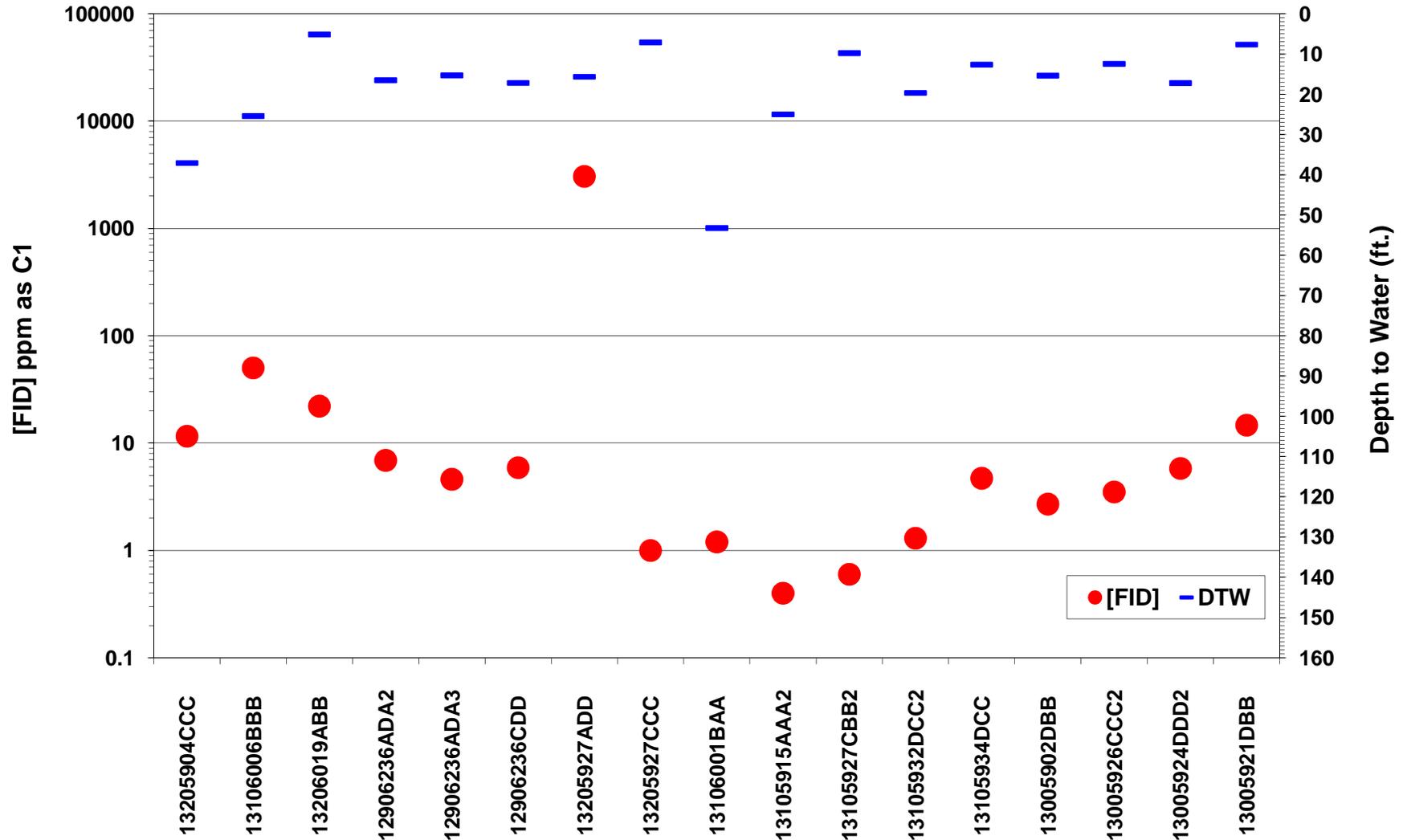


Figure 45. Shallow gas field screening results in Dickey County. FID response [FID] in ppm as C1 is plotted on the logarithmic scale on the primary y-axis. Depth to water measurements are plotted on the secondary y-axis.

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**Appendix I**  
**Ground-Water Well Construction Information\* Summary**

Location/Well ID	Date Well Drilled	Screened Interval		Total Well Depth (ft.)	Aquifer	Geographic Coordinates <sup>1</sup>	
		Top (ft.)	Bottom (ft.)			Latitude	Longitude
<b>Trail Co.</b>							
S-14605113CBB1	1/1/1962	--	90	--	Hillsboro	47.460724	-97.111968
<b>Griggs Co.</b>							
14606122BCC	10/21/1970	147	150	200	Spiritwood	47.450601	-98.434305
14606008CCD	10/22/1970	197	203	300	Spiritwood	47.472265	-98.346611
14606016AAA	10/22/1970	177	180	240	Spiritwood	47.470444	-98.309291
14506107AAA	8/9/1971	188	194	380	New Rockford	47.398099	-98.479537
14406027BCB1	8/12/1971	198	204	240	Spiritwood	47.265328	-98.277633
14606112CCC1	8/19/1971	138	141	430	Spiritwood	47.472351	-98.391695
14806124DCC	8/24/1971	318	321	380	Spiritwood	47.617128	-98.381210
14706101CCC	8/24/1971	237	240	340	Spiritwood	47.573602	-98.391691
14806110CCC2	8/26/1971	398	407	470	Spiritwood	47.645892	-98.434869
14405923CCC	9/1/1971	197	200	260	Spiritwood	47.270886	-98.129684
14606112CCC2	9/2/1971	478	487	550	Spiritwood	47.472351	-98.391695
14606111CDD	4/20/1972	198	204	260	Spiritwood	47.472304	-98.405093
14606017ABB	5/3/1972	177	183	310	Spiritwood	47.470435	-98.338620
14606010DDD	9/27/1972	97	103	140	Spiritwood	47.472278	-98.287927
14606124DDC	9/24/1974	138	144	200	Spiritwood	47.443357	-98.375475
14405930ADD	10/29/1975	195	198	220	Spiritwood	47.263680	-98.196404
14806110CCC3	7/10/1979	281	284	340	Spiritwood	47.645892	-98.434869
14606110AAA2	7/17/1979	65	68	100	Spiritwood	47.484945	-98.415803
14806111DCC2	10/29/1986	102	107	1200	Spiritwood	47.645986	-98.402710
14706111DDD	10/26/1995	128	133	140	Spiritwood	47.559121	-98.394315
<b>Oliver Co.</b>							
14408227BBB1	6/28/1967	47	50	80	Missouri River	47.270523	-101.064731
14208514CCC	10/22/1968	--	--	400	Unknown	47.112067	-101.425194
14108527DDD	10/24/1968	289	292	440	Unknown	46.996495	-101.427553
<b>Mercer Co.</b>							
14408836BCC	7/14/1961	118	121	160	Knife River	47.249541	-101.784357
14408618ADC2	1/1/1967	58	61	100	Knife River	47.292885	-101.621190
14508428BAD	6/28/1967	97	100	220	Knife River	47.354405	-101.388858
14408714AAA	10/31/1968	216	228	260	Knife River	47.298214	-101.660193
14509021AAA1	5/8/1969	198	201	240	Goodman Creek	47.370588	-102.143272
14409004DDC	5/8/1969	157	160	260	Unknown	47.314698	-102.085194
14408510AAA	5/12/1969	107	110	160	Knife River	47.312840	-101.428184
14408511CCC	5/13/1969	97	100	180	Knife River	47.300177	-101.425525
14408836BBC2	7/11/1969	98	104	160	Knife River	47.253120	-101.784346
14409022DAD	7/28/1969	--	--	220	Unknown	47.274814	-102.061327
14508810DDA	3/16/1977	114	117	140	Antelope Creek	47.388680	-101.866646
14508806DCC	4/25/1977	317	323	325	Unknown	47.401193	-101.938910
14508829DDD	9/15/1977	199	205	220	Unknown	47.343334	-101.909672
14508817CCC	9/16/1977	237	243	243	Unknown	47.372263	-101.928152
14408923ACC1	11/7/1978	118	121	180	Goodman Creek	47.278354	-101.921739
14408930AAA	11/8/1978	190	193	240	Goodman Creek	47.269288	-101.998727
14508535ABB	7/23/1984	62	67	80	Knife River	47.341618	-101.471147
14408506DBA1	7/24/1984	210	215	260	Knife River	47.319989	-101.497064
14508526CCB	7/24/1984	24	29	80	Knife River	47.345294	-101.481695
14408504BBB	7/24/1984	176	181	260	Knife River	47.327238	-101.468188
14408714ADD	7/26/1984	218	223	320	Knife River	47.292790	-101.660217
14408714DDC	7/26/1984	75	80	80	Knife River	47.285478	-101.662867
14608730AAA	7/31/1984	388	394	469	Renner Bay	47.442951	-101.802502
14608827CCD	--	--	--	--	Unknown	47.430146	-101.882414
<b>Bowman Co.</b>							
12910132BCD	1/1/1960	--	438	490	Tongue River-Ludlow	45.953245	-103.344639
S-12910408DDD	1/1/1969	--	390	--	2060	46.004016	-103.702958
S-12910201ADD	1/1/1969	--	632	--	Hell Creek	46.025782	-103.370604
13109925BBB2	4/17/1974	188	200	200	Undefined	46.146926	-103.014855
13109936BBB2	4/18/1974	90	110	110	Undefined	46.132442	-103.014878
13109921CCC2	4/22/1974	--	80	100	Undefined	46.148890	-103.077448
13109922CCB	4/22/1974	155	167	180	Undefined	46.150629	-103.056549
13109917BBB	4/25/1974	158	164	180	Undefined	46.176003	-103.098275
13109926DDD	9/24/1975	64	76	78	Undefined	46.134239	-103.017463
13109933DAA	9/24/1975	92	104	110	Undefined	46.125302	-103.059266

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		Top (ft.)	Bottom (ft.)			Latitude	Longitude
13109922DCC1	9/14/1976	64	76	0	Tongue River-Ludlow	46.148789	-103.046073
13109929ADD4	--	100	118	118	Undefined	46.141655	-103.080110
13109927ADD	--	108	120	120	Undefined	46.141543	-103.038307
<b>Ransom Co.</b>							
13305432BBA	1/1/1956	--	--	--	Unknown	46.296054	-97.507287
13305825CCC1	5/21/1975	198	201	220	Englevale	46.296956	-97.930410
13305825CCC2	5/21/1975	43	46	60	Englevale-Upper	46.297034	-97.930450
13305605DDD	10/27/1975	118	121	220	Elliot	46.355896	-97.743192
13305416DDD	10/28/1975	47	50	120	Milnor Channel	46.326935	-97.470881
13405731CCC1	11/5/1975	48	51	180	Englevale-Upper	46.370338	-97.909240
13305825BBB	6/22/1976	61	64	0	Englevale-Upper	46.311106	-97.930320
13405836CCC	6/28/1976	48	51	120	Englevale-Upper	46.369706	-97.929960
13505836CDD	8/16/1977	83	86	100	Englevale-Upper	46.456547	-97.919948
13305714DDD	8/19/1977	170	173	200	Elliot	46.326924	-97.806308
13305710AAB	8/22/1977	110	113	0	Elliot	46.354286	-97.829928
1330534BBB	9/13/1977	113	116	180	Unknown	46.295971	-97.593997
13505835CDC	6/19/1979	18	21	40	Englevale-Upper	46.457299	-97.944252
13405811BBB	6/25/1979	30	33	50	Englevale-Upper	46.441707	-97.950939
13305716AAA	7/22/1980	208	211	240	Elliot	46.339716	-97.848327
13305430DDD	9/9/1993	48	53	120	Milnor Channel	46.297847	-97.512430
13305431BBB	9/9/1993	48	53	100	Milnor Channel	46.296035	-97.530871
13405825DCCCC2	12/5/1996	38	40.5	50	Englevale-Upper	46.384059	-97.919144
13405825DCCCC1	12/5/1996	60	62.5	75	Englevale-Upper	46.384059	-97.919144
13405825DCCCD2	12/6/1996	19	24	31	Englevale-Upper	46.384058	-97.918482
13405825DCCCD1	12/6/1996	22	24.5	33	Englevale-Upper	46.384058	-97.918482
13405825DCCCC3	12/6/1996	27	29.5	38	Englevale-Upper	46.384059	-97.919144
13305825CCC3	8/27/1997	43	45.5	51	Englevale-Upper	46.297741	-97.928838
13305825CCC4	8/27/1997	30	32.5	37	Englevale-Upper	46.297741	-97.928838
13305825CCC5	8/28/1997	20	25	32	Englevale-Upper	46.297741	-97.928838
13305825CDCC4	9/3/1997	5	10	16	Englevale-Upper	46.297277	-97.924240
13305825CDCC2	9/3/1997	35	40	47	Englevale-Upper	46.297277	-97.924240
13305825CDCC1	9/3/1997	108	113	120	Englevale-Lower	46.297277	-97.924240
13305406CCB2	8/11/1998	43	48	60	Milnor Channel	46.358135	-97.531542
13305409DDD2	8/12/1998	33	38	40	Milnor Channel	46.341641	-97.470802
13305420DCC2	8/13/1998	48	53	60	Milnor Channel	46.312441	-97.496981
13305421DDD2	8/17/1998	17	22	30	Milnor Channel	46.312661	-97.470840
13505433CCC2	6/10/2005	18	23	40	Sheyenne Delta	46.458316	-97.488498
13405401DDD2	6/15/2005	18	23	40	Sheyenne Delta	46.442912	-97.407482
<b>Dunn Co.</b>							
14309309BCB	10/22/1973	378	396	965	Sentinel Butte-Tongue River	47.222766	-102.481981
14609135BBC	6/24/1974	218	221	320	Goodman Creek	47.426606	-102.246760
14509504CAABA1	9/12/2008	157	162	220	Killdeer	47.408022	-102.791809
14509505AAAAA2	9/15/2008	112	117	120	Killdeer	47.415356	-102.801208
14509522DDBA	9/25/2008	57	52	130	Killdeer	47.360728	-102.761909
<b>Stark Co.</b>							
14009921CDD1	--	--	88	88	Sentinel Butte-Tongue River	46.920339	-103.180644
14009828CCC2	--	--	48	48	Undefined	46.906041	-103.061258
14009821AAA	--	--	90	90	Undefined	46.933480	-103.043276
13909821AAA	--	--	66	66	Undefined	46.846490	-103.043656
S-13709909ABA	--	--	55	--	Sentinel Butte-Tongue River	46.701280	-103.174820
14009309BBC	11/22/1968	503	509	--	Tongue River	46.960662	-102.431549
14109326BBB2	5/5/1969	--	60	100	Unknown	47.009370	-102.439644
<b>Billings Co.</b>							
S-14110210ABD	8/16/1979	1365	1428	1440	Fox Hills	47.049340	-103.588890
<b>Slope Co.</b>							
S-13309820CBC	6/23/1950	--	91	94	Tongue River-Ludlow	46.313869	-103.027959
S-13610125ACC	2/18/1965	512	515	515	Tongue River-Ludlow	46.563302	-103.309559
S-13610314ADC	1/1/1969	--	--	840	Fox Hills	46.591993	-103.575658
13310111DCC	5/18/1976	136	142	220	Undefined	46.338730	-103.330443
S-13610211BBB	--	--	--	1060	Fox Hills	46.612109	-103.466412
<b>McLean Co.</b>							
14808033CCC	7/3/1962	45	48	50.5	Lake Nettie	47.589891	-100.884990
14908003CCD	9/6/1967	33	38	60	Horseshoe Valley	47.747729	-100.903333

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		Top (ft.)	Bottom (ft.)			Latitude	Longitude
14808103AAB	9/7/1967	32	37	60	Horseshoe Valley	47.673573	-100.975693
14808707AAA2	7/29/1968	278	298	420	White Shield	47.659994	-101.802963
15008025DCD	12/2/1969	137	143	180	Strawberry Lake	47.776683	-100.849394
14908125CCD	12/11/1969	47	50	100	Horseshoe Valley	47.689727	-100.988952
14708314BCC	7/9/1970	144	147	260	Wolf Creek	47.553615	-101.226407
14808620DAA	7/9/1970	188	208	240	White Shield	47.623823	-101.654674
14308103BAA	10/26/1973	157	163	260	Lost Lake	47.243108	-100.930473
15008035CBC	11/5/1973	57	60	80	Strawberry Lake	47.765789	-100.884439
15008025CCC	6/25/1975	58	61	80	Strawberry Lake	47.776672	-100.863054
15008036BAA	6/25/1975	78	81	120	Strawberry Lake	47.774876	-100.854913
14908015BBB	6/26/1975	58	61	80	Horseshoe Valley	47.731368	-100.906094
14908020AAA2	6/26/1975	43	46	60	Horseshoe Valley	47.717008	-100.930096
15008022CDC	6/26/1975	32	35	60	Horseshoe Valley	47.791108	-100.900422
14708119BBB1	8/14/1975	3	28	28	Till	47.544660	-101.055349
15008015DDD	6/21/1978	63	66	120	Horseshoe Valley	47.805659	-100.887003
14708019CBC	7/22/1981	84	87	101	Turtle Lake	47.535503	-100.927414
15008016DDC	11/9/1982	24	29	40	Horseshoe Valley	47.805582	-100.911228
15008015DAA	11/10/1982	67	72	120	Strawberry Lake	47.811059	-100.887026
15008011CDC	9/19/1983	78	83	160	Strawberry Lake	47.820265	-100.879141
14808222BBB	10/10/1984	125	130	220	Lake Nettie	47.631461	-101.119666
14708315BBA	10/10/1984	57	61	80	Fort Union	47.559122	-101.245141
14608322CCC	10/24/1984	210	220	220	Fort Union	47.444946	-101.247530
14607906AAA1	12/20/1984	220	225	235	Lake Nettie	47.500867	-100.780982
14707926DDA	5/31/1985	168	173	260	Lake Nettie	47.519071	-100.695668
14807936CDC	6/5/1985	66	71	73	Fort Union	47.589725	-100.687600
14608006CBB2	6/24/1985	48	53	60	Fort Union	47.493859	-100.927618
14708312CCC	6/26/1985	35	40	86	Wolf Creek	47.560818	-101.204914
14808213BAB	7/16/1985	168	173	180	Lake Nettie	47.645939	-101.071402
14708022AAD	7/30/1985	38	43	120	Lake Nettie	47.542678	-100.844776
14808135DDD	7/31/1985	63	68	100	Lake Nettie	47.589909	-100.951489
14808134CBB	8/1/1985	18	23	70	Lake Nettie	47.595429	-100.991699
14607906AAA2	8/8/1985	155	160	160	Lake Nettie	47.500867	-100.780982
14808211DCC1	1/9/1986	38	43	60	Lake Nettie	47.647721	-101.087429
14808224ABB2	6/10/1986	32	37	40	Lake Nettie	47.631518	-101.066072
14808109BAA	6/9/1987	25.1	27	--	Horseshoe Valley	47.660644	-101.005037
14808116BCC	6/11/1987	20	21.9	--	Lake Nettie	47.640668	-101.013105
14808108DAA	6/11/1987	19	20.9	--	Lake Nettie	47.653343	-101.015743
14708103BBB	6/16/1987	16.2	17.6	--	Lake Nettie	47.588224	-100.991730
14708104DAA	6/16/1987	16.1	17.9	--	Lake Nettie	47.580906	-100.994502
14608223DCA	8/14/1989	37	42	42	Undefined	47.446707	-101.084882
14708118DDDB	--	--	--	--	Undefined	47.548292	-101.039826
14608033BCC	--	--	--	--	Undefined	47.422895	-100.885008
<b>Richland Co.</b>							
13505210ACA1	9/12/1963	238	258	294	Undefined	46.524111	-97.203937
13404832DAA	5/26/1970	58	78	120	Wahpeton Sand Plain	46.375820	-96.737837
13605131DDD	5/9/1972	55	60	120	Undefined	46.544691	-97.137199
13605222CCC	5/15/1972	38	41	140	Sheyenne Delta	46.573276	-97.217786
13605212CBB	8/14/1972	37	40	140	Sheyenne Delta	46.607907	-97.175818
13004924DDD	8/5/1981	226	229	260	Sonora	46.052304	-96.764082
13304720AAD2	9/5/1985	129	134	135	Wahpeton Sand Plain	46.322918	-96.612025
13304720AAD1	9/5/1985	195	200	210	Wahpeton Buried Valley	46.322918	-96.611926
13304720AAD3	9/5/1985	54	59	60	Wahpeton Shallow Sand	46.322918	-96.612025
13304720ABDC1	10/10/1985	278	283	286	Wahpeton Buried Valley	46.322619	-96.618827
13304720BAD1	10/14/1985	255	260	271	Wahpeton Buried Valley	46.324018	-96.623927
13304720BAD3	10/16/1985	51	56	70	Wahpeton Shallow Sand	46.323920	-96.624025
13304720BAD2	10/16/1985	135	140	150	Wahpeton Sand Plain	46.324018	-96.623927
13304720ADB3	10/22/1985	115	120	125	Wahpeton Sand Plain	46.321120	-96.616826
13304720ABBB	7/22/1987	53	63	66	Wahpeton Shallow Sand	46.325519	-96.627125
13104919BBB3	9/21/1988	87	92	100	Undefined	46.152060	-96.884808
13204728CCC2	6/26/1989	98	103	220	Undefined	46.210917	-96.595324
13005006AAA2	8/5/1994	58	63	80	Hankinson	46.108789	-96.991754
13005018DDD	8/11/1994	98	103	200	Milnor Channel	46.067332	-96.991695
13005029BBC	8/11/1994	158	163	260	Brightwood	46.049516	-96.989251

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12905214AAA	10/11/1995	78	83	270	Brightwood	45.989531	-97.126947
13304720ADB4	10/24/1997	270	275	283	Wahpeton Buried Valley	46.321120	-96.616826
13404901DDD2	9/23/1998	111	116	140	Undefined	46.443121	-96.778840
13304720ADD5	4/15/2003	15	25	25	Wahpeton Shallow Sand	46.319573	-96.612617
12904705DDD	8/27/2007	91	97	158	Fairmount	46.008685	-96.597910
12904708BCC	8/30/2007	96	101	105	Fairmount	46.001371	-96.616640
13304720ADD6	8/27/2008	124	129	130	Wahpeton Sand Plain	46.319573	-96.612617
13105032BCD2	--	--	--	--	Hankinson	46.117831	-96.986377
<b>Golden Valley Co.</b>							
14110507DDD3	--	--	44	44	Undefined	47.038321	-104.027803
14110521AAA1	--	--	371	371	Ludlow	47.022890	-103.985422
14110521AAA2	--	--	150	150	Undefined	47.022890	-103.985422
14110514DDA	--	--	345	345	Undefined	47.025691	-103.943609
14110520BBB	--	--	107	107	Undefined	47.022581	-104.024674
14110520CCC2	--	--	152	152	Undefined	47.009352	-104.024672
14110520CCC1	--	--	360	360	Ludlow	47.009352	-104.024672
14110528AAB	--	--	142	142	Undefined	47.008391	-103.988192
14110529ADD3	--	--	131	131	Undefined	47.002450	-104.006983
14110529ADD1	--	--	129	129	Undefined	47.002450	-104.006983
14010506BBB2	--	--	--	--	Undefined	46.978673	-103.985128
14010506BBB1	--	--	201	201	Undefined	46.979010	-103.985141
14110503BBB	--	--	279	279	Undefined	47.065990	-103.982362
13810522BCB	--	--	118	118	Undefined	46.755500	-103.922350
13810610DAA	--	--	238	238	Ludlow	46.780740	-104.030694
14310533BAB	8/25/1975	1153	1177	1483	Fox Hills	47.166937	-103.997363
<b>Adams Co.</b>							
S-12909715AAB	1/1/1960	--	240	270	Tongue River-Ludlow	46.002138	-102.791885
13209707CAB4	6/15/1972	329	335	--	Tongue River-Ludlow	46.270005	-102.864762
<b>Mountrail Co.</b>							
S-15408930DDD	1/1/1956	--	130	--	Undefined	48.125370	-102.161188
15709136DDD	8/8/1965	168	188	200	Unnamed	48.373369	-102.365639
15509012DDD	8/4/1966	158	178	200	White Lake Br. of Shell	48.255748	-102.182438
15508806DDD	8/23/1966	--	165	200	Shell Creek	48.270070	-102.032604
15308929AAA	9/30/2008	97	102	120	Shell Creek	48.050563	-102.138177
15209019BBB	10/9/2008	65	70	120	Shell Creek	47.977556	-102.256767
15209124BAB1	10/12/2008	57	62	100	Shell Creek	47.977528	-102.270452
15209124BAB2	10/13/2008	25	30	30	Till	47.977529	-102.270375
15209009BCC1	10/13/2008	97	102	136	Shell Creek	48.000317	-102.214769
15309036DAA1	10/16/2008	77	82	109	Shell Creek	48.029215	-102.181681
15309036DAA2	10/21/2008	45	46.33	47	Till	48.029261	-102.181728
15309036DAA3	10/21/2008	17	23	25	Shell Creek	48.029291	-102.181757
15308916DDD1	10/21/2008	97	102	120	Shell Creek	48.066693	-102.116442
15308916DDD2	10/22/2008	75.5	77	79	Till	48.066729	-102.116443
15308916DDD3	10/22/2008	36	41	43	Shell Creek	48.066764	-102.116444
15308910BBA2	10/23/2008	37	42	45	Shell Creek	48.095574	-102.110962
15308910BBA1	10/23/2008	97	102	120	Shell Creek	48.095579	-102.111011
15408935BBB	10/27/2008	57	62	105	Shell Creek	48.124349	-102.094742
15408934AAB1	10/28/2008	77	82	107	Shell Creek	48.124341	-102.098328
<b>Burke Co.</b>							
15909336AAA	8/12/1966	68	78	120	Shell Creek	48.560191	-102.627329
16209410AAA1	10/9/1976	120	126	160	Sentinel Butte-Tongue River	48.879357	-102.854167
16208807AAA2	5/24/1977	56	59	60	Columbus	48.878638	-102.132506
16208806CCC	5/25/1977	198	201	280	Columbus	48.880467	-102.150734
16209330DDD1	--	--	145	145	Sentinel Butte-Tongue River	48.822527	-102.788725
<b>Grant Co.</b>							
13308317DAA	11/11/1971	238	244	320	Shields	46.334317	-101.133312
13208401DAA	11/13/1971	62	68	340	Shields	46.280132	-101.127102
13508922CDD	11/9/1972	189	201	420	Tongue River	46.487775	-101.851510
13508615DDD2	5/22/1973	360	366	366	Cannonball	46.502787	-101.467350
<b>Hettinger Co.</b>							
13509301BCB1	1/1/1926	--	210	--	Tongue River	46.540653	-102.316751
13509519DCC2	1/1/1966	--	61	81	Tongue River	46.486208	-102.659535
13509128CCB3	1/1/1967	--	105	120	Tongue River	46.474372	-102.131267

**Appendix I**  
**Ground-Water Well Construction Information\* Summary**

Location/Well ID	Date Well Drilled	Screened Interval		Total Well Depth (ft.)	Aquifer	Geographic Coordinates <sup>1</sup>	
		Top (ft.)	Bottom (ft.)			Latitude	Longitude
13309734BBB	10/26/1967	668	714	1000	Tongue River-Ludlow	46.295223	-102.860630
13509120ACB	1/1/1968	--	370	420	Tongue River	46.496057	-102.142019
13509428CBB2	1/1/1968	--	30	60	Sentinel Butte-Tongue River	46.477813	-102.505347
13409302DC	--	--	135	--	Tongue River	46.445459	-102.325926
13209209AAA	--	--	225	--	Tongue River	46.276984	-102.186958
<b>Sargent Co.</b>							
S-13005716AAD	7/30/1972	125	130	130	Spiritwood	46.078147	-97.821374
S-13005332BDC	7/3/1973	103	113	113	Undefined	46.044220	-97.337044
S-13005326BCC	10/30/1974	107	113	113	Undefined	46.044192	-97.299882
12905708CCC1	11/22/1974	158	161	180	Unknown	45.994592	-97.860754
12905609DDD	11/27/1974	153	156	260	Brampton	45.994360	-97.697228
13205821BBB2	5/21/1975	33	36	60	Crete	46.239726	-97.965599
13205816BBA2	5/21/1975	167	170	200	Crete	46.254185	-97.961727
13205802CCC	5/28/1975	108	111	180	Englevale-Upper	46.269113	-97.923848
12905830CCC	10/7/1975	93	96	160	Oakes	45.950506	-98.007936
13005311DDD	10/9/1975	123	126	240	Undefined	46.080423	-97.281717
13005404CCC	10/9/1975	128	131	--	Unknown	46.095299	-97.466426
13105319CCC	10/10/1975	148	151	180	Undefined	46.138366	-97.382976
13205614CDA1	10/14/1975	153	156	180	GWN	46.242772	-97.665130
13205626DAD	8/24/1977	170	173	220	GWN	46.215633	-97.654805
13205331DDD	9/8/1977	33	39	140	Milnor Channel	46.196209	-97.364790
12905703AAA	7/16/1980	138	142	220	Unknown	46.022069	-97.801044
12905635AAA	8/11/1981	173	176	200	Unknown	45.948956	-97.655925
12905632BBB	8/11/1981	155	158	180	Unknown	45.949168	-97.736468
13105620BBB	8/16/1984	117	122	230	Unknown	46.152411	-97.735954
13105618AAA	8/17/1984	118	123	240	Unknown	46.166948	-97.738318
13005820CCC2	9/16/1985	25	30	30	Oakes	46.051865	-97.986956
12905705AAA1	9/25/1985	165	170	180	Unknown	46.022088	-97.842622
12905704DDD1	9/26/1985	184	189	202	Unknown	46.009241	-97.821723
13205622DDA	9/20/1989	111	116	200	GWN	46.228321	-97.675592
13205624BCC	9/26/1989	168	173	200	GWN	46.233711	-97.652205
13105825CCC1	10/2/1989	205	210	217	Spiritwood	46.125376	-97.903230
13105825CCC3	10/3/1989	102	107	107	Unnamed	46.125376	-97.903230
13105820DDD3	10/4/1989	55	60	60	Oakes	46.139285	-97.968068
13105825CCC5	9/2/1992	235.5	240.5	240	Carlisle Formation	46.125376	-97.903230
13005824DDD1	9/4/1992	181.5	186.5	189	Spiritwood	46.052689	-97.884784
12905717AAA1	9/10/1992	222	227	227	Carlisle Formation	45.992785	-97.842588
12905508AAA	8/15/1995	150	155	230	Undefined	46.006938	-97.593885
13205813CCC10	9/5/1997	19	21.5	--	Englevale-Upper	46.240889	-97.901698
S-13205307ADD	12/8/1998	50	60	60	Undefined	46.261481	-97.364941
13005630DDD4	8/2/2006	143	148	160	Spiritwood	46.038387	-97.738322
13005625BBB2	8/2/2006	158	163	180	Spiritwood	46.050948	-97.652830
12905613BBB2	8/8/2006	178	183	200	Spiritwood	45.992512	-97.653048
13105326DCB2	8/10/2006	78	83	100	Gwinner	46.125669	-97.289402
13005435CCC2S	8/10/2006	188	193	200	Spiritwood	45.402819	-108.173906
13105311CCC2	8/14/2006	48	53	60	Milnor Channel	46.167287	-97.299814
13105303DDD3	8/15/2006	38	43	60	Milnor Channel	46.181740	-97.302368
<b>Divide Co.</b>							
16310233CDD3	6/12/1964	68	71	94	Skjermo Lake	48.895627	-103.937717
16309715ABB	6/12/1971	238	244	540	Yellowstone Buried Channel	48.950810	-103.254171
16309727CCC	12/3/1971	258	264	500	Yellowstone Buried Channel	48.909228	-103.268162
16309723DDD	12/5/1971	315	327	360	Columbus	48.923376	-103.224786
16309725AAA	12/6/1971	378	390	440	Crosby	48.923207	-103.202601
16309734ABB	12/20/1971	366	378	400	Crosby	48.908773	-103.256346
16309724AAA	5/25/1972	399	411	460	Columbus	48.937731	-103.202315
16309715BCC	6/7/1972	546	558	575	Yellowstone Buried Channel	48.946423	-103.267985
16309726DDD	6/14/1972	357	369	380	Crosby	48.909083	-103.224416
16210203ABA	10/8/1980	91	94	127	Skjermo Lake	48.893625	-103.910244
16210104DDA	10/10/1980	77	97	--	NE Missouri Buried Channel	48.882936	-103.795172
16210224BBC	10/14/1980	46	58	--	Skjermo Lake	48.848538	-103.880014
16310122ADB1	10/15/1980	106	126	--	Skjermo Lake	48.933704	-103.775878
16210205BBB	10/18/1980	65	68	180	Skjermo Lake	48.893881	-103.967944
16210335CBC	3/31/1981	78	81	180	Skjermo Lake	48.812338	-104.033391

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**Ground-Water Well Construction Information\* Summary**

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		Top (ft.)	Bottom (ft.)			Latitude	Longitude
16210217CCC	3/31/1981	92	95	180	Skjermo Lake	48.852168	-103.967840
16410235AAA	4/9/1981	178	181	320	Skjermo Lake	48.995213	-103.882591
16110312BBB	10/14/1981	184	189	220	Skjermo Lake	48.792468	-104.011373
16210312AAA	10/15/1981	72	77	87	Skjermo Lake	48.879360	-103.992218
16210324CBB	5/12/1982	98	103	140	Skjermo Lake	48.843158	-104.011306
16110315CDC	5/25/1982	55	58	73	Skjermo Lake	48.765216	-104.044129
16310116DDD	10/4/1982	1055	1079	1527	Fox Hills	48.939152	-103.795166
16210310AAA	6/14/1984	82	87	110	Skjermo Lake	48.879346	-104.035590
16210215CDD2	6/19/1984	108	113	120	Skjermo Lake	48.852108	-103.915696
16310135CCA2	6/17/1998	245	250	270	Undefined	48.897106	-103.768160
16210102ABB	6/25/1998	138	143	180	Undefined	48.894375	-103.759959
16410235DDD	6/10/1999	157	162	220	Skjermo Lake	48.982425	-103.882657
16310234BBB	6/16/1999	78	83	100	Skjermo Lake	48.908203	-103.923924
16309723CBB	10/7/2003	317	322	360	Crosby	48.930458	-103.246066
16309726CBB1	10/7/2003	338	343	366	Crosby	48.915894	-103.246129
16309726CBB2	10/7/2003	138	143	160	Crosby	48.915892	-103.246008
16010023CCC1	6/22/2004	91	101	140	Little Muddy	48.663702	-103.578827
16010023CDD1	6/22/2004	267	272	320	Little Muddy	48.663676	-103.570659
16010023CDD2	6/22/2004	151	156	170	Little Muddy	48.663676	-103.570659
16010023CCC2	6/23/2004	45	50	60	Little Muddy	48.663702	-103.578827
16010015DDD1	6/24/2004	131	136	200	Little Muddy	48.678223	-103.581666
S-16009604CCB	--	--	180	--	Undefined	48.708437	-103.101632
16310234CCB	--	105	110	--	Skjermo Lake	48.897335	-103.923916
<b>McIntosh Co.</b>							
S-13206824AAA	8/26/1973	240	260	0	Undefined	46.243328	-99.129527
12906717DDD	11/21/1975	158	161	240	Spring Creek	45.984406	-99.089349
13207114BBC1	8/12/1976	103	106	120	Wishek	46.256312	-99.543588
13207114BBC2	8/12/1976	33	36	40	Wishek	46.256312	-99.543588
13207022BBB1	8/26/1976	158	164	220	Fox Hills	46.243717	-99.439636
13106834CBB	9/22/1976	210	213	400	Spring Creek	46.120132	-99.189243
12906836DDD1	8/25/1977	168	171	262	Spring Creek	45.940874	-99.131780
12906703BBB1	8/30/1977	188	191	262	Spring Creek	46.025989	-99.065666
13006921BBB1	9/13/1977	177	180	222	Spring Creek	46.069646	-99.335907
13006921BBB2	9/13/1977	97	100	102	Spring Creek	46.069646	-99.335907
13206714DDA2	9/26/1977	37	40	50	Undefined	46.246956	-99.025386
13207123ADD1	9/15/1999	145	150	165	Wishek	46.237280	-99.524150
S-13107002CCB	--	--	9	--	Wishek	46.189257	-99.418270
<b>Cass Co.</b>							
13704925CCC	8/19/1964	228	238	257	Horace	46.645711	-96.819319
13704920DAA	7/28/1977	250	255	273	Horace	46.665666	-96.885015
13704918BBB	9/15/1977	128	132	292	West Pleasant	46.687434	-96.924755
13904905BDD	11/2/1979	218	223	226	West Fargo North	46.884544	-96.894715
13805014DDD	6/25/1981	155	158	220	Undefined	46.761857	-96.948713
14204922DDD	7/28/1981	228	234	280	Undefined	47.093558	-96.859048
14104930AAB	7/28/1981	180	186	260	West Fargo North	47.005412	-96.926030
14305430BBB	9/2/1981	125	130	160	Page	47.180206	-97.577301
14004935BAA	10/5/1982	171	176	220	Nodak	46.904198	-96.831201
13704915BAA	10/19/1982	198	203	270	West Fargo South	46.687238	-96.853256
14205434AAD3	8/29/1991	50	60	80	Page	47.076921	-97.495191
13704914BAA	10/9/1991	178	183	190	Horace	46.687270	-96.832164
13905002BAA	10/22/1991	225	230	260	Prosper	46.890721	-96.959391
14205416BAA1	5/26/1992	135	140	160	Page	47.122418	-97.527046
14205429DCC	5/28/1992	108	113	120	Page	47.080758	-97.545546
14205418CCC	6/22/2006	107	112	130	Page	47.109535	-97.577224
14305502BBB2	6/28/2006	85	90	100	Page	47.238299	-97.620102
14305435CCC3	7/25/2007	100	105	120	Page	47.153006	-97.492209
14305435CCC2	7/25/2007	142	147	160	Page	47.153006	-97.492209
14305412CCC3	8/13/2007	103	108	140	Page	47.210851	-97.471188
<b>Wells Co.</b>							
14906924BCC	10/15/1965	278	283	304.5	New Rockford	47.710129	-99.445878
14807215ABA	11/5/1965	95	100	126	Rusland	47.645240	-99.826747
15007129AAB	7/25/1966	100	103	147	Manfred	47.788442	-99.773315
14907101ADD	8/6/1986	258	263	320	New Rockford	47.753855	-99.684668

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		Top (ft.)	Bottom (ft.)			Latitude	Longitude
15007136ADD	8/7/1986	286	291	327	New Rockford	47.768238	-99.684576
15007027DDA	8/15/1986	15	20	40	Heimdal	47.777297	-99.598792
15007027DDA1	8/18/1986	165	170	220	New Rockford	47.777297	-99.598792
15007025CCC	8/20/1986	218	223	250	New Rockford	47.775465	-99.574569
15006931CBC	8/21/1986	98	103	280	New Rockford	47.764495	-99.553183
15006931CBC1	8/22/1986	18	38	38	Till	47.764495	-99.553183
14906913BCC	8/28/1986	215	220	260	New Rockford	47.724735	-99.445892
14907002AAA1	9/3/1986	218	A	285	New Rockford	47.759055	-99.577360
15007028ADA	10/8/1986	24	29	220	Heimdal	47.784553	-99.620267
15006932CCC	10/16/1986	14	19	30	Heimdal	47.760941	-99.532007
15007035AAD	10/16/1986	18	23	30	Heimdal	47.771841	-99.577292
14907003CBB2	11/6/1986	53	58	59	Till	47.752002	-99.617751
14907003CBB3	11/7/1986	33	38	39	Till	47.752002	-99.617751
14907003CBB4	11/7/1986	5	15	15	Till	47.752002	-99.617751
15007033CDD	5/20/1987	158	163	320	New Rockford	47.760990	-99.631115
14807211DDDC	8/8/1988	43	48	210	Undefined	47.646569	-99.800665
14807210DCC2	5/16/1989	68	73	82	Rusland	47.647046	-99.829401
14807210DCC3	5/16/1989	18	23	32	Rusland	47.647046	-99.829401
<b>McKenzie Co.</b>							
S-14810414B	1/1/1968	--	--	--	Bullion Creek	47.644100	-103.898690
S-14810414DAD	11/15/1968	400	410	435	Sentinel Butte-Tongue River	47.637756	-103.883936
S-15309734CBD	7/27/1974	1600	1660	1660	Fox Hills	48.028514	-103.147780
S-15110222DDD	2/28/1975	58	72	72?	Fort Union	47.878205	-103.713315
S-15010410BAB	5/26/1977	1330	1380	1400	Undefined	47.832929	-103.983456
S-15209635BCC	9/17/1977	90	111	112	Undefined	47.942322	-102.939931
S-15110428BCB	5/26/1979	1367	1400	1405	Fox Hills	47.872634	-104.010645
15009915DDD	10/1/1979	73	82	182	Tobacco Garden Creek	47.805602	-103.327260
15210124CBB1	10/8/1979	28	31	62	Charbonneau	47.970370	-103.560675
15110214CCC	10/16/1979	258	264	302	Charbonneau	47.892667	-103.710548
15309423CCC1	8/5/1980	1743	1767	1855	Fox Hills	48.053366	-102.740547
15110436ADA	5/13/1981	71	74	83	Charbonneau	47.858134	-103.927231
15010303AAC	7/7/1981	798	816	1160	Tongue River - Ludlow	47.845566	-103.844226
15209603BBB	7/30/1981	790	817	940	Tongue River - Ludlow	48.022746	-102.961376
15009806AAA	9/23/1981	98	103	120	Tobacco Garden Creek	47.847029	-103.263464
15110212CCB	10/22/1981	230	235	260	Charbonneau	47.908915	-103.688937
15209516ADD	11/21/1981	670	690	1000	Tongue River - Ludlow	47.985714	-102.834915
15109504DBD2	5/26/1983	1407	1432	1620	Fox Hills	47.924236	-102.840489
S-15110234BCCD	4/18/1984	60	75	75	Sentinel Butte-Tongue River	47.855972	-103.731324
14909509CDD	7/17/1984	1539	1564	1740	Fox Hills	47.732879	-102.846434
15110311AAA	5/7/1985	1680	1753	1920	Fox Hills	47.919743	-103.820048
15110109BCB	9/20/2001	217	222	240	Charbonneau	47.916154	-103.625014
S-15309719CDB2	12/31/2003	1785	1848	1870	Fox Hills	48.055726	-103.209815
15010213DDA	10/4/2005	173	183	240	Sentinel Butte-Tongue River	47.808006	-103.668986
15010214DDD2	10/10/2005	143	153	220	Sentinel Butte-Tongue River	47.804940	-103.691056
S-15010233BDC	10/12/2006	440	485	500	Tongue River	47.769644	-103.748102
S-14609819AAA	--	--	--	--	Sentinel Butte-Tongue River	47.457577	-103.207166
S-15210103CAC	--	--	--	--	Undefined	48.012803	-103.598428
S-15210211ABC	--	--	--	--	Fox Hills	48.004785	-103.699808
<b>Williams Co.</b>							
15910310BBB	10/21/1963	--	248	275	Grenora	48.619074	-103.993974
15910028ADD	10/22/1963	88	98	375	Little Muddy	48.569361	-103.603711
15910306DDD	6/23/1964	138	158	346	Grenora	48.618564	-104.040032
15210307DDD1	6/14/1965	151	154	199.5	Trenton	47.994014	-103.906396
15809913DDD	6/17/1965	256	259	294	Ray	48.503924	-103.408236
15409712BBB	9/13/1965	100	103	120	Hofflund	48.182133	-103.107327
15409714ACB	5/3/1966	115	130	147	Hofflund	48.164058	-103.118111
15810017ADA	5/9/1966	33	43	52.5	Little Muddy	48.513260	-103.625829
15310231CDC	6/19/1968	83	86	94	Trenton	48.025402	-103.856149
15409608AAA	5/21/1969	77	83	120	Hofflund	48.181963	-103.045066
15310229CDC	6/22/1971	49	54	80	Trenton	48.039882	-103.834533
15310233BBB	6/22/1971	47	50	80	Trenton	48.038073	-103.818424
15210301BBB2	6/23/1971	22	25	40	Trenton	48.023400	-103.817263
15510034BAB	10/7/1976	236	248	260	Undefined	48.211329	-103.532800

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		Top (ft.)	Bottom (ft.)			Latitude	Longitude
15509628CBD	10/8/1976	38	44	100	Undefined	48.216226	-103.040023
15509621BCB1	10/8/1976	82	88	100	Undefined	48.236403	-103.042601
15509621BCB2	10/9/1976	52	58	58	Undefined	48.236403	-103.042601
15609620DCD	9/6/1984	1302	1350	1520	Fox Hills	48.313963	-103.050669
15810112ADD	6/20/1985	47	52	340	Little Muddy	48.525961	-103.668889
15710013AAD	6/16/1986	191	196	220	Undefined	48.428071	-103.538642
15910022ABA1	6/18/1986	327	332	370	Little Muddy	48.589281	-103.587294
15910022ABA2	6/18/1986	70	75	100	Little Muddy	48.589281	-103.587294
15910027DDC	6/18/1986	83	88	120	Little Muddy	48.562112	-103.584499
15910025CBC	6/18/1986	87	92	120	Little Muddy	48.565729	-103.557145
15410017BDA1	5/10/1994	88	98	100	Undefined	48.164170	-103.573173
15410017BDC	5/12/1994	90	100	100	Undefined	48.162355	-103.575871
15410017BBB2	5/17/1994	21	31	31	Undefined	48.165984	-103.578568
15810021BBB	7/17/1996	138	143	180	Little Muddy	48.502425	-103.623026
15810016AAB	7/17/1996	118	123	140	Little Muddy	48.516926	-103.606687
15910028DCD1	8/14/1997	78	83	140	Little Muddy	48.562141	-103.609159
15910028DCD2	8/14/1997	18	23	30	Little Muddy	48.562141	-103.609159
15910027CCD1	8/14/1997	76	81	100	Little Muddy	48.562130	-103.598199
15910027CCD2	8/14/1997	32	37	40	Little Muddy	48.562130	-103.598199
15910027DDC2	8/14/1997	25	30	40	Little Muddy	48.562112	-103.584499
15610007DDD	7/22/1998	50	55	80	Little Muddy	48.342849	-103.583811
15610006AAB	7/23/1998	64	69	80	Little Muddy	48.372679	-103.588912
15409617BCB1	10/30/1998	100	110	160	Hofflund	48.163964	-103.064126
15610033CCB	6/23/1999	38	43	60	Little Muddy	48.287190	-103.560005
15409609DCC1	9/26/2000	128	133	160	Hofflund	48.169298	-103.031638
15409609DCC2	9/26/2000	58	63	80	Hofflund	48.169298	-103.031638
15409616CBC	9/27/2000	104	109	140	Hofflund	48.158543	-103.042456
15409618DCC	9/27/2000	78	83	140	Hofflund	48.154971	-103.074952
15409618CCC1	9/27/2000	78	83	140	Hofflund	48.154973	-103.085739
15409618CCC2	9/27/2000	138	143	180	Hofflund	48.154973	-103.085739
15210206CCB1	9/12/2001	110	115	120	Trenton	48.010574	-103.795736
15210206CCB2	9/12/2001	37	42	50	Trenton	48.010574	-103.795736
15210301ADD1	9/12/2001	94	99	120	Trenton	48.016959	-103.798404
15210301ADD2	9/12/2001	32	37	--	Trenton	48.016959	-103.798404
15210301AAD2	9/13/2001	37	42	50	Trenton	48.021211	-103.798425
15210301AAD1	9/13/2001	106	111	130	Trenton	48.021211	-103.798425
15310233DDD2	9/14/2001	33	38	--	Trenton	48.025316	-103.799533
15310233DDD1	9/14/2001	106	111	140	Trenton	48.025316	-103.799533
15310233DBB	9/17/2001	52	57	80	Trenton	48.030814	-103.807599
15910126DAA	6/8/2004	33	38	160	Little Muddy	48.567553	-103.690560
15910310CAA3	6/8/2004	17	22	40	Grenora	48.612227	-103.983146
15910003CBC1	6/14/2004	259	264	320	Little Muddy	48.623823	-103.600965
15910310ABB1	10/13/2005	245	250	280	Grenora	48.618311	-103.981129
15610017AAA	10/13/2005	67	72	100	Little Muddy	48.341526	-103.562729
15910310ABB2	10/19/2005	210	215	225	Grenora	48.618311	-103.981129
15409609AAB	5/30/2006	30	35	80	Hofflund	48.181876	-103.026238
15409605BBB	5/31/2006	83	88	160	Hofflund	48.196440	-103.064034
15609632CCC2	--	--	356	356	Sentinel Butte-Tongue River	48.284926	-103.064354
15609635DDA	--	--	163	163	Undefined	48.286555	-102.980703
15509701DDD	--	--	95	93	Ray	48.270485	-103.089374
15509714DAA	--	--	172	172	Undefined	48.247213	-103.111104
15310216DDD	--	--	21	21	Trenton	48.068458	-103.800442
<b>Eddy Co.</b>							
14806603DDC	8/6/1964	210	218	252	New Rockford	47.660816	-99.056708
14806611CCD	6/10/1988	185	190	200	Unknown	47.646317	-99.048797
14806607CCC	6/16/1988	178	183	220	Unknown	47.646622	-99.136645
15006315BBB	--	--	--	--	Warwick	47.817528	-98.714976
15006302CCC1	--	--	--	--	Warwick	47.833804	-98.693439
15006213CCC	--	--	10.4	10.4	Warwick	47.804695	-98.543500
14906722DDD2	--	--	--	8	Undefined	47.702895	-99.212736
<b>Foster Co.</b>							
14706425ADD	7/8/1964	53	63	84	Juanita	47.523140	-98.757009
14606236BBB	7/10/1964	188	198	231	New Rockford	47.427000	-98.519553

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**Ground-Water Well Construction Information\* Summary**

Location/Well ID	Date Well Drilled	Screened Interval		Total Well Depth (ft.)	Aquifer	Geographic Coordinates <sup>1</sup>	
		Top (ft.)	Bottom (ft.)			Latitude	Longitude
14706210ABB	7/22/1964	43	48	63	Undefined	47.571923	-98.551997
14606605DDD	9/26/1978	93	96	120	Carrington	47.487239	-99.097290
14706736BBB	6/9/1987	58	63	100	Carrington	47.514465	-99.158401
14706629BCC1	5/19/1988	68	73	80	Carrington	47.523546	-99.116106
14506227BBB2	11/14/1991	118	123	140	Eastman	47.354598	-98.561874
14506201BBB	6/10/1992	158	163	220	Eastman	47.412527	-98.519452
14506212BBB	6/10/1992	98	103	180	Eastman	47.397997	-98.519455
14506214CCC	6/22/1994	158	163	200	Eastman	47.370871	-98.540828
<b>Nelson Co.</b>							
15006130ABB	6/18/1968	237	240	380	Spiritwood	47.787902	-98.512629
15006009DDD	6/19/1968	217	220	340	McVile	47.818157	-98.334456
15006024CCC	6/20/1968	67	77	140	McVile	47.789084	-98.288757
15005927CDD	7/21/1969	137	143	280	McVile	47.774701	-98.194782
15006009CCC	6/4/1970	97	100	160	McVile	47.818200	-98.353252
15005919BCC	6/11/1970	157	163	360	McVile	47.796339	-98.267255
14906133CCC	7/18/1979	90	92	220	Spiritwood	47.673314	-98.481166
15006005AAC	6/13/1990	78	83	140	McVile	47.843476	-98.358742
15006116DDD	7/31/2003	148	153	180	Spiritwood	47.802953	-98.462301
<b>Ramsey Co.</b>							
S-15806129AAA	1/1/1964	--	107	--	Pierre Shale	48.484911	-98.537262
15206207ACA1	8/21/1973	197	203	300	Spiritwood	48.000979	-98.640083
15406507CDD	9/5/1973	130	133	120	Spiritwood	48.166650	-99.060946
15406535BBB	8/12/1974	124	127	160	Spiritwood	48.121456	-98.982662
15506634CCC	8/14/1974	118	121	160	Spiritwood	48.195740	-99.133882
15506530BBB	8/14/1974	98	101	140	Spiritwood	48.222917	-99.069002
15306404BBB	9/30/1986	23	28	30	Pierre Shale	48.106907	-98.896250
15306429BBBA3	8/28/1987	88	93	100	Lake Clay Sed.	48.049449	-98.916999
15306409BBC3	5/24/1988	10	15	15	Till	48.090557	-98.896171
15306409BAD1	5/24/1988	93	98	100	Pierre Shale	48.090558	-98.888094
15406405AAD1	8/1/1988	18	23	23	Undefined	48.192036	-98.899185
15406405AAD3	8/1/1988	31	36	36	Undefined	48.192036	-98.899185
15206234DDA	7/23/1991	238	243	280	Spiritwood	47.935863	-98.569973
15206234AAD2	7/23/1991	128	133	140	Spiritwood	47.944943	-98.569939
15106203DDAD	9/24/2003	258	263	270	Spiritwood	47.921075	-98.569209
15106203DDAA	9/24/2003	258	263	280	Spiritwood	47.922023	-98.569211
<b>Cavalier Co.</b>							
16306421AAD	9/16/1969	20	40	40	Unknown	48.932514	-98.935993
16306133AAA	9/26/1970	38	41	60	Unknown	48.905065	-98.542077
<b>Grand Forks Co.</b>							
14905205CDD	8/18/1965	12	15	42	Unknown	47.745670	-97.336928
15405509DDD	8/20/1985	31	36	45	Inkster	48.166675	-97.710169
15405522BAA	10/31/1986	45	50	80	Inkster	48.150446	-97.699438
15405522BAA2	9/30/1987	30	35	40	Inkster	48.150446	-97.699438
15305514DCC	9/12/1989	75	80	100	Inkster	48.065215	-97.675058
15205515BBB	5/30/1990	28	33	60	Elk Valley	47.990055	-97.687025
15105523BBB	5/30/1991	35	40	60	Elk Valley	47.888399	-97.665440
15105428CDA	6/13/1991	38	43	120	Elk Valley	47.862951	-97.571709
15405515BCBBB	6/18/1991	33	38	60	Inkster	48.161911	-97.708525
15205504DCC3 8	9/30/1991	3.5	4	31	Elk Valley	48.006544	-97.697899
14905403AAA	9/16/1992	34	39	120	Elk Valley	47.757844	-97.539169
15005405ABB1	10/15/2001	305	315	320	Carlisle Formation	47.844796	-97.590566
15105419CCC2	10/16/2001	235	240	250	Niobrara Formation	47.875658	-97.622375
15105523BBB2	10/17/2001	205	215	220	Carlisle Formation	47.888399	-97.665440
15105523BBB3	10/17/2001	60	70	75	Till	47.888399	-97.665440
15205527DDD2	7/27/2005	30	35	40	Elk Valley	47.948334	-97.668184
<b>Walsh Co.</b>							
15605624CCC	5/22/1968	32	35	300	Fordville	48.311696	-97.793747
15605634DCC	5/24/1968	37	40	65	Fordville	48.282751	-97.826484
15605627ADD1	5/26/1968	42.5	45.5	100	Undefined	48.304470	-97.818299
15505623AAA2	6/15/1970	37	40	60	Fordville	48.237488	-97.796734
15605626DCC	6/11/1991	25	30	40	Fordville	48.297192	-97.804662
15505611DDD	6/11/1991	11	16	68	Fordville	48.253727	-97.796763
15505611ABB	6/11/1991	23	28	34	Fordville	48.267372	-97.804302

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Location/Well ID	Date Well Drilled	Screened Interval		Total Well Depth (ft.)	Aquifer	Geographic Coordinates <sup>1</sup>	
		Top (ft.)	Bottom (ft.)			Latitude	Longitude
15605615DDD	10/1/2001	45	50	60	Fordville	48.326219	-97.818262
15605616BAA	10/1/2001	24	29	40	Fordville	48.338928	-97.850771
15605624BCC	10/2/2001	101	106	140	Fordville	48.318936	-97.793816
15605623CDD	10/2/2001	28	33	60	Fordville	48.311685	-97.807398
15605623BCC	10/3/2001	38	43	60	Fordville	48.318940	-97.815552
15605636CDD	10/3/2001	53	58	120	Fordville	48.282639	-97.785646
15605626DAA	10/3/2001	38	43	80	Fordville	48.302625	-97.796471
15605625CDD	10/3/2001	75	80	160	Fordville	48.297190	-97.785628
15605622DCC	10/3/2001	32	37	60	Fordville	48.311694	-97.826413
15605635AAA	10/4/2001	47	52	80	Fordville	48.295389	-97.796496
15605634DDD	10/8/2001	27	32	60	Fordville	48.282747	-97.818350
15505624ABB	10/9/2001	42	47	70	Fordville	48.237466	-97.783173
15605624CCC2	10/10/2001	30	35	40	Fordville	48.311696	-97.793747
15805625AAA	7/26/2005	34	39	43	Unnamed	48.484225	-97.798058
15805530DDC	7/26/2005	17	22	40	Unnamed	48.471527	-97.779344
<b>Pembina Co.</b>							
16305628ABD	6/29/1983	29	39	50	Pembina River	48.916936	-97.890203
16305627DBA	9/14/1989	34	39	47	Pembina River	48.911664	-97.868594
16305628DBB	9/14/1989	28	33	40	Icelandic	48.911581	-97.892951
16105527CDD	5/23/1990	47	53	60	Icelandic	48.733502	-97.740938
15905630ACD	6/20/1991	23	28	40	Gardar	48.565738	-97.912455
16105516DBB	10/23/1991	64	74	74	Icelandic	48.767484	-97.761383
16105528AAD	10/24/1991	68	78	80	Icelandic	48.744455	-97.752111
16105528AAA	10/25/1991	68	78	80	Icelandic	48.746461	-97.752100
16105528ABC	10/29/1991	62	72	74	Icelandic	48.744381	-97.761010
16105528BAB	10/30/1991	62	72	74	Icelandic	48.745857	-97.766892
16105527CBB	10/31/1991	24	34	42	Icelandic	48.738988	-97.749226
16105529BBB	10/30/1995	0	32	42	Icelandic	48.745574	-97.794769
16105529CBC	10/31/1995	46	56	58	Icelandic	48.736405	-97.794894
16105528CDD	11/1/1995	53	63	65	Icelandic	48.733246	-97.764087
16105528BCB1	11/1/1995	53	63	67	Icelandic	48.742301	-97.772940
16105530DBC	11/2/1995	38	48	50	Icelandic	48.736472	-97.805790
16105530CBB	11/2/1995	25	35	40	Icelandic	48.738297	-97.816773
16105531BBB	11/2/1995	28	38	40	Icelandic	48.731048	-97.816841
<b>Dickey Co.</b>							
13105915AAA2	9/20/1974	44	47	60	Oakes	46.167541	-98.049083
13106006BBB	9/30/1974	86	89	280	Guelph	46.196615	-98.253683
13005924DDD2	8/27/1975	33	36	60	Oakes	46.052141	-98.007930
13205904CCC	6/7/1979	195	198	220	Spiritwood	46.269320	-98.089865
13005921DBB	10/5/1979	17.7	20.1	28.5	Oakes	46.059066	-98.080684
13105934DCC	10/16/1979	18.2	20.6	33	Oakes	46.110032	-98.059339
13205927ADD	10/30/1979	153	156	180	Unknown	46.219485	-98.048822
13005926CCC2	7/23/1980	0	0	18.5	Oakes	46.037559	-98.049208
13105927CBB2	7/8/1982	47	52	53	Oakes	46.131483	-98.069484
13205927CCC	7/22/1982	23	28	82	Unknown	46.211417	-98.068031
13206019ABB	9/13/1982	58	63	97	Unknown	46.240061	-98.245701
13106001BAA	9/16/1982	147	152	197	Unknown	46.196858	-98.144110
13005902DBB	11/16/1983	18.2	20.4	23	Oakes	46.102471	-98.038597
13105932DCC2	7/16/1984	18.4	20.2	23	Oakes	46.109999	-98.098714
12906236CDD	4/24/1991	98	103	106	Guelph	45.937343	-98.393784
12906236ADA2	9/4/1991	98	103	115	Guelph	45.946385	-98.383291
12906236ADA3	9/4/1991	49	54	60	Guelph	45.946385	-98.383291
*Well construction information compiled from online databases of the NDSWC: <a href="http://www.swc.state.nd.us">www.swc.state.nd.us</a> .							
<sup>1</sup> Geographical coordinates in decimal degrees. West longitude values shown as a negative (e.g., -100.11707).							
-- Data unavailable.	S = Stock Well.						