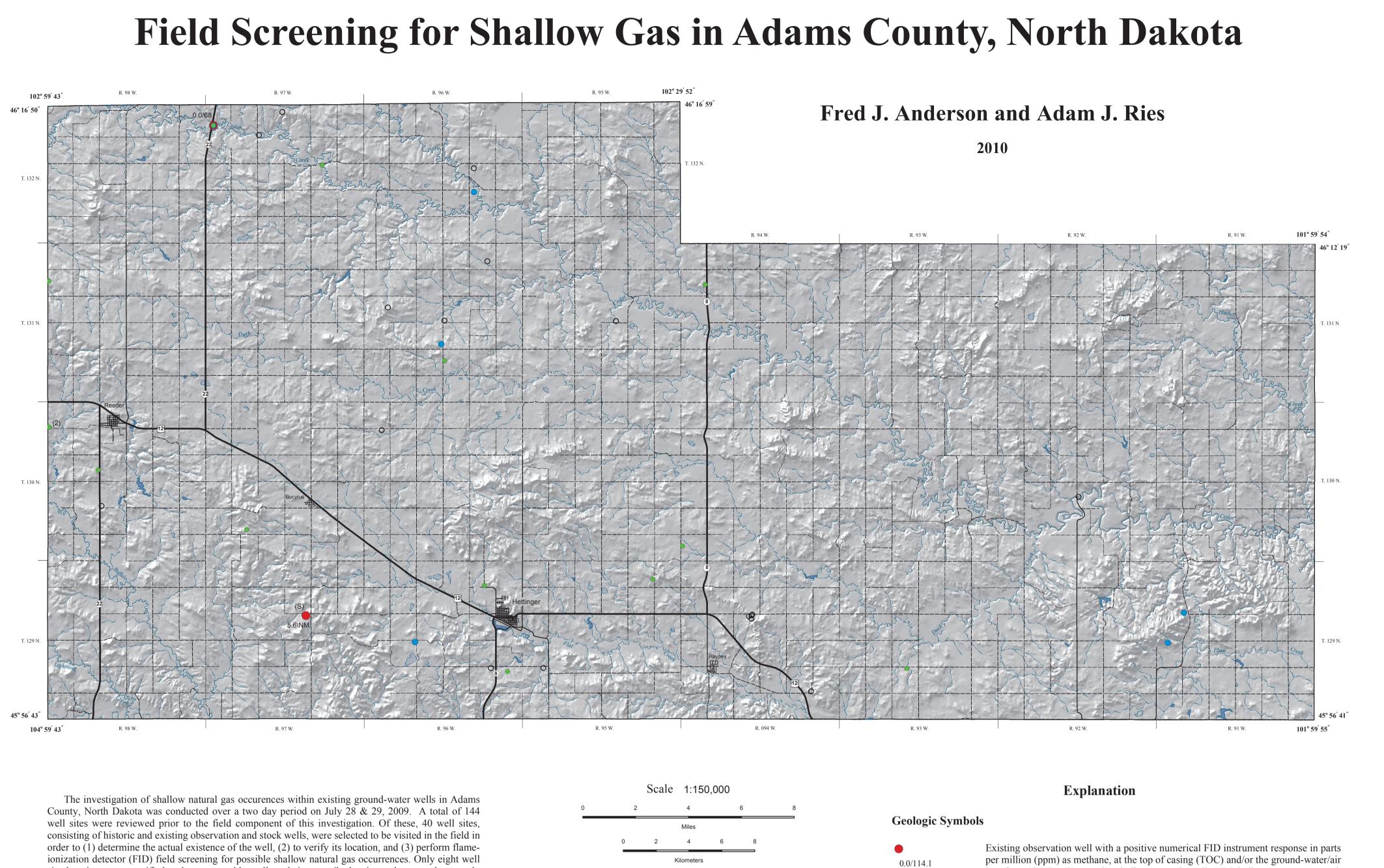
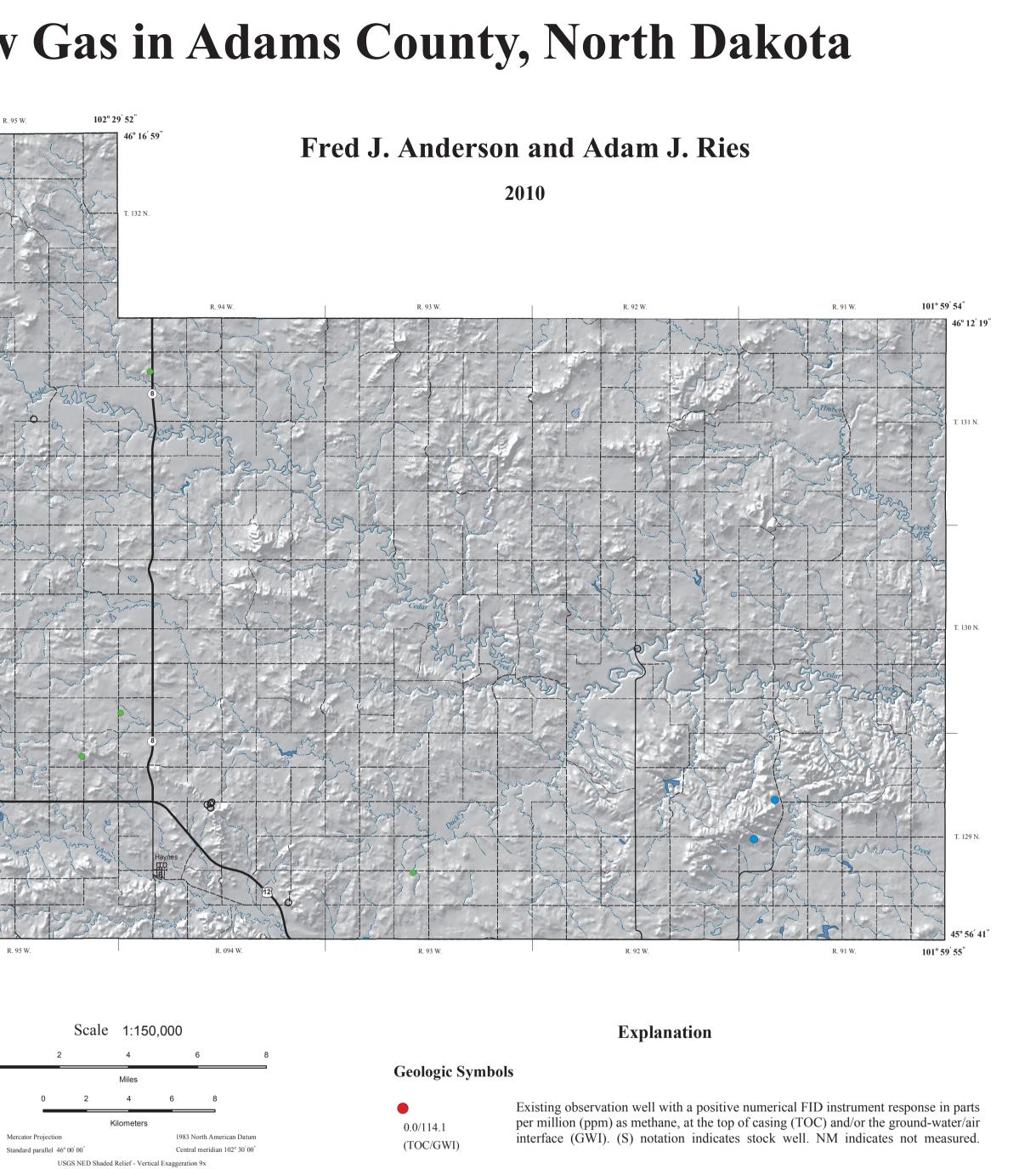
North Dakota Geological Survey Geological Investigations No. 102



site locations were verified to have a testable well at their prescribed point and were subsequently field screened. A total of 18 wells were not found at their prescribed locations in the field and were presumed abandoned or destroyed. 14 wells were not visited due to access and/or time contraints. Each of the wells were field screened for the presence of combustible gases using a portable FID calibrated to methane (100 ppm low-span or 10,000 ppm high-span) in air. The FID was used solely

for field screening on all wells. Instrument response was collected at the top of well casing (TOC) and just above the groundwater/air interface (GWI). After field screening a water level reading within the well was collected using an electric well tape. Of the eight existing wells field screened, two wells (132-97-7CAB4 & 129-97-15AAB) returned positive FID responses of 68 (at the GWI) and 5.6 ppm (at the TOC) as methane, respectively; Six wells showed no response (i.e., a 0.0 ppm as methane instrument reading) during field screening at both the TOC and GWI. It has been observed in the field that it is more likely to detect methane at the GWI or higher up in the air column within a given well. It has been less typical to actually detect methane emanating from the TOC. The occurrence of FID responses are located in the western part of the county, controlled primarily by the distribution of wells. Individual private, irrigation, or municipal water supply wells were not considered as a part of this investigation.

FID field screening is not a stand-alone analytical tool. It must be used in conjunction with additional analytical methods and procedures. A positive FID instrument response indicates that the presence of methane is highly likely at the well since the instrument is selectively sensitive to methane and is calibrated specifically to a predetermined concentration of methane in air. However, excessive moisture and low oxygen levels or high values of carbon dioxide can influence FID response. A confirmatory gas analysis is required to determine and quantify the absolute presence and concentration of methane and other hydrocarbons that may be present in conjunction with FID screening results. The reconnaissance level screening results presented here are intended to aid in the selection of future candidate observation well locations and or areas to conduct additional sampling and analysis and potentially focus future field investigative and exploration efforts.

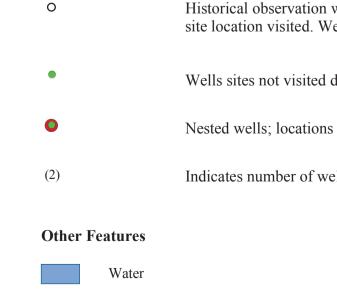








W S E



interface (GWI). (S) notation indicates stock went twi indicates not incastree
Existing observation well, no FID response at TOC and/or the GWI.
Historical observation well location. No existing well at well site location visited. Well presumed abandoned or destroyed.
Wells sites not visited during this investigation.
Nested wells; locations not separable at this scale.

Indicates number of wells drilled at same coordinates.

NORTH DAKOTA

ther reatures					
	Water	<u>—12</u>	US Highway		
	Water - Intermittent	22	State Highway		
	River/Stream - Perennial		Paved Road		
	Stream - Intermittent		Unpaved Road		

Edward C. Murphy. State Geologist

Lynn D. Helms, Director Dept. of Mineral Resources