North Dakota Geological Survey
Geologic Investigations No. 240

TYLER SUMMARY

DRILL STEM TESTS AND PRODUCTION MAPPING

Travis D. Stolldorf
2020

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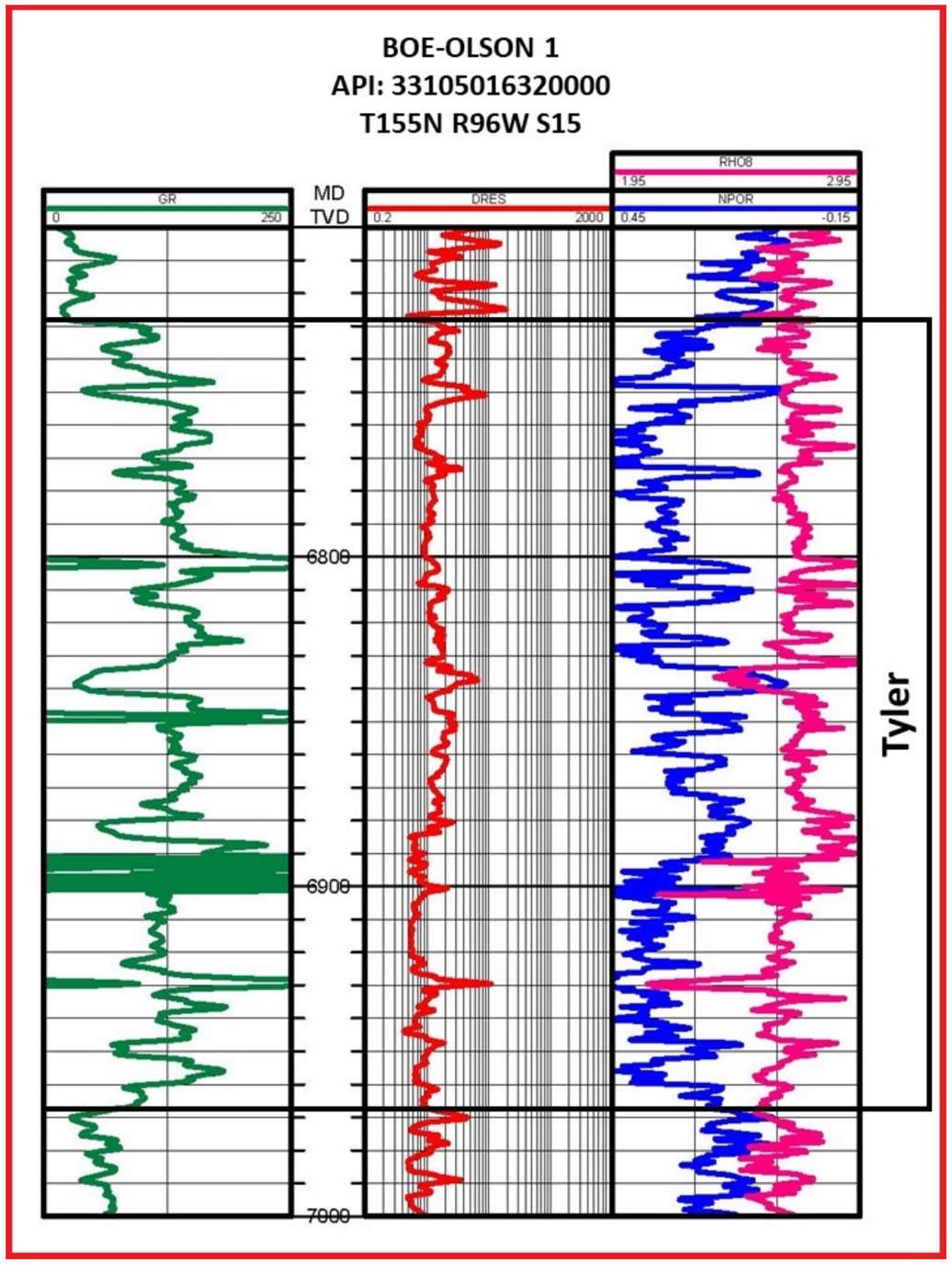
In order to better facilitate petroleum exploration and development in the Williston Basin, the North Dakota Geological Survey (NDGS) has published a series of production-related maps and corresponding data sets. These maps sets include production and drill stem test (DST) results with an accompanying spreadsheet for easy data extraction. The primary goal of this project is to create a database showing the distribution of hydrocarbons within each productive unit.

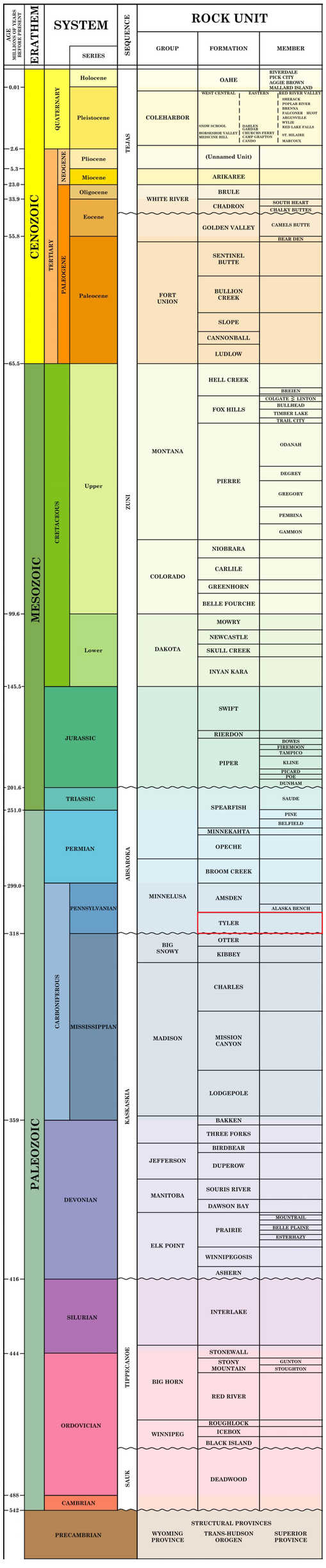
Prior to this project, over 55% of the DST results in the state did not have an associated geologic interval. The NDGS utilized a series of filters in Petra and Excel to unite formation tops with DST results. Now over 95% of DST results are associated with a geologic interval. After removing failed (misrun) DSTs, the remaining DST results were then separated into three groups. The first group (Positive DSTa) contains wells that have recovered oil or gas (in either the drill pipe or the sampler), or those that list oil or gas as the primary component of the fluid/gas mixture (e.g. 10' mud cut oil) in the description. Secondly, Positive DSTb wells display results for oil or gas as the secondary component of the fluid/gas mixture (e.g. 50' gas cut mud). Although Positive DSTb wells do show signs of hydrocarbons, the hydrocarbon signal is considered weaker than those in the Positive DSTa group. Lastly, the Negative DST results have no indication of hydrocarbons. Detailed information for each DST (time-pressure data, interval depths, fluid and gas recovery information) can be accessed through the well file database maintained by the North Dakota Industrial Commission (NDIC) Oil and Gas Division.

Production for each well was determined using the NDIC's Production Pools and associated monthly production totals. The production pools utilized are shown on the Production Map for each interval. Cumulative production for each well was calculated through September 2019.

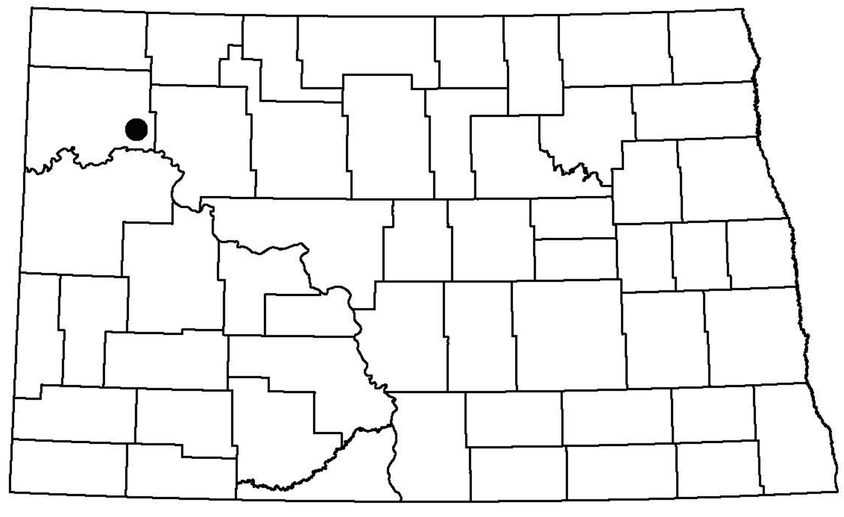
This project is a summary of the Tyler Formation's production and drill stem test results. Map sets include a production map, cumulative production map and DST results in North Dakota's portion of the Williston Basin. The Tyler Formation is highlighted by the red box on the North Dakota Stratigraphic Column on the left. A representative log of the Tyler Formation is shown below along with a map showing the well's approximate location.



NORTH DAKOTA STRATIGRAPHIC COLUMN



NORTH DAKOTA LOCATION MAP



References

Murphy, E.C., Nordeng, S.H., Juenker, B.J., and Hoganson, J.W., 2009, North Dakota Stratigraphic Column, North Dakota Geological Survey, MS-91, 1p.

North Dakota Industrial Commission, Department of Mineral Resources, Oil and Gas Statistics, retrieved October 2019, https://www.dmr.nd.gov/oilgas/

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TYLER OIL PRODUCTION

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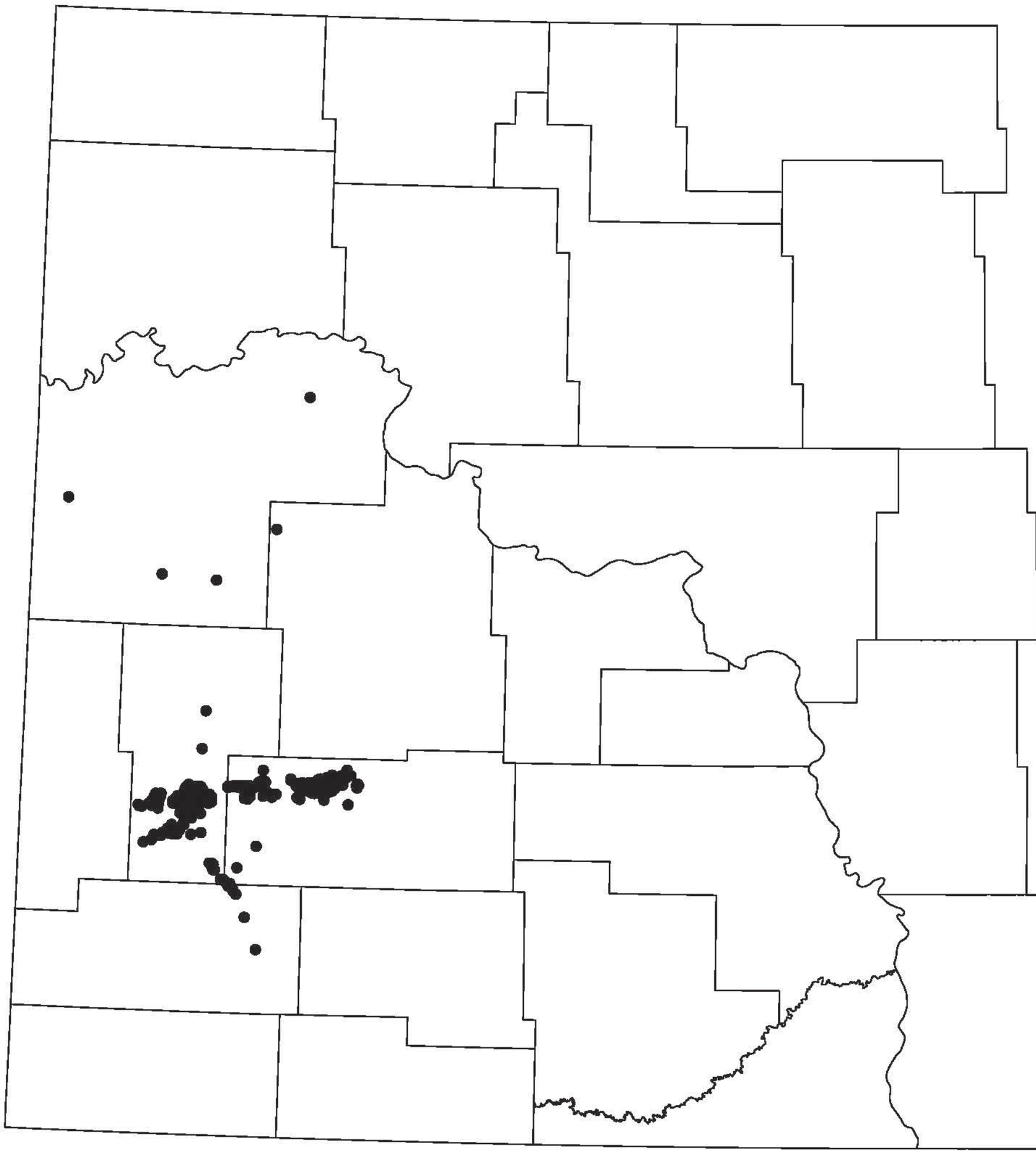

● Tyler Production

NDIC Production Pools Utilized

Tyler
Tyler A
Heath

0 20 40
MILES

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TYLER DRILL STEM TEST RESULTS

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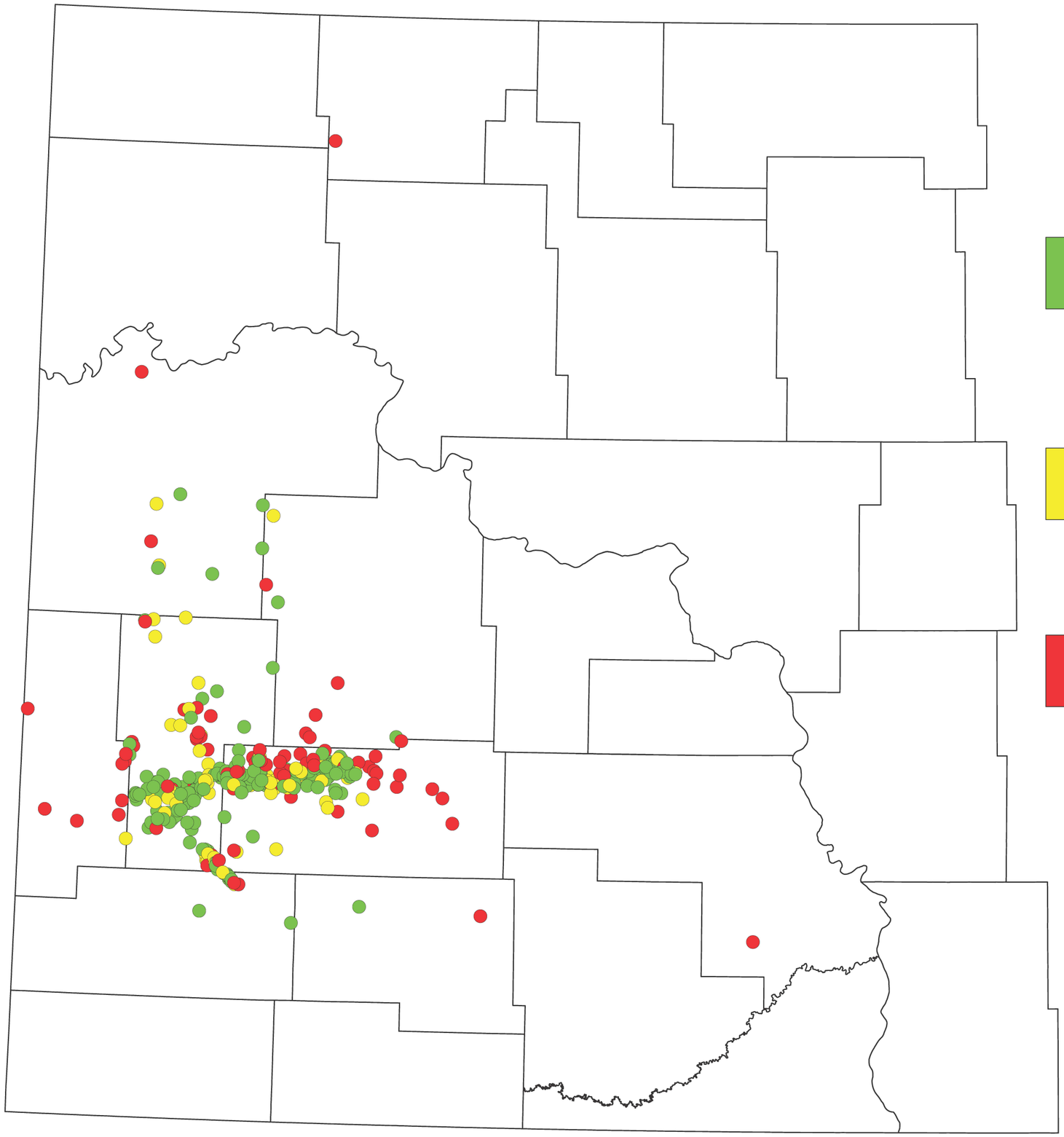

POSITIVE DSTa
(1) Oil or gas recovered in sampler and/or pipe (e.g. 275' Free Oil)
(2) Description with oil or gas as the primary component of fluid/gas mixture (e.g. 150' mud cut Oil)

POSITIVE DSTb
(1) Description with oil or gas as the secondary component of fluid/gas mixture (e.g. 150' Gas cut mud)
(2) Hydrocarbons present but a weak indication in DST

NEGATIVE DST
(1) No Oil or Gas reported

0 20 40
MILES

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TYLER CUM OIL PRODUCTION

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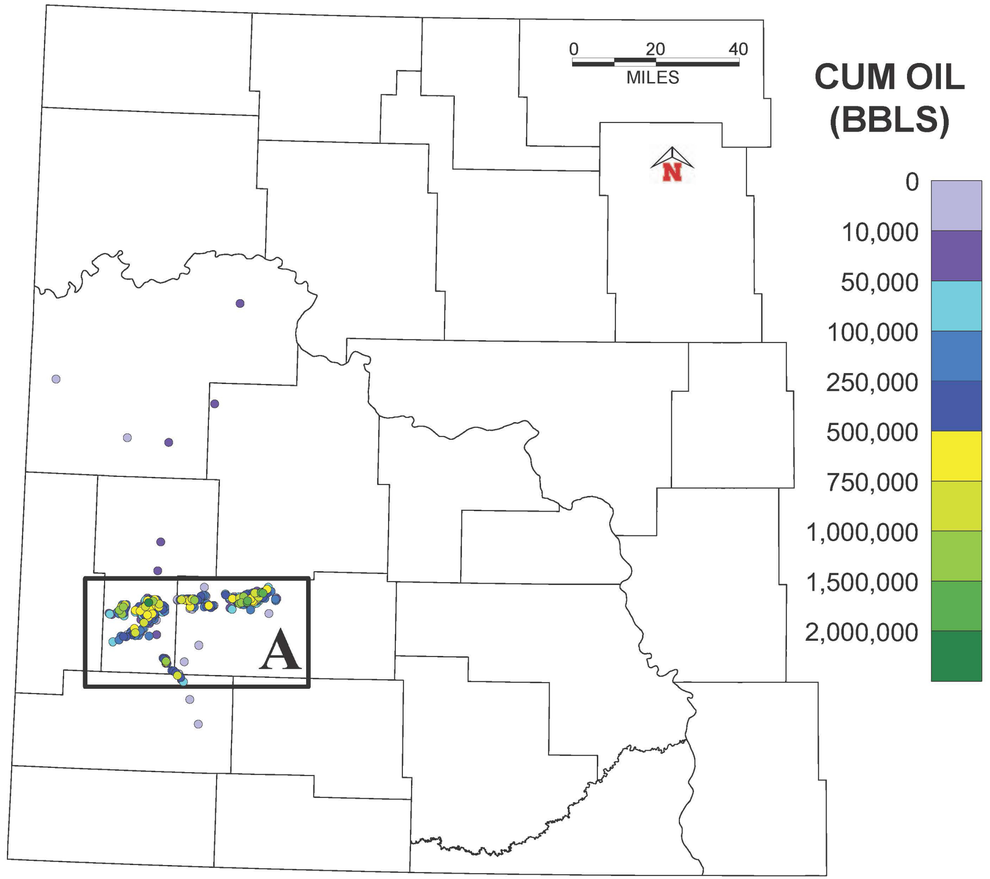

CUM OIL (BBLS)

- 0
- 10,000
- 50,000
- 100,000
- 250,000
- 500,000
- 750,000
- 1,000,000
- 1,500,000
- 2,000,000