



December 7, 2022

Re: IIJA Plugging bids

Dear Bidders:

Thank you for your bid proposal for plugging of the IIJA plugging packages. All bids were opened and read publicly at 3:00 p.m. November 22, 2022. WISCO Inc was awarded package 1 and ND&T Inc was awarded packages 2-5.

Sincerely,

Gedy Familie Sieser

Cody VanderBusch Reclamation Specialist November 22, 2022 – 3 PM NDIC Oil and Gas Division Office 1016 E. Calgary, Bismarck ND 58503

Plugging package ____ Bid Opening

Contractor	Bid Amount	SOS Contractor date
1. Wisco	\$1,159,904	
2. ND+T	\$ 1,031,517	
3. Dakota Deadman	\$ 904,000	
4. Basin	\$ 904,000 \$ 912,300	
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BID

P&A Package 1

Bid for plugging of the following well sites:

Dated this 18th day of

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of One Million, One Hundred Fifty Nine Thousand, Nine Hundred Four dollars (\$1,159,904.00)

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

2022.

WISCO Inc., Mr. Scott Clark
Name of Bidder
Kelly & Clark
Signature
PO Box 2477, Williston ND 58802-2477
Business Address
701.572.2135
Business Telephone Number

November

Scott.Clark@OESInc.com and Kevin.Cole @OESInc.com Email



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

North Dakota Industrial Commission, Oil & Gas Division Plug & Abandonment Package 1 16 Wells Renville, Burke & McKenzie Counties in North Dakota November 18th, 2022

WISCO Inc. is pleased to propose the following pricing to provide services for the plug & abandonments of these wellbores and we are fully able to provide most all the necessary cementing materials, cementing equipment and personnel to perform the requested services in accordance with North Dakota State Oil & Gas Division and/or Bureau of Land Management approved procedures.

WISCO Inc. pricing has been calculated from provided P&A procedures and at a minimum, will include the following, with planned mobilization from Williston ND. It should be understood that WISCO Inc. final pricing may be subject to adjustment based on actual on-site services provided, equipment utilized, cement volumes displaced, and time needed to perform these services in accordance with NDIC and/or BLM approval.

Line Item	Description	Minimum Units
1	Service Rig (up to 12-hour days, 4-man crew)	4 days
2	Oversize Load Permits (ND State & Counties)	each day of rig movement
3	Service Crew Mobilization, Roundtrip Mileage & Travel from Williston ND	4 days
4	BOP Rental (includes redress at job completion)	2 days
5	Cement Pumping Equipment & Personnel (includes all miscellaneous pumping)	4 days
6	Bulk Class "G" Cement (includes cement transportation)	average of 350 Sacks
7	Mechanical Isolation Devices, Cement Retainers (includes setting tools & stinger)	3 anticipated
8	Mechanical Isolation Devices, Bridge Plugs (includes setting tools)	2 anticipated
9	Wireline Perforating & Plug Setting Services (3 anticipated runs per wellbore)	3 days
10	Floc Tank & 400 Barrel Upright Tank Rental, Rental Tank Cleaning & Transportation	4 days
11	Fresh and Salt Water (includes delivery for use & disposal of collected excess liquids)	Estimated 350 bbls
12	Cut & Cap Casing along with Identity Plate installation upon completion of P&A services	1 day

It is the understanding of WISCO Inc. that the tubulars within the wellbore are to be utilized for P&A service. Upon the need for additional services and/or equipment, the NDIC may be liable for the expense in providing vacuum truck service, Hot Oil service, additional wireline services along with all additional rig time and crew travel beyond the 4 anticipated days. If it is determined that the wellbore maintains a substantial amount of Hydrogen Sulfide Gas, all additional H2S wireline charges, H2S safety equipment and/or safety personnel will also be the responsibility of the customer.

In the event of unforeseen issues, problems or difficulties beyond the planned procedures, such as stuck rods or tubing, failed or inadvertent setting of retainers or plugs, collapsed or parted casing, water flows, blow outs, etc., or any procedural changes requested by the North Dakota State Oil & Gas Division, or the Bureau of Land Management may result in additional charges being billed to NDIC in accordance with our most current pricing & rate schedule.

WISCO's complete billable amount, at a minimum, will be based off this pricing and shall remain effective for a period of no less than 250 days from the date of mobilization for this project. All incurred charges are to be remitted in full to WISCO Inc., in US Funds, upon completion of P&A services.

Each Wellbore in P&A Package 1, WISCO Inc. proposed P&A pricing	\$72,494. ⁰⁰ USD
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This above estimated pricing DOES NOT include any excavation, clean up or restoration of the location. All the downhole & surface equipment on location is expected to be left on location and in the control of the NDIC unless other prior arrangements are made.

Respectfully.

Scott Clark WISCO Inc.

Well Servicing and P&A Supervisor

Package 1 Wells

File No Well Name & Number	Status	County	STR	WH_Qtr	Field	WH_Lat	WH_Long	P&A Proposed Price
4058 CHOLA SHERWOOD UNIT 10-1	AB	Renville	9-159-84	NWNW	Chola	48.61675232	-101.5367581	\$72,494.00
4064 CHOLA SHERWOOD UNIT 6-1	AB	Renville	4-159-84	NWSW	Chola	48.62357743	-101.5368855	\$72,494.00
5073 CHOLA SHERWOOD UNIT 9-1	AB	Renville	8-159-84	NWNE	Chola	48.6163415	-101.5470513	\$72,494.00
6328 CHOLA SHERWOOD UNIT 9-2	AB	Renville	8-159-84	NENE	Chola	48.61675389	-101,5415981	\$72,494.00
7152 PAULSON I	AB	Burke	19-162-92	NESE	Black Slough	48.84181488	-102.6585754	\$72,494.00
8989 STATE OF NORTH DAKOTA 1-36	AB	Renville	36-164-84	NWSW	Elmore	48.98620254	-101,5165117	\$72,494,00
11227 ENERGY MEYER I	AB	Renville	35-163-84	SENE	Hurley	48.90229529	-101.5219159	\$72,494.00
11303 ENERGY MEYER 2	AB	Renville	35-163-84	NWNE	Hurley	48.90591697	-101.5261836	\$72,494.00
12782 SMITH 1-21	AB	Burke	21-161-92	NESE	Foothills	48.75501841	-102.6146703	\$72,494.00
13102 BUSCH 1	AB	Burke	21-162-92	SWNW	Black Slough	48.84537964	-102.6310583	\$72,494.00
18483 KALLBERG 1 H	AB	Burke	18-159-90	LOT1	Thompson Lake	48.602694	-102.3631586	\$72,494.00
90066 ENERGY MEYER SWD I	AB	Renville	35-163-84	SENE	Hurley	48.90176944	-101.5192794	\$72,494.00
10058 BELLA 1	AB	Burke	18-161-91	SENW	Northeast Foothills	48.77280606	-102,5381608	\$72,494.00
11926 HENRY TORSTENSON 2	AB	McKenzie	27-151-99	swsw	Tobacco Garden	47.86482398	-103.3438067	\$72,494.00
16135 LM 2	AB	McKenzie	15-152-98	NENW	Banks	47.99051443	-103.2125897	\$72,494.00
16196 PEDERSON 1-10H	AB	McKenzie	10-152-98	SESE	Banks	47.99320528	-103.1992922	\$72,494.00

16 Wells, \$72,494.00 per wellbore = \$1,159,904.00 Total Package Price



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 41140 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **WISCO**, **INC**. whose address is in CARENCRO, LA, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

WISCO, **INC**. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: February 4, 2022

Alvin A. Jaeger Secretary of State

ahind Jager

Printed on: 9/13/2022



BASIN WELL SERVICE COMPANY, INC. - Rates **

PO Box 397 9926 Highway 83 Westhope, ND 58793

Updated: Tuesday, September 13, 2022

Basic Rig Service Rates

\$525.00	Four Man Crew (per hour)
\$120.00	Safety Pay (per man)
\$60.00	Extra Man (per hour)
\$4,000.00	Stand-by Rig Rate (per day)
\$100.00	Crew Pickup (per day)
\$350.00	Crew Travel (per hour)
\$130.00	Subsistence (per man)
\$600.00	Tool Pusher/Supervisor (per day)

Auxiliary Equipment

\$250.00	Stand Alone Base Beam (per day)
\$125.00	Matting Board (per day)
\$75.00	Wooden Sills (per day)
\$150.00	Mud Bucket (per day)
\$50.00	Larkin Wellhead Flange (per day)
\$125.00	Safety Equipment (per day)
\$50.00	Generator / Light Plant (per day)(plus fuel)
\$150.00	Standing Valve (per day)
\$75.00	Rod Overshot (per run)
\$20.00	Geronimo Anchor (per day)
\$150.00	Rod Back Off Tool (per day)
\$100.00	Paraffin Knife (per run)
\$200.00	Depthometer (run)
\$60.00	Tubing Equipment (per day)
\$100.00	Spool (per day)
\$3,500.00	Casing Equipment (3 day min - per job)

Disposables / Consumables ***

\$60.00	Rod Stripping Rubbers (ea.)
\$25.00	Oil Saver Rubbers (ea.)
\$64.00	Tubing Wiping Rubbers (ea.)
\$68.00	Pipe Dope (per trip)
\$45.00	Swab Cups (set of 2)
\$500.00	Washington Head Rubbers (ea.)
\$100.00	Wet Pay (per man / per day)
\$60.00	Tong Dies (per set)

Continued ->



\$270.00 Slip Dies (set) 2-3/8"-3-1/2" \$800.00 Swabbing Acid (per day) \$25.00 Swab Flagging (bottle)

Auxiliary Equipment

Varies State Highway Permit (ea.) at cost

Varies County Permit - North Dakota (ea.) at cost

ADDITIONAL SERVICES AND PRICING AVAILABLE UPON REQUEST ** CONSUMABLE PRICES SUBJECT TO CHANGE, BASED ON MARKET COST

Rig Supervisors

Justin Peterson701-848-6314jpeterson@basinnation.comTyler Lucy701-216-0460tlucy@basinnation.comSteve Johnson701-871-2748sjohnson@basinnation.com

File: BASIN WELL SERVICE RATES

EST. SALVAGE

WELL NAME PACKAGE 1	SUBTOTAL	VALUE	В	BID ASSUMING SALVAGE COUNT IS PRESENT
CHOLA SHERWOOD UNIT 10-1	\$	64,650.00	4000 \$	\$ 60,650.00
CHOLA SHERWOOD UNIT 6-1	\$	58,150.00	4000 \$	\$ 54,150.00
CHOLA SHERWOOD UNIT 9-1	\$	63,150.00	4000 \$	\$ 59,150.00
CHOLA SHERWOOD UNIT 9-2	\$	57,150.00	4000 \$	\$ 53,150.00
PAULSON 1	\$	71,650.00	3500 \$	\$ 68,150.00
STATE OF ND 1-36	\$	63,650.00	3500 \$	\$ 60,150.00
ENERGY MEYER 1	\$	53,650.00	2000 \$	\$ 51,650.00
ENERGY MEYER 2	\$	59,550.00	2500 \$	\$ 57,050.00
HENRY TORSTENSON 2	\$	70,150.00	6500 \$	\$ 63,650.00
BUSCH 1	\$	68,650.00	6500 \$	\$ 62,150.00
KALLBERG 1H	\$	65,150.00	6500 \$	\$ 58,650.00
ENERGY MEYER SWD 1	\$	55,150.00	2500 \$	\$ 52,650.00
BELLA 1	\$	62,650.00	6500 \$	\$ 56,150.00
SMITH 1-21	\$	58,150.00	6500 \$	\$ 51,650.00
LM 2	\$	52,150.00	6500 \$	\$ 45,650.00
PEDERSON 1-1-H	\$	64,150.00	6500 \$	\$ 57,650.00
	\$	987,800.00	75500	
Ś	57,018.75	TOTAL	:	\$ 912,300.00



P&A Bid Pricing Guideline

Salvage Value - Salvage value assumes complete rod and tubing string are present upon
arrival. Salvage value will be \$30/joint of tubing and \$2.50/rod and determined at the time
of work when a complete count is completed.

•	Out of procedure - Will be billed to state at additional expense. Third-party services will be
	billed at a Cost+20%.

Contact Chase Conway at 701-721-5999 with any questions.

Bid for plugging of the following well sites:

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of South Polymon. (\$).

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Dated this day of November 2022.

| Costos Cost |
| Name of Bidder |
| Signature |
| 167th StSE Norwich NO |
| Business Address |
| Dolo Do 104 |
| Business Telephone Number |
| Larivo cost 80 A. a.ma, L. com

ATTACHMENT B

Package 1 wells

	Well Name &		:		Wh_Qt			
FileNo	Number	Status	County	STR	r	Field	Wh_Lat	Wh_Long
	CHOLA							:
4050	SHERWOOD UNIT	4.00	: : D '11	0.150.04	>11117 TXY	CI 1	40 (1/75000	101 52/7501
4058	10-1	AB	Renville	9-159-84	NWNW	Chola	48.61675232	-101.5367581
	CHOLA SHERWOOD UNIT	1	!					Ì
4064	*	AB	Renville	4-159-84	NWSW	Chola	48.62357743	-101.5368855
	CHOLA	1	Renville					
	SHERWOOD UNIT			1				
5073	9-1	AB	<u> </u>	8-159-84	NWNE	Chola	48.6163415	-101.5470513
	CHOLA SHERWOOD UNIT	1 () 5	Renville			: : :	•	ų
6328	9-2	AB	<u> </u>	8-159-84	NENE	Chola	48.61675389	-101.5415981
7152	PAULSON 1	AB	Burke	19-162-92	NESE	Black Slough	48.84181488	-102.6585754
	STATE OF NORTH	ĺ	Renville			!		
8989	DAKOTA 1-36	AB		36-164-84	NWSW	Elmore	48.98620254	-101.5165117
11227	ENERGY MEYER 1	AB	Renville	35-163-84	SENE	Hurley	48.90229529	-101.5219159
11303	ENERGY MEYER 2	AB	Renville	35-163-84	NWNE	Hurley	48.90591697	-101.5261836
12782	SMITH 1-21	AB	Burke	21-161-92	NESE	Foothills	48.75501841	-102.6146703
13102	BUSCH 1	AB	Burke	21-162-92	SWNW	Black Slough	48.84537964	-102.6310583
18483	KALLBERG 1 H	AB	Burke	18-159-90	LOT1	Thompson Lake	48.602694	-102.3631586
	ENERGY MEYER		1					
90066	SWD 1	AB	Renville	35-163-84	SENE	Hurley	48.90176944	-101.5192794
						Northeast		
10058	· · · · · · · · · · · · · · · · · · ·	AB	Burke	18-161-91	SENW	Foothills	48.77280606	-102.5381608
11026	HENRY	A D		27 161 00	OWOW	Tabasas Candan	47 96493309	102 2429067
11926	The state of the second se	AB	McKenzie	27-151-99	SWSW	Tobacco Garden	47.86482398	-103.3438067
16135	 	AB	McKenzie	15-152-98	NENW	Banks	47.99051443	-103.2125897
16196	PEDERSON 1-10H	AB	McKenzie	10-152-98	SESE	Banks	47.99320528	-103.1992922

RECEIVED

ND&T Services Inc.

PO Box 335 Mahali, ND 58761

701-263 5360



Mr. Cody VanderBusch

NDIC Oil & Gas Division

1016 E. Calgary Ave

Bismarck, N.D. 58503-5512

Mr. VanderBusch,

As you are aware, ND&T Services has been notified of the potential award of packages 1 through 5 for the P&A of wellbores. Due to current workload, prior contracts for future work, and lack of access to eligible employees, we respectfully request to retract our bid for package #1.

While we worked hard to put our best pricing together to do the work efficiently, we did not expect to be awarded all five packages. Due to the inability to find additional, qualified employees to complete the project within the necessary time frame, our current workload with prior customer P&A contracts, and some of the wells included in package 1 being of greater distance from the majority of our operations we feel that it is in the best interest for all parties to retract our bid for package 1 to allow the work to be completed comfortably within the set timeframe.

Respectfully,

Ben Tohm, President

ND&T Services Inc

Bid for plugging of the following well sites: Package 1

See attached list of wells

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Dated this 21 day of November 2022.

Name of Bidder

Signature

137 Industrial Ave, Mohall, NO 58761 Business Address

701-263-5360 Business Telephone Number

•

bent andntservices.com
Email

PACKAGE 1 SUMMARY

<u>Wellname</u>	<u>File#</u>	Cost	<u>Credit</u>	<u>Bid</u>
Chola Sherwoood unit 10-1	4058	\$66,770	\$3,871	\$62,899
Chola Sherwoood unit 6-1	4064	\$64,559	\$3,871	\$60,688
Chola 9-1	5073	\$63,105	\$3,871	\$59,234
Chola 9-2	6328	\$63,105	\$3,871	\$59,234
State 1-36	8989	\$58,774	\$3,871	\$54,903
Energy Meyer 1	11227	\$46,594	\$3,485	\$43,109
Energy Meyer 2	11303	\$63,095	\$3,493	\$59,602
Energy Meyer SWD 1	90066	\$40,222	\$2,532	\$37,689
HENRY TORSTENSON 2	11926	\$92,506	\$9,363	\$83,143
Busch 1	13102	\$58,298	\$5,282	\$53,016
Kallberg 1H	18483	\$88,958	\$7,213	\$81,745
Paulson 1	7152	\$91,102	\$5,213	\$85,889
Smith 1-21	12782	\$82,539	\$5,832	\$76,706
Bella 1	10058	\$77,913	\$5,447	\$72,466
LM2	16135	\$71,582	\$7,258	\$64,324
Peterson 1-10	16196	\$84,055	\$7,185	\$76,870

\$1,031,517

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 54152 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **ND&T SERVICES**, **INC.** whose address is in MOHALL, ND, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

ND&T SERVICES, INC. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: January 10, 2022

Alvin A. Jaeger Secretary of State

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END

November 22, 2022 – 3 PM NDIC Oil and Gas Division Office 1016 E. Calgary, Bismarck ND 58503

Plugging package 2 Bid Opening

Contractor	Bid Amount	SOS Contractor date
1. W1500	\$1,313,522	
2. ND+T	\$ 756,076	
3. Dakota Deadman	\$1,313,522 \$756,076 \$952,000	
4. Basin	959,550	
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Package 2 Bid for plugging of the following well sites:

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of \$756,076.00 dollars (\$).

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in Attachment A of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Dated this 21 day of November 2022.

Name of Bidder

gnature

Industrial Ave, Mohall, ND 58761

Business Address

701-263 -5360 Business Telephone Number

bent @ ndntservices. con

PACKAGE 2 SUMMARY

<u>Wellname</u>	File#	Cost	<u>Credit</u>	<u>Bid</u>
Anderson H1	4103	\$52,396	\$2,431	\$49,966
EC Ingersoll 1	7266	\$52,574	\$2,627	\$49,948
Ruth Vedquam 2	7270	\$56,462	\$2,655	\$53,808
EC Ingersoll 2	7888	\$52,574	\$2,627	\$49,948
Newhouse 1-3	8018	\$48,899	\$2,592	\$46,307
Christianson 1	10845	\$50,705	\$2,647	\$48,058
George Adams #23-6	10890	\$53,603	\$3,871	\$49,732
G Adams et al 13-6	10919	\$50,739	\$3,463	\$47,276
D Leathers 31-6	10954	\$32,891	\$2,129	\$30,762
Lervick 2-5	11195	\$52,234	\$2,640	\$49,595
Sem 22-8	11278	\$39,282	\$2,604	\$36,678
Goodman 3-9	12154	\$50,069	\$2,618	\$47,452
Newhouse 2R	13488	\$39,597	\$2,593	\$37,005
Solberg 2-9	14510	\$49,607	\$2,618	\$46,990
CL Brandt 2	14662	\$37,890	\$2,635	\$35,254
Forde 1R	14641	\$44,385	\$2,577	\$41,808
Ingersoll 3	15379	\$37,191	\$1,698	\$35,493

\$756,076

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 54152 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **ND&T SERVICES**, **INC**. whose address is in MOHALL, ND, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

ND&T SERVICES, INC. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: January 10, 2022

Alvin A. Jaeger Secretary of State

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BASIN WELL SERVICE COMPANY, INC. - Rates **

PO Box 397 9926 Highway 83 Westhope, ND 58793

Updated: Tuesday, September 13, 2022

Basic Rig Service Rates

\$525.00	Four Man Crew (per hour)
\$120.00	Safety Pay (per man)
\$60.00	Extra Man (per hour)
\$4,000.00	Stand-by Rig Rate (per day)
\$100.00	Crew Pickup (per day)
\$350.00	Crew Travel (per hour)
\$130.00	Subsistence (per man)
\$600.00	Tool Pusher/Supervisor (per day)

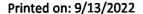
Auxiliary Equipment

\$250.00	Stand Alone Base Beam (per day)
\$125.00	Matting Board (per day)
\$75.00	Wooden Sills (per day)
\$150.00	Mud Bucket (per day)
\$50.00	Larkin Wellhead Flange (per day)
\$125.00	Safety Equipment (per day)
\$50.00	Generator / Light Plant (per day)(plus fuel)
\$150.00	Standing Valve (per day)
\$75.00	Rod Overshot (per run)
\$20.00	Geronimo Anchor (per day)
\$150.00	Rod Back Off Tool (per day)
\$100.00	Paraffin Knife (per run)
\$200.00	Depthometer (run)
\$60.00	Tubing Equipment (per day)
\$100.00	Spool (per day)
\$3.500.00	Casing Equipment (3 day min - per job)

Disposables / Consumables ***

\$60.00	Rod Stripping Rubbers (ea.)
\$25.00	Oil Saver Rubbers (ea.)
\$64.00	Tubing Wiping Rubbers (ea.)
\$68.00	Pipe Dope (per trip)
\$45.00	Swab Cups (set of 2)
\$500.00	Washington Head Rubbers (ea.)
\$100.00	Wet Pay (per man / per day)
\$60.00	Tong Dies (per set)

Continued ->





\$270.00 Slip Dies (set) 2-3/8"-3-1/2" **\$800.00** Swabbing Acid (per day) **\$25.00** Swab Flagging (bottle)

Auxiliary Equipment

Varies State Highway Permit (ea.) at cost

Varies County Permit - North Dakota (ea.) at cost

ADDITIONAL SERVICES AND PRICING AVAILABLE UPON REQUEST ** CONSUMABLE PRICES SUBJECT TO CHANGE, BASED ON MARKET COST

Rig Supervisors

Justin Peterson701-848-6314jpeterson@basinnation.comTyler Lucy701-216-0460tlucy@basinnation.comSteve Johnson701-871-2748sjohnson@basinnation.com

File: BASIN WELL SERVICE RATES

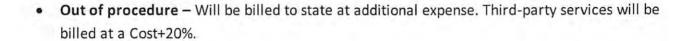
EST. SALVAGE

WELL NAME PACK	AGE 2 S	UBTOTAL	VALUE	BID ASSUMING	SALVAGE COUNT IS PRESENT
ANDERSON H1	\$	55,150.00	3500	\$	51,650.00
EC INGERSOLL 1	\$	58,150.00	3500	\$	54,650.00
RUTH VEDQUAM 2	\$	59,650.00	3500	\$	56,150.00
E C INGERSOLL 2	\$	61,650.00	3500	\$	58,150.00
NEWHOUSE 1-3	\$	59,650.00	3500	\$	56,150.00
CHRISTENSON 1	\$	63,150.00	3500	\$	59,650.00
GEORGE ADAMS 23-6	\$	64,650.00	3500	\$	61,150.00
GEORGE ADAMS ET AL 1	.3-6 \$	66,150.00	3500	\$	62,650.00
DALE LEATHERS 31-6	\$	53,650.00	3500	\$	50,150.00
LERVICK 2-5	\$	64,650.00	3500	\$	61,150.00
SEM 22-8	\$	55,150.00	3500	\$	51,650.00
GOODMAN 3-9	\$	64,650.00	3500	\$	61,150.00
NEWHOUSE 2R	\$	55,150.00	3500	\$	51,650.00
SOLBERG 2-9	\$	66,150.00	3500	\$	62,650.00
C L BRANDT 2	\$	55,150.00	3500	\$	51,650.00
FORDE 1R	\$	56,650.00	3500	\$	53,150.00
INGERSOLL 3	\$	59,650.00	3500	\$	56,150.00
	\$	1,019,050.00	59500	\$	959,550.00
\$	56,444.12		TOTAL	\$	959,550.00



P&A Bid Pricing Guideline

•	Salvage Value - Salvage value assumes complete rod and tubing string are present upon
	arrival. Salvage value will be \$30/joint of tubing and \$2.50/rod and determined at the time
	of work when a complete count is completed.



Contact Chase Conway at 701-721-5999 with any questions.

Bid for plugging of the following well sites:

See attached list of wells

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Dated this day of November 2022.

Jasas OST	Name of Bidder
Signature	Jasas Address
Business Address	Down John State
Business Telephone Number	
Date of Tokan Amail. 00 M	

ATTACHMENT B

Package 2 wells

FileNo	Well Name & Number	Status	County	STR	Wh_Qtr	Field	Wh_Lat	Wh_Long
7266	E. C. INGERSOLL 1	AB	BOTTIN EAU	35-162-79	SENW	Kane	48.81551188	-100.8756097
7270	RUTH VEDQUAM 2	АВ	BOTTIN EAU	35-162-79	SESE	Kane	48.80819043	-100.8659252
7888	E. C. INGERSOLL 2	АВ	BOTTIN EAU	35-162-79	NWNW	Kane	48.81952766	-100.8814093
14662	C. L. BRANDT 2	AB	BOTTIN EAU	1-161-79	swnw	Kane	48.80124828	-100.8597692
15379	INGERSOL [°] 3	AB	BOTTIN EAU	35-162-79	NENW	Kane	48.81860616	-100.8768769
10890	GEORGE ADAMS 23-6	АВ	BOTTIN EAU	6-160-82	NESW	Mountrose	48.71080315	-101.3134809
10919	GEORGE ADAMS ET AL 13-6	AB	BOTTIN EAU	6-160-82	NWSW	Mountrose	48.71081608	-101.3176665
10954	DALE G. LEATHERS 31-6	AB	BOTTIN EAU	6-160-82	NWNE	Mountrose	48.71717282	-101.3084118
11278	SEM 22-8	АВ	BOTTIN EAU	22-162-79	SENE	Refuge	48.84459975	-100.8874374
8018	NEWHOUSE 1-3	AB	BOTTIN EAU	3-162-79	SENE	South Landa	48.88817048	-100.8873976
13488	NEWHOUSE 2R	AB	BOTTIN EAU	3-162-79	NESE	South Landa	48.88503009	-100.8863068
14641	FORDE 1R	АВ	BOTTIN EAU	2-162-79	swsw	South Landa	48.88170683	-100.8818934
10845	CHRISTENSON 1	АВ	BOTTIN EAU	8-160-78	NENW	Southwest Starbuck	48.70356365	-100.7682221
11195	LERVIK 2-5	AB	BOTTIN EAU	5-160-78	SESW	Southwest Starbuck	48.70724874	-100.7691162
12154	GOODMAN 3-9	AB	BOTTIN EAU	9-160-78	NWNW	Southwest Starbuck	48.70308921	-100.7522065
14510	SOLBERG 2-9	AB	BOTTIN EAU	9-160-78	NWNE	Southwest Starbuck	48.70336159	-100.7414544
4103	ANDERSON H 1	АВ	BOTTIN EAU	33-164-78	NESW	Northeast Landa	48.9862552	-100.7889225

BID P&A Package 2

Bid for plugging of the following well sites:

Dated this 17 day of November

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of One Million, Three Hundred Thirteen Thousand, Five Hundred Twenty Two dollars (\$1,313,522.00)

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

2022.

Scott.Clark@OESInc.com and Kevin.Cole@OESInc.com

Mr. Scott Clark
48 Clk
7, Williston ND 58802-2477 dress
ephone Number

Email



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

North Dakota Industrial Commission, Oil & Gas Division Plug & Abandonment Package 2 17 Wells Bottineau County, North Dakota November 18th, 2022

WISCO Inc. is pleased to propose the following pricing to provide services for the plug & abandonments of these wellbores and we are fully able to provide most all the necessary cementing materials, cementing equipment and personnel to perform the requested services in accordance with North Dakota State Oil & Gas Division and/or Bureau of Land Management approved procedures.

WISCO Inc. pricing has been calculated from provided P&A procedures and at a minimum, will include the following, with planned mobilization from Williston ND. It should be understood that WISCO Inc. final pricing may be subject to adjustment based on actual on-site services provided, equipment utilized, cement volumes displaced, and time needed to perform these services in accordance with NDIC and/or BLM approval.

Line Item	Description	Minimum Units
1	Service Rig (up to 12-hour days, 4-man crew)	4 days
2	Oversize Load Permits (ND State & Counties)	each day of rig movement
3	Service Crew Mobilization, Roundtrip Mileage & Travel from Williston ND	4 days
4	BOP Rental (includes redress at job completion)	2 days
5	Cement Pumping Equipment & Personnel (includes all miscellaneous pumping)	4 days
6	Bulk Class "G" Cement (includes cement transportation)	average of 350 Sacks
7	Mechanical Isolation Devices, Cement Retainers (includes setting tools & stinger)	3 anticipated
8	Mechanical Isolation Devices, Bridge Plugs (includes setting tools)	3 anticipated
9	Wireline Perforating & Plug Setting Services (4 anticipated runs per wellbore)	3 days
10	Floc Tank & 400 Barrel Upright Tank Rental, Rental Tank Cleaning & Transportation	4 days
11	Fresh and Salt Water (includes delivery for use & disposal of collected excess liquids)	Estimated 350 bbls
12	Cut & Cap Casing along with Identity Plate installation upon completion of P&A services	1 day

It is the understanding of WISCO Inc. that the tubulars within the wellbore are to be utilized for P&A service. Upon the need for additional services and/or equipment, the NDIC may be liable for the expense in providing vacuum truck service, Hot Oil service, additional wireline services along with all additional rig time and crew travel beyond the 4 anticipated days. If it is determined that the wellbore maintains a substantial amount of Hydrogen Sulfide Gas, all additional H2S wireline charges, H2S safety equipment and/or safety personnel will also be the responsibility of the customer.

In the event of unforeseen issues, problems or difficulties beyond the planned procedures, such as stuck rods or tubing, failed or inadvertent setting of retainers or plugs, collapsed or parted casing, water flows, blow outs, etc., or any procedural changes requested by the North Dakota State Oil & Gas Division, or the Bureau of Land Management may result in additional charges being billed to NDIC in accordance with our most current pricing & rate schedule.

WISCO's complete billable amount, at a minimum, will be based off this pricing and shall remain effective for a period of no less than 250 days from the date of mobilization for this project. All incurred charges are to be remitted in full to WISCO Inc., in US Funds, upon completion of P&A services.

Each Wellbore in P&A Package 2, WISCO Inc. proposed P&A pricing \$77,266.00 USD

This above estimated pricing **DOES NOT** include any excavation, clean up or restoration of the location. All the downhole & surface equipment on location is expected to be left on location and in the control of the NDIC unless other prior arrangements are made.

Respectfully,

Scott Clark

Well Servicing and P&A Supervisor

Package 2 Wells

File No	Well Name & Number	Status	County	STR	WH_Qtr	Field	WH_Lat	WH_Long	P&A Proposed Price
7266	E. C. INGERSOLL I	AB	BOTTINEAU	35-162-79	SENW	Kane	48.81551188	-100.8756097	\$77,266.00
7270	RUTH VEDQUAM 2	AB	BOTTINEAU	35-162-79	SESE	Kane	48.80819043	-100.8659252	\$77,266.00
7888	E. C. INGERSOLL 2	AB	BOTTINEAU	35-162-79	NWNW	Kane	48.8195277	-100.8814093	\$77,266.00
14662	C. L. BRANDT 2	AB	BOTTINEAU	1-161-79	SWNW	Kane	48.80124828	-100.8597692	\$77,266.00
15379	INGERSOL 3	AB	BOTTINEAU	35-162-79	NENW	Kane	48.81860616	-100.8768769	\$77,266.00
10890	GEORGE ADAMS 23-6	AB	BOTTINEAU	6-160-82	NESW	Mountrose	48.71080315	-101.3134809	\$77,266.00
10919	GEORGE ADAMS ET AL 13-6	AB	BOTTINEAU	6-160-82	NWSW	Mountrose	48.71081608	-101.3176665	\$77,266.00
10954	DALE G. LEATHERS 31-6	AB	BOTTINEAU	6-160-82	NWNE	Mountrose	48.71717282	-101.3084118	\$77,266.00
11278	SEM 22-8	AB	BOTTINEAU	22-162-79	SENE	Refuge	48.84459975	-100.8874374	\$77,266.00
8018	NEWHOUSE 1-3	AB	BOTTINEAU	3-162-79	SENE	South Landa	48.88817048	-100.8873976	\$77,266.00
13488	NEWHOUSE 2R	AB	BOTTINEAU	3-162-79	NESE	South Landa	48.885030	-100.8863068	\$77,266.00
14641	FORDE 1R	AB	BOTTINEAU	2-162-79	swsw	South Landa	48.88170683	-100.8818934	\$77,266.00
10845	CHRISTENSON 1	AB	BOTTINEAU	8-160-78	NENW	Southwest Starbuck	48.70356365	-100.7682221	\$77,266.00
11195	LERVIK 2-5	AB	BOTTINEAU	5-160-78	SESW	Southwest Starbuck	48.70724874	-100,7691162	\$77,266.00
12154	GOODMAN 3-9	AB	BOTTINEAU	9-160-78	NWNW	Southwest Starbuck	48,70308921	-100.7522065	\$77,266.00
14510	SOLBERG 2-9	AB	BOTTINEAU	9-160-78	NWNE	Southwest Starbuck	48.70336159	-100.7414544	\$77,266.00
4103	ANDERSON H 1	AB	BOTTINEAU	33-164-78	NESW	Northeast Landa	48.98625520	-100.7889225	\$77,266.00

17 Wells, \$77,266.00 per wellbore = \$1,313,522.00 Total Package Price



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

END

November 22, 2022 – 3 PM NDIC Oil and Gas Division Office 1016 E. Calgary, Bismarck ND 58503

13.

Plugging package <u>3</u> Bid Opening

Bid Amount SOS Contractor date Contractor \$ 905,749 1. Wisco \$ 565,134 2. ND+T \$ 669,950 4. Basin 5. 6. 7. 8. 9. 10. 11. 12.

BR/CV

14.

15.

16.

17.

18.

19.

20.

21.

22.

23.

24.

Bid for plugging of the following well sites: Package 3

See attached list of wells

Being fu	lly famili	iar with the	local cond	litions af	fecting the	performa	nce of the	e contrac	ct and having
carefully ex	amined	the INVII	TATION T	O BID,	INSTRU	CTIONS	TO BID	DERS,	PLUGGING
SPECIFICA'	TIONS, I	PLUGGIN	G CONTRA	ACT, LA	BOR AND	MATER	IAL PAY	MENT I	BOND
and PERFOR	RMANCE	BOND bid	dder propos	es and agr	rees to do a	ıll work ca	lled for in	the spec	ifications and
contract and	to furnis	h the servi	ces, equipm	ent, and	labor nece	ssary for	the full co	mpletion	n of the work
for the lump	sum p	rice of	\$56	5,134	.00		dol	lars (\$).	

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in Attachment A of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Dated this 21 day of November

Industrial Ave Mohall, ND didress .58761

701 - 263 - 5360 Business Telephone Number

bent @ ndntservices.com

PACKAGE 3 SUMMARY

<u>Wellname</u>	<u>File#</u>	<u>Cost</u>	<u>Credit</u>	<u>Bid</u>
Rice State 2H	14797	\$46,719	\$1,937	\$44,782
Asheim 1	15510	\$48,807	\$3,269	\$45,538
Rice 7	16067	\$39,724	\$131	\$39,592
Heller 6-31	17736	\$48,398	\$3,145	\$45,253
Glessing 7-16	18452	\$40,005	\$3,871	\$36,134
Erickson 1B	19027	\$47,278	\$2,984	\$44,294
Erickson Et Al 3B	19028	\$45,360	\$3,210	\$42,150
Erickson Et Al 2B	19143	\$44,582	\$3,270	\$41,312
Asheim 2	19236	\$50,595	\$3,040	\$47,555
Rice 11	19315	\$54,537	\$3,282	\$51,254
Rice 12	20775	\$43,541	\$3,409	\$40,132
Rice 13	20776	\$45,312	\$3,367	\$41,945
Riise 4X	20963	\$48,550	\$3,358	\$45,192

\$565,134

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 54152 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **ND&T SERVICES**, **INC**. whose address is in MOHALL, ND, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

ND&T SERVICES, INC. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: January 10, 2022

Alvin A. Jaeger Secretary of State

ahind Jagar

Printed on: 9/13/2022



BASIN WELL SERVICE COMPANY, INC. - Rates **

PO Box 397 9926 Highway 83 Westhope, ND 58793

Updated: Tuesday, September 13, 2022

Basic Rig Service Rates

\$525.00	Four Man Crew (per hour)
\$120.00	Safety Pay (per man)
\$60.00	Extra Man (per hour)
\$4,000.00	Stand-by Rig Rate (per day)
\$100.00	Crew Pickup (per day)
\$350.00	Crew Travel (per hour)
\$130.00	Subsistence (per man)
\$600.00	Tool Pusher/Supervisor (per day)

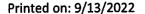
Auxiliary Equipment

\$250.00	Stand Alone Base Beam (per day)
\$125.00	Matting Board (per day)
\$75.00	Wooden Sills (per day)
\$150.00	Mud Bucket (per day)
\$50.00	Larkin Wellhead Flange (per day)
\$125.00	Safety Equipment (per day)
\$50.00	Generator / Light Plant (per day)(plus fuel)
\$150.00	Standing Valve (per day)
\$75.00	Rod Overshot (per run)
\$20.00	Geronimo Anchor (per day)
\$150.00	Rod Back Off Tool (per day)
\$100.00	Paraffin Knife (per run)
\$200.00	Depthometer (run)
\$60.00	Tubing Equipment (per day)
\$100.00	Spool (per day)
3,500.00	Casing Equipment (3 day min - per job)

Disposables / Consumables ***

Rod Stripping Rubbers (ea.)
Oil Saver Rubbers (ea.)
Tubing Wiping Rubbers (ea.)
Pipe Dope (per trip)
Swab Cups (set of 2)
Washington Head Rubbers (ea.)
Wet Pay (per man / per day)
Tong Dies (per set)

Continued ->





\$270.00 Slip Dies (set) 2-3/8"-3-1/2" \$800.00 Swabbing Acid (per day) \$25.00 Swab Flagging (bottle)

Auxiliary Equipment

Varies State Highway Permit (ea.) at cost

Varies County Permit - North Dakota (ea.) at cost

ADDITIONAL SERVICES AND PRICING AVAILABLE UPON REQUEST ** CONSUMABLE PRICES SUBJECT TO CHANGE, BASED ON MARKET COST

Rig Supervisors

Justin Peterson701-848-6314jpeterson@basinnation.comTyler Lucy701-216-0460tlucy@basinnation.comSteve Johnson701-871-2748sjohnson@basinnation.com

File: BASIN WELL SERVICE RATES

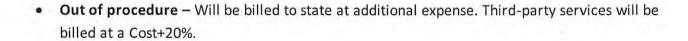
EST. SALVAGE

WELL NAME PACK	AGE 3 SUBTOTAL	VALUE	BID ASSUMING SALVAGE CO	JNT IS PRESEN
RICE-STATE 2H	\$ 50,650.00	3500	\$	47,150.00
ASHEIM 1	\$ 58,150.00	3500	\$	54,650.00
RICE #7	\$ 53,650.00	3500	\$	50,150.00
HELLER 6-31	\$ 53,650.00	3500) \$	50,150.00
GLESSING 7-16	\$ 55,150,00	3500) \$	51,650.00
ERICKSON ET AL 1B	\$ 50,650.00	3500) \$	47,150.00
ERICKSON ET AL 3B	\$ 55,150.00	3500	\$	51,650.00
ERICKSON ET AL 2B	\$ 58,150.00	3500) \$	54,650.00
ASHEIM 2	\$ 55,150.00	3500	\$	51,650.00
RICE 11	\$ 55,150.00	3500) \$	51,650.00
RISE 12	\$ 55,150.00	3500) \$	51,650.00
RICE 13	\$ 56,650.00	3500) \$	53,150.00
RIISE 4X	\$ 58,150.00	3500) \$	54,650.00
,	\$ 715,450.00	45500	\$	669,950.00
\$	51,534.62	TOTAL	\$	669,950.00



P&A Bid Pricing Guideline

•	Salvage Value - Salvage value assumes complete rod and tubing string are present upon
	arrival. Salvage value will be \$30/joint of tubing and \$2.50/rod and determined at the time
	of work when a complete count is completed.



Contact Chase Conway at 701-721-5999 with any questions.

Bid for plugging of the following well sites:

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of 7 2,000.00 dollars (\$).

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in Attachment A of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Dated this 22 day of November

Signature

DUI- DW - 104/ Business Telephone Number

docus of A gmalicin

ATTACHMENT B

Package 3 wells

FileNo	Well Name & Number	Status	County	STR	Wh_Qtr	Field	Wh_Lat	Wh_Long
14797	RICE-STATE 2H	AB	BOTTINE AU	35-162-79	SENW .	Renville	48.7761075	-101.3155634
15510	ASHEIM 1	AB	BOTTINE AU	35-162-79	SESE	Renville	48.77621326	-101.3348547
16067	RICE 7	AB	BOTTINE AU	35-162-79	NWNW	Renville	48.77263884	-101.3245431
17736	HELLER 6-31	AB	BOTTINE AU	1-161-79	SWNW	Renville	48.81600756	-101.3579419
18452	GLESSING 7-16	AB	BOTTINE AU	35-162-79	NENW	Renville	48.77916254	-101.3459956
19027	ERICKSON ET AL 1B	AB	BOTTINE AU	6-160-82	NESW	Renville	48.82155199	-101.3538187
19028	ERICKSON ET AL 3B	AB	BOTTINE AU	6-160-82	NWSW	Renville	48.82155536	-101.3527803
19143	ERICKSON ET AL 2B	AB	BOTTINE AU	6-160-82	NWNE	Renville	48.82155368	-101.3532995
19236	ASHEIM 2	AB	BOTTINE AU	22-162-79	SENE	Renville	48.77657243	-101.3332988
19315	RICE 11	AB	BOTTINE AU	3-162-79	SENE	Renville	48.77849576	-101.3209506
20775	RIISE 12	AB	BOTTINE AU	3-162-79	NESE	Renville	48.77216773	-101.3288557
20776	RICE 13	AB	BOTTINE AU	2-162-79	swsw	Renville	48.78289927	-101.3138145
20963	RIISE 4X	АВ	BOTTINE AU	8-160-78	NENW	Renville	48.77132639	-101.3203541

BID P&A Package 3

Bid for plugging of the following well sites:

Dated this 17 day of November

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of Nine Hundred Five Thousand, Seven Hundred Forty Nine dollars (\$905,749.00)

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

2022.

Scott.Clark@OESInc.com and Kevin.Cole@OESInc.com

WISCO Inc., Mr. Scott Clark Name of Bidder
Kelly & Clk
Signature ND 59903 2477
PO Box 2477, Williston ND 58802-2477 Business Address
701.572.2135 Business Telephone Number

Email



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

North Dakota Industrial Commission, Oil & Gas Division Plug & Abandonment Package 3 13 Wells Bottineau County, North Dakota November 18th, 2022

WISCO Inc. is pleased to propose the following pricing to provide services for the plug & abandonments of these wellbores and we are fully able to provide most all the necessary cementing materials, cementing equipment and personnel to perform the requested services in accordance with North Dakota State Oil & Gas Division and/or Bureau of Land Management approved procedures.

WISCO Inc. pricing has been calculated from provided P&A procedures and at a minimum, will include the following, with planned mobilization from Williston ND. It should be understood that WISCO Inc. final pricing may be subject to adjustment based on actual on-site services provided, equipment utilized, cement volumes displaced, and time needed to perform these services in accordance with NDIC and/or BLM approval.

Line Item	Description	Minimum Units
1	Service Rig (up to 12-hour days, 4-man crew)	4 days
2	Oversize Load Permits (ND State & Counties)	each day of rig movement
3	Service Crew Mobilization, Roundtrip Mileage & Travel from Williston ND	4 days
4	BOP Rental (includes redress at job completion)	2 days
5	Cement Pumping Equipment & Personnel (includes all miscellaneous pumping)	4 days
6	Bulk Class "G" Cement (includes cement transportation)	average of 240 Sacks
7	Mechanical Isolation Devices, Cement Retainers (includes setting tools & stinger)	2 anticipated
8	Mechanical Isolation Devices, Bridge Plugs (includes setting tools)	3 anticipated
9	Wireline Perforating & Plug Setting Services (5 anticipated runs per wellbore)	3 days
10	Floc Tank & 400 Barrel Upright Tank Rental, Rental Tank Cleaning & Transportation	4 days
11	Fresh and Salt Water (includes delivery for use & disposal of collected excess liquids)	Estimated 350 bbls
12	Cut & Cap Casing along with Identity Plate installation upon completion of P&A services	1 day

It is the understanding of WISCO Inc. that the tubulars within the wellbore are to be utilized for P&A service. Upon the need for additional services and/or equipment, the NDIC may be liable for the expense in providing vacuum truck service, Hot Oil service, additional wireline services along with all additional rig time and crew travel beyond the 4 anticipated days. If it is determined that the wellbore maintains a substantial amount of Hydrogen Sulfide Gas, all additional H2S wireline charges, H2S safety equipment and/or safety personnel will also be the responsibility of the customer.

In the event of unforeseen issues, problems or difficulties beyond the planned procedures, such as stuck rods or tubing, failed or inadvertent setting of retainers or plugs, collapsed or parted casing, water flows, blow outs, etc., or any procedural changes requested by the North Dakota State Oil & Gas Division, or the Bureau of Land Management may result in additional charges being billed to NDIC in accordance with our most current pricing & rate schedule.

WISCO's complete billable amount, at a minimum, will be based off this pricing and shall remain effective for a period of no less than 250 days from the date of mobilization for this project. All incurred charges are to be remitted in full to WISCO Inc., in US Funds, upon completion of P&A services.

Each Wellbore in P&A Package 3, WISCO Inc. proposed P&A pricing	\$69,673.00 USD

This above estimated pricing **DOES NOT** include any excavation, clean up or restoration of the location. All the downhole & surface equipment on location is expected to be left on location and in the control of the NDIC unless other prior arrangements are made.

Respectfully

Scott Clark WISCO Inc.

Well Servicing and P&A Supervisor

WISCO Inc. | 4903 2nd Avenue West | PO Box 2477 | Williston, ND, 58801

Tel: (701) 572-2135 | Fax: (701) 572-0664 | Fed ID# 27-5490511 | Web: www.omnienvironmentalsolutions.com

Package 3 Wells

File No Well Name & Number	Status	County	STR	WH_Qtr	Field	WH_Lat	WH_Long	P&A Proposed Price
14797 RICE-STATE 2H	AB	BOTTI NEAU	35-162-79	SENW	Renville	48,81551188	-100.8756097	\$69,673.00
15510 ASHEIM 1	AB	BOTTI NEAU	35-162-79	SESE	Renville	48.80819043	-100,8659252	\$69,673.00
16067 RICE 7	AB	BOTTINEAU	35-162-79	NWNW	Renville	48.8195277	-100.8814093	\$69,673,00
17736 HELLER 6-31	AB	BOTTINEAU	1-161-79	SWNW	Renville	48.80124828	-100.8597692	\$69,673.00
18452 GLESSING 7-16	AB	BOTTI NEAU	35-162-79	NENW	Renville	48.81860616	-100.8768769	\$69,673.00
19027 ERICKSON ET AL 1B	AB	BOTTI NEAU	6-160-82	NESW	Renville	48.71080315	-101.3134809	\$69,673.00
19028 ERICKSON ET AL 3B	AB	BOTTI NEAU	6-160-82	NWSW	Renville	48.71081608	-101.3176665	\$69,673.00
19143 ERICKSON ET AL 2B	AB	BOTTINEAU	6-160-82	NWNE	Renville	48.71717282	-101.3084118	\$69,673.00
19236 ASHEIM 2	AB	BOTTINEAU	22-162-79	SENE	Renville	48,84459975	-100.8874374	\$69,673.00
19315 RICE 11	AB	BOTTI NEAU	3-162-79	SENE	Renville	48.88817048	-100.8873976	\$69,673.00
20775 RIISE 12	AB	BOTTI NEAU	3-162-79	NESE	Renville	48.885030	-100.8863068	\$69,673.00
20776 RICE 13	AB	BOTTI NEAU	2-162-79	SWSW	Renville	48.88170683	-100.8818934	\$69,673.00
20963 RIISE 4X	AB	BOTTINEAU	8-160-78	NENW	Renville	48.70356365	-100.7682221	\$69,673.00

13 Wells, \$69,673.00 per wellbore = \$905,749.00 Total Package Price



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

END

November 22, 2022-3PM NDIC Oil and Gas Division Office 1016 E. Calgary, Bismarck ND 58503

12.

13.

Plugging package H Bid Opening

Contractor **Bid Amount** SOS Contractor date \$1,907,291 1. Atlas Wisco
 ND+T \$ 999,432 \$ 640,921 \$ 726,050 5. Basin 6. 7. 8. 9. 10. 11.

14.

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to probability

See attached list of wells

Bid for plugging of the following well sites:

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of 670, 921 dollars (\$).
Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in Attachment A of Bid Notification).
If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.
Dated this 2/5 day of Nylmber 2022.
Name of Bidder
Signature
Business Address
Business Telephone Number
But and Mitservices com

PACKAGE 4 SUMMARY

<u>Wellname</u>	File#	<u>Cost</u>	<u>Credit</u>	<u>Bid</u>
Rice Trust #1	13884	\$48,329	\$0	\$48,329
Rice et al #1H	14729	\$42,970	\$0	\$42,970
Rice #5	15245	\$47,731	\$2,725	\$45,006
Rice #4	15179	\$43,484	\$2,626	\$40,859
Rice #3	15180	\$50,730	\$3,871	\$46,859
Glessing #1	15246	\$53,639	\$3,410	\$50,229
Glessing #2	15360	\$46,228	\$3,414	\$42,814
Glessing #3	15591	\$49,409	\$3,377	\$46,032
Rice #8	16082	\$51,307	\$3,282	\$48,025
Cramer #3	17839	\$49,985	\$3,280	\$46,705
Cramer #4	18558	\$46,572	\$3,244	\$43,328
Rice #10	19314	\$51,793	\$2,610	\$49,183
Cramer #1 SWD	90090	\$47,567	\$2,029	\$45,538
Cramer #1	15002	\$48,271	\$3,226	\$45,045

\$640,921

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 54152 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **ND&T SERVICES**, **INC.** whose address is in MOHALL, ND, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

ND&T SERVICES, INC. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: January 10, 2022

Alvin A. Jaeger Secretary of State

ahind Jarger

Bid for plugging of the following well sites: Package 4

See attached list of wells

carefully examined the INVITATION TO SPECIFICATIONS, PLUGGING CONTRAC and PERFORMANCE BOND bidder proposes	ions affecting the performance of the contract an BID, INSTRUCTIONS TO BIDDERS, PLUCT, LABOR AND MATERIAL PAYMENT BON and agrees to do all work called for in the specificant, and labor necessary for the full completion of \$1,907,291.00 dollars (\$).	JGGING ID tions and
ioi the famp sam price of	<u>στησστημοτίου</u> <u>uonais</u> (φ).	
· · · · · · · · · · · · · · · · · · ·	with all Federal requirements including Davis-Ba Hours and Safety Standards Act; and Copeland A	
after the bid opening. Within ten days after red North Dakota Industrial Commission, Oil and	nmission will inform the bidder in writing within the ceipt of such a notice, bidder will appear in the offices of Such and execute the Plugging Contract tract, bidder is liable to the Commission for all mission as a result of the failure.	ice of the t. Bidder
Dated this 17th day of Nove	ember2022.	
	Atlas Engineering, LLC	
Ī	Name of Bidder	
	The sharps	
and the second s	Signature	
	7253 115th Ave NW	
	Ray, ND 58849	
	Business Address	
	(701) 770-2554	
	Business Telephone Number	
	Kevin@AtlasEngineering.us	

Email



NDIC/IIJA Plugging Package 4 Cost/Well Breakdown

Well Name	NDIC File #	P&A Well Cost	+	Salvaged Equip	=	Net Total P&A BID	
Rice Trust #1	13884	133,043	+	3,412	=	\$ 136,455	
Rice et al #1H	14729	129,824	+	3,148	=	\$ 132,972	
Rice #5	15245	133,098	+	3,724	=	\$ 136,822	
Rice #4	15179	133,075	+	3,593	=	\$ 136,668	
Rice #3	15180	133,100	+	3,737	=	\$ 136,837	
Glessing #1	15246	133,098	+	3,728	=	\$ 136,826	
Glessing #2	15360	133,099	+	3,732	=	\$ 136,831	
Glessing #3	15591	133,092	+	3,693	=	\$ 136,785	
Rice #8	16082	133,064	+	3,531	=	\$ 136,595	
Cramer #3	17839	133,074	+	3,589	=	\$ 136,663	
Cramer #4	18558	129,903	+	3,597	=	\$ 133,500	
Rice #10	19314	133,071	+	3,571	=	\$ 136,642	
Cramer #1 SWD	90090	134,729	+	2,303	=	\$ 137,032	
Cramer 1	15002	133,074	+	3,589	=	\$ 136,663	

Total Package Bid (Net Total)= \$ 1,907,291

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 000043340 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **ATLAS ENGINEERING, LLC** whose address is in RAY, ND, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

ATLAS ENGINEERING, LLC is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: February 16, 2022

Alvin A. Jaeger Secretary of State

abuil Jarger

The North Dakota Secretary of State verifies that:

ATLAS ENGINEERING, LLC

is the holder of a North Dakota Class A Contractor License which is in force until March 1, 2023 unless sooner suspended or revoked as provided by NDCC 43-07.

License # 000043340



October 31, 2022

Ref: L0074438784

Acct: 5019931-CCT-005

ATLAS ENGINEERING LLC 7253 115TH AVE NW RAY ND 58849-9447 (083)

North Dakota Contractor's Tax Clearance - Expires December 31, 2023.

As of the date of this letter, the North Dakota Office of State Tax Commissioner's records show that the above-named taxpayer does not owe any North Dakota income, sales, use, or gross receipts taxes. This tax clearance does not release the taxpayer from paying any additional income, sales, use, or gross receipts tax that may become due as the result of an audit.

A copy of this Contractor's Tax Clearance may be required to be filed with the North Dakota Secretary of State for contractor licensing purposes. If you enter into a contract with a state or local governmental agency or board, a copy of this Tax Clearance must be provided to that entity.

This is the only copy of the North Dakota Tax Clearance that will be issued and should be retained in your files. It is recommended that you make multiple copies of this document.

Stephen Horgan Supervisor, Tax Registration

Please Note: If You Are No Longer Doing Business In North Dakota, indicate in the space below the date you ceased operations in this state, sign and date, make a copy for your records, and return this document to our office.

Date Operations Ceased
In North Dakota

Signature

Date





BASIN WELL SERVICE COMPANY, INC. - Rates **

PO Box 397 9926 Highway 83 Westhope, ND 58793

Updated: Tuesday, September 13, 2022

Basic Rig Service Rates

\$525.00	Four Man Crew (per hour)
\$120.00	Safety Pay (per man)
\$60.00	Extra Man (per hour)
\$4,000.00	Stand-by Rig Rate (per day)
\$100.00	Crew Pickup (per day)
\$350.00	Crew Travel (per hour)
\$130.00	Subsistence (per man)
\$600.00	Tool Pusher/Supervisor (per day)

Auxiliary Equipment

\$250.00	Stand Alone Base Beam (per day)
\$125.00	Matting Board (per day)
\$75.00	Wooden Sills (per day)
\$150.00	Mud Bucket (per day)
\$50.00	Larkin Wellhead Flange (per day)
\$125.00	Safety Equipment (per day)
\$50.00	Generator / Light Plant (per day)(plus fuel)
\$150.00	Standing Valve (per day)
\$75.00	Rod Overshot (per run)
\$20.00	Geronimo Anchor (per day)
\$150.00	Rod Back Off Tool (per day)
\$100.00	Paraffin Knife (per run)
\$200.00	Depthometer (run)
\$60.00	Tubing Equipment (per day)
\$100.00	Spool (per day)
\$3,500.00	Casing Equipment (3 day min - per job)

Disposables / Consumables ***

\$60.00	Rod Stripping Rubbers (ea.)
\$25.00	Oil Saver Rubbers (ea.)
\$64.00	Tubing Wiping Rubbers (ea.)
\$68.00	Pipe Dope (per trip)
\$45.00	Swab Cups (set of 2)
\$500.00	Washington Head Rubbers (ea.
\$100.00	Wet Pay (per man / per day)
\$60.00	Tong Dies (per set)

Continued ->



\$270.00 Slip Dies (set) 2-3/8"-3-1/2" \$800.00 Swabbing Acid (per day) \$25.00 Swab Flagging (bottle)

Auxiliary Equipment

Varies State Highway Permit (ea.) at cost

Varies County Permit - North Dakota (ea.) at cost

ADDITIONAL SERVICES AND PRICING AVAILABLE UPON REQUEST ** CONSUMABLE PRICES SUBJECT TO CHANGE, BASED ON MARKET COST

Rig Supervisors

Justin Peterson701-848-6314jpeterson@basinnation.comTyler Lucy701-216-0460tlucy@basinnation.comSteve Johnson701-871-2748sjohnson@basinnation.com

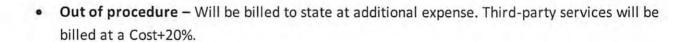
File: BASIN WELL SERVICE RATES

WELL NAME PACKAG	E4 S	UBTOTAL	EST. SALVAGE VALUE	BID ASSUMING SALVAGE COUNT I	S PRESENT
RICE TRUST 1	\$	56,650.00	3500	\$	53,150.00
RICE ET AL 1H	\$	53,650.00	3500	\$	50,150.00
RICE 5	\$	55,150.00	3500	\$	51,650.00
RICE 4	\$	55,150.00	3500	\$	51,650.00
RICE #3	\$	58,100.00	3500	\$	54,600.00
CRAMER 1	\$	55,150.00	3500	\$	51,650.00
GLESSING 1	\$	56,650.00	3500	\$	53,150.00
GLESSING 2	\$	55,150.00	3500	\$	51,650.00
GLESSING 3	\$	56,650.00	3500	\$	53,150.00
RICE8	\$	55,150.00	3500	\$	51,650.00
CRAMER 3	\$	53,650.00	3500	\$	50,150.00
CRAMER 4	\$	55,150.00	3500	\$	51,650.00
RICE 10	\$	55,150.00	3500	\$	51,650.00
CRAMER 1 SWD	\$	53,650.00	3500		\$53/50
	\$	775,050.00	49000	\$	726,050.00
\$			TOTAL	\$	-



P&A Bid Pricing Guideline

•	Salvage Value - Salvage value assumes complete rod and tubing string are present upon
	arrival. Salvage value will be \$30/joint of tubing and \$2.50/rod and determined at the time
	of work when a complete count is completed.



Contact Chase Conway at 701-721-5999 with any questions.

Bid for plugging of the following well sites:

Dated this 22 day of 1000 yw 34

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of 792,000,00 dollars (\$).

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in Attachment A of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Signature

darivsort 80 (a) gmalizam

ATTACHMENT B

Package 4 wells

FileNo	Well Name & Number	Status	County	STR	Wh_Qtr	Field	Wh_Lat	Wh_Long
13884	RICE TRUST 1	AB	BOTTINEAU	8-161-82	NWSE	Renville	48.7834653	-101.3305472
14729	RICE ET AL 1H	AB	BOTTINEAU	8-161-82	NESE	Renville	48.78327974	-101.3226125
15002	Cramer 1	AB	BOTTINEAU	8-161-82	SENW	Renville	48.7864792	-101.3352116
15179	RICE 4	AB	BOTTINEAU	8-161-82	SWSE	Renville	48.77945263	-101.3305581
15180	RICE 3	AB	BOTTINEAU	8-161-82	SWNE	Renville	48.78612498	-101.3308346
15245	RICE 5	AB	BOTTINEAU	8-161-82	NESE	Renville	48.78139419	-101.3270107
15246	GLESSING 1	AB	BOTTINEAU	8-161-82	NESW	Renville	48.78355542	-101.3352176
15360	GLESSING 2	AB	BOTTINEAU	8-161-82	SESW	Renville	48.77944645	-101.3354302
15591	GLESSING 3	AB	BOTTINEAU	8-161-82	swsw	Renville	48.77951749	-101.3400449
16082	RICE 8	AB	BOTTINEAU	8-161-82	SESE	Renville	48.78008426	-101.3238977
17839	CRAMER 3	AB	BOTTINEAU	8-161-82	NENW	Renville	48.78938933	-101.3347242
18558	CRAMER 4	AB	BOTTINEAU	8-161-82	SWNW	Renville	48.78572105	-101.3418509
19314	RICE 10	AB	BOTTINEAU	8-161-82	SWSE	Renville	48.77819176	-101.3320931
90090	CRAMER 1 SWD	AB	BOTTINEAU	8-161-82	SENW	Renville	48.78514973	-101.3331522

BID P&A Package 4

Bid for plugging of the following well sites:

Dated this 17 day of November

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of Nine Hundred Ninety Nine Thousand, Four Hundred Thirty Two dollars (\$999,432.00)

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

2022.

WISCO Inc., Mr. Scott Clark Name of Bidder
Killed Ock
Signature
PO Box 2477, Williston ND 58802-2477 Business Address
701.572.2135 Business Telephone Number

Scott.Clark@OESInc.com and Kevin.Cole@OESInc.com Email



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

North Dakota Industrial Commission, Oil & Gas Division Plug & Abandonment Package 4 14 Wells Bottineau County, North Dakota November 18th, 2022

WISCO Inc. is pleased to propose the following pricing to provide services for the plug & abandonments of these wellbores and we are fully able to provide most all the necessary cementing materials, cementing equipment and personnel to perform the requested services in accordance with North Dakota State Oil & Gas Division and/or Bureau of Land Management approved procedures.

WISCO Inc. pricing has been calculated from provided P&A procedures and at a minimum, will include the following, with planned mobilization from Williston ND. It should be understood that WISCO Inc. final pricing may be subject to adjustment based on actual on-site services provided, equipment utilized, cement volumes displaced, and time needed to perform these services in accordance with NDIC and/or BLM approval.

Line Item	Description	Minimum Units
1	Service Rig (up to 12-hour days, 4-man crew)	4 days
2	Oversize Load Permits (ND State & Counties)	each day of rig movement
3	Service Crew Mobilization, Roundtrip Mileage & Travel from Williston ND	4 days
4	BOP Rental (includes redress at job completion)	2 days
5	Cement Pumping Equipment & Personnel (includes all miscellaneous pumping)	4 days
6	Bulk Class "G" Cement (includes cement transportation)	average of 240 Sacks
7	Mechanical Isolation Devices, Cement Retainers (includes setting tools & stinger)	2 anticipated
8	Mechanical Isolation Devices, Bridge Plugs (includes setting tools)	3 anticipated
9	Wireline Perforating & Plug Setting Services (5 anticipated runs per wellbore)	3 days
10	Floc Tank & 400 Barrel Upright Tank Rental, Rental Tank Cleaning & Transportation	4 days
11	Fresh and Salt Water (includes delivery for use & disposal of collected excess liquids)	Estimated 350 bbls
12	Cut & Cap Casing along with Identity Plate installation upon completion of P&A services	1 day

It is the understanding of WISCO Inc. that the tubulars within the wellbore are to be utilized for P&A service. Upon the need for additional services and/or equipment, the NDIC may be liable for the expense in providing vacuum truck service, Hot Oil service, additional wireline services along with all additional rig time and crew travel beyond the 4 anticipated days. If it is determined that the wellbore maintains a substantial amount of Hydrogen Sulfide Gas, all additional H2S wireline charges, H2S safety equipment and/or safety personnel will also be the responsibility of the customer.

In the event of unforeseen issues, problems or difficulties beyond the planned procedures, such as stuck rods or tubing, failed or inadvertent setting of retainers or plugs, collapsed or parted casing, water flows, blow outs, etc., or any procedural changes requested by the North Dakota State Oil & Gas Division, or the Bureau of Land Management may result in additional charges being billed to NDIC in accordance with our most current pricing & rate schedule.

WISCO's complete billable amount, at a minimum, will be based off this pricing and shall remain effective for a period of no less than 250 days from the date of mobilization for this project. All incurred charges are to be remitted in full to WISCO Inc., in US Funds, upon completion of P&A services.

Each Wellbore in P&A Package 4, WISCO Inc. proposed P&A pricing \$71,388.[∞] USD

This above estimated pricing **DOES NOT** include any excavation, clean up or restoration of the location. All the downhole & surface equipment on location is expected to be left on location and in the control of the NDIC unless other prior arrangements are made.

Respectfully

Scott Clark WISCO Inc.

Well Servicing and P&A Supervisor

Package 4 Wells

File No Well Name & Number	Status	County	STR	WH_Qtr	Field	WH_Lat	WH_Long	P&A Proposed Price
13884 RICE TRUST 1	AB	BOTTINEAU	8-161-82	NWSE	Renville	48.78346530	-101,3305472	\$71,388.00
14729 RICE ET AL 1H	AB	BOTTINEAU	8-161-82	NESE	Renville	48.78327974	-101.3226125	\$71,388.00
15002 Cramer 1	AB	BOTTINEAU	8-161-82	SENW	Renville	48.7864792	-101.3352116	\$71,388.00
15179 RICE 4	AB	BOTTINEAU	8-161-82	SWSE	Renville	48.77945263	-101.3305581	\$71,388.00
15180 RICE 3	AB	BOTTINEAU	8-161-82	SWNE	Renville	48.78612498	-101.3308346	\$71,388.00
15245 RICE 5	AB	BOTTINEAU	8-161-82	NESE	Renville	48.78139419	-101.3270107	\$71,388.00
15246 GLESSING 1	AB	BOTTINEAU	8-161-82	NESW	Renville	48.78355542	-101.3352176	\$71,388.00
15360 GLESSING 2	AB	BOTTINEAU	8-161-82	SESW	Renville	48,77944645	-101,3354302	\$71,388.00
15591 GLESSING 3	AB	BOTTINEAU	8-161-82	swsw	Renville	48.77951749	-101.3400449	\$71,388.00
16082 RICE 8	AB	BOTTINEAU	8-161-82	SESE	Renville	48.78008426	-101.3238977	\$71,388.00
17839 CRAMER 3	AB	BOTTINEAU	8-161-82	NENW	Renville	48,78938933	-101,3347242	\$71,388.00
18558 CRAMER 4	AB	BOTTINEAU	8-161-82	SWNW	Renville	48.785721	-101.3418509	\$71,388.00
19314 RICE 10	AB	BOTTINEAU	8-161-82	SWSE	Renville	48.77819176	-101.3320931	\$71,388.00
90090 CRAMER I SWD	AB	BOTTINEAU	8-161-82	SENW	Renville	48.78514973	-101.3331522	\$71,388.00

14 Wells, \$71,388.⁰⁰ per wellbore = \$999,432.⁰⁰ Total Package Price



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 41140 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **WISCO**, **INC**. whose address is in CARENCRO, LA, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

WISCO, INC. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: February 4, 2022

Alvin A. Jaeger Secretary of State

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END

November 22, 2022 – 3 PM NDIC Oil and Gas Division Office 1016 E. Calgary, Bismarck ND 58503

13.

Plugging package 5 Bid Opening

Flugging package Bid Opening		
Contractor	Bid Amount	SOS Contractor date
1. Atlas	\$2,108,527	
2. Wisco	\$2,108,527 \$1,062,075 \$668,692	
3. ND+T	\$ 668,692	
3. ND+T 4. Da Kota Deadman	\$ 817,500 \$ 803,250	
5. Basin	\$ 803,250	
6.		
7.		
8.		
9.		
10.		
11.		
12.		

ER/CU

14.

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24.

Bid for plugging of the following well sites:

See attached list of wells
Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of
Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in Attachment A of Bid Notification).
If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.
Dated this 2/3 day of November 2022.
Name of Bidder Signature Signature
Business Address Business Telephone Number

Lent & nant services inom

PACKAGE 5 SUMMARY

<u>Wellname</u>	File#	<u>Cost</u>	<u>Credit</u>	<u>Bid</u>
Mahoney 2	5848	\$40,221	\$0	\$40,221
Stavens 14-1	14709	\$40,727	\$2,683	\$38,044
Cameron 1	15643	\$40,957	\$2,146	\$38,811
Stavens 1 HZ	17611	\$47,022	\$1,875	\$45,148
Cameron 1 HZ	17653	\$46,670	\$3,871	\$42,799
Cameron 1-11H	18264	\$39,511	\$0	\$39,511
Lodoen 11-7H	18962	\$41,832	\$2,420	\$39,412
Wright 12-12H	19062	\$44,218	\$2,321	\$41,897
Cameron 1-14	19229	\$47,052	\$2,702	\$44,350
Cameron 1-12	19463	\$46,650	\$2,705	\$43,945
Wright 12-10	21279	\$41,969	\$0	\$41,969
Demars WSW 1	90094	\$39,230	\$1,373	\$37,857
Moore Jensen 1-R	5478	\$65,100	\$2,749	\$62,351
Moore Jensen 2-R	5480	\$65,100	\$2,742	\$62,358
Martin 1	10219	\$52,756	\$2,737	\$50,019

\$668,692

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 54152 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **ND&T SERVICES**, **INC.** whose address is in MOHALL, ND, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

ND&T SERVICES, INC. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: January 10, 2022

Alvin A. Jaeger Secretary of State

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Bid for plugging of the following well sites: Package 5

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of \$2,108,527.00 dollars (\$).	j i
Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as n in Attachment A of Bid Notification).	
If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty day after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidde agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expense incurred by and damages suffered by the Commission as a result of the failure.	e r
Dated this 17th day of November 2022.	
Atlas Engineering, LLC Name of Bidder Lin finder Signature 7253 115th Ave NW Ray, ND 58849 Business Address (701) 770-2554 Business Telephone Number	
Kevin@AtlasEngineering.us	

Email



NDIC/IIJA Plugging Package 5 Cost/Well Breakdown

Well Name	NDIC File #	P&A Well Cost	+	Salvaged Equip	=	Net Total P&A BID
Mahoney #2	5848	135,968	+	3,518	=	\$ 139,486
Stavens #14-1	14709	132,625	+	3,006	=	\$ 135,631
Cameron #1	15643	135,860	+	2,980	=	\$ 138,840
Stavens #1 HZ	17611	139,017	+	2,566	=	\$ 141,583
Cameron #1 HZ	17653	139,027	+	2,614	=	\$ 141,641
Cameron #1-11 H	18264	132,590	+	2,830	=	\$ 135,420
Lodoen #11-7H	18962	135,793	+	2,650	=	\$ 138,443
Wright #12-12H	19062	135,773	+	2,544	=	\$ 138,317
Cameron #1-14	19229	135,860	+	2,981	=	\$ 138,841
Cameron #1-12	19463	135,861	+	2,986	=	\$ 138,847
Wright #12-10	21279	132,623	+	2,998	=	\$ 135,621
Demars WSW #1	90094	132,410	+	1,931	=	\$ 134,341
Moore-Jensen 1-R	5478	147,505	+	3,006	=	\$ 150,511
Moore-Jensen 2-R	5848	147,505	+	3,005	=	\$ 150,510
Martin 1	10219	147,502	+	2,993	=	\$ 150,495

Total Package Bid (Net Total)= \$ 2,108,527

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 000043340 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **ATLAS ENGINEERING, LLC** whose address is in RAY, ND, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

ATLAS ENGINEERING, LLC is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: February 16, 2022

Alvin A. Jaeger Secretary of State

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The North Dakota Secretary of State verifies that:

ATLAS ENGINEERING, LLC

is the holder of a North Dakota Class A Contractor License which is in force until March 1, 2023 unless sooner suspended or revoked as provided by NDCC 43-07.

License # 000043340



October 31, 2022

Ref: L0074438784

Acct: 5019931-CCT-005

ATLAS ENGINEERING LLC 7253 115TH AVE NW RAY ND 58849-9447 (083)

North Dakota Contractor's Tax Clearance - Expires December 31, 2023.

As of the date of this letter, the North Dakota Office of State Tax Commissioner's records show that the above-named taxpayer does not owe any North Dakota income, sales, use, or gross receipts taxes. This tax clearance does not release the taxpayer from paying any additional income, sales, use, or gross receipts tax that may become due as the result of an audit.

A copy of this Contractor's Tax Clearance may be required to be filed with the North Dakota Secretary of State for contractor licensing purposes. If you enter into a contract with a state or local governmental agency or board, a copy of this Tax Clearance must be provided to that entity.

This is the only copy of the North Dakota Tax Clearance that will be issued and should be retained in your files. It is recommended that you make multiple copies of this document.

Stephen Horgan Supervisor, Tax Registration

Please Note: If You Are No Longer Doing Business In North Dakota, indicate in the space below the date you ceased operations in this state, sign and date, make a copy for your records, and return this document to our office.

Date Operations Ceased In North Dakota

Signature

Date



Printed on: 9/13/2022



BASIN WELL SERVICE COMPANY, INC. - Rates **

PO Box 397 9926 Highway 83 Westhope, ND 58793

Updated: Tuesday, September 13, 2022

Basic Rig Service Rates

\$525.00	Four Man Crew (per hour)
\$120.00	Safety Pay (per man)
\$60.00	Extra Man (per hour)
\$4,000.00	Stand-by Rig Rate (per day)
\$100.00	Crew Pickup (per day)
\$350.00	Crew Travel (per hour)
\$130.00	Subsistence (per man)
\$600.00	Tool Pusher/Supervisor (per day)

Auxiliary Equipment

\$250.00	Stand Alone Base Beam (per day)
\$125.00	Matting Board (per day)
\$75.00	Wooden Sills (per day)
\$150.00	Mud Bucket (per day)
\$50.00	Larkin Wellhead Flange (per day)
\$125.00	Safety Equipment (per day)
\$50.00	Generator / Light Plant (per day)(plus fuel)
\$150.00	Standing Valve (per day)
\$75.00	Rod Overshot (per run)
\$20.00	Geronimo Anchor (per day)
\$150.00	Rod Back Off Tool (per day)
\$100.00	Paraffin Knife (per run)
\$200.00	Depthometer (run)
\$60.00	Tubing Equipment (per day)
\$100.00	Spool (per day)
\$3,500.00	Casing Equipment (3 day min - per job)
•	-

Disposables / Consumables ***

\$60.00	Rod Stripping Rubbers (ea.)
\$25.00	Oil Saver Rubbers (ea.)
\$64.00	Tubing Wiping Rubbers (ea.)
\$68.00	Pipe Dope (per trip)
\$45.00	Swab Cups (set of 2)
\$500.00	Washington Head Rubbers (ea.)
\$100.00	Wet Pay (per man / per day)
\$60.00	Tong Dies (per set)

Continued ->

Printed on: 9/13/2022



\$270.00 Slip Dies (set) 2-3/8"-3-1/2" \$800.00 Swabbing Acid (per day) \$25.00 Swab Flagging (bottle)

Auxiliary Equipment

Varies State Highway Permit (ea.) at cost

Varies County Permit - North Dakota (ea.) at cost

ADDITIONAL SERVICES AND PRICING AVAILABLE UPON REQUEST ** CONSUMABLE PRICES SUBJECT TO CHANGE, BASED ON MARKET COST

Rig Supervisors

Justin Peterson701-848-6314jpeterson@basinnation.comTyler Lucy701-216-0460tlucy@basinnation.comSteve Johnson701-871-2748sjohnson@basinnation.com

File: BASIN WELL SERVICE RATES

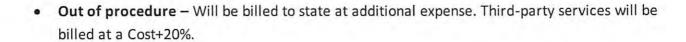
EST. SALVAGE

WELL NAME PACK	AGE 5 SL	JBTOTAL	VALUE	BID ASSUMING SALVAGE COUNT IS PRESENT	
MAHONEY 2	\$	58,150.00	3500	\$	54,650.00
STAVENS 14-1	\$	55,150.00	3500	\$	51,650.00
CAMERON #1	\$	55,150.00	3500	\$	51,650.00
STAVENS 1HZ	\$	58,150.00	3500	\$	54,650.00
CAMERON 1 HZ	\$	58,150.00	3500	\$	54,650.00
MOORE-JENSEN 2-R	\$	64,650.00	3500	\$	61,150.00
CAMERON 1-11 H	\$	53,650.00	3500	\$	50,150.00 🖊
LODOEN 11-7H	\$	55,150.00	3500	\$	51,650.00
WRIGHT 12-12H	\$	55,150.00	3500	\$	51,650.00
CAMERON 1-14	\$	55,150.00	3500	\$	51,650.00 🔨
CAMERON 1-12	\$	55,150.00	3500	\$	51,650.00 /
WRIGHT 12-10	\$	53,650.00	3500	\$	50,150.00
DEMARS WSW 1	\$	50,650.00	3500	\$	47,150.00
MOORE JENSEN 1-R	\$	63,150.00	3500	\$	59,650.00
MARTIN 1	\$	64,650.00	3500	\$	61,150.00
	\$	855,750.00	52500	\$	803,250.00
\$	53,550.00		TOTAL	\$ 80	3,250.00



P&A Bid Pricing Guideline

•	Salvage Value - Salvage value assumes complete rod and tubing string are present upon
	arrival. Salvage value will be \$30/joint of tubing and \$2.50/rod and determined at the time
	of work when a complete count is completed.



Contact Chase Conway at 701-721-5999 with any questions.

Bid for plugging of the following well sites:

See attached list of wells

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

Dated this do day of 10/1/ear be 2022.

Business Address

Business Telephone Number

larits ost 80 Pagnail.com

ATTACHMENT B

Package 5 wells

FileNo	Well Name &	Status	County	STR	Wh_Qt	Field	Wh_Lat	Wh_Long
	Number	1			r		_	
			BOTTINE					
5848	MAHONEY 2	AB	AU	12-163-81	SWSW	Kuroki	48.95377635	-101.122703
			BOTTINE					
14709	STAVENS 14-1	AB	AU	14-163-81	NENE	Kuroki	48.95015912	-101.1275691
			BOTTINE					
15643	CAMERON 1	AB	AU	1-163-81	SWSW	Kuroki	48.96725085	-101.1217231
			BOTTINE	-			}	
17611	STAVENS 1 HZ	AB	AU	11-163-81	SESE	Kuroki	48.95427205	-101.1268584
			BOTTINE	1				
17653	CAMERON 1 HZ	AB	AU	1-163-81	SWSW	Kuroki	48.96725935	-101.121065
	CAMERON 1-11		BOTTINE					
18264	Н	AB	AU	1-163-81	NESW	Kuroki	48.97106036	<u>-101.115595</u>
			BOTTINE					
18962	LODOEN 11-7H	AB	AU	11-163-81	SWNE	Kuroki	48.96005409	-101.1314449
			BOTTINE				40.0504.5507	404 4007040
19062	WRIGHT 12-12H	AB	AU	12-163-81	SWNW	Kuroki	48.95916507	-101.1227948
			BOTTINE	4 4 6 2 04			40.05505000	404 4454633
19229	CAMERON 1-14	AB	AU	1-163-81	SESW	Kuroki	48.96685332	-101.1154632
40400	0445001 4 40	۱	BOTTINE	1 162 01	ANACSAC	.,	40.07070706	101 1204422
19463	CAMERON 1 - 12	AB	AU	1-163-81	NWSW	Kuroki	48.97079796	-101.1204432
04070	WOLOUT 40 40		BOTTINE	12 162 01	NECE	12 1 -	40 05530005	101 1077905
21279	WRIGHT 12-10	AB	AU	12-163-81	NESE	Kuroki	48.95539695	-101.1077895
00004	DEMARS WSW	40	BOTTINE	12-163-81	NENW	IZ. malai	48.96429901	-101.1152035
90094	MOODE IENOEN	AB	AU	12-105-61	INEINVV	Kuroki	46.90429301	-101.1132033
5478	MOORE-JENSEN 1-R	_ AB	BOTTINE	15-162-80	SESW	South	48.85157772	-101.0295283
3478	· · · · · · · · · · · · · · · · · · ·	AB	BOTTINE	13-102-00	35344	Westhope	40.0313///2	-101.0233203
5848	MOORE-JENSEN 2-R	AB	AU	15-162-80	NWSW	South Westhope	48.85606105	-101.0350145
3040	2- \	AD	BOTTINE	13-102-80	1444244		40.0000103	-101.0330143
10219	MARTIN 1	AB	AU	2-162-80	SWSE	South Westhope	48.88069626	-101.0024372
10219	I MILITARINI	l AD	I AU	Z-102-00	JAAZE	vvesiriope	1 -0.00003020	-101.00243/2

BID

P&A Package 5

Bid for plugging of the following well sites:

Dated this 18th day of November

See attached list of wells

Being fully familiar with the local conditions affecting the performance of the contract and having carefully examined the INVITATION TO BID, INSTRUCTIONS TO BIDDERS, PLUGGING SPECIFICATIONS, PLUGGING CONTRACT, LABOR AND MATERIAL PAYMENT BOND and PERFORMANCE BOND bidder proposes and agrees to do all work called for in the specifications and contract and to furnish the services, equipment, and labor necessary for the full completion of the work for the lump sum price of One Million, Sixty Two Thousand, Seventy Five dollars (\$1,062,075.00)

Contractor hereby agrees that it shall comply with all Federal requirements including Davis-Bacon Act; Build America, Buy America; Contract Work Hours and Safety Standards Act; and Copeland Act (as noted in **Attachment A** of Bid Notification).

If the bidder's bid is accepted, the Industrial Commission will inform the bidder in writing within thirty days after the bid opening. Within ten days after receipt of such a notice, bidder will appear in the office of the North Dakota Industrial Commission, Oil and Gas Division, and execute the Plugging Contract. Bidder agrees that if bidder fails to enter into a contract, bidder is liable to the Commission for all expenses incurred by and damages suffered by the Commission as a result of the failure.

2022.

÷	WISCO Inc., Mr. Scott Clark
	Name of Bidder
	Kelly & Click
	Signature
	PO Box 2477, Williston ND 58802-2477
	Business Address
	701.572.2135
	Business Telephone Number

Scott.Clark@OESInc.com and Kevin.Cole @OESInc.com Email



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

North Dakota Industrial Commission, Oil & Gas Division Plug & Abandonment Package 5 15 Wells Bottineau County, North Dakota November 18th, 2022

WISCO Inc. is pleased to propose the following pricing to provide services for the plug & abandonments of these wellbores and we are fully able to provide most all the necessary cementing materials, cementing equipment and personnel to perform the requested services in accordance with North Dakota State Oil & Gas Division and/or Bureau of Land Management approved procedures.

WISCO Inc. pricing has been calculated from provided P&A procedures and at a minimum, will include the following, with planned mobilization from Williston ND. It should be understood that WISCO Inc. final pricing may be subject to adjustment based on actual on-site services provided, equipment utilized, cement volumes displaced, and time needed to perform these services in accordance with NDIC and/or BLM approval.

Line Item	Description	Minimum Units
1	Service Rig (up to 12-hour days, 4-man crew)	4 days
2	Oversize Load Permits (ND State & Counties)	each day of rig movement
3	Service Crew Mobilization, Roundtrip Mileage & Travel from Williston ND	4 days
4	BOP Rental (includes redress at job completion)	2 days
5	Cement Pumping Equipment & Personnel (includes all miscellaneous pumping)	4 days
6	Bulk Class "G" Cement (includes cement transportation)	average of 235 Sacks
7	Mechanical Isolation Devices, Cement Retainers (includes setting tools & stinger)	3 anticipated
8	Mechanical Isolation Devices, Bridge Plugs (includes setting tools)	3 anticipated
9	Wireline Perforating & Plug Setting Services (5 anticipated runs per wellbore)	3 days
10	Floc Tank & 400 Barrel Upright Tank Rental, Rental Tank Cleaning & Transportation	4 days
11	Fresh and Salt Water (includes delivery for use & disposal of collected excess liquids)	Estimated 350 bbls
12	Cut & Cap Casing along with Identity Plate installation upon completion of P&A services	1 day

It is the understanding of WISCO Inc. that the tubulars within the wellbore are to be utilized for P&A service. Upon the need for additional services and/or equipment, the NDIC may be liable for the expense in providing vacuum truck service, Hot Oil service, additional wireline services along with all additional rig time and crew travel beyond the 4 anticipated days. If it is determined that the wellbore maintains a substantial amount of Hydrogen Sulfide Gas, all additional H2S wireline charges, H2S safety equipment and/or safety personnel will also be the responsibility of the customer.

In the event of unforeseen issues, problems or difficulties beyond the planned procedures, such as stuck rods or tubing, failed or inadvertent setting of retainers or plugs, collapsed or parted casing, water flows, blow outs, etc., or any procedural changes requested by the North Dakota State Oil & Gas Division, or the Bureau of Land Management may result in additional charges being billed to NDIC in accordance with our most current pricing & rate schedule.

WISCO's complete billable amount, at a minimum, will be based off this pricing and shall remain effective for a period of no less than 250 days from the date of mobilization for this project. All incurred charges are to be remitted in full to WISCO Inc., in US Funds, upon completion of P&A services.

Cook Wellhous in DOA Doubless F. WICCO Inc. presented DOA printer	\$70,805.00 USD
Each Wellbore in P&A Package 5, WISCO Inc. proposed P&A pricing	\$70,805 050

This above estimated pricing **DOES NOT** include any excavation, clean up or restoration of the location. All the downhole & surface equipment on location is expected to be left on location and in the control of the NDIC unless other prior arrangements are made.

Respectfully,

Scott Clark WISCO Inc.

Well Servicing and P&A Supervisor

Package 5 Wells

File No	Well Name & Number	Status	County	STR	WH_Qtr	Field	WH_Lat	WH_Long	P&A Proposed Price
5848	MAHONEY 2	AB	BOTTINEAU	12-163-81	swsw	Kuroki	48,95377635	-101.1227030	\$70,805.00
14709	STAVENS 14-1	AB	BOTTINEAU	14-163-81	NENE	Kuroki	48.95015912	-101.1275691	\$70,805.00
15643	CAMERON 1	AB	BOTTINEAU	1-163-81	swsw	Kuroki	48.9672509	-101.1217231	\$70,805.00
17611	STAVENS 1 HZ	AB	BOTTINEAU	11-163-81	SESE	Kuroki	48.95427205	-101.1268584	\$70,805.00
17653	CAMERON 1 HZ	AB	BOTTINEAU	1-163-81	SWSW	Kuroki	48.96725935	-101.1210650	\$70,805.00
18264	CAMERON 1-11 H	AB	BOTTINEAU	1-163-81	NESW	Kuroki	48.97106036	-101.1155950	\$70,805.00
18962	LODOEN 11-7H	AB	BOTTINEAU	11-163-81	SWNE	Kuroki	48.96005409	-101.1314449	\$70,805.00
19062	WRIGHT 12-12H	AB	BOTTINEAU	12-163-81	SWNW	Kuroki	48.95916507	-101.1227948	\$70,805.00
19229	CAMERON 1-14	AB	BOTTINEAU	1-163-81	SESW	Kuroki	48.96685332	-101.1154632	\$70,805.00
19463	CAMERON 1 - 12	AB	BOTTINEAU	1-163-81	NWSW	Kuroki	48.97079796	-101.1204432	\$70,805.00
21279	WRIGHT 12-10	AB	BOTTINEAU	12-163-81	NESE	Kuroki	48.95539695	-101.1077895	\$70,805.00
90094	DEMARS WSW 1	AB	BOTTINEAU	12-163-81	NENW	Kuroki	48.964299	-101.1152035	\$70,805.00
5478	MOORE-JENSEN 1-R	AB	BOTTINEAU	15-162-80	SESW	South Westhope	48.851578	-101.0295283	\$70,805.00
5848	MOORE-JENSEN 2-R	AB	BOTTINEAU	15-162-80	NWSW	South Westhope	48.85606105	-101.0350145	\$70,805.00
10219	MARTIN I	AB	BOTTINEAU	2-162-80	SWSE	South Westhope	48.88069626	-101.0024372	\$70,805,00

15 Wells, \$70,805.00 per wellbore = \$1,062,075.00 Total Package Price



AN OMNI ENVIRONMENTAL SOLUTIONS COMPANY

State of North Dakota SECRETARY OF STATE



CONTRACTOR LICENSE

NO: 41140 CLASS: A

The undersigned, as Secretary of State of the state of North Dakota and Registrar of Contractors, certifies that **WISCO**, **INC**. whose address is in CARENCRO, LA, has filed in this office proper documents for a Contractor License valid until March 1, 2023, and has complied with all requirements of North Dakota Century Code, chapter 43-07.

WISCO, **INC**. is entitled to bid on and accept contracts as authorized by law under this license without limit as to the value of any single contract project.

Dated: February 4, 2022

Alvin A. Jaeger Secretary of State

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END