



## PERMIT FOR CARBON DIOXIDE INJECTION

OPERATOR: Red Trail Energy LLC

ADDRESS: PO Box 11      Richardton, ND 58652

WELL NAME & NO.: RTE 10

LOCATION: SESE Section 10, T139N, R92W, Stark County, ND

AUTHORIZED STORAGE RESERVOIR: Broom Creek

STORAGE FACILITY: Red Trail Richardton Ethanol Broom Creek Storage Facility #1

WELL FILE NO.: 37229

PERMIT DATE: March 3, 2022

**This permit is conditioned upon the storage facility operator (operator) complying with the provisions set forth in North Dakota Administrative Code (NDAC) Chapters 43-05-01, 43-02-03, 43-02-05, in addition to North Dakota Industrial Commission (Commission) Orders No. 31453, 31454, 31455, and any other rules or orders of the Commission when applicable, and the following stipulations:**

- (1) A Commission Field Inspector must witness a satisfactory mechanical integrity test on the tubing-casing annulus prior to injecting carbon dioxide.
- (2) The operator shall notify the Director at least 48 hours in advance to witness a mechanical integrity test of the tubing-casing annulus. The packer must be set within 100 feet of the upper most perforation and in the 13CR-80 casing.
- (3) A pressure test approved by the Director must be performed on the injection flowline between the injection pump and the well head prior to injecting carbon dioxide. The results of this test shall be reported on a Sundry Notice through NorthSTAR detailing the test results (e.g. date of test, starting and ending pressures and pressure at 5 minute intervals, testing medium, etc.). The Sundry Notice should also include details on the injection flowline (e.g. length of the line, installation date, type of pipe, type of fittings, pressure rating of pipe and fittings, etc.).
- (4) The maximum allowable injection pressure at surface is established as 2250 psi. The maximum allowable injection bottomhole pressure is established at 4019 psi.

- (5) Within thirty days after conversion, a Sundry Notice through NorthSTAR shall be submitted detailing the conversion, and including at least the following:
  - a. A final schematic diagram of the surface injection system and its appurtenances;
  - b. A final well bore diagram showing the name, description, and depths of the storage reservoir, the base of the deepest underground source of drinking water, and depicting the casing strings, cement emplacement, perforations, tubing, plugs or plugbacks, and packer;
  - c. The results of a mechanical integrity test of the casing-tubing annulus; and
  - d. An affidavit specifying the chemical constituents, their relative proportions and the physical properties of the carbon dioxide stream, and the source of the carbon dioxide stream.
- (6) Injection is prohibited until construction is complete, and
  - a. The operator has submitted notice outlined in the paragraphs 2, 3, and 5 to the Director; and
  - b. The Commission Field Inspector has inspected or otherwise reviewed the injection well and finds it is in compliance with the conditions of the permit.
- (7) The operator shall continuously monitor the surface casing-long string casing annulus with a gauge not to exceed 300 psi. The Commission must be notified in advance if there is pressure that needs to be bled off.
- (8) External mechanical integrity must be continuously monitored with the installed fiber optic line. The Commission must be notified within 24 hours should the fiber optic line fail. The Commission must be notified prior to severing the line above the confining zone if such an action becomes necessary for remedial work.
- (9) The operator shall run an ultrasonic or other log capable of evaluating internal and external pipe condition on a 5-year schedule, unless analysis of corrosion coupons necessitate a more frequent schedule, and submit such log to the Commission.
- (10) The operator shall report any noncompliance with regulations or permit conditions to the Director within 24 hours followed by a written explanation within five days.
- (11) Director approval shall be obtained prior to attempting any remedial work to the casing strings, tubing, or packer.
- (12) Following any remedial work done to this well, a Sundry Notice shall be submitted through NorthSTAR detailing the work done. This report shall include the reason for the workover, the work done, dates, size and type of tubing, type and location of packer, result of pressure test, and any other pertinent data.

- (13) Following the completion of any remedial work, the Director is authorized to order further mechanical integrity tests or other remedial work as deemed necessary to ensure the mechanical integrity of the well and to prevent the movement of carbon dioxide and displaced fluids into an underground source of drinking water or a zone other than authorized.
- (14) Operations shall cease immediately if so directed by the Director or one of his representatives.
- (15) This permit shall expire twelve months from the date of issue if the permitted well has not been converted to injection.
- (16) Injection well permits must be maintained by the operator for the operating life of the storage facility and the closure period.
- (17) Verbal notice must be given to the Director of the date of first injection immediately. Written notice must be given to the Director within 24 hours of first injection and of any discontinuance within ten days. Written notice must also be given of the date injection recommences.
- (18) The operator shall report monthly, regardless of the status of the operations, the volume of the carbon dioxide injected or withdrawn since the last report, the average injection rate, and the wellhead and bottomhole temperature and pressure data.
- (19) This permit shall be reviewed by the Commission at least once every five years to determine whether it should be modified, revoked, or a minor modification made.
- (20) For the purposes of enforcement, compliance with this injection well permit during its term means compliance with NDAC Section 43-05-01-10 (Injection Well Permit) and North Dakota Century Code Chapter 38-22. However, a permit may be modified, revoked, or terminated during its term pursuant to NDAC Section 43-05-01-12.

This permit is effective the date set forth below and is transferable only upon approval of the Commission.

Dated this    day of    March 3, 2022.

North Dakota Industrial Commission  
Department of Mineral Resources  
Lynn D. Helms  
Director

By:   
Stephen Fried  
CCUS Supervisor

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