

U.S. Department of Interior
North Dakota State Orphaned Wells Program
Grant No.: D22AP00231-00
Quarterly Performance (Technical) Report
January 1, 2023-March 31, 2023

Summary of activities:

From January 1 to March 31, 2023, North Dakota Industrial Commission (NDIC) oversaw the plugging work of 16 orphaned wells. NDIC continues to prioritize orphaned wells by evaluating each well's impact on public health and safety, potential environmental risks.

AG Witt, LLC, has continued to manage the administration of the federal reporting, oversight of fiscal management of the program, and to assist NDIC in meeting all Federal requirements of the grant. NDIC and AG Witt have a coordination meeting once a week to go over wells plugged, summary of work completed, contractor invoices received, and certified payroll.

In March, AG Witt conducted additional training to remediation contractors to go over contractual and federal requirements of Davis Bacon Act (DBA) and Build America Buy America (BABA), project tracking, and timelines. AG Witt continues on-going tracking and monitoring of contractors to ensure they are meeting federal requirements set forth in the Initial Grant.

NDIC continues to update their website providing plugging and reclamation progress to the public. The website is located at: <https://www.dmr.nd.gov/dmr/iija/initialgrant>.

Plugging contracts awarded:

WISCO, Inc., was awarded fourteen wells to be plugged.

ND&T Services, Inc., was awarded fifty-nine wells to be plugged.

Reclamation contracts:

Badlands Contracting, LLC, was awarded forty-five wells to be reclaimed.

Midwest Industrial Maintenance, LLC, was awarded fifty-two wells to be reclaimed.

Radiation Pro's, LLC, was awarded seventeen wells to be reclaimed.

Number of jobs created or saved through the funded activities:

NDIC is aware of approximately 25 jobs created and or saved in North Dakota directly from contracts through the Orphaned Wells program from Jan-March 31, 2023. Contractor certified payroll has been received, reviewed, and approved each week by AG Witt.

Number of orphaned wells plugged, remediated, and reclaimed:

See attached spreadsheet with list of wells that have been plugged, cut, and capped to date. As of March 31, 2023, 7 wells have been completed, 9 wells need to be cut and capped, and 57 wells are in progress. Winter weather slowed plugging operations, but the number of wells being plugged increased as the weather improved. No wells are reclaimed as of this report. Weather permitting, reclamation is anticipated to begin early to mid-May.

P&A witnessing documentation for each plugged well:

See attached inspector notes from NDIC Field Inspectors witnessing each plugging job. AG Witt also conducts tracking of pluggings and cost monitoring.

Inventory of orphaned wells on state and private lands:

See attached spreadsheet including inventory of all wells with latitudes and longitudes of each site.

Methane emissions reduced as a result of plugging, remediating, and reclaiming orphaned wells (including a description of the methodologies used for this parameter):

North Dakota Department of Environmental Quality (NDDEQ) noted in their January 4th, 2023, letter:

“The North Dakota Department of Environmental Quality (Department) has completed 88 of 90 wellheads to be assessed for pre-plug methane emissions in accordance with the November 29, 2022, Interagency Agreement. 82 wellheads in Bottineau & Renville counties were surveyed November 30th - December 1st, 3 wellheads in McKenzie County were surveyed on December 27th, and three wellheads in Burke County were surveyed on December 19th. The remaining two sites in Burke County, the Busch 1 and Paulson 1, will be assessed once the wellheads are accessible. No methane or other hydrocarbon/Voc emissions were observed by the Department at the 88 wellheads surveyed. No gas monitor readings were taken due to a lack of observable emissions, only OGI videos and digital photographs are available for each wellhead surveyed.”

NDDEQ completed the pre-plug survey of all the wells, and will carry out post-plugging emission testing on the wells once all pluggings are complete.

Acres of habitat restored:

Weather permitting, reclamation is anticipated to begin early to mid-May.

| Well Name | File No | County | Well Type | Operator | Field | Well Site Latitude | Well Site Longitude | Plugging Start Date | Plugging Completion Date | Cut & Cap Date |
|----------------------------|---------|-----------|-----------|-------------------|--------------|--------------------|---------------------|---------------------|--------------------------|----------------|
| Chola Sherwood Unit 10-1 | 4058 | RENVILLE | OG | 31 OPERATING, LLC | Chola | 48.61675232 | -101.5367581 | 2/2/2023 | 2/13/2023 | TBD |
| Chola Sherwood Unit 6-1 | 4064 | RENVILLE | OG | 31 OPERATING, LLC | Chola | 48.62357743 | -101.5368855 | 2/23/2023 | 3/3/2023 | TBD |
| Chola Sherwood Unit 9-1 | 5073 | RENVILLE | OG | 31 OPERATING, LLC | Chola | 48.6163415 | -101.5470513 | 2/20/2023 | 2/27/2023 | TBD |
| Chola Sherwood Unit 9-2 | 6328 | RENVILLE | OG | 31 OPERATING, LLC | Chola | 48.61675389 | -101.5415981 | 2/14/2023 | 2/22/2023 | TBD |
| Paulson 1 | 7152 | BURKE | OG | 31 OPERATING, LLC | Black Slough | 48.84181488 | -102.6585754 | 3/27/2023 | 3/31/2023 | TBD |
| STATE OF NORTH DAKOTA 1-36 | 8989 | RENVILLE | OG | 31 OPERATING, LLC | Elmore | 48.98620254 | -101.5165117 | 3/22/2023 | 3/27/2023 | TBD |
| ENERGY MEYER 1 | 11227 | RENVILLE | OG | 31 OPERATING, LLC | Hurley | 48.90229529 | -101.5219159 | 3/20/2023 | 3/22/2023 | TBD |
| ENERGY MEYER 2 | 11303 | RENVILLE | OG | 31 OPERATING, LLC | Hurley | 48.90591697 | -101.5261836 | 2/28/2023 | 3/7/2023 | TBD |
| ENERGY MEYER SWD 1 | 90066 | RENVILLE | SWD | 31 OPERATING, LLC | Hurley | 48.90176944 | -101.5192794 | 3/8/2023 | 3/17/2023 | TBD |
| RICE TRUST 1 | 13884 | BOTTINEAU | OG | 31 OPERATING, LLC | Renville | 48.7834653 | -101.3305472 | 1/19/2023 | 1/27/2023 | 1/27/2023 |
| RICE ET AL 1H | 14729 | BOTTINEAU | OG | 31 OPERATING, LLC | Renville | 48.78327974 | -101.3226125 | 1/23/2023 | 2/6/2023 | 2/10/2023 |
| RICE 3 | 15180 | BOTTINEAU | WI | 31 OPERATING, LLC | Renville | 48.78612498 | -101.3308346 | 2/9/2023 | 2/14/2023 | 2/27/2023 |
| RICE 5 | 15245 | BOTTINEAU | WI | 31 OPERATING, LLC | Renville | 48.78139419 | -101.3270107 | 2/9/2023 | 2/10/2023 | 2/15/2023 |
| GLESSING 2 | 15360 | BOTTINEAU | WI | 31 OPERATING, LLC | Renville | 48.77944645 | -101.3354302 | 3/28/2023 | 3/29/2023 | 4/3/2023 |
| RICE 8 | 16082 | BOTTINEAU | OG | 31 OPERATING, LLC | Renville | 48.78008426 | -101.3238977 | 2/7/2023 | 2/8/2023 | 2/10/2023 |
| RICE 10 | 19314 | BOTTINEAU | OG | 31 OPERATING, LLC | Renville | 48.77819176 | -101.3320931 | 3/23/2023 | 3/27/2023 | 3/29/2023 |

Observation Detail

| Inspection Subject (Well - 4058) | | | Actions |
|------------------------------------|---|------------------------------------|---------|
| Inspection ID 10325382 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/2/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments MIRU. | | |

| Inspected Subjects - Inspection 10325382 | | | | | |
|--|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

| Inspection Subject (Well - 4058) | | | Actions |
|------------------------------------|---|------------------------------------|---------|
| Inspection ID 10326150 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/3/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Rigged up, but crew off. Will hook onto on Monday. Will run CICR, roll hole, run CBL. | | |

| Inspected Subjects - Inspection 10326150 | | | | | |
|--|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

Inspection Subject (Well - 4058)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10327356 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/7/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Wisco rig #154 (Nick's). Noble Wireline on site. Trying to unseat packer/anchor. Had anchor listed, but seems to act like packer.**AMENDMENT- Talked to David T. Stuck. Worked it 3 hours. Shear on packer no go. Trying to pound down, stuck. Go with Tubing cutter, as low as possible. Mill out. Push down. Need est. for how much. Noble Wireline to do cutter. Probably Well Pro for mill/fish. | |


Inspected Subjects - Inspection 10327356

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

Inspection Subject (Well - 4058)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10328311 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/8/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Got several calls from Scott Clark. Noble did tubing cut at 4946'. Deeper than perms. Extra cost- Noble- \$4100, plus 2 hrs rig time. Will TOH. Will run bit and scraper. Run CICR, and run CBL. | |

Inspected Subjects - Inspection 10328311

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Comments

Observation Detail

Help

Inspection Subject (Well - 4058)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10328749 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/9/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments CICR @ 4830'. Noble Wireline ran CBL. Reviewed. Cement appears to surface, though some gappy areas. Good for balance for the Dakota, try for squeeze at Pierre, perf and circulate to surface for the surface. Will cement tomorrow. | |

Inspected Subjects - Inspection 10328749

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

1

20

items per page

Viewing 1 - 1 from 1 results



Comments



Observation Detail

Inspection Subject (Well - 4058)

Actions

| | | |
|-------------------------------------|---|----------------------------------|
| Inspection ID 10329231 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts |
| Inspection Date 2/10/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Consultant | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments Rig RIH CICR and set @ 4830'. WISCO rolled hole with clean production water and pressure tested casing. Test failed, CIBP needed below plugs until casing passes test. Rig stung in. Plug 1-WISCO pumped 2bbls FW, 100sx(20bbls) "G" cement, 2bbls FW, and 22bbls SW. Rig stung out resulting in 90sx cement through CICR and 10sx on top. Rig TOH SB 2893' tubing LD remainder. Rig PU CIBP RIH & set @ 2893'. Plug 2-WISCO pumped 5bbls FW, 35sx(7bbls) 15.8ppg "G" cement, 2bbls FW, and 12bbls SW. Plug balanced. Rig TOH LD 10jnts tubing. WISCO filled hole and pressure tested casing, test failed. CIBP needed below next plug. TOH 10 more joints and will shut down for night. | |

Plugging Record


| | | |
|---|---------------------------|--|
| Formation Isolated Mowry-Dakota Group | Depth (Ft) 2893 | Narrative CIBP @ 2893'. 35sx "G" cement balanced on top. CICR @ 4830'. 90sx "G" cement through CICR and 10sx on top. |
| Madison-Production Zone | 4830 | |

Inspected Subjects - Inspection 10329231

Advanced Filtering

Actions

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

| Inspection Subject (Well - 4058) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10329446 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/13/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|---|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Got call from Scott Clark- Got to loc. this AM. They had done balance plug on top of CIBP on Friday, tripped out to about 665' above plug. Tubing stuck this AM. Must have had stringer. 2214' tubing in hole. Will have to free point and cut tubing. Noble Wireline. Talked to Cody. | |

| Inspected Subjects - Inspection 10329446 | | | | | | |
|--|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|--|
| | | | | Advanced Filtering | Actions | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | | |
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details | |



Observation Detail

Help


| Inspection Subject (Well - 4058) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10330096 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/13/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments When they got to rig, tubing stuck (cemented) in hole. Call from Scott Clark. Discussed with Cody V. Noble free point and cut tubing. Noble- \$12428, 3 hr rig time- \$1650. Tagged cement at 2184'. Cut tubing at 2000'. Set CICR (in lieu of CIBP) at 990'. Perf @ 940'. Ran in CICR to 890'. 50 sx in, 10 sx on top squeeze. Init rate- 1.8 bl/min @ 600#. TOH. Perf at 90'. Will finish tomorrow. | |
| Plugging Record | | | |
| Formation Isolated Pierre | Depth (Ft) 890 | Narrative 50 sx in, 10 sx on top of CICR, squeeze. | |

| Inspected Subjects - Inspection 10330096 | | | | | |
|--|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help


| Inspection Subject (Well - 4058) | | | Actions |
|-------------------------------------|---|----------------------------------|---------|
| Inspection ID 10330893 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts | |
| Inspection Date 2/14/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Consultant | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments Noble wireline shot perfs @ 90' the day before. WISCO established circulation pumping ~ 7bbls FW down casing, through perfs @ 90' and up annulus with surface casing. WISCO pumped plug, circulating 40SX "G" cement down casing, through perfs and up annulus with surface casing. Good cement returned to surface. Wellhead will be cut off @ later date. | |
| Plugging Record | | | |
| Formation Isolated Surface | Depth (Ft) 90 | Narrative Circulated 40sx "G" cement down casing, through perfs @ 90' and up annulus with surface casing. Good cement returned to surface. | |

| Inspected Subjects - Inspection 10330893 | | | | | |
|---|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions <input type="text"/> Settings | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Inspection Subject (Well - 4058)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10327255 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/6/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 4058 | Subject Name CHOLA SHERWOOD UNIT 10-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Nick's rig. Tripping out rod. Some parafin, but had rolled hole to clean. Will run wireline guage ring. | | |

Inspected Subjects - Inspection 10327255

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4058 | CHOLA SHERWOOD UNIT 10-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 4064)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10334383 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/23/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 4064 | Subject Name CHOLA SHERWOOD UNIT 6-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments MIRU. Have FW flow on them. Killed with 10# SW. Will trip rod. | |

Inspected Subjects - Inspection 10334383

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4064 | CHOLA SHERWOOD UNIT 6-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 4064)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10336223 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/27/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 4064 | Subject Name CHOLA SHERWOOD UNIT 6-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Rods parted. 193 jts out. Got rod out. Pitted bad. Parted tubing. Bad holes and pitting. Parted at 3975'. Will use workstring. Talked to Tabor. AMENDMENT- Fish tubing. Mill top and overshot. Body break on tubing. | | |

Inspected Subjects - Inspection 10336223

Advanced Filtering Actions

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4064 | CHOLA SHERWOOD UNIT 6-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail


| Inspection Subject (Well - 4064) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10336224 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/28/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 4064 | Subject Name CHOLA SHERWOOD UNIT 6-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Went in with mill and overshot. Hit high, 3761', with mill and overshot. Tired twist in, but wedging. Have to pull out with 5000# over. CICR was to be 4834'. 193 rod out- 4825'. Hole in casing and maybe dumping sluff off on top? Talked to Tabor. Will have them go in with bit and scraper, try to rotate in, and flush out. Will check on flat tank on returns. Will call with results. | | |

| Inspected Subjects - Inspection 10336224 | | | | | |
|---|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| <input type="button" value="Advanced Filtering"/> <input type="button" value="Actions"/> <input type="text"/> <input type="button" value="Settings"/> | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 4064 | CHOLA SHERWOOD UNIT 6-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help


| Inspection Subject (Well - 4064) | | | Actions |
|------------------------------------|---|------------------------------------|---------|
| Inspection ID 10337015 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/1/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 4064 | Subject Name CHOLA SHERWOOD UNIT 6-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments AMMENDMENT- Change to procedure. Hitting iron hard @ 3761' (as per marks on fishing tool). Switched to bit and scraper. Hit hard and twisted at 1123' (18 stds in). Stacked out hard at 3761'. Discussed with Tabor. Went in with perferd sub. Got through tight spot, tagged at 3761'. TOH. Noble hooked up. Perfed at 3750'. TOH. TIH w/ perfed sub. Balance 50 sx plug at 3750'. (Tubing volume- 21.7 bl.) Will have about 420' of cement in casing, as calculated. TOH. Leave overnight. Tag in AM. | |
| Plugging Record | | | |
| Formation Isolated Madison | Depth (Ft) 3750 | Narrative PErf at 3750', balance 50 sx. Tag in AM. | |

| Inspected Subjects - Inspection 10337015 | | | | | |
|--|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 4064 | CHOLA SHERWOOD UNIT 6-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

Inspection Subject (Well - 4064)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10337944 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/2/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 4064 | Subject Name CHOLA SHERWOOD UNIT 6-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Entered plugging record | |

Plugging Record

| | | |
|-------------------------------------|---------------------------|--|
| Formation Isolated Dakota | Depth (Ft) 2893 | Narrative Balance plug across perms, 50 sx. Will tag |
|-------------------------------------|---------------------------|--|

Inspected Subjects - Inspection 10337944

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4064 | CHOLA SHERWOOD UNIT 6-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |





Observation Detail

Help

Inspection Subject (Well - 4064)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10337946 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/2/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 4064 | Subject Name CHOLA SHERWOOD UNIT 6-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Tagged plug at 3505' (245' of cement in casing). Some cement did get behind the casing. TOH. TIH with Noble. Perf at 2893'. Tubing capacity to 2893'- 16.8 bl. TIH with perfed sub. Balanced 50 sx at 2893'. TOH. Should be about 420' in casing. Will tag in AM. TOC may be about 2473'. | |

Inspected Subjects - Inspection 10337946

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4064 | CHOLA SHERWOOD UNIT 6-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |



Observation Detail

Inspection Subject (Well - 4064)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10338927 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/3/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 4064 | Subject Name CHOLA SHERWOOD UNIT 6-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments TIH, tagged Dakota plug at 2533' (360' of cement). TOH. Tested casing, SC backside valve blew out. Ran in and set CICR (in lieu of CIBP) on wireline at 990'. Perfed at 935' and 90'. Set CICR at 890'. 60 sx squeeze (50 in, 10 on top). Init rate- 1 bl/min @ 600#. TOH. Hooked up to wellhead. Tried to circulate FW to surface. Could not. Pumped 15 sx down PC, pumped 15 sx down SC backside. Will do cut and cap later. | |

Plugging Record

| | | |
|--|--------------------------------|---|
| Formation Isolated Surface pierre | Depth (Ft) 90 890 | Narrative Pump 15 sx down PC, 15 sx down SC backside Squeeze, 50 sx in, 10 sx on top of CICR |
|--|--------------------------------|---|


Inspected Subjects - Inspection 10338927

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 4064 | CHOLA SHERWOOD UNIT 6-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

| Inspection Subject (Well - 5073) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10334382 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/23/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 5073 | Subject Name CHOLA SHERWOOD UNIT 9-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|---|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments No anchor. Ran bit and scraper. Ran past perms. Ran CICR. Set at 4850'. Noble ran CBL. Reviewed, and TOC about 1970'. Took 3 pics. Will TIH w/ stinger. Cement tomorrow. | |

| Inspected Subjects - Inspection 10334382 | | | | | |
|--|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 5073 | CHOLA SHERWOOD UNIT 9-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Comments

Observation Detail

| Inspection Subject (Well - 5073) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10334813 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/24/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 5073 | Subject Name CHOLA SHERWOOD UNIT 9-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Got to location, but -30 degrees. Shut down for day. Will cement on Monday. | | |

| Inspected Subjects - Inspection 10334813 | | | | | |
|--|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 5073 | CHOLA SHERWOOD UNIT 9-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 5073)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10336219 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/27/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 5073 | Subject Name CHOLA SHERWOOD UNIT 9-1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Rolled hole. CICR set at 4850'. Pressure Test- 1000#, held w/ 50# lost to wellhead leak. Passed. Stung in, 90 sx in, 10 sx on top. 2 7/8" to 4850'- 28.1 bl. Init rate- 3 bl/min @ 100#. Final rate - 2 bl/min @ 550#. TOH to 2930'. Balance 35 sx. TOH. Noble Wireline hooked up. Perfed at 905' and 90'. Ran in and set CICR at 842'. 50 sx in, 10 sx on top. Init rate- 2 bl/min @ 600#, final rate - 2 bl/min @ 500#. Had bullplug blow on SC during squeeze. Got old drill mud to surface. Will clena up. TOH. Hooked to wellhead. Tried to circulate cement. Got no returns, pumped 20 sx to backside, then switched the hoses to the production casing, and got circulation. pumped 20 sx to PC. Will cut and cap later. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|---|
| Surface | 90 | Pumped 20 sx down SC backside, 20 sx down PC. |
| Pierre | 842 | CICR, 50 sx in, 10 sx on top |
| Dakota | 2930 | Balance 35 sx |
| Madison | 4850 | CICR, 90 sx in, 10 sx on top |


Inspected Subjects - Inspection 10336219

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 5073 | CHOLA SHERWOOD UNIT 9-1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Inspection Subject (Well - 6328)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10330930 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/15/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 6328 | Subject Name CHOLA SHERWOOD UNIT 9-2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Amendment- Noble tagged up at 4842'. Will cut as close as can, and then have to mill. Shows 15.5# casing in well file. | |

Inspected Subjects - Inspection 10330930

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 6328 | CHOLA SHERWOOD UNIT 9-2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |



Comments

Observation Detail

Inspection Subject (Well - 6328)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10330904 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/15/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 6328 | Subject Name CHOLA SHERWOOD UNIT 9-2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Amendment- Talked to Scott Clark. Jarring is not going anywhere on anchor. Talked to David Tabor- They will have Noble cut tubing. Will call with depth. If deep enough (pass perms) will continue. If not, will mill and push below. | |

Inspected Subjects - Inspection 10330904

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 6328 | CHOLA SHERWOOD UNIT 9-2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

Inspection Subject (Well - 6328)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10332015 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/16/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 6328 | Subject Name CHOLA SHERWOOD UNIT 9-2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Cut tubing at 4841'. Wash pipe on mill. Milled out with Wisco swivel. Filled casing. Went in good. Milled, but won't push down. Talked to Tabor. Pumped into well at a barrel /min at 300#. Will have them Set CICR as per procedure. Will run bit and scaper, Run CICR, and roll hole and run CBL. Will cement on Tues. | |

Inspected Subjects - Inspection 10332015

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 6328 | CHOLA SHERWOOD UNIT 9-2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |





Observation Detail

Help

Inspection Subject (Well - 6328)

Actions

| | | |
|-------------------------------------|---|-------------------------------------|
| Inspection ID 10334097 | Operator Name 31 OPERATING, LLC | Inspected By Scott Ladner |
| Inspection Date 2/21/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 6328 | Subject Name CHOLA SHERWOOD UNIT 9-2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Supervisor | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments Ran a bit & scraper. Set CICR @ 4826'. Rolled the hole with 100bls clean heavy saltwater. Tested casing to 1000psi for 15 minutes. Did not hold. Injection rate of 2bls/min @ 500psi. WISCO pumped 2bls fresh water, 20bls 15.8# 1.15y Class G, 2bls fresh water, 14.7bls salt water, & stung out to leave 2bls of cement on top of the CICR. TOH. TIH and set CIBP @ 3153'. Balanced 50sx @ 3153'. Pumped 5bls fresh water, 10bls 15.8# 1.15y Class G, 1bls fresh water, & 9.5bls salt water to balance. TOH. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|------------------------------|
| Mowry | 3153 | CIBP Balanced 50sx |
| Madison | 4826 | CICR 90sx thru & 10sx on top |


Inspected Subjects - Inspection 10334097

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 6328 | CHOLA SHERWOOD UNIT 9-2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help


| Inspection Subject (Well - 6328) | | | Actions |
|-------------------------------------|---|-------------------------------------|---------|
| Inspection ID 10334098 | Operator Name 31 OPERATING, LLC | Inspected By Scott Ladner | |
| Inspection Date 2/22/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 6328 | Subject Name CHOLA SHERWOOD UNIT 9-2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|---|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Supervisor | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments Noble Wireline set CIBP @ 963'. Perfed @ 913' & 90'. Set CICR on tubing @ 863'. Could not get an injection rate. Pressured up to 2000psi. Balanced 50sx on top of the CICR. WISCO pumped 5bls fresh water, 10bls 15.8# 1.15y Class G, 1bls fresh water, & .6bls salt water to balance. TOH. Circulated 40sx 15.8# 1.15y Class G from 90' to surface. | |
| Plugging Record | | | |
| Formation Isolated Pierre Surface | Depth (Ft) 863 90 | Narrative CICR. Balanced 50sx on top Circulated 40sx to surface. | |

| Inspected Subjects - Inspection 10334098 | | | | | |
|--|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 6328 | CHOLA SHERWOOD UNIT 9-2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

Inspection Subject (Well - 6328)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10330903 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/14/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|--|-----------------------------|--|
| Subject ID 6328 | Subject Name CHOLA SHERWOOD UNIT 9-2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|--|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Notes- MIRU. Call from Scott C.- Jarring pretty hard on anchor, and not coming. Will resume tomorrow. | | |

Inspected Subjects - Inspection 10330903

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|-------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 6328 | CHOLA SHERWOOD UNIT 9-2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Comments

Observation Detail

| Inspection Subject (Well - 7152) | | | Actions |
|-------------------------------------|---|----------------------------------|---------|
| Inspection ID 10351907 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts | |
| Inspection Date 3/27/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|----------------------------------|-----------------------------|--|
| Subject ID 7152 | Subject Name PAULSON 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|-----------------------------------|-----------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Cementing Company WISCO | Rig Company WISCO |
| Wireline Company Noble | Daily Log/Comments Received notification from Scott Clark, WISCO is moving in and rigging up equipment to start PA operations. | | |

| Inspected Subjects - Inspection 10351907 | | | | | |
|--|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 7152 | PAULSON 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 7152)

Actions

| | | |
|-------------------------------------|---|----------------------------------|
| Inspection ID 10352003 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts |
| Inspection Date 3/29/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|----------------------------------|-----------------------------|--|
| Subject ID 7152 | Subject Name PAULSON 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|----------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|-----------------------------------|-----------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Cementing Company WISCO | Rig Company WISCO |
| Wireline Company Noble | Daily Log/Comments Rig RIH bit & scraper to ~6470'. Rig RIH & set CICR @ 6409'. WISCO rolled hole with clean production water and pressure tested casing to 1000psi. Test passed. WISCO stung into CICR and established injection rate of 1.5bpm @ 1100psi. Plug 1- WISCO pumped 5bbbls FW, 20bbbls(100sx) G cement, 2bbbls FW and 32bbbls SW. Rig stung out with 600psi on tubing resulting in 90sx cement through CICR and 10sx on top. Rig TOH SB 3733' of tubing LD remainder. Noble shot perfs @ 3883' and set CICR @ 3733'. Will finish tomorrow. | | |


Inspected Subjects - Inspection 10352003

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 7152 | PAULSON 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

| Inspection Subject (Well - 7152) | | | Actions |
|-------------------------------------|---|----------------------------------|---------|
| Inspection ID 10352005 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts | |
| Inspection Date 3/30/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|----------------------------------|-----------------------------|--|
| Subject ID 7152 | Subject Name PAULSON 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|-----------------------------------|-----------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Cementing Company WISCO | Rig Company WISCO |
| Wireline Company Noble | Daily Log/Comments Arrived on location and freshwater truck was broke down. After ~ 1hr, called off operations until a mechanic could repair truck. | | |

| Inspected Subjects - Inspection 10352005 | | | | | |
|--|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 7152 | PAULSON 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Comments

Observation Detail

Inspection Subject (Well - 7152)

Actions

| | | |
|-------------------------------------|---|----------------------------------|
| Inspection ID 10352004 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts |
| Inspection Date 3/31/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|----------------------------------|-----------------------------|--|
| Subject ID 7152 | Subject Name PAULSON 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|----------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments WISCO established injection rate of 1.5bpm @ 1200psi. Plug 2- WISCO pumped 5bbls FW, 20bbls(100sx) G cement, 2bbls FW and 17bbls SW. Rig stung out with 1600psi on tubing resulting in 90sx cement through CICR and 10sx on top. Rig SB 1324' tubing, LD remainder. Noble shot perfs @ 1410', 680' and 90'. Rig set CICR @ 1324'. WISCO established injection rate of 1.5bpm @ 1100psi. Plug 3- WISCO pumped 5bbls FW, 20bbls(100sx) G cement, 2bbls FW and 3.5bbls SW. Rig stung out with 800psi on tubing resulting in 90sx cement through CICR and 10sx on top. Rig SB 645' tubing LD remainder. Rig PU CICR and set @ 645'. WISCO established injection rate of 1.5bpm @ 500psi. Plug 4- WISCO pumped 5bbls FW, 15bbls(75sx) G cement, 2bbls FW. Rig stung out resulting in 65sx cement through CICR and 10sx on top. Rig LD all tubing. Set up to pump down SC annulus, through perfs @ 90', and up production casing. Plug 5- WISCO pumped 5bbls FW to establish circulation and 40sx G cement, getting good cement to surface. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|---|
| Surface | 90 | Perfs @ 90'. Pumped 40sx cement down surface casing through perfs and up production casing. |
| Surface Casing | 645 | Perfs @ 680', CICR @ 645'. 65sx through and 10sx on top CICR. |

| | |
|--------------------------|------|
| Pierre | 1324 |
| Dakota Group- Mowry | 3733 |
| Madison- Production Zone | 6409 |

Perfs @ 1410, CICR @ 1324. 90sx through and 10sx on top CICR.
 Perfs @ 3883', CICR @ 3733'. 90sx through and 10sx on top CICR.
 CICR @ 6409'. 90sx through and 10sx on top CICR.

Inspected Subjects - Inspection 10352004

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|----------------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 7152 | PAULSON 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

| Inspection Subject (Well - 8989) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10346763 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/22/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 8989 | Subject Name STATE OF NORTH DAKOTA 1-36 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Move to location. Will rig up. | | |

| Inspected Subjects - Inspection 10346763 | | | | | |
|--|----------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 8989 | STATE OF NORTH DAKOTA 1-36 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

| Inspection Subject (Well - 8989) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10348673 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/24/2023 | Inspection Type Oil and Gas | Flagged? No | |


The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 8989 | Subject Name STATE OF NORTH DAKOTA 1-36 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|---|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Had stripped rod and tubing. Ran CICR. Set 3837'. Noble ran CBL. TOC about 2652'. Rolled hole. Ran pressure test, held good. Ran into CICR. Could not get stung in. Pressured up and pressure on backside. Could not get stinger in. Stung out. Balance 35 sx on top. TOH. Noble Wireline TIH. Perfed at 2404' and 448'. TIH, set CICR at 2310'. Squeezed 90 sx in, 10 sx on top. Init. rate- 1.5 l/min @ 1100#, mid rate- 1.5 bl/min @ 100#, and final rate of 1.5 bl/min @ 600#. Stung out with 600#. TOH Tried to establish circ. w/ FW. Backside valve threads messed up. Could not get the circulation. Ran CCR to 400'. Squeezed 50 sx in, dumped 10 sx on top. Will perf at 90' and finish on Monday. Will cut and cap later. | |

| Plugging Record | | |
|---------------------------|-------------------|---|
| Formation Isolated | Depth (Ft) | Narrative |
| Pierre | 400 | CICR, 50 sx in, 10 sx on top |
| Dakota | 2310 | CICR, 90 sx in, 10 sx on top |
| Madison | 3837 | CICR, could not get squeeze, balance 35 sx on top |

| Inspected Subjects - Inspection 10348673 | | | | | |
|--|----------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 8989 | STATE OF NORTH DAKOTA 1-36 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Inspection Subject (Well - 8989)

Actions

| | | |
|-------------------------------------|---|----------------------------------|
| Inspection ID 10349015 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts |
| Inspection Date 3/27/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|---------------------------|---|-----------------------------|--|
| Subject ID 8989 | Subject Name STATE OF NORTH DAKOTA 1-36 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|---------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Marshall Mead | Company Rep Title Consultant | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments Noble wireline shot squeeze perfs @ 90'. Rigged up wellhead to pump cement down surface casing annulus, through perfs and up surface casing. WISCO pumped 5bbls FW to establish circulation. Wisco pumped surfce plug, pumping 5bbls FW, 45sx(9bbls) cement slurry, getting good cement returns to surface. Wellhead will be cut @ later date. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|---|
| Surface | 90 | Pumped 45sx(9bbls) cement slurry down surface casing annulus, through perfs @ 90' and up production casing until good cement returned to surface. |


Inspected Subjects - Inspection 10349015

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------------------|-----------|---------------------------------|--------------------------|------------------------------|
| 8989 | STATE OF NORTH DAKOTA 1-36 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Inspection Subject (Well - 11227)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10336226 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/28/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11227 | Subject Name ENERGY MEYER 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

Daily Log/Comments

Notes- Changed the procedure to reflect that there is no CBL. CBL must be run. Forwarded to Cody.

Inspected Subjects - Inspection 10336226

Advanced Filtering

Actions

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| 11227 | ENERGY MEYER 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

| Inspection Subject (Well - 11227) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10345392 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/20/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11227 | Subject Name ENERGY MEYER 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Talked to Scott Clark. MIRU. | | |

| Inspected Subjects - Inspection 10345392 | | | | | |
|--|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 11227 | ENERGY MEYER 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 11227)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10346762 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/21/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11227 | Subject Name ENERGY MEYER 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments Ran bit and scraper. Ran CICR to 4201'. Noble Wireline ran CBL. TOC about 1745'. TIH. Rolled hole. Ran pressure test. Held good. Stung in. 90 sx in, 10 sx on top. 24.3 bl tubing capacity. Init rate- 2 bl/min @ 400#, mid rate- 2 bl/min @ 500#, and final rate of 2 bl/min @ 1800#. Stung out with 1500# on. TOH to 2500'. | |

Plugging Record

| | | |
|--------------------------------------|---------------------------|--|
| Formation Isolated Madison | Depth (Ft) 4201 | Narrative CICR, 90 sx in, 10 sx on top |
|--------------------------------------|---------------------------|--|


Inspected Subjects - Inspection 10346762

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| 11227 | ENERGY MEYER 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Inspection Subject (Well - 11227)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10346764 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/22/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11227 | Subject Name ENERGY MEYER 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments 35 x balance plug at 2500'. TOH. Noble TIH and perfed at 455'. Stripped BOP. Tied on to circulate to surface. Achieved. Circulated slurry to surface (150 sx). Will cut and cap later. | |

Plugging Record

| | | |
|---|----------------------------------|--|
| Formation Isolated Pierre/Surface Dakota | Depth (Ft) 455 2500 | Narrative Perfed, circulate 150 sx to surface Balance 35 sx |
|---|----------------------------------|--|


Inspected Subjects - Inspection 10346764

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| 11227 | ENERGY MEYER 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

| Inspection Subject (Well - 11303) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10336220 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/28/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11303 | Subject Name ENERGY MEYER 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Call from Scott C. MIRU. | | |

| Inspected Subjects - Inspection 10336220 | | | | | |
|--|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 11303 | ENERGY MEYER 2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

| Inspection Subject (Well - 11303) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10337013 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/1/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11303 | Subject Name ENERGY MEYER 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments MIRU. Tripped out rod. 4150' of rod, about. W/ pump. | | |

| Inspected Subjects - Inspection 10337013 | | | | | |
|--|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 11303 | ENERGY MEYER 2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Comments

Observation Detail

Inspection Subject (Well - 11303)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10337945 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/2/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11303 | Subject Name ENERGY MEYER 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments AMMENDMENT- Change in procedure. Anchor stuck. Spins. Can't go down or up. Hammered on it. No go. Discussed with Tabor. Stretch test indicates at anchor. Pumped sown tubing. No pressure. TIH and cut tubing 4245' (anchor about 4246'.). Will run CICR to 4240'. Will run CBL, then try to squeeze. | |

Inspected Subjects - Inspection 10337945

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| 11303 | ENERGY MEYER 2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |





Observation Detail

Help

Inspection Subject (Well - 11303)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10338926 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/3/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11303 | Subject Name ENERGY MEYER 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments AMMENDMENT- Change to procedure- Top of anchor- 4246'. Could pump down tubing into perms. Tubing cutter cut at 4245'. Ran CICR to 4240'. Ran CBL. TOC about 2060'. Will cement on Monday. | |

Inspected Subjects - Inspection 10338926

Advanced Filtering

Actions

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| 11303 | ENERGY MEYER 2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 11303)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10340426 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/6/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11303 | Subject Name ENERGY MEYER 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments CICR set at 4240'. TIH. Rolled hole. Pressure test- no good. Could not get seal on corroded threads. Stung in. Tubing capacity- 24.5 bl. Init rate- 2 bl/min @ 300#, mid rate- 1.5 bl/min @ 500#. Pressured up to 2000# at .5 bl/min. Tried to truck it in, but to high pressure. 75 sx in, 25 sx on top. TOH. TIH with CICR (in lieu of CIBP). | |

Plugging Record

| | | |
|--------------------------------------|---------------------------|---|
| Formation Isolated Madison | Depth (Ft) 4240 | Narrative PResurred up- CICR with 75 sx in, 25 sx on top. |
|--------------------------------------|---------------------------|---|


Inspected Subjects - Inspection 10340426

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| 11303 | ENERGY MEYER 2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Inspection Subject (Well - 11303)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10340427 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/7/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---------------------------------------|-----------------------------|--|
| Subject ID 11303 | Subject Name ENERGY MEYER 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Wireline Company Noble | Daily Log/Comments CICR (in lieu of CIBP) @ 2504'. Balance 35 sx on top. TOH. Noble hooked on. Set CICR (in lieu of CIBP) at 505'. Perfed at 455'. Circulated FW to surface. Circulated Cement to surface (approx. 150 sx). Will cut and cap later. | |

Plugging Record

| | | |
|---|----------------------------------|---|
| Formation Isolated Pierre/Surface Dakota | Depth (Ft) 455 2504 | Narrative Perf, Circulate 150 sx to surface. CICR (in lieu of CIBP) at 2504', 35 sx balance on top |
|---|----------------------------------|---|


Inspected Subjects - Inspection 10340427

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|----------------|-----------|---------------------------------|--------------------------|------------------------------|
| 11303 | ENERGY MEYER 2 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

Inspection Subject (Well - 13884)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10317490 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 1/18/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-------------------------------------|-----------------------------|--|
| Subject ID 13884 | Subject Name RICE TRUST 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments MIRU. Will be plugging. | | |

Inspected Subjects - Inspection 10317490

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 13884 | RICE TRUST 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Comments



Observation Detail

Help

| Inspection Subject (Well - 13884) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10317722 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 1/19/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|-------------------------------------|-----------------------------|--|
| Subject ID 13884 | Subject Name RICE TRUST 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--------------------------------------|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Rig #5 (Wick's) Nathan on location. Rigging up. Empty hole (TA'ed). Will go in with dedicated workstring. Run bit and scraper, tag cement. Will call with time for tomorrow. | | |

| Inspected Subjects - Inspection 10317722 | | | | | |
|--|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 13884 | RICE TRUST 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Observation Detail

Help

Inspection Subject (Well - 13884)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10318600 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 1/20/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-------------------------------------|-----------------------------|--|
| Subject ID 13884 | Subject Name RICE TRUST 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments Tagged cement at 3867' w/ bit and scraper. Rolled hole. Pressure test to 1000#, held good. Well had been TA'ed, and had CIBP and cement on top. Balanced 30 sx (6.1 bl). 2 7/8" to 3867'= 22.3 bl. 262' of cement. 15.8# cement. TOH. KLX Wireline- perf at 2406', Perf at 580' (collar at 571', so moved). Set CICR at 2315'. 90 sx in, 10 sx on top. 15.9# cement. Init rate- 1.3 bl/min @ 1600#, mid rate of 2 bl/min @ 1100#, and final rate of 1.5 bl/min @ 1200#. Stung out w/ 700# on. TOH. TIH, set CICR at 520'. 15.7# cement, then up to 15.8#. 50 sx in, dump 10 sx on top. Init. Rate- 1 bl/min @ 300#, mid rate of 1 bl/min @ 100#, and final rate of 1 bl/min @ 250#. Stung out w/ 200# on. TOH. *Change in procedure* Surface was froze up. Will perf at 90', and circulate cement to surface at later date. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|---|
| Pierre | 520 | CICR, Squeeze 50 sx in, dump 10 sx on top |
| Dakota | 2315 | CICR, Squeeze 90 sx in, dump 10 sx on top |
| Madison | 3867 | Balanced 30 sx on top of CIBP and Cement |

Inspected Subjects - Inspection 10318600

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name |
|------------|--------------|----------|----------------|-----------|
|------------|--------------|----------|----------------|-----------|

| | | | | | |
|-------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 13884 | RICE TRUST 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |
|-------|--------------|-----------|---------------------------------|--------------------------|------------------------------|

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|--|--|--|--|--|--|
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Comments ▶

Observation Detail

Inspection Subject (Well - 13884)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10321856 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 1/26/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-------------------------------------|-----------------------------|--|
| Subject ID 13884 | Subject Name RICE TRUST 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|---|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments SC dug out (Jackhammer). KLX hooked up. Perfed at 90'. Hooked onto wellhead and backside. Had to weld cap on SC. Thread was shot. Circulated 30 sx to surface. Will cut and cap later. | |

Plugging Record

| | | |
|--------------------------------------|-------------------------|---|
| Formation Isolated Surface | Depth (Ft) 90 | Narrative Circulate 30 sx to surface. |
|--------------------------------------|-------------------------|---|


Inspected Subjects - Inspection 10321856

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 13884 | RICE TRUST 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

| Inspection Subject (Well - 13884) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10322880 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 1/30/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|-------------------------------------|-----------------------------|--|
| Subject ID 13884 | Subject Name RICE TRUST 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--------------------------------------|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Notes- Got email of cut and cap pictures from Ben Tohm. Also, invoice. | | |

| Inspected Subjects - Inspection 10322880 | | | | | |
|--|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 13884 | RICE TRUST 1 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

| Inspection Subject (Well - 14729) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10319053 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 1/23/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|--------------------------------------|-----------------------------|--|
| Subject ID 14729 | Subject Name RICE ET AL 1H | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments MIRU. Note- Has tape in hole (was ESP produced). Procedure has CIBP in hole, but doubtful. Will see when/if they tag. ND&T Rig 5. Jarrod W on site. | | |

| Inspected Subjects - Inspection 10319053 | | | | | | | | |
|--|---------------|-----------|---------------------------------|--------------------------|------------------------------|---------|--|----------|
| | | | | | Advanced Filtering | Actions | | Settings |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | | | | |
| 14729 | RICE ET AL 1H | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details | | | |

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Comments

Observation Detail

Help

| Inspection Subject (Well - 14729) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10319745 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 1/24/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|--------------------------------------|-----------------------------|--|
| Subject ID 14729 | Subject Name RICE ET AL 1H | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--------------------------------------|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Got call from Jarrod W last night (5:30 PM). They ran bit and scraper to 3585', did not tag up on any CIBP. CIBP had been denoted in the procedure, so amendment was made for CIBP and 2 hrs rig time(\$1500 for tool, \$1000 for rig time). They will run a CIBP to KOP, and balance cement on top. | | |

| Inspected Subjects - Inspection 10319745 | | | | | | |
|--|---------------|-----------|---------------------------------|--------------------------|------------------------------|--|
| | | | | Advanced Filtering | Actions | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | | |
| 14729 | RICE ET AL 1H | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details | |



Observation Detail

Help

Inspection Subject (Well - 14729)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10321931 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 1/26/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|--------------------------------------|-----------------------------|--|
| Subject ID 14729 | Subject Name RICE ET AL 1H | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|--------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments ND&T Rig 5, Ben and KLX on loc. Set CICR (in lieu of CIBP) at 3461'. Rolled hole. Pressure Test casing to 1000#, for 15 minutes. Held good. Balance 50 sx (15.8#). TOH to 2380'. Balance 50 sx (15.9 #). TOH. KLX perfed at 570'. TOH. Will circulate to surface when weather allows. Will call. Secured wellsite and wellhead. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|--|
| Dakota | 2380 | Balance 50 sx. |
| Madison | 3461 | CICR (in lieu of CIBP) set at 3461', 50 sx balance |


Inspected Subjects - Inspection 10321931

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|---------------|-----------|---------------------------------|--------------------------|------------------------------|
| 14729 | RICE ET AL 1H | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

Inspection Subject (Well - 14729)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10327307 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/6/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|--------------------------------------|-----------------------------|--|
| Subject ID 14729 | Subject Name RICE ET AL 1H | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|--------------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments Hooked to casing. Perfs at 570'. Tried to est. circulation, got it, then lost it. Pressurred up on us. TOH. Ran CICR. Set at 502;. Mixed and squeezed 50 sx in, 10 sx on top of 16# mud. Init rate-1.4 bl/min @ 600#, mid rate of 1.4 bl/min @ 600#, and final rate of 1.1 bl/min @ 700#. Stung out with 260# on. TOH. KLX hooked on, perfed at 90'. Circulated cement to surface. 38 sx. Will cut and cap later. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|---|
| Surface | 90 | Circulate 38 sx to surface |
| Pierre | 502 | CICR, Squeeze 50 sx in, dump 10 sx on top |


Inspected Subjects - Inspection 10327307

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|---------------|-----------|---------------------------------|--------------------------|------------------------------|
| 14729 | RICE ET AL 1H | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

| Inspection Subject (Well - 14729) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10329609 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/12/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|--------------------------------------|-----------------------------|--|
| Subject ID 14729 | Subject Name RICE ET AL 1H | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Got email of cut and cap pictures from Ben T. | | |

| Inspected Subjects - Inspection 10329609 | | | | | |
|--|---------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 14729 | RICE ET AL 1H | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Observation Detail

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| Inspection Subject (Well - 15180) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10330095 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/13/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 15180 | Subject Name RICE 3 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Notes- Call from Ben T- MIRU. Trip tubing. Hydro test tubing. Run bit and scraper. Run CICR. Plug tomorrow. | | |

| Inspected Subjects - Inspection 10330095 | | | | | |
|--|--------------|-----------------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 15180 | RICE 3 | Water Injection | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

| Inspection Subject (Well - 15180) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10330902 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/14/2023 | Inspection Type Oil and Gas | Flagged? No | |


The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 15180 | Subject Name RICE 3 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|---|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments Ran bit and scraper. Hydrotest tubing, pretty rough, switched to mostly work string. Tundra Tubing, Nine Tools, KLX Wireline. Set CICR @ 4180'. Stung out, Pressure Test. Held good. Stung in. Squeezed 90 sx in, 10 sx on top. 2 7/8" capacity = 24.2 bl. 15.7# slurry. Init rate- 1.3 bl/min @ 100#, mid rate- 1.3 bl/min @ 100#, and final rate of 1.6 bl/min @ 1500#. Stung out w/ 1350#. TOH. Perf at 2397'. Set CICR at 2340'. 15.7 # slurry. Tried to get initial rate. Pressured up on us to 1800#. Bled off, Tried again. Immediate pressure. Stung out. Balance 35 sx on top. TOH. Perf at 570'. Attempted to circulate FW. Achieved. Switched to slurry. Curculated to surface. 215 sx. Will cut and cap later. | |

| Plugging Record | | |
|--|--|---|
| Formation Isolated Pierre/Surface Dakota Madison | Depth (Ft) 570 2340 4180 | Narrative Circulated 215 sx to surface Attempted squeeze, stung out, dump 35 sx on top CICR, Squeeze 90 sx in, dump 10 sx on top. |

| Inspected Subjects - Inspection 10330902 | | | | | | |
|--|--------------|-----------------|---------------------------------|--------------------------|------------------------------|--|
| | | | | Advanced Filtering | Actions | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | | |
| 15180 | RICE 3 | Water Injection | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details | |

Comments 

Observation Detail

| Inspection Subject (Well - 15245) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10328750 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/9/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 15245 | Subject Name RICE 5 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--------------------------------------|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Cementer | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments MIRU. Tripping rod. Will plug tomorrow. | | |

| Inspected Subjects - Inspection 10328750 | | | | | |
|--|--------------|-----------------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 15245 | RICE 5 | Water Injection | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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Observation Detail

Inspection Subject (Well - 15245)

Actions

| | | |
|-------------------------------------|---|-------------------------------------|
| Inspection ID 10330922 | Operator Name 31 OPERATING, LLC | Inspected By Scott Ladner |
| Inspection Date 2/10/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 15245 | Subject Name RICE 5 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Nathan Weathers | Company Rep Title Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX | Daily Log/Comments Using 2 7/8" tubing. Ran a bit & scraper. Set CICR @ 4169'. Rolled the hole with 125bls clean heavy salt water. Tested the casing to 1000psi for 15 minutes. Held. Injection rate of 1bls/min @ 100psi. ND&T pumped 3bls fresh water 20bls 15.8# 1.15y Class G, 2bls Fresh water, 14.1bls salt water & stung out to leave 8bls of cement on top of the CICR. Was starting to lock up. End rate was 1/2bls/min @ 1000psi and climbing. TOH to 2415'. Balanced 35sx @ 2415'. Pumped 5bls fresh water, 7bls 15.8# 1.15y Class G, 2bls fresh water, & 10.1bls salt water to balance. TOH. RU KLX wireline. Perfed @ 570'. Circulated 200sx 15.8# 1.15y Class G to surface. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|------------------------------|
| Surface/Fox Hills | 570 | Circulated 200sx to surface |
| Mowry | 2415 | Balanced 35sx |
| Madison | 4169 | CICR 60sx thru & 40sx on top |


Inspected Subjects - Inspection 10330922

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------------|---------------------------------|--------------------------|------------------------------|
| 15245 | RICE 5 | Water Injection | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

| Inspection Subject (Well - 15245) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10333565 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/22/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 15245 | Subject Name RICE 5 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Notes- Got email of cut and cap pictures from Ben T. | | |

| Inspected Subjects - Inspection 10333565 | | | | | |
|--|--------------|-----------------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 15245 | RICE 5 | Water Injection | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 15360)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10349463 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/28/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-----------------------------------|-----------------------------|--|
| Subject ID 15360 | Subject Name GLESSING 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-----------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|---|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments Talked to Ben- Out of hole. Had to lay down 1/2 of tubing with holes. Going in with Bit and Scraper. Will set CICR. Cement tomorrow. | |

Inspected Subjects - Inspection 10349463

Advanced Filtering

Actions

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------------|---------------------------------|--------------------------|------------------------------|
| 15360 | GLESSING 2 | Water Injection | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 15360)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10350291 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/29/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-----------------------------------|-----------------------------|--|
| Subject ID 15360 | Subject Name GLESSING 2 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-----------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|---|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments Rory on location. Froze up on everything, late start. CICR - 4180'. Pressure test held good. 24.2 bl tubing capacity. 90 sx in, 10 sx on top. Init rate- 1.9 bl./min @ 150#, Mid rate- 1 bl/min @ 10 #, final rate- 2 bl/min @ 500#. Stung out w/ 150# on. TOH. Balance 35 sx @ 2405'. TOH. KLX perf at 602'. TOH. Circulated FW to surface. Circulated slurry to surface. 185 sx. Will cut and cap later. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|------------------------------|
| Surface/Pierre | 602 | Circulate 185 sx to surface |
| Dakota | 2405 | Balance 35 sx |
| Madison | 4180 | CICR, 90 sx in, 10 sx on top |


Inspected Subjects - Inspection 10350291

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------------|---------------------------------|--------------------------|------------------------------|
| 15360 | GLESSING 2 | Water Injection | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Help

Inspection Subject (Well - 16082)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10327357 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/7/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 16082 | Subject Name RICE 8 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments ND&T 5 rig. Nathan on site. Tripping tubing ESP tape. Will run bit and scraper. Call w/ when to cement. | | |

Inspected Subjects - Inspection 10327357

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 16082 | RICE 8 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

Inspection Subject (Well - 16082)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10328312 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 2/8/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 16082 | Subject Name RICE 8 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|-------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|---|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments Ran bit and scraper. CICR set at 3997'. Rolled hole. Pressure test did not pass. Balanced 35 sx on top. 15.7# cement. Ran CICR at 2411 (in lieu of CIBP). Balance of 35 sx. Pressure test held good. TOH. KLX hooked on. Perfed at 600' (collar too close to 604'). TOH. Attempted circulate to surface. Achieved. Circulated 210 sx to surface. Will cut and cap later. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|---------------------------------------|
| Pierre, Surface | 600 | Circulate 210 sx to surface |
| Dakota | 2411 | CICR (in lieu of CIBP), balance 35 sx |
| Madison | 3997 | CICR (in lieu of CIBP), 35 sx balance |


Inspected Subjects - Inspection 10328312

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 16082 | RICE 8 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

| Inspection Subject (Well - 16082) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10329608 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 2/12/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|-------------------------------|-----------------------------|--|
| Subject ID 16082 | Subject Name RICE 8 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Got email of cut and cap pictures from Ben T. | | |

| Inspected Subjects - Inspection 10329608 | | | | | |
|--|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 16082 | RICE 8 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

| Inspection Subject (Well - 19314) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10347382 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/23/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|--------------------------------|-----------------------------|--|
| Subject ID 19314 | Subject Name RICE 10 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Notes- Call from Ben T- MIRU- Rig #7. | | |

| Inspected Subjects - Inspection 10347382 | | | | | |
|--|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 19314 | RICE 10 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 19314)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10348675 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/24/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|--------------------------------|-----------------------------|--|
| Subject ID 19314 | Subject Name RICE 10 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|--------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments Call from Ben- Sub pump out. Running bit and scraper. Run CICR. Cement on Monday. | |

Inspected Subjects - Inspection 10348675

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 19314 | RICE 10 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

Inspection Subject (Well - 19314)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10349412 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/27/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|--------------------------------|-----------------------------|--|
| Subject ID 19314 | Subject Name RICE 10 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|--------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|--|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Wireline Company KLX Energy Services | Daily Log/Comments CICR at 4036'. Rolled hole. Pressure Test held good. Balance 35 sx on top. TOH. Balance 35 sx at 2321' (15.9# mud). TOH. KLX perfed at 592'. TOH. Attempted to circulate FW to surface. Achieved. Stripped BOP. Hooke on to wellhead. Circulated slurry to surface (15.9# mud). 170 sx. Will cut and cap later. Move to Glessing 2. | |

Plugging Record

| Formation Isolated | Depth (Ft) | Narrative |
|--------------------|------------|------------------------------|
| Pierre/Surface | 592 | Circulate 170 sx to surface |
| Dakota | 2321 | Balance 35 sx |
| Madison | 4036 | Balance 35 sx on top of CICR |


Inspected Subjects - Inspection 10349412

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 19314 | RICE 10 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Observation Detail

Inspection Subject (Well - 19314)

Actions

| | | |
|-------------------------------------|---|------------------------------------|
| Inspection ID 10350297 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/30/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|--------------------------------|-----------------------------|--|
| Subject ID 19314 | Subject Name RICE 10 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|--------------------------------|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Ben Tohm | Company Rep Title Rig Supervisor | Cementing Company ND&T |
| Rig Company ND&T | Daily Log/Comments Got pictures of cut and cap. | | |

Inspected Subjects - Inspection 10350297

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------|-----------|---------------------------------|--------------------------|------------------------------|
| 19314 | RICE 10 | Oil & Gas | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |



Comments

Observation Detail

Inspection Subject (Well - 90066)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10340466 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/8/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---|-----------------------------|--|
| Subject ID 90066 | Subject Name ENERGY MEYER SWD 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Rig Company Wisco |
|--|---|--|-----------------------------|

Daily Log/Comments
MIRU. Talked to Scott C.- Can't get Larkin Head off well. Corrosion. Broke 48's. Will have to grind it and split the cap. Shut down for today, spit cap tomorrow.

Inspected Subjects - Inspection 10340466

Advanced Filtering Actions

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------|---------------------|---------------------------------|--------------------------|------------------------------|
| 90066 | ENERGY MEYER SWD 1 | Salt Water Disposal | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Inspection Subject (Well - 90066)

Actions

| | | |
|------------------------------------|---|------------------------------------|
| Inspection ID 10340973 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle |
| Inspection Date 3/9/2023 | Inspection Type Notes | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---|-----------------------------|--|
| Subject ID 90066 | Subject Name ENERGY MEYER SWD 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|--|-----------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Rig Company Wisco |
|--|---|--|-----------------------------|

Daily Log/Comments
Call from Scott C- Got wellhead split (grinder). Got packer to release. Dropped tubing. Will try to screw into tubing. If not, KLX will bring fishing tools.

Inspected Subjects - Inspection 10340973

Advanced Filtering Actions

| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------|---------------------|---------------------------------|--------------------------|------------------------------|
| 90066 | ENERGY MEYER SWD 1 | Salt Water Disposal | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

Help

| Inspection Subject (Well - 90066) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10341835 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/10/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|---|-----------------------------|--|
| Subject ID 90066 | Subject Name ENERGY MEYER SWD 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|--|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments Call from Scott- Ran bit and scraper. Lots of parafin build up. Will run CICR. Plug on Tues (?) 14th. | | |

| Inspected Subjects - Inspection 10341835 | | | | | |
|--|--------------------|---------------------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 90066 | ENERGY MEYER SWD 1 | Salt Water Disposal | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments

Observation Detail

| Inspection Subject (Well - 90066) | | | Actions |
|-------------------------------------|---|------------------------------------|---------|
| Inspection ID 10343505 | Operator Name 31 OPERATING, LLC | Inspected By Scott Dihle | |
| Inspection Date 3/15/2023 | Inspection Type Notes | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|---|-----------------------------|--|
| Subject ID 90066 | Subject Name ENERGY MEYER SWD 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|--|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Rig Supervisor | Cementing Company Wisco |
| Rig Company Wisco | Daily Log/Comments MIRU again. Moving snow. P&A tomorrow. | | |

| Inspected Subjects - Inspection 10343505 | | | | | |
|--|--------------------|---------------------|---------------------------------|--------------------------|------------------------------|
| Advanced Filtering Actions | | | | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
| 90066 | ENERGY MEYER SWD 1 | Salt Water Disposal | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

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1
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▶
20 items per page
 Viewing 1 - 1 from 1 results

Comments

Observation Detail

Help


| Inspection Subject (Well - 90066) | | | Actions |
|-------------------------------------|---|----------------------------------|---------|
| Inspection ID 10344992 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts | |
| Inspection Date 3/16/2023 | Inspection Type Oil and Gas | Flagged? No | |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

| Inspection Subject | | | |
|----------------------------|---|-----------------------------|--|
| Subject ID 90066 | Subject Name ENERGY MEYER SWD 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |

| Plugging/Remedial Cement | | | |
|---|---|--|-----------------------------------|
| Plugging/Remedial Cement | | | |
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Consultant | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments Rig set CICR @ 2650' and stung out. WISCO rolled hole and pressure tested casing. Test failed, CIBP required below next plug. WISCO established injection rate of 1.5bpm @ 400psi. Plug 1- WISCO pumped 5bbls FW, 130sx(26bbls.) of 15.8ppg, "G" cement, 2bbls FW and 5bbls SW. Rig stung out resulting in 90sx cement through CICR and 40sx on top. Rig TOH PU CIBP and set @ 623'. Finish tomorrow. | |
| Plugging Record | | | |
| Formation Isolated Dakota Group-Mowry Formation | Depth (Ft) 2650 | Narrative CICR @ 2650'. 90sx "G" cement through CICR and 40sx on top. | |

| Inspected Subjects - Inspection 10344992 | | | | | | | | |
|--|--------------------|---------------------|---------------------------------|--------------------------|------------------------------|---------|--|--|
| | | | | | Advanced Filtering | Actions | | |
| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | | | | |
| 90066 | ENERGY MEYER SWD 1 | Salt Water Disposal | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details | | | |

Comments 

Observation Detail

Help

Inspection Subject (Well - 90066)

Actions

| | | |
|-------------------------------------|---|----------------------------------|
| Inspection ID 10344989 | Operator Name 31 OPERATING, LLC | Inspected By Jim Potts |
| Inspection Date 3/17/2023 | Inspection Type Oil and Gas | Flagged? No |

The data in the grid below represents a snapshot in time. It reflects the details as recorded at the time of the inspection. For this reason, it may not match current NorthSTAR records.

Inspection Subject

| | | | |
|----------------------------|---|-----------------------------|--|
| Subject ID 90066 | Subject Name ENERGY MEYER SWD 1 | Subject Type Well | Subject Status Abandoned (Shut-In > 12 Months) |
|----------------------------|---|-----------------------------|--|

Plugging/Remedial Cement

Plugging/Remedial Cement

| | | | |
|--|---|---|-----------------------------------|
| Job Operation (Purpose) Plug and Abandon | Company Representative Name Scott Clark | Company Rep Title Consultant | Cementing Company WISCO |
| Rig Company WISCO | Wireline Company Noble | Daily Log/Comments Noble wireline shot squeeze perfs @ 570' and 90'. Rig RIH and set CICR @ 500'. Plug 2- WISCO established an injection rate of 2bpm @ 300psi and pumped 5bbbls FW, 60sx(12bbbls) 15.8ppg, "G" cement, 1bbl FW. Rig stung out resulting in 50sx cement through CICR and 10sx on top. Rig TOH LD all tubing, and set up wellhead to pump down SC annulus through perfs @ 90' and up production casing. WISCO established circulation then pumped surface plug. Plug 3- WISCO pumped 5bbbls FW, and 40sx(8bbbls) 15.8ppg "G" cement down SC, through perfs and up casing getting good cement to surface. Wellhead will be cut off at later date. | |

Plugging Record

| | | |
|-------------------------------------|--------------------------|--|
| Formation Isolated Pierre | Depth (Ft) 623 | Narrative CIBP @ 623', Perfs @ 570', CICR @ 500'. Pumped 50sx "G" cement through CICR and 10sx on top. |
|-------------------------------------|--------------------------|--|


Inspected Subjects - Inspection 10344989

Advanced Filtering

Actions



| Subject ID | Subject Name | Sub-Type | Subject Status | Form Name | |
|------------|--------------------|---------------------|---------------------------------|--------------------------|------------------------------|
| 90066 | ENERGY MEYER SWD 1 | Salt Water Disposal | Abandoned (Shut-In > 12 Months) | Plugging/Remedial Cement | View Details |

Comments 

Federal Financial Report

(Follow form Instructions)

OMB Number: 4040-0014
Expiration Date: 02/28/2025

| | |
|---|--|
| 1. Federal Agency and Organizational Element to Which Report is Submitted U.S. DOI, Office of Policy, Management & Budget, Office of Environmental Policy & Compliance | 2. Federal Grant or Other Identifying Number Assigned by Federal Agency (To report multiple grants, use FFR Attachment) D22AP00231 |
|---|--|

3. Recipient Organization (Name and complete address including Zip code)

Recipient Organization Name: North Dakota Industrial Commission-Oil & Gas Division

Street1: 600 E Boulevard Ave - Dept. 405

Street2:

City: Bismarck County:

State: ND: North Dakota Province:

Country: USA: UNITED STATES ZIP / Postal Code: 58505-0840

| | | |
|--------------------------------|------------------------------|--|
| 4a. UEI QF7QLDFKMX48 | 4b. EIN 45-0309764 | 5. Recipient Account Number or Identifying Number (To report multiple grants, use FFR Attachment) |
|--------------------------------|------------------------------|--|

| | | | |
|---|---|---|---|
| 6. Report Type <input checked="" type="checkbox"/> Quarterly <input type="checkbox"/> Semi-Annual <input type="checkbox"/> Annual <input type="checkbox"/> Final | 7. Basis of Accounting <input checked="" type="checkbox"/> Cash <input type="checkbox"/> Accrual | 8. Project/Grant Period From: 10/01/2022 To: 04/01/2024 | 9. Reporting Period End Date 03/31/2023 |
|---|---|---|---|

| 10. Transactions | Cumulative |
|---|---------------|
| <i>(Use lines a-c for single or multiple grant reporting)</i> | |
| Federal Cash (To report multiple grants, also use FFR attachment): | |
| a. Cash Receipts | 0.00 |
| b. Cash Disbursements | 0.00 |
| c. Cash on Hand (line a minus b) | 0.00 |
| <i>(Use lines d-o for single grant reporting)</i> | |
| Federal Expenditures and Unobligated Balance: | |
| d. Total Federal funds authorized | 25,000,000.00 |
| e. Federal share of expenditures | 274,169.15 |
| f. Federal share of unliquidated obligations | 24,725,830.85 |
| g. Total Federal share (sum of lines e and f) | 25,000,000.00 |
| h. Unobligated balance of Federal Funds (line d minus g) | 0.00 |
| Recipient Share: | |
| i. Total recipient share required | 0.00 |
| j. Recipient share of expenditures | 0.00 |
| k. Remaining recipient share to be provided (line i minus j) | 0.00 |
| Program Income: | |
| l. Total Federal program income earned | 0.00 |
| m. Program Income expended in accordance with the deduction alternative | 0.00 |
| n. Program Income expended in accordance with the addition alternative | 0.00 |
| o. Unexpended program income (line l minus line m and line n) | 0.00 |

| 11. Indirect Expense | | | | | | |
|----------------------|---------|----------------|-----------|---------|-------------------|------------------|
| a. Type | b. Rate | c. Period From | Period To | d. Base | e. Amount Charged | f. Federal Share |
| n/a | | | | 0.00 | 0.00 | 0.00 |
| | | | | | | |
| g. Totals: | | | | 0.00 | 0.00 | 0.00 |

12. Remarks: Attach any explanations deemed necessary or information required by Federal sponsoring agency in compliance with governing legislation:

13. Certification: By signing this report, I certify to the best of my knowledge and belief that the report is true, complete, and accurate, and the expenditures, disbursements and cash receipts are for the purposes and objectives set forth in the terms and conditions of the Federal award. I am aware that any false, fictitious, or fraudulent information, or the omission of any material fact, may subject me to criminal, civil or administrative penalties for fraud, false statements, false claims or otherwise. (U.S. Code Title 18, Section 1001 and Title 31, Sections 3729-3730 and 3801-3812).

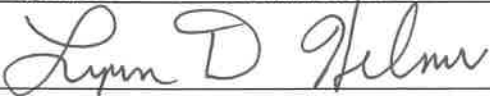
a. Name and Title of Authorized Certifying Official

Prefix: First Name: Middle Name:

Last Name: Suffix:

Title:

b. Signature of Authorized Certifying Official



c. Telephone (Area code, number and extension)

d. Email Address

e. Date Report Submitted

14. Agency use only