

ND PRODUCTION – FEBRUARY 2022



1,089,193

BARRELS PER DAY

1,519,037

Record Nov 2019



2,870,652

MCF PER DAY

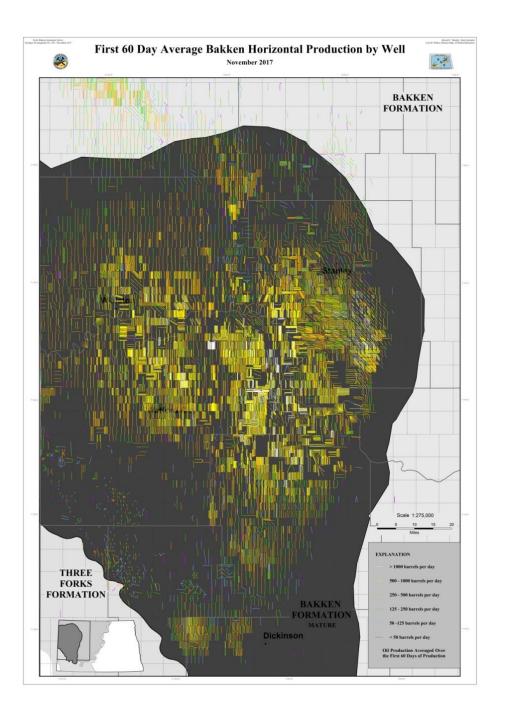
3,145,172

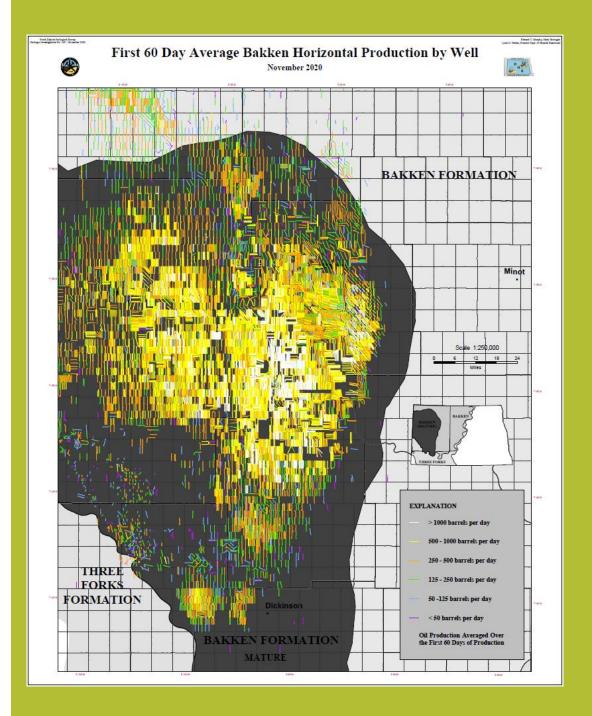
Record Nov 2019

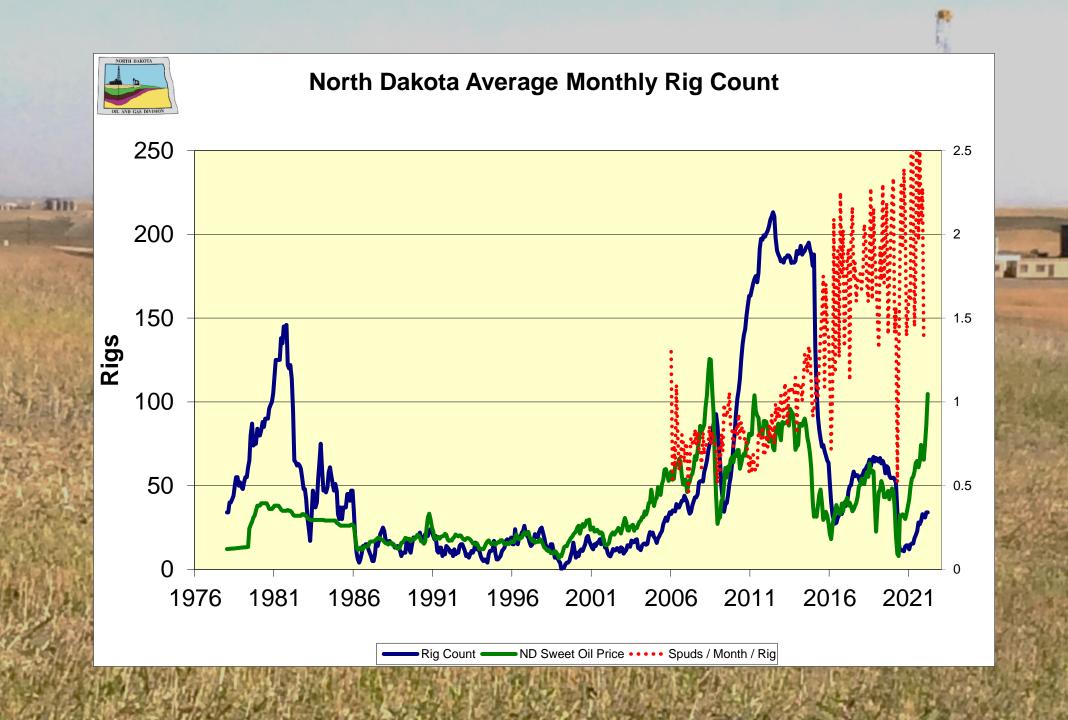


16,746

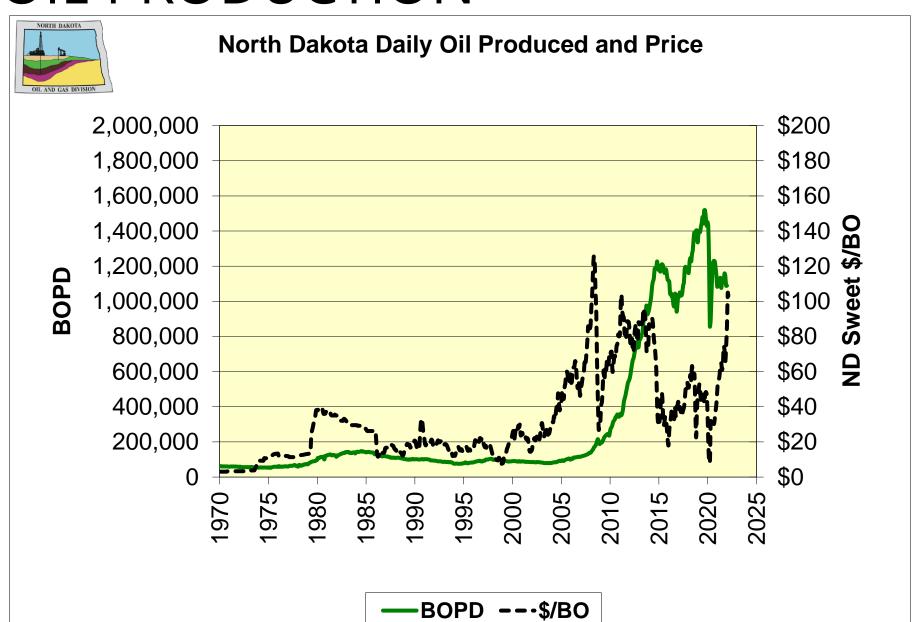
PRODUCING WELLS



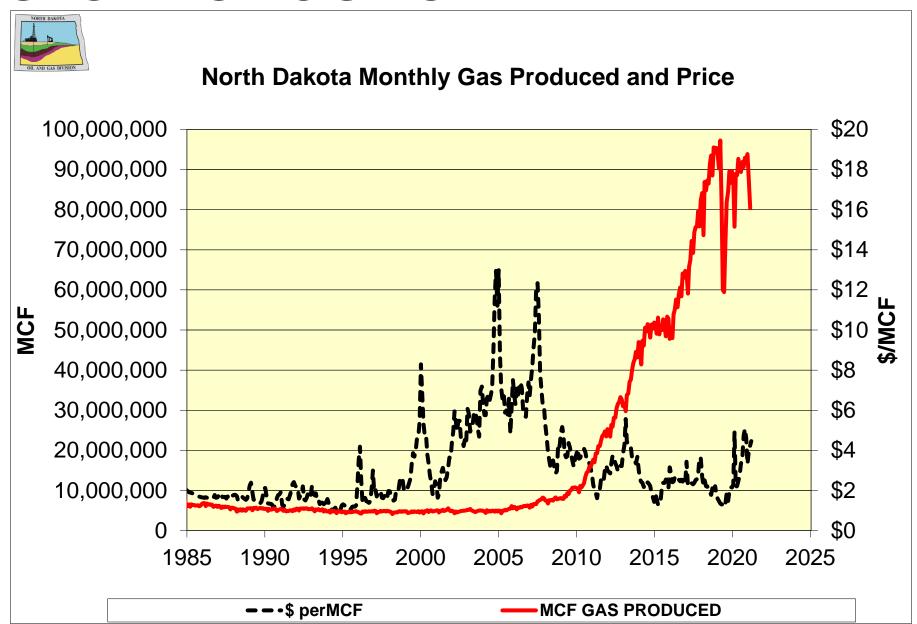




DAILY OIL PRODUCTION



DAILY GAS PRODUCTION

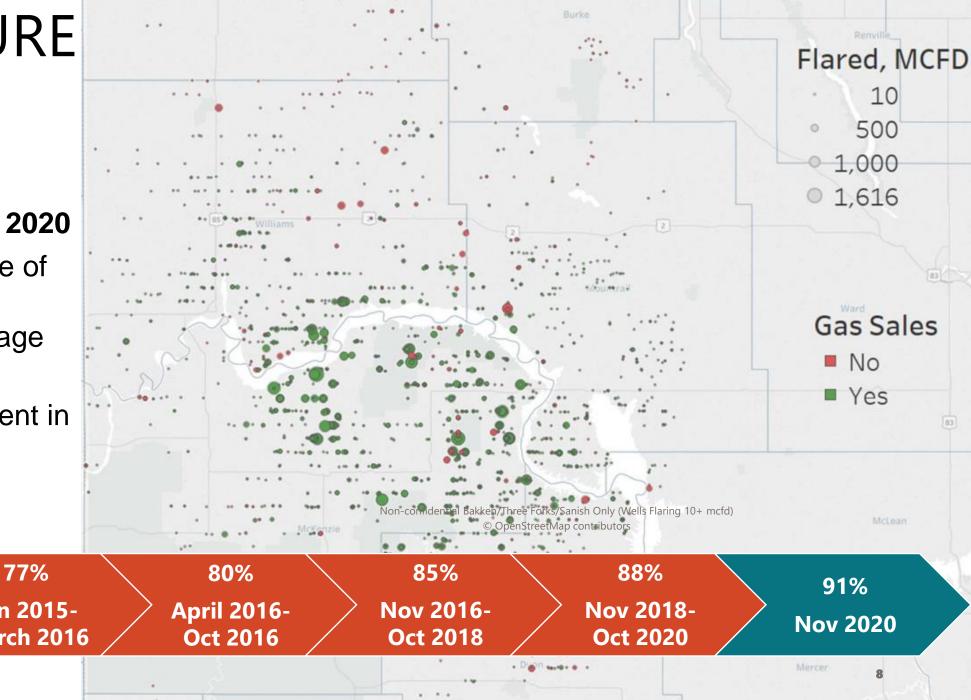




GAS CAPTURE **POLICY**

NDIC Order 24665 **Updated September 2020**

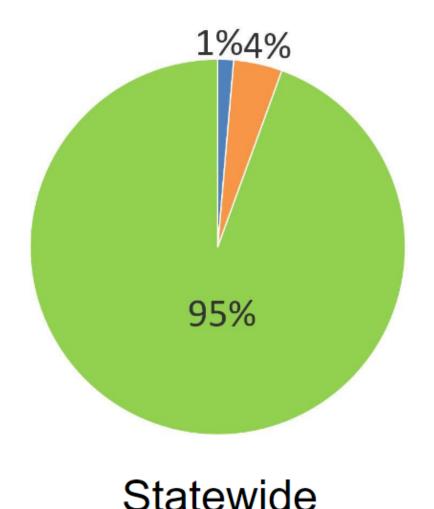
- Increase the volume of captured gas and reduce the percentage of flared gas
- Incentivize investment in gas capture infrastructure



74% Oct 2014-Dec 2014

Jan 2015-**March 2016**

CAPTURING NATURAL GAS IN ND



GREEN – % of gas captured and sold Blue – % flared from zero sales wells Orange – % flared from wells with at least one mcf sold.

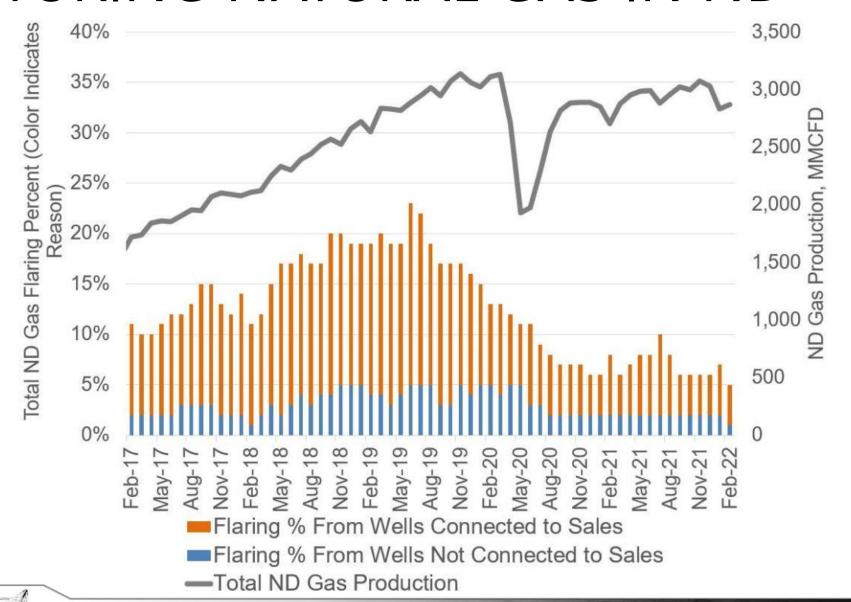
Simple Terms

Blue – Lack of pipelines

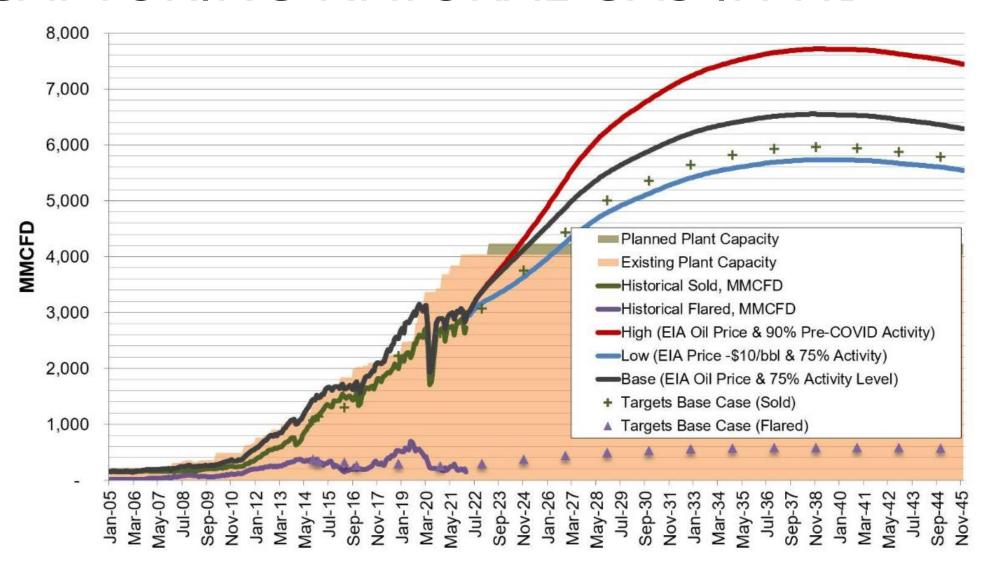
Orange – Challenges on existing infrastructure

Feb. 2022 Data - Non-Confidential Wells

CAPTURING NATURAL GAS IN ND



CAPTURING NATURAL GAS IN ND



OTHER ND IMPACTS

- Revive Economic Growth and Reclaim Orphaned Wells
 Act "REGROW Act" filed in Congress April 2021
 - Providing states, tribes, and federal agencies resources to properly plug orphaned wells.
 - Now the "Infrastructure Investment and Jobs Act" or "Bipartisan Infrastructure Law"
 - 3 State Funding Programs Eligible for up to \$130 Million for State of North Dakota
 - Federal and Tribal have a separate pool of funds for wells on federal or tribal lands



