BUREAU OF INDIAN AFFAIRS
GAS CAPTURE / ROW

Bismarck, ND – April 25, 2018

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Welcome to the North Dakota Industrial Commission, Department of Mineral Resources, Gas Division, home page.

Lynn D. Helms, Director  Bruce E. Hicks, Assistant Director

Rules Approved by the Commission

Commission Guidance on Gas Capture effective 4-17-2018

The Oil and Gas Division regulates the drilling and production of oil and gas in North Dakota. Our mission is to encourage and promote the development, production, and utilization of oil and gas in the state in such a manner as will prevent waste, maximize economic recovery, and fully protect the correlative rights of all owners to the end that the landowners, the royalty owners, the producers, and the general public realize the greatest possible good from these vital natural resources.
Current drilling activity is focused in Mountrail, Dunn, McKenzie, and Williams Counties.
BANKS - BAKKEN

WELLS

BBLs/MCF PER MONTH

Y E A R S

Cum Oil = 38422430
Cum Water = 28403534
Cum Gas = 85587932
Cum Inj BBLs = 0
Cum Inj MCF = 0

BBLs Oil
BBLs Water
MCF Gas
North Dakota
Gas Capture Regulations

• ICO 24665—effective 7-1-2014
  – Policy Goals
    • Reduce the flared volume of gas
    • Reduce the number of wells flaring
    • Reduce the duration of flaring from wells

• Guidance f/ICO 24665
  – Original approved 4-3-15
  – Revised 10-22-15
  – Revised 4-17-18
North Dakota
Gas Capture Regulations

Guidance Changes Approved 4-17-2018

• Producers must
  – Provide Gas Prod Forecast to midstreamers
    • GCP not required at temp-proper-infill hearings
    • Maintain a GCP f/development plans
  – GCP w/APD if < goal in last 3 mths
  – Improvement meeting w/IC if < goal in 3/6 mths
North Dakota
Gas Capture Regulations

Guidance Changes Approved 4-17-2018

• Stranded Gas Allowance
  – 6 new hor per twp outside Bak core area
  – Prod MER & remove 12 mths from flare calc
  – Undrilled twp or capture < 60% in past 2 mths
Current drilling activity is focused in Mountrail, Dunn, McKenzie, and Williams Counties.
North Dakota
Gas Capture Regulations

Guidance Changes Approved 4-17-2018

- MER for new hor Bak/TF wells
  - 46 days >14-day flowback removed from calc
  - Midstreamers can’t build f/peak prod rates
North Dakota
Gas Capture Regulations

Guidance Changes Approved 4-17-2018

• Gas Credits
  – Six-month rollover
  – Liquid Natural Gas (LNG) used in operations
  – Compressed Natural Gas (CNG) used
  – Gas above capture goals
North Dakota
Gas Capture Regulations

Guidance Changes Approved 4-17-2018

• Temporary Exemptions
  – One year duration
  – Administrative approval
  – Quarterly Report to IC will detail requests
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NDIC – DMR - OGD

https://www.dmr.nd.gov/oilgas/

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